Official Transcript of Proceedings NUCLEAR REGULATORY COMMISSION

Palisades Nuclear Plant Oral Argument
50-255-LA-3
24-986-01-LA-BD01
teleconference
Wednesday, February 12, 2025

Work Order No.: NRC-0194

Pages 1-94

NEAL R. GROSS AND CO., INC. Court Reporters and Transcribers 1716 14th Street, N.W. Washington, D.C. 20009 (202) 234-4433

	1
1	UNITED STATES OF AMERICA
2	NUCLEAR REGULATORY COMMISSION
3	+ + + +
4	ATOMIC SAFETY AND LICENSING BOARD PANEL
5	+ + + +
6	HEARING
7	x
8	In the Matter of: : Docket No.
9	HOLTEC DECOMMISSIONING : 50-255-LA-3
10	INTERNATIONAL, LLC, AND :
11	HOLTEC PALISADES, LLC. : ASLBP No.
12	: 24-986-01-LA-BD01
13	(Palisades Nuclear Plant) :
14	x
15	Wednesday, February 12, 2025
16	Video Teleconference
17	
18	
19	BEFORE:
20	EMILY I. KRAUSE, Chair
21	DR. GARY S. ARNOLD, Administrative Judge
22	DR. ARIELLE J. MILLER, Administrative Judge
23	
I	NEAL R. GROSS
	(202) 234-4433 COURT REPORTERS AND TRANSCRIBERS 1716 14th STREET, N.W., SUITE 200 WASHINGTON, D.C. 20009-4309 www.nealrgross.com

	2
1	APPEARANCES:
2	On Behalf of the Petitioning Organizations,
3	Beyond Nuclear, Don't Waste Michigan, Michigan Safe
4	Energy Future, Three Mile Island Alert, and Nuclear
5	Energy Information Services:
6	WALLACE L. TAYLOR, ESQ.
7	4403 1st Ave. S.E.
8	Suite 402
9	Cedar Rapids, Iowa 52402
10	wtaylorlaw@aol.com
11	
12	and
13	TERRY J. LODGE, ESQ.
14	316 N. Michigan Street
15	Suite 520
16	Toledo, OH 43604-5627
17	tjlodge@yahoo.com
18	
19	On Behalf of the Joint Petitioners:
20	ARTHUR BLIND, pro se
21	1000 West Shawnee Road
22	Baroda, MI 49101
23	a.alan.blind@gmail.com
24	
25	
l	I

	3
1	On Behalf of the the Applicants, Holtec
2	Decommissioning International, LLC and Holtec
3	Palisades, LLC:
4	M. STANFORD BLANTON, ESQ.
5	ALAN D. LOVETT, ESQ.
6	JASON B. TOMPKINS, ESQ.
7	of: Balch and Bingham LLP
8	1710 Sixth Avenue North
9	Birmingham, AL 35203
10	sblanton@balch.com
11	alovett@balch.com
12	jtompkins@balch.com
13	On Behalf of the Nuclear Regulatory Commission:
14	MICHAEL A. SPENCER, ESQ.
15	ANITA GHOSH NABER, ESQ.
16	KEVIN D. BERNSTEIN, ESQ.
17	PETER L. LOM, ESQ.
18	of: Office of the General Counsel
19	Mail Stop - O-14A44
20	U.S. Nuclear Regulatory Commission
21	Washington, D.C. 20555-0001
22	Michael.Spencer@nrc.gov
23	Anita.Ghoshnaber@nrc.gov
24	Kevin.Bernstein@nrc.gov
25	Peter.Lom@nrc.gov
I	

	4
1	P-R-O-C-E-E-D-I-N-G-S
2	11:13 a.m.
3	CHAIR KRAUSE: Good morning, thank you all
4	for your patience as we made sure everyone could get
5	connected this morning.
6	Today we're hearing oral argument in a
7	license amendment proceeding for Palisades Nuclear
8	Plant, Docket Number 50-255-LA-3.
9	My name is Emily Krause. I'm a legal
10	judge and the Chair of this Board. With me on the
11	bench are Judge Gary Arnold, who has a PhD in nuclear
12	engineering, and Judge Arielle Miller, who has a PhD
13	in mechanical engineering and is also a licensed
14	professional engineer in nuclear engineering.
15	I have a few administrative announcements
16	before we begin. We've made a telephone line
17	available for members of the public to access this
18	proceeding. We also have a court reporter online with
19	us today. This proceeding is being transcribed, and
20	a transcript should be available in the NRC's
21	electronic hearing docket next week.
22	Because we are conducting the conference
23	using the Microsoft Teams platform, please be sure to
24	identify yourself when speaking and minimize any
25	background noise.
ļ	I

(202) 234-4433

Lastly I'll briefly describe the timing 2 system we're using for today's argument. During their and five minute opening closing statements, participants will see a screen at the bottom of the Board's video image with a title slide. The slide will then either read opening or closing when the 6 statements begin.

At the three minute mark, participants 8 9 will see a slide that says two minutes remaining. And at the four minute mark, participants will see a slide 10 that says one minute remaining. After that time, the 11 slide will display time expired. We will then turn to 12 Board questions. 13

14 With our administrative matters out of the 15 I'll way, move brief summary of the on to а 16 proceeding.

This licensing board was established to 17 rule on two hearing requests, one filed by a group of 18 19 nine individuals, collectively Joint Petitioners, and the other filed by five organizations, collectively 20 Petitioning Organizations. 21

Joint Petitioners filed five contentions, 22 one of which they've withdrawn, and Petitioning 23 The 24 Organizations filed seven contentions. contentions challenge four license amendment requests 25

> **NEAL R. GROSS** COURT REPORTERS AND TRANSCRIBERS 1716 14th STREET, N.W., SUITE 200 WASHINGTON, D.C. 20009-4309

(202) 234-4433

1

3

4

5

7

	6
1	and a related exemption request filed by Holtec
2	Decommissioning International, LLC, and Holtec
3	Palisades, LLC.
4	One of the issues the Board will need to
5	address is whether the exemption request is within the
6	scope of the proceeding.
7	The participants also should be prepared
8	to address whether the staff's issuance of its draft
9	environmental document, the draft environmental
10	assessment, and drat finding of no significant impact,
11	affects any of pending contentions.
12	The purpose of today's pre-hearing
13	conference is to see if the Board understands the
14	arguments in the participants' written filings.
15	The Board will hear arguments first from
16	Petitioning Organizations, followed by Joint
17	Petitioners, Applicants, and the NRC staff. We've
18	allotted approximately 20 minutes to each participant
19	with five minutes for an opening statement and the
20	rest reserved for Board questions.
21	After we hear from each participant, we
22	will take a 15 minute recess, after which we will ask
23	any follow-up questions and begin the time for closing
24	statements.
25	We'll now turn to introductions.
	1

(202) 234-4433

	7
1	Petitioning Organizations, would you please introduce
2	yourselves?
3	MR. TAYLOR: This is Wally Taylor.
4	MR. LODGE: And this Terry Lodge.
5	CHAIR KRAUSE: Good morning, thank you.
6	Joint Petitioners?
7	MR. BLIND: Yes, this is Alan Blind, a
8	representative for the petitioners. And I have with
9	me fellow petitioners who will be listening, Bruce
10	Davis, Jody Flynn, and Tom Flynn. Thank you.
11	CHAIR KRAUSE: Welcome, Thank you.
12	Applicants?
13	MR. BLANTON: Had to unmute, good morning,
14	I'm Stan Blanton, appearing for Holtec Decommissioning
15	International. Here in the room with me are Jason
16	Tompkins and Alan Lovett.
17	CHAIR KRAUSE: Good morning, thank you.
18	And NRC staff?
19	MR. SPENCER: I'm Michael Spencer for the
20	NRC staff.
21	MS. NABER: I'm Anita Ghosh Naber for the
22	NRC staff.
23	MR. BERNSTEIN: Kevin Bernstein for the
24	NRC staff.
25	MR. LOM: Peter Lom for the NRC staff.
I	

	8
1	CHAIR KRAUSE: Great, thank you very much.
2	We're now going to turn to the opening
3	statements. And we'll begin with, well, we'll begin
4	with Petitioning Organizations for your opening
5	statement and for our Board questioning. As a
6	reminder, you have five minutes. Please begin.
7	MR. TAYLOR: Thank you. This is Wally
8	Taylor. This case is about approving the
9	unprecedented proposal to attempt to restart a nuclear
10	reactor that has been shut down and is in
11	decommissioning status.
12	Holtec and the NRC admit that NRC
13	regulations do not prescribe a specific regulatory
14	path for reinstating operational authority for a
15	reactor in decommissioning status. So Holtec, with
16	the complicity of the NRC, has cobbled together a plan
17	to use existing regulations to try to accomplish a
18	restart.
19	The linchpin of this plan is an exemption
20	from the regulatory impact of the 10 CFR 50.82
21	certifications for a permanent decommissioning. For
22	all of the reasons set forth in our pleadings, Holtec
23	is not entitled to that exemption.
24	But the first issue this Board must
25	address is the fact that the exemption is not a
ļ	I

(202) 234-4433

	9
1	licensing action and should not be considered in this
2	proceeding. In fact, Holtec agrees with us on that
3	point.
4	Through a previous intervention petition,
5	and a petition for a declaratory order, the
6	Petitioning Organizations have tried to clarify
7	whether the exemption request must be raised as a
8	contention in an intervention petition or if it can
9	raised in another forum.
10	The NRC has not provided a clear answer
11	except to say that the exemption request is not a
12	basis for requesting a hearing but may be raised as a
13	contention if it is inextricably intertwined with the
14	licensing action.
15	The Indian Point case that we cited in our
16	reply is the clearest statement that the Commission
17	has made on this issue. It is clear from that
18	decision that inextricably intertwined means that the
19	exemption request cannot be granted unless the license
20	amendment is granted.
21	But in our case, the exemption could be
22	granted, but the license amendment could still be
23	denied. And vice versa, it could go the other way.
24	Although the exemption is the first prerequisite for
25	the restart plan as a whole, it is not necessary for
I	I

(202) 234-4433

1 determining if the license amendment should be 2 granted. 3 As explained, the only reason we we 4 included the exemption request as a contention in this 5 case is because we have received unclear statements from the NRC, and we did not want to waive the issue. 6 7 Ultimately we ask this Board to determine that the 8 exemption is not properly in this proceeding. But even if the Board does consider the 9 exemption in this licensing proceeding, the exemption 10 must be denied as we explained in our pleadings. 11 The other contentions should also be 12 deemed admissible. Restarting a closed reactor in 13 14 decommissioning mode involves, or should involve, more 15 than just some paper shuffling as Holtec and the NRC 16 suggest. We have presented significant environmental 17 and safety issues that are not being adequately addressed. 18 19 The NRC has prepared an environmental environmental 20 assessment rather than and impact statement. Our Contention 2 asserts that this project 21 An EIS is required for a license 22 requires an EIS. renewal; surely, this project requires an EIS as well. 23 24 Contention 3 explains why Holtec's proposal to restart Palisades requires a new operating 25

> NEAL R. GROSS COURT REPORTERS AND TRANSCRIBERS 1716 14th STREET, N.W., SUITE 200 WASHINGTON, D.C. 20009-4309

(202) 234-4433

www.nealrgross.com

10

11 1 license, not a simple license amendment. Pursuant to Rule 50.82 certifications, Palisades is in the process 2 3 of permanent cessation of operation and the removal of 4 fuel from the reactor. There is no provision in 50.82 5 for reversing that process. So therefore, a new operating license is required. 6 7 Contention 4 asserts there is no 8 regulatory pathway to reviving the path of the 9 Palisades operating license. Holtec is relying on 10 Rule 50.59 which allows changes in certain circumstances during decommissioning. 11 But resurrecting a non-operational license 12 requires more than a simple change, nor can the NRC 13 14 claim that it's July 2024 guidance document provides 15 that regulatory pathway. That document was prepared 16 after Holtec's request to restart Palisades, so it is 17 a post hoc attempt to justify giving Holtec what it wants. 18 19 Contention 5 points out that Holtec's environmental document did not contain a purpose of 20 need statement, and Contention 6 asserts that the 21 environmental document did not contain a discussion of 22 alternatives. 23 The NRC has now submitted an environmental 24 assessment that does contain those two issues. But we 25

> NEAL R. GROSS COURT REPORTERS AND TRANSCRIBERS 1716 14th STREET, N.W., SUITE 200 WASHINGTON, D.C. 20009-4309

(202) 234-4433

	12
1	expect to file amendments to those contentions to
2	address the EA that's now been filed just 12 days ago.
3	CHAIR KRAUSE: Mr. Taylor, I realize,
4	since you're connecting on the phone, you may not be
5	able to see our slides, but your five minute time has
6	expired.
7	MR. TAYLOR: Okay.
8	CHAIR KRAUSE: Can you just wrap up your
9	statement here, and then we'll begin with questions,
10	please. Thanks.
11	MR. TAYLOR: Okay, thank you. The other
12	contentions, for the reasons that we've asserted, are
13	admissible. And we will also be amending Contention
14	7. So with that, we look forward to answering the
15	Board's questions. Thank you.
16	CHAIR KRAUSE: Thank you very much. So to
17	begin our questioning, I'm going to turn to Judge
18	Arnold.
19	JUDGE ARNOLD: Thank you. You answered my
20	first question in your opening statement, but let me
21	ask you this. Where in the petition do you make the
22	argument that the exemption request is inextricably
23	intertwined with the amendment requests? I could not
24	find the argument.
25	MR. TAYLOR: No, because we don't think it
Į	I

(202) 234-4433

	13
1	is. As I indicated, we've submitted the Contention 1
2	simply because we could not get a clear answer from
3	the NRC as to whether we needed to address it in this
4	proceeding or, as we contend, and as Holtec contends,
5	it is not properly in this proceeding.
6	We think that the Indian Point case that
7	we cited in our reply brief is pretty clear that,
8	unless the license amendment requires the exemption,
9	that it is not inextricably intertwined.
10	And we could have the, the license could
11	be amended without the exemption. The exemption is
12	necessary for the entire restart process, but it's not
13	necessary for the license amendments which are the
14	subject of this proceeding.
15	JUDGE ARNOLD: Thank you. Each of the
16	four amendment requests state that a categorical
17	exclusion applies for the requested amendment. An
18	application for which a categorical exclusion applies
19	has no legal obligation to perform an NEPA evaluation.
20	The NRC has not decided that the
21	categorical exclusions do not apply but rather has
22	stated that, despite the categorical exclusions, it
23	will develop an environmental assessment for the
24	overall restart effort.
25	Thus, the categorical exclusion still
	I

(202) 234-4433

	14
1	stands, and there appears to be no regulatory
2	requirement for any NEPA analysis. In your petition,
3	do you explicitly challenge the categorical
4	exclusions?
5	MR. TAYLOR: I don't believe so. Perhaps
6	Mr. Lodge could answer that question.
7	MR. LODGE: Good morning. As you see, I'm
8	finally making an appearance. We did not argue the
9	categorical exclusions point, Your Honor. We did
10	however raise as a contention that there needs to be
11	an environmental impact statement. And we essentially
12	oppose the notion of a merely voluntary EA that has
13	been produced by the staff.
14	JUDGE ARNOLD: Thank you. Here's the
15	quandary I have. Now, on Pages 3 and 43 of your
16	petition, you stated that Holtec has submitted no
17	environmental report. And my question is, in
18	circumstances under which no environmental report is
19	required, and no environmental report is submitted,
20	how is it possible to challenge the environmental
21	report?
22	MR. LODGE: Well, Your Honor, the staff
23	indicated that it was treating much of the exemption
24	application, the LARs and the exemption application,
25	as if it were an environmental report. And we
	I

(202) 234-4433

15 1 considered it thus our obligation to respond to it. 2 And despite the fact that we believe that 3 it is not a complete and full environmental report as 4 contemplated by the regulations, we did accept that 5 treatment of it in raising our petition arguments. JUDGE ARNOLD: Thank you. 6 That's all my 7 questions for you. 8 CHAIR KRAUSE: Great, so I have a couple 9 So I guess I'm going back to Petitioning questions. 10 Organizations' statement that you submitted this challenge to the exemption request, but you don't 11 agree that it's intertwined. 12 arquinq 13 You know, there's in the We're all familiar with that 14 alternative, of course. 15 in legal proceedings. But I'm wondering does that undermine your contention here whether it's within the 16 17 scope and your ability to demonstrate that it's inextricably intertwined with the license amendment 18 19 requests? 20 MR. TAYLOR: Well, this is Wally Taylor. That's a good question. And you have very well 21 described our quandary. And as I said, we think, and 22 Holtec thinks, that the exemption should not be a part 23 24 of this proceeding. But because we got unclear answers from 25

> NEAL R. GROSS COURT REPORTERS AND TRANSCRIBERS 1716 14th STREET, N.W., SUITE 200 WASHINGTON, D.C. 20009-4309

(202) 234-4433

16 1 the NRC regarding that, we just felt that we needed to at least assert it in this proceeding so that we 2 weren't waiving it if the Board ultimately decides 3 4 that it should be dealt with in this proceeding. 5 So we were kind of on the horns of a dilemma, but we think either way that we're in the 6 7 right here. That, first of all, it should not be in 8 this proceeding, but if it is then it should be 9 admitted as a contention. 10 I don't know if that answers your question or not, but --11 CHAIR KRAUSE: Yes, and then just also to 12 be clear, if it's not in this proceeding, how are you 13 14 envisioning challenging this, if at all, the exemption 15 request? 16 MR. TAYLOR: In court through an APA 17 action. CHAIR KRAUSE: Okay, thank you. And then 18 19 another question I have, I guess it really goes to, you know, an overarching argument that Petitioning 20 Organizations are raising about the process that's 21 the license 22 being used here, amendment process, specifically exemptions, license transfers. 23 24 And I quess, at least in Contention 3, Petitioning Organizations appear to agree that there 25

> NEAL R. GROSS COURT REPORTERS AND TRANSCRIBERS 1716 14th STREET, N.W., SUITE 200 WASHINGTON, D.C. 20009-4309

(202) 234-4433

	17
1	is an operating license in place that is conditioned.
2	So it is in place, it's been conditioned. And, well,
3	the agency operates by way of amendments, transfers,
4	exemptions, and various other tools, regulatory tools,
5	when dealing with a license in place.
6	So I guess I'm wondering if you could
7	describe for me what is special about this proceeding
8	that would make it so that the NRC cannot use those
9	processes in this type of request, this type of
10	project.
11	MR. TAYLOR: Well, this is Wally Taylor
12	again. Well, let's understand first what 50.82 says.
13	It's the licensee, which was Entergy at the time for
14	Palisades, filed the certifications for permanent
15	cessation of operation, that that starts the process
16	set forth in 50.82 which is totally in terms of
17	proceeding with decommissioning and then ultimately a
18	termination of the license.
19	And apparently, you know, Holtec is
20	proposing to use changes pursuant to Rule 50.59. But
21	if you read that rule, that is regarding the
22	decommissioning process again. And so there's no
23	format or no basis for using a license amendment to
24	restart a closed and decommissioning reactor. And
25	that's our argument.
	I

(202) 234-4433

	18
1	CHAIR KRAUSE: And just going back, I
2	think you said 50.59 was just for decommissioning, I
3	guess, as I understood it.
4	THE WITNESS: Well, at least it is in this
5	context. I mean, there are other ways you other
6	scenarios where you could have the changes pursuant to
7	Rule 50.59. But in this context, it concerns
8	decommissioning.
9	CHAIR KRAUSE: Okay, so just to make sure
10	I understand your position, 50.59, just as a general
11	matter, applies to changes to licenses, you know,
12	changes that can be done outside of the license
13	amendment, changes that could be done by license
14	amendment. But in this particular context, because of
15	the status of the Palisades Plant, it's only for
16	decommissioning changes.
17	CHAIR KRAUSE: Is that correct?
18	MR. TAYLOR: Right. And I believe that's
19	what 50.59 says, that it's when the plants are
20	decommissioning, you can make changes. But it
21	specifies what kind of changes you can make with or
22	without a license amendment.
23	CHAIR KRAUSE: Okay. One additional
24	question I have involves, specifically, Contention
25	Two. But, you know, you mentioned it in your opening
ļ	

(202) 234-4433

	19
1	statement, just how the draft environmental assessment
2	and draft finding of no significant impact affects
3	your pending environmental contentions. And you
4	indicated that you would be filing amendments to those
5	some of the contentions.
6	I guess, I just want to focus on
7	Contention Two, which is more to me it seems more
8	like a process contention in terms of, you know, an
9	EIS is required here, but now we know that the staff
10	has prepared an EA, an environmental assessment. And
11	then an EIS would only follow, in that case, if the
12	staff had found significant impacts. And it has now
13	proposed that there are no a finding of no
14	significant impacts.
15	So, I guess, could you describe for me how
16	Contention Two might have been impacted by the staff's
17	draft documents?
18	MR. TAYLOR: Sure. This is Wally Taylor
19	again. We probably will amend that because, in
20	reviewing the EA and the FONSI, we will challenge the
21	finding of no significant impact. And, probably,
22	certain aspects of the EA that indicate that the staff
23	made the wrong decision, in our view, of making a
24	FONSI, and that they should have found that they
25	needed to do a full EIS.
ļ	I

(202) 234-4433

	20
1	CHAIR KRAUSE: Great, thank you. Those
2	are all of my questions. I'll turn now to Judge
3	Miller.
4	JUDGE MILLER: I don't have any questions.
5	CHAIR KRAUSE: Okay, great. So, that's
6	all of our questions for you, counsel.
7	And we will now turn to the representative
8	for Joint Petitioners. We'll hear from Petitioning
9	Organizations again at closing.
10	So Mr. Blind, you may begin
11	(Simultaneous speaking.)
12	MR. BLIND: Okay, I was just trying to get
13	the so, I'll actually begin with my opening.
14	Okay, my name is Alan Blind, representing
15	pro se, a group of local homeowners concerned about
16	the Holtec proposals.
17	We challenge Holtec's amendment request to
18	revise the Permanently Defueled Technical
19	Specifications for resuming power operations, arguing
20	it fails to meet the 10 CFR 50.34, 50.90 and 50.36
21	regulations. Each require an updated Final Safety
22	Analysis Report.
23	Because no NRC regulation specifically
24	addresses returning a decommissioned plant to
25	operations, Holtec relies on a single sentence from
I	I

(202) 234-4433

	21
1	the Berka denial, the proposed rulemaking denial.
2	However, the full denial outlines reasoned
3	prerequisites that must also be applied, we contend.
4	All this imposes an unusual burden on the
5	NRC LAR reviewers, because in order to evaluate
6	Holtec's submittals they must first consult the
7	Commission's guidance from the full PRM denial,
8	instead of using formal NRC guidance or an existing
9	rule. That burden is further compounded by Holtec not
10	providing an updated FSAR for the reviewers'
11	reference. These disputes are all contained in our
12	Contentions One, Two, and Three.
13	Because no NRC regulation specifically
14	addresses returning a decommissioned plant to
15	operation like I say, they are relying on the Berka
16	for its restart, but reduces it to a single sentence
17	to define major Commission policy. That would be an
18	interpretation.
19	Yet the full binding Berka denial, which
20	is not an interpretation, we contend sets forth the
21	reasoned prerequisites that must be met for that
22	denial to be used for this restart.
23	If the entire PRM denial is applied, we
24	agree, it is binding and is, should be, acceptable for
25	the Commission to use to approve the criteria for a
l	I

(202) 234-4433

1 restart. However, using one sentence, as Holtec has proposed, to justify their startup, and in particular 2 how they propose to not submit an updated FSAR, we 3 4 contend is wrong.

We submit that this Board must evaluate the proper implementation of Commission regulations by 6 7 examining the full Commission-approved and binding Berka PRM denial. We challenge the staff and Holtec's 8 9 reliance on that single sentence.

10 Let me just give you one item out of the PRM that's being -- has not been mentioned. It says, 11 any such request -- they're referring to a request to 12 restart a plant -- would be reviewed consistent with 13 14 applicable regulatory requirements, including safety 15 standards, to protect health and safety of the public. Holtec has not addressed this. 16

While the Berka PRM denial outlines a 17 structure for potential restart, it must be applied 18 19 holistically, not narrowed down to one sentence as Holtec has done. Because Holtec has cited the Federal 20 Register notice in its submittals and answers to Joint 21 Petitioners, the entire notice is now before the 22 Board, not just Holtec's single-line excerpt. And we 23 24 respectfully request the Board to consult the denial in its entirety, not just one sentence. 25

> **NEAL R. GROSS** COURT REPORTERS AND TRANSCRIBERS 1716 14th STREET, N.W., SUITE 200 WASHINGTON, D.C. 20009-4309

(202) 234-4433

5

Also, NRC answers said that most NRC staff agrees with its Berka allowing a decommissioning reactor to seek amendments and exemptions to resume operations. But most of the staff is not all of the staff, and suggests that there is internal staff disagreements on this. Perhaps they are concerned

We ask this Board to determine whether 8 9 Holtec's license amendment request meet all the 10 applicable Part 50 production facility regulations and the Commission -- the full Commission-approved Berka 11 12 prerequisites. If Holtec cannot demonstrate this, particularly by providing an updated FSAR with its 13 14 submittals, then the Board may deny or condition the 15 requested admissions.

about the lack of clear quidance.

Under 50.3, Office of General Counsel interpretations must improve any interpretation, to be binding. We all know they have not done that in this case. So, if Holtec continues on to use this single sentence, that's an interpretation -- that's not binding on the Commission, nor on this panel.

I lost my train of thought. So, I'll just close. Should the Board -- we respectfully request that the Board deny or condition Holtec's license amendments if it fails to meet the applicable

> NEAL R. GROSS COURT REPORTERS AND TRANSCRIBERS 1716 14th STREET, N.W., SUITE 200 WASHINGTON, D.C. 20009-4309

(202) 234-4433

1

2

3

4

5

6

7

	24
1	regulations, and it does not address all of the
2	prerequisite statements in the full Berka denial.
3	Thank you.
4	CHAIR KRAUSE: Thank you. Now we'll turn
5	to Board questions.
6	Judge Arnold?
7	JUDGE ARNOLD: Thank you. Your Contention
8	One that is it is summarized on page 24 of your
9	initial petition appears to take issue with the
10	review of license amendments and other licensee
11	restart actions. This indicates that you consider
12	other licensee restart actions to be within scope.
13	Where in your petition do you address
14	this? And do you state why the license amendment
15	requests are inextricably intertwined with other
16	restart actions?
17	MR. BLIND: Thank you for that question,
18	Your Honor. In fact, that question has been addressed
19	in our withdrawal of Contention Four.
20	From reading of the answers from Holtec
21	and staff attorneys, we now realize that the restart
22	activities and the license amendment review activities
23	are going forward based on the Berka interpretation.
24	And we agree with that, in terms of the work on site
25	is ongoing at-risk.
I	I

(202) 234-4433

	25
1	They made clear that Holtec is free to
2	make whatever submittals they like. And in
3	particular, they said they can make amendment requests
4	and they can make requests for exemptions. As I said
5	before, most of the staff agrees with that. And that
6	those submittals are under review by the staff, and no
7	determination has been made. We accept that. We
8	didn't understand that until we read those replies.
9	And likewise, Holtec replied, saying they
10	understand that all of the work that they're doing on
11	site is at-risk. Meaning, that at some point in the
12	future it will have to be reconciled with whatever the
13	approved license is.
14	JUDGE ARNOLD: Thank you. My only other
15	question for you is, reading your submittals to me
16	indicates that none of your contentions focus on NEPA
17	issues. Is that correct?
18	MR. BLIND: That means the environmental
19	assessment?
20	JUDGE ARNOLD: Environmental, yes.
21	MR. BLIND: That is correct. We are not
22	referencing that whatsoever, or contending any of its
23	contents.
24	JUDGE ARNOLD: Thank you, I'm done.
25	CHAIR KRAUSE: Okay, great. I have a few
ļ	I

(202) 234-4433

26 1 questions for Joint Petitioners. In your petition and reply, the Joint Petitioners argue that these license 2 3 amendments are premature. And as you also mentioned 4 in your opening statement, there's this concern about 5 the definition of existing regulatory framework, and what that might mean. 6 7 But, if we look to the section that's relevant for license amendments, Section 50.92 which 8 9 says that, you know, the requirements for initial 10 licenses are -- you know, apply here, apply to license amendments. 11 What, in Joint Petitioner's view, would 12 the framework look like, other than what's provided 13 14 there where it says that it's the requirements for 15 initial licenses, I quess is my question. 16 Is there a practical difference, from 17 Joint Petitioner's position, between what would be applied to the initial license and what's being sought 18 19 in these license amendment requests? MR. BLIND: Thank you, Your Honor. Again, 20 I think principally that question is also moot, based 21 on our withdrawal of Contention Four. You know, the 22 ripeness doctrine. 23

You know, we from this table, you know, we attended public meetings. And so, we formulated our

> NEAL R. GROSS COURT REPORTERS AND TRANSCRIBERS 1716 14th STREET, N.W., SUITE 200 WASHINGTON, D.C. 20009-4309

(202) 234-4433

	27
1	initial understanding of how this process works from
2	those public meetings. And rightfully or wrongfully,
3	our view was, what they were telling us is that the
4	regulations had been decided upon you know, of how
5	this process was going to go forward.
6	And so, we argued that we don't think that
7	they've been decided yet. And therefore, you can't
8	process work on site and you can't process amendment
9	reviews until you know what the regulations are ahead
10	of time.
11	Like I said before, we now have a
12	different understanding. That, again, Holtec is free
13	to submit whatever regulations they like. The point
14	of our raising the final safety analysis is to point
15	out that we're focusing in on a dispute to a specific
16	regulation so that we can reach an agreement on what
17	is the point of the dispute.
18	We bring Berka into the equation because
19	we see you know, when we look at, what is your
20	authority as a Board you don't have an authority to
21	change the denial. That's Commission policy, so we
22	don't dispute that. But you do have the requirement
23	that you have to interpret that the regulations are
24	being applied correctly.
25	So Holtec has submitted their regulations
ļ	I

	28
1	to the Commission, or the staff, that they feel are
2	appropriate. And we're simply pointing out that, when
3	you read the entire text of Berka, it has a lot of
4	prerequisites. You know, they say that this could all
5	go on under the existing framework, but they had a lot
6	of discussion of, these are the things that have to be
7	considered and the things that have to be done to
8	enable the existing framework to become applicable.
9	And we think it that is then forming,
10	well, what are the for your evaluation, the Board's
11	evaluation, in your authority in looking at, have the
12	applicable regulations been applied correctly? You
13	first have to look at Berka, because that's the
14	Commission's policy on what are the applicable
15	regulations, when you look at those prerequisites.
16	So, you have to use a you have to look
17	at that and say, okay, did what Holtec submit meet all
18	of those prerequisites in Berka, not just that final
19	sentence?
20	So, that's what we're disputing. And
21	we've narrowed it down, because it had to be from one
22	of our contentions, that they did not include a
23	updated operating Final Safety Analysis Report with
24	their technical specification amendment request.
25	And it seems, when you read the responses

(202) 234-4433

www.nealrgross.com

1 from -- and maybe they can reply to this -- but it seems like they're replying on that, their ambiguity 2 3 that they're applying to Berka that says, well - -4 Holtec said, we're going to follow these regulations. 5 Well, we think they should be following these 6 regulations over here. But we have to argue the ones 7 that Holtec presented, rather than the ones we think 8 they should follow. But in the end, it will be the staff that 9 10 decides which ones are being followed. So, all we're asking for you to do is to apply the full text of 11 Berka in analyzing our dispute on the FSAR not being 12 included with their submittals. 13 14 You know, they like to say they referred 15 to an earlier version of an FSAR, but when you read 16 the plain language of the regulations -- and again, 17 from the entire body, you know, you've got regulations for plants in construction, for FSAR submittals, safer 18 19 FSAR, you got operating plants which is primarily the 50.59 process. And even the Appendix A general design 20 criteria includes a statement on updating the Safety 21 Evaluation Report. 22 And so, they have to consider all of those 23 24 in there submittal, not just the one that they like. The one they like happens to be the one that they can 25

> NEAL R. GROSS COURT REPORTERS AND TRANSCRIBERS 1716 14th STREET, N.W., SUITE 200 WASHINGTON, D.C. 20009-4309

(202) 234-4433

www.nealrgross.com

29

	30
1	do, without having to get NRC approval you know,
2	ergo the 50.59 process. Okay. Thank you.
3	CHAIR KRAUSE: Okay. And I guess, you
4	know, so those when you say that your argument
5	about these amendments being premature has now been
6	withdrawn, that it's moot
7	MR. BLIND: That's correct.
8	CHAIR KRAUSE: It seems as though in
9	Contentions One, Two and Three that argument is there,
10	as well. So, we should view those contentions, as
11	well, with that lens. That you're not arguing
12	you're not making that argument for those contentions.
13	Is that correct?
14	MR. BLIND: Well, let me I think you're
15	asking me, is the ripeness argument moot? Yes, that's
16	correct.
17	But, as far as everything that I laid out
18	in the opening statement, and I just included in the
19	answer all that other stuff, yeah we're pulling you
20	know, admittedly I'm new at this, and I've never done
21	it before. So, looking back I can see how Contentions
22	One, Two and Three were not clear. But I can also
23	look back and see now how it's all there. And I think
24	that's what you're asking me, and I think you're
25	acknowledging yes, it's all in there, but not

(202) 234-4433

	31
1	particularly clear.
2	So, what I would ask, if you allow, if you
3	ordered me to file a brief, I could provide that
4	clarity in a new brief. If you were to so order.
5	CHAIR KRAUSE: I think we're okay with the
6	written filings as-is, but thank you.
7	MR. BLIND: Okay. You're welcome.
8	CHAIR KRAUSE: There's an I have one
9	more question, just in terms of clarification. In
10	your reply you raise a, sort of a competing argument
11	with the staff's interpretation of 50.51(b). Which
12	is, you know, that the operating license continues in
13	effect until the Commission, you know, provides in
14	writing that it's been terminated.
15	Could you explain a little bit more your
16	argument there, with Joint Petitioner's position on
17	the meaning of Section 50.51?
18	MR. BLIND: Yes. The staff argued that
19	this really goes to what is the applicable design
20	basis, and that would become germane for the NRC's
21	review if Holtec does submit an updated Final Safety
22	Analysis Report. You know, the NRC staff would have
23	to review that updated Final Safety Analysis Report.
24	So, one of the questions the staff will
25	have to answer is, do we accept the old design basis
ļ	I

(202) 234-4433

	32
1	from 1969? Or do we do something else? Or is there
2	a hybrid you know, do we want to look at new issues
3	that may have new learnings that we may have had
4	over the last 50 years.
5	So, if you look at that argument about
6	using 50.51(b), the staff would, if they accept that,
7	they would be compelled to use the old licensing
8	basis. We just want the staff to know that they can
9	make that decision, independently.
10	You know, we presented the argument in the
11	in the written response. And it really goes along the
12	lines of, it's just illogical because, you know, they
13	argue that the they can go back and use the
14	original design basis up until the point that the
15	license termination letter has been issued. And
16	there's a lot of legal stuff, you know, in there.
17	But from practical terms then, is, you
18	know, Big Rock Point, you know, still has spent fuel
19	on site, and therefore it hasn't been issued its
20	termination letter. So, by that argument, just common
21	sense tells you that, you know, they can't just get
22	the blueprints from Big Rock Point, rebuild it to
23	those blueprints and say we're going to apply for a
24	license using the 1965 design basis for Big Rock
25	Point. It just doesn't pass the common sense test.
	I

(202) 234-4433

1 I just don't want the NRC staff to feel 2 that they're compelled to use that original design 3 basis that -- you know, we've had 50 years of 4 operating experience and it needs to be the _ _ 5 judgments need to be made on, we need to update 6 applicable proportions of that.

7 You know, in the submittal I made on the brief for standing I talked about the loss of the DC 8 9 Distribution Panel. But let me tell -- there's 10 another story. I feel bad about this. I was the Engineering Director at Palisades. I was the author 11 of a document where a design basis inspection team had 12 correctly questioned, our atmospheric dump valves were 13 14 not safety related.

15 And we relied upon those in the steam 16 generator tube rupture accident and analysis, and they 17 say that's not right. And I was the primary author of the response to that finding, that said you go back to 18 19 the original '69 design basis. And it says, that was accepted by the SEP, NUREG-0820. And then they also 20 went on to say, yes, but they're going to fail under 21 certain scenarios. 22

And we pointed to our emergency operating procedure. It said, under that scenario we're going to initiate once through cooling on this pressurized

> NEAL R. GROSS COURT REPORTERS AND TRANSCRIBERS 1716 14th STREET, N.W., SUITE 200 WASHINGTON, D.C. 20009-4309

(202) 234-4433

	34
1	water reactor, which is which means we're going to
2	open up operator actions open up the power operated
3	relief valves, blow the rupture disk on the
4	pressurized relief tank, initiating a large break LOCA
5	to ensure that the core remains covered.
6	Well, the inspection team said come on,
7	that just doesn't make sense. How can you possibly do
8	that? We've never seen anything like that before.
9	And they were upset. Well, they submitted that I
10	can't there's a it's documented in ADAMS. They
11	submitted that question to the NRR, and NRR wrote back
12	a very long analysis of that and said, we can't do
13	anything about that because it's ingrained in that old
14	accident or in that '69 design basis.
15	I felt terrible about that. And I still
16	feel terrible about it today, that I was a participant
17	in it. And I know those same NRC inspectors from
18	Region Three would tell you, they're just as upset
19	about it today as they were back in 2008.
20	So, I want the NRC staff to have the
21	opportunity, now that they can, to go back and perhaps
22	say hey, you need to make those atmospheric dump
23	valves safety related.
24	CHAIR KRAUSE: Okay, thank you.
25	CHAIR KRAUSE: Judge Miller, do you have
I	1

(202) 234-4433

	35
1	any questions?
2	JUDGE MILLER: Yes, thank you. Hi, my
3	first question is, where in your submittals can you
4	point to where you make the connection between, I
5	think, how you refer to it as the Berka document and
6	its connection to the license amendment requests and
7	how those two are connected?
8	MR. BLIND: Well, the connection was
9	established in the Holtec submittals. It wasn't my
10	connection. It was the connection that they made. So
11	I just simply researched the basis for how they were
12	making that connection.
13	JUDGE MILLER: I
14	MR. BLIND: As I think about it, I'm not
15	necessarily disagreeing with that connection. What
16	I'm disagreeing with is they're not using the full PRM
17	denial. They're only using one sentence out of the
18	PRM denial. If they were using, as I say, the full
19	denial which includes all of the conditions that are
20	necessary to be able to use the phrase within the
21	existing regulatory framework, if it was being used in
22	that context, I would not have this dispute. And I
23	submit that you have the authority because they're
24	using an interpretation rather than the full document
25	that are binding on you and you can take a look at it.
I	I

(202) 234-4433
36 1 JUDGE MILLER: Thank you. I think what I was trying to ask, though, was where you -- if you 2 3 could point to where in your submittals you reference 4 the Holtec license amendment request in connection to 5 the argument that you make in one or more of your 6 contentions as it relates to the Berka denial or 7 document. 8 MR. BLIND: Yeah, I'm not sure that I --9 I think you just repeated the question. So I'm not 10 sure I understand it. Could you rephrase it, please? Because I would just give you the same answer in that 11 case. 12 No problem. 13 JUDGE MILLER: No problem. 14 your contentions or at least I believe in In 15 Contention 1, it might be in another one, you critique the reliance on that one phrase from the document as 16 17 Holtec uses it. And your argument is it needs to be the larger document. 18 19 MR. BLIND: One phrase meaning that you could use existing regulatory framework --20 (Simultaneous speaking.) 21 22

MR. BLIND: -- on a case-by-case basis.

NEAL R. GROSS COURT REPORTERS AND TRANSCRIBERS 1716 14th STREET, N.W., SUITE 200 WASHINGTON, D.C. 20009-4309

JUDGE MILLER: Yeah.

24 MR. BLIND: Well, Holtec pulled that 25 statement directly from the Federal Register notice.

37 1 And they footnoted that in their submittal. So I just simply was providing that statement in my petition so 2 3 that it could be referenced. 4 My point being is Holtec in their 5 submittals, that's all they ever tell you both in their submittals to the staff. But more importantly 6 7 in their answers, they only give you, the board, that 8 one sentence. They don't go back and defend all of 9 the other prerequisites that must be in place for that 10 statement to be useable. Okay. I'm going to jump 11 JUDGE MILLER: ahead to you had mentioned in your statement today 12 that you agree that it is up to the staff to decide at 13 14 the end of the day if Holtec's interpretation of the 15 Berka document is the correct interpretation or not. That is what I understood you to have said when you 16 17 were speaking just before. MR. BLIND: No, I'm asking the board to 18 weigh in on the need to use the entire Berka document.

weigh in on the need to use the entire Berka document. In terms of the staff, in terms of the answers and my understanding of those answers, and in my withdrawal of Contention 4 I agree with is Holtec is free to submit -- we're going to use Regulation A, B, and C. And the staff will decide whether they agree with A, B, and C.

> NEAL R. GROSS COURT REPORTERS AND TRANSCRIBERS 1716 14th STREET, N.W., SUITE 200 WASHINGTON, D.C. 20009-4309

(202) 234-4433

38 1 Now a good example of that is there was an RAI sent from a staff member back to Holtec where they 2 3 said our reading is we're using not only A, B, and C 4 but we're using D, E, and F. And we want you guys to 5 respond to that. So I'm not sure the staff feels they 6 can interpret Berka. 7 I think if you -- I'm not certain. But if 8 I learned that the staff was using Berka in its 9 entirety so that no interpretation was required, then 10 we would not have an issue. But I think it's going to take the licensing board to tell somebody they need to 11 do that. 12 JUDGE MILLER: 13 Thank you very much. Ι 14 have no other questions. 15 CHAIR KRAUSE: All right. Thank you, Mr. We'll hear from you again in your closing 16 Blind. 17 statements. Thank you, Your Honor. 18 MR. BLIND: 19 CHAIR KRAUSE: We'll turn now to the Applicants. You may begin your opening statement. 20 MR. BLANTON: Thank you, Judge Krause. 21 Stan Blanton for Holtec. The standards for granting 22 a hearing are well established. The petitioners must 23 24 have standing and assert at least one admissible contention. 25

> NEAL R. GROSS COURT REPORTERS AND TRANSCRIBERS 1716 14th STREET, N.W., SUITE 200 WASHINGTON, D.C. 20009-4309

(202) 234-4433

1 In order to be admissible, a contention 2 must show that there are genuine issues, questions of 3 fact or law that are dispute that are within the scope 4 of this proceeding and are material to the findings 5 NRC must make to approve the license amendments in question. 6 Petitioners must support their factual 7 arguments with evidence, not speculative or conclusory factual 8 assertions without basis. Petitioners' 9 proposed contentions fail to satisfy these strict 10 requirements.

In opinion, Ι will focus 11 my on petitioners' proposed contentions and Mr. Tompkins 12 standing will issues 13 address any during the 14 question-and-answer period that the board might have. 15 At the outset, as has been noted, there are some basic 16 premises for this proceeding that have been 17 mischaracterized by the petitions. First, Palisades does have an operating license. 18

19 That license was renewed in 2007 and remains in effect today. They have an FSAR attached 20 to that operating license. Second, NRC has not only 21 leqal authority to 22 stated that it has restore operations after a license has made a certification 23 under 10 CFR 50.82. 24

> NEAL R. GROSS COURT REPORTERS AND TRANSCRIBERS 1716 14th STREET, N.W., SUITE 200 WASHINGTON, D.C. 20009-4309

The Commission has clearly stated that the

(202) 234-4433

25

www.nealrgross.com

1 existing regulatory framework including license amendments such as the four under consideration today 2 3 a sufficient process for restarting operating is 4 authority. These premises undermine almost all of the 5 petitioners' contentions. There are four LARs within the scope of this proceeding, nothing more. 6 7 This proceeding does not concern any 8 future license amendment or FSAR change that Holtec 9 may seek in the future. Only the changes encompassed The contentions are 10 by these four LARs are at issue. remarkable in their failure to even discuss 11 any specific aspect of these LARs. 12 petitioners 13 In addition, have not 14 demonstrated their right to a hearing on Holtec's 15 exemption request. The LARs seek a distinct licensing 16 action and require a different factual and legal 17 analyses than Holtec's request for an exemption. Α decision on one does not control the decision on the 18 19 other. The exemption request is distinguishable 20 from those at issue in cases that created exceptions 21 to the general rule that there is no right to request 22 a hearing on exemption requests. 23 And even if a 24 hearing was available, the petitioners have failed to assert a genuine issue of fact or law that is material 25

> NEAL R. GROSS COURT REPORTERS AND TRANSCRIBERS 1716 14th STREET, N.W., SUITE 200 WASHINGTON, D.C. 20009-4309

(202) 234-4433

www.nealrgross.com

1 to the exemption request. As noted earlier, 2 organizational petitioners appear to agree that the 3 exemption request is outside the scope of this 4 proceeding and that no hearing is warranted in this 5 proceeding on the exemption request.

Petitioners' contentions fall into three 6 7 basic categories. First of all, petitioners challenge NRC's authority to authorize a restart and/or NRC's 8 9 process for re-authorizing full power operation. The 10 petitioners also challenge Holtec's anticipated application of 10 CFR 50.59 in connection with the 11 future reinstatement of operating FSAR provisions. 12

It is well established the contentions 13 14 that challenge NRC regulations or policies are inadmissible under 10 CFR 2.335. 15 Furthermore, the 16 future application of 10 CFR 50.59 to reinstate FSAR 17 provisions is not within the scope of these LARs. And the proper remedy if petitioner's believe Holtec has 18 19 misapplied 50.59 would be a petition under 10 CFR 2.206. 20

Finally, petitioners permit 21 several contentions on their general opposition of nuclear 22 power and their disagreement with state or federal 23 24 policy initiatives supporting the restart of Palisades. 25 Petitioners' view on the economic

> NEAL R. GROSS COURT REPORTERS AND TRANSCRIBERS 1716 14th STREET, N.W., SUITE 200 WASHINGTON, D.C. 20009-4309

(202) 234-4433

www.nealrgross.com

viability of the Palisades restart are immaterial to LARs and to the exemption request. Second, there are 2 a collection of proposed contentions that are based generally on the age or condition of the Palisades facility, including the allegation that Palisades is 6 not designed and licensed to the general design criteria in 10 CFR Part 50, Appendix A.

8 But petitioners don't relate these 9 allegations to a single provision of the LARs or the 10 qeneral design criteria. There's not even а conclusory allegation that these license 11 changes 12 requested do not comply with applicable NRC regulatory The staff notes in its answer NRC 13 requirements. 14 guidance provides that licenses issued prior to the 15 GDC being adopted do not require amendment because older plants were determined to be safe and the GDC 16 17 only articulates preexisting design requirement.

As such, the contentions are no more than 18 19 immaterial and conclusory speculation that do not issue of fact for a hearing. 20 create a qenuine a collection of environmental 21 Finally, there's of which that 22 contentions, some are the NRC environmental assessment is inadequate based on the 23 24 false premise that an EIS is required because Palisades must apply for a new operating license. 25

> **NEAL R. GROSS** COURT REPORTERS AND TRANSCRIBERS 1716 14th STREET, N.W., SUITE 200 WASHINGTON, D.C. 20009-4309

(202) 234-4433

1

3

4

5

7

	43
1	Others are various contentions of omission, each of
2	which is either factually unsupported or moot.
3	This includes Contention 7 of the
4	organizational petitioners which has been mooted by
5	the draft environmental assessment. Accordingly, each
6	of these petitions should be dismissed. Thank you.
7	CHAIR KRAUSE: Thank you. We'll now begin
8	the board's questions. Judge Arnold?
9	JUDGE ARNOLD: Thank you. Do you believe
10	that the exemption request is inextricably intertwined
11	with the amendment requests? And why or why not?
12	MR. BLANTON: No, sir. Not at all. They
13	are two different questions. The decision making and
14	analysis that NRC must pursue to consider the
15	exemption request is entirely different from the
16	issues presented by these four LARs.
17	I think the Petitioning Organizations
18	agree. NRC could grant these license amendment
19	requests without granting the exemption request. Or
20	they could grant the exemption request without
21	granting the LARs.
22	In the cases that the staff cites, the
23	regulation that as to which an exemption is sought is
24	either embedded in the license provision that's being
25	changed or it is the license provision says that the
ļ	

(202) 234-4433

licensee will comply with a particular regulation for which an exemption is being sought. That's not the case in either of these cases. And we just don't fit within the exceptions to the general rule that the hearing is not available on the exemption request.

JUDGE ARNOLD: The primary 6 Thank you. 7 license amendment contains among others license 8 conditions 2(b)(1), 2(b)(2), 2(c)(1)which are 9 2(b)(1) authorizes Holtec impertinent part that 10 Palisades to possess and use the facility as а utilization facility. 2(b)(2) authorizes Palisades 11 12 Energy to receive, possess, use, special source nuclear materials as reactor fuel. 13 And 2(c)(1)14 authorizes Palisades Energy to operate at power levels 15 not in excess of 100 percent rated power.

Now given these, that seems to me to recondition the license for operation. If the NRC were to grant that license amendment, why would an exemption to 50.82 be required? And let me give you the analogy that keeps coming to mind for me in this condition.

And that is if you're driving down the road and you're coming to an intersection and the light turns red, you come to a stop. But then you see a police officer who's beckoning you to pass through

> NEAL R. GROSS COURT REPORTERS AND TRANSCRIBERS 1716 14th STREET, N.W., SUITE 200 WASHINGTON, D.C. 20009-4309

(202) 234-4433

1

2

3

4

5

www.nealrgross.com

1 the intersection. The light is still red, but you have direction to go and you go. Now what is wrong 2 3 with that analogy? And why isn't the 50.82 certification like that red light that gets overridden 4 5 by a later directive?

BLANTON: I think that's a great 6 MR. 7 analogy, Judge, and a great guestion. I think to 8 answer in the terms of the analogy, I think the 9 exemption is the police officer waving you through. 10 And we've still got this provision of 50.82 that says after you're certified, after you issue your -- or 11 provide your certification, you are permanently 12 the exemption -- and especially 13 defueled. And 14 considering the inspection manual chapter that staff 15 has now provided to govern their review of restarts, 16 I think the exemption request is just more of an 17 administrative action now to line up the license with the license amendment request that will restore the 18 19 operation and ability to load fuel with those license conditions. 20

JUDGE ARNOLD: Okay. Thank you. The four amendment requests each states that a categorical exclusion applies to the requested amendment. What is your understanding of a categorical exclusion? MR. BLANTON: It's a provision of the

> NEAL R. GROSS COURT REPORTERS AND TRANSCRIBERS 1716 14th STREET, N.W., SUITE 200 WASHINGTON, D.C. 20009-4309

(202) 234-4433

www.nealrgross.com

1 environmental regulations that says NRC is not required to perform a NEPA analysis 2 in order to 3 support the licensing action. And I wish I could tell 4 you by memory what all the conditions are. But it 5 basically says that this is not a major federal action affecting -- significantly affecting the environment 6 7 that requires a NEPA analysis.

8 JUDGE ARNOLD: Did you have a 9 responsibility to provide an environmental report with 10 the amendment requests?

We took the position that 11 MR. BLANTON: the amendments did fit within the categorical 12 exclusions. And therefore, you would not have to file 13 14 an environment report. We did supply environmental 15 information that the NRC used to prepare its environmental assessment. But --16

(Simultaneous speaking.)

18 JUDGE ARNOLD: Was that provided with the 19 amendments?

20 MR. BLANTON: It was not provided with the 21 amendments. It was provided in response -- some was 22 provided with the exemption request and some was 23 provided in response to an RA request.

JUDGE ARNOLD: Okay. But you didn't submit something titled environmental report for the

> NEAL R. GROSS COURT REPORTERS AND TRANSCRIBERS 1716 14th STREET, N.W., SUITE 200 WASHINGTON, D.C. 20009-4309

(202) 234-4433

17

	47
1	amendments?
2	MR. BLANTON: We did not.
3	JUDGE ARNOLD: To your knowledge, has the
4	NRC decided that the categorical exclusions are not
5	applicable?
6	MR. BLANTON: I do not think that they had
7	made a that staff has made a final decision on
8	that. I guess the environmental assessment might moot
9	that to some extent. But certainly if the staff
10	decided that the categorical exclusion did apply, then
11	the environmental assessment would be moot. So I
12	think either way we're covered.
13	JUDGE ARNOLD: To your knowledge, do NRC
14	rules permit petitioners to challenge the contents of
15	a document that is not required and which has not been
16	submitted?
17	MR. BLANTON: It would be immaterial and
18	out of scope.
19	JUDGE ARNOLD: Do you think that applies
20	in this case?
21	MR. BLANTON: Yes, I do.
22	JUDGE ARNOLD: Okay. That's the end of my
23	questions.
24	MR. BLANTON: Thank you, Judge.
25	CHAIR KRAUSE: Great. So I'll ask a
I	1

couple of questions. I'd like to focus a little bit again on the exemption request and the notion of whether it's inextricably intertwined with the license amendments. And in your opening, you explained that the staff has cited examples of cases where the exemptions and the license amendments are sort of expressly required.

8 But in the staff's answer, they say that 9 the exemption request is actually required for the 10 license amendments because otherwise they won't be able to certify that the license amendments are in 11 compliance with the NRC's regulations. So I guess I'm 12 asking the Applicants to respond specifically to that 13 14 point and how it might impact the Applicants' 15 characterization of what inextricably intertwined means by saying that it's a licensing action that 16 17 can't be met without receiving the exemption. And as the staff describes it, that seems to have been 18 19 satisfied here.

20 MR. BLANTON: I have noted that staff 21 argument, Your Honor. And I just have to say I 22 disagree with it. These amendments are necessary 23 because of other amendments that were issued at the 24 time of the 50.82 certification that eliminated some 25 of these requirements that basically adopted these

> NEAL R. GROSS COURT REPORTERS AND TRANSCRIBERS 1716 14th STREET, N.W., SUITE 200 WASHINGTON, D.C. 20009-4309

(202) 234-4433

1

2

3

4

5

6

7

defuel tech specs in place of the full power tech specs.

So the 50.82 certification did not automatically change our tech specs. It did not automatically change our FSAR to a defueled FSAR. We had to pursue license amendments in order to do that.

7 We had to pursue other exemptions to NRC 8 regulations to get the plant in а state of 9 decommissioning and relax the requirements that were 10 in place for an operating reactor. Well, we're simply seeking to reverse those changes now. 11 And I think that just as the certification under 50.82 did not 12 automatically eliminate all of those operating FSAR 13 14 provisions and operating tech spec provisions, the 15 restoration of those provisions doesn't require the 16 exemption from 50.82.

The Palisades could operate under those operating tech spec provisions in decommissioning. And it would be more expensive and it would make much sense. But there's no requirement that Palisades adopted these defuel tech specs just because they had filed a 50.82 certification.

CHAIR KRAUSE: Although because Palisades
is now seeking potential restart, 50.82 will not allow
you to load fuel. And so that is very specific to

NEAL R. GROSS COURT REPORTERS AND TRANSCRIBERS 1716 14th STREET, N.W., SUITE 200 WASHINGTON, D.C. 20009-4309

(202) 234-4433

1

2

3

4

5

6

	50
1	that regulation. And so I guess to me it's different.
2	Maybe there was a disconnect between 50.82
3	and the various license amendments you were seeking
4	for decommissioning. But now that you're seeking
5	restart, it seems like there is sort of a very plain
6	connection between the now because it involves loading
7	fuel and operating the plant.
8	(Simultaneous speaking.)
9	MR. BLANTON: We're not I'm sorry. I
10	didn't mean to cut you off, Judge.
11	CHAIR KRAUSE: No, please go ahead.
12	MR. BLANTON: We're not arguing that
13	they're not related and that they're all part of the
14	same process or that the 50.82 exemption is not
15	required to load fuel. What we are arguing is that
16	the 50.82 certification is not required to issue these
17	four amendment which are limited to reediting the
18	emergency plan restoring the full power tech specs,
19	the main steam line restoring the main steam line
20	break analysis, and then just some administrative
21	controls in the tech specs. We don't think the
22	exemption is required for the NRC to issue any of
23	those amendments.
24	CHAIR KRAUSE: Okay. Thank you.
25	MR. BLANTON: They would be required for
l	I

(202) 234-4433

	51
1	us to load fuel in the reactor.
2	CHAIR KRAUSE: All right. Thanks. Going
3	also to the exemption request, if we were to find that
4	there's been argument made that the exemption request
5	is within the scope, that it is inextricably
6	intertwined and we start to look at the arguments
7	about challenges to whether the exemption request
8	meets the exemption request rule which is 50.12. And
9	one of the requirements in that rule is the special
10	circumstances criteria.
11	And for those, there is this notion of
12	what the purpose of the rule was when it was adopted.
13	Now when we're evaluating arguments that go to the
14	purpose of the rule, my question for you is, how do we
15	make sure we're not getting to the merits of the case?
16	That's almost a legal question, isn't it? I guess in
17	what way should be viewing the arguments that are
18	raised in relation to the special circumstances
19	criteria?
20	MR. BLANTON: Well, it would be a legal
21	question what the purpose of the rule is. But that is
22	governed by the regulatory basis documents and the
23	Federal Register notice that issued the rule. And
24	they speak for themselves.
25	I mean, there's I haven't heard a
I	

(202) 234-4433

52 1 supported argument from the petitioners that the a line 2 purpose of the rule is not to draw of 3 demarcation between operating and decommissioning 4 plants. And you can imagine why that rule is 5 necessary because access to the decommissioning fund. And the other amendments that we've made to the tech 6 7 specs require the plant а certification or а 8 commitment of the licensee to say that the plant is permanent shut down. 9 10 We've defueled, and we're starting decommissioning. If there were a contention of law 11 about what the purpose of the rule is, then this board 12 could decide it either at the contention admissibility 13 14 stage, I think, or in summary disposition stage. But 15 the petitioners haven't made a reasoned legal argument that the rule means anything other than what it means 16 17 which is a line of demarcation. The plain language of the rule speaks for itself. 18 19 CHAIR KRAUSE: Okay. Thank you. Judge Miller --20 21 MR. BLANTON: Thank you. 22 CHAIR KRAUSE: do you have - any questions? 23

JUDGE MILLER: Yes, one. Good afternoon. I have one question, and it is, is there anything in

> NEAL R. GROSS COURT REPORTERS AND TRANSCRIBERS 1716 14th STREET, N.W., SUITE 200 WASHINGTON, D.C. 20009-4309

(202) 234-4433

	53
1	the list of restart activities that Holtec has listed
2	out in its response to petitioners outside of the
3	license amendment request that you believe might need
4	to be reviewed in tandem or looked at in conjunction
5	with the license amendment requests when they're being
6	reviewed by the staff?
7	MR. BLANTON: I'm not sure I understand
8	the question, Judge Miller.
9	JUDGE MILLER: I'm getting that a lot
10	today. No
11	MR. BLANTON: I'm not aware of anything
12	that needs to be reviewed with these license amendment
13	requests other than these license amendment requests.
14	Any changes any future changes to the FSAR under 10
15	CFR 50.59, for instance, or any future license
16	amendments that might be pursued in order to for
17	instance, we just had a steam generator license
18	amendment request issued or filed last night. Those
19	are outside the scope of this proceeding.
20	JUDGE MILLER: I think you answered it
21	very well. Thank you.
22	MR. BLANTON: Thank you.
23	CHAIR KRAUSE: Thank you, and we'll hear
24	from you again at closing. Now we'll turn to the NRC
25	staff. You may begin your opening statement.
	I

(202) 234-4433

1 MR. SPENCER: May it please the board. I'm Michael Spencer, and with me are Anita Ghosh 2 3 Naber, Kevin Bernstein, and Peter Lom representing the 4 NRC staff. The staff concludes that none of the 5 contentions are admissible because thev either challenge the existing regulatory framework or raise 6 7 matters outside the scope of the proceeding or 8 otherwise fail to demonstrate a genuine material 9 dispute with the application.

With our opening statement, we'll focus on 10 the fundamental facts of this proceeding. First, this 11 proceeding concerns a series of license amendment 12 requests under existing regulations for a plant that 13 14 is already built and was safely operated under NRC 15 Second, Entergy's decision to shut down oversight. 16 the plant was voluntary and did not extinguish the 17 renewed operating license.

Third, Holtec is largely attempting to 18 19 previous operating license restore the basis, including the renewed license term to 2031 that's been 20 covered by previous safety and environmental reviews. 21 Fourth, the notice preceding concerns particular 22 Holtec requests and is not a forum for broader policy 23 24 debates about restart or how NRC regulations might be And fifth, an admissible contention must 25 changed.

> NEAL R. GROSS COURT REPORTERS AND TRANSCRIBERS 1716 14th STREET, N.W., SUITE 200 WASHINGTON, D.C. 20009-4309

(202) 234-4433

www.nealrgross.com

1 provide sufficient factual support to show the 2 specific portions of the application fail to meet 3 specific NRC requirements that are applicable to 4 Holtec's requests.

5 Therefore, many arguments made by both petitioners are outside the scope of the proceeding 6 7 and are immaterial, including those that challenge existing regulatory processes for license amendments 8 9 and exemptions or that request new processes not in 10 the regulations or that seek to impose inapplicable requirements such as those for license transfers or 11 12 for constructing and operating new reactors. 13 Similarly, current licensee activities in 14 decommissioning and challenges the staff's to 15 inspection and review processes and the potential 16 future changes under 10 CFR 50.59 are similarly 17 inadmissible because they are immaterial and out of Further, the contentions generally do not 18 scope. 19 challenge specific portions of the application much less offer the focused, well supported material 20 21 challenge that is necessary for contention admissibility. 22

These consideration are sufficient to resolve the safety contentions before the board. The environmental contentions are also inadmissible.

> NEAL R. GROSS COURT REPORTERS AND TRANSCRIBERS 1716 14th STREET, N.W., SUITE 200 WASHINGTON, D.C. 20009-4309

(202) 234-4433

www.nealrgross.com

Petitioning Organizations' argument that an environmental impact statement is required for these license amendments is just not supported by the regulations or by NEPA.

The staff's draft environmental assessment 5 consistent with NEPA 6 is fully and the NRC's 7 regulations. The Petitioning Organizations' remaining environmental contentions which are contentions of 8 9 omission are similarly inadmissible. As explained in 10 the staff's answer, the application as originally filed or as supplemented by Holtec discussed the 11 the project purpose and need and alternatives to 12 proposed action. 13

14 The staff's draft environmental assessment 15 also discusses these topics. Thus, there is no 16 omission these topics and the associated on contentions are moot. 17 The staff did previously conclude that the climate change contention was 18 19 admissible in part as a contention of omission because the Holtec's environmental report did not discuss, 20 greenhouse gas emissions from the proposed 21 one, actions, two, how climate change affected the baseline 22 environment for the review, or three, how the proposed 23 24 action's impacts are affected because of this change to the baseline environment. 25

> NEAL R. GROSS COURT REPORTERS AND TRANSCRIBERS 1716 14th STREET, N.W., SUITE 200 WASHINGTON, D.C. 20009-4309

(202) 234-4433

www.nealrgross.com

	57
1	However, the draft environmental
2	assessment discusses all of these matters. And
3	therefore, the climate change contention is now moot.
4	Finally, I will address a basic principle of the
5	hearing process, namely, that the board will decide
6	whether the hearing request itself meets NRC
7	requirements. While petitioners may file new or
8	amended contentions, no one has yet done so in this
9	proceeding. Thus, consistent with Commission
10	regulations and precedent, all the new arguments and
11	support that have been filed in replies or even later
12	filings are not actually part of the hearing request
13	and may not be considered as supplying deficiencies in
14	the hearing request as originally submitted.
15	These include new arguments in the
16	Petitioning Organizations' reply and in their February
17	1 submission and also in joint petitioner's various
18	filings after the deadline. Regardless, this new
19	information does not make any of the existing
20	contingents admissible. And with that, my colleagues
21	and I stand ready to answer the board's questions.
22	CHAIR KRAUSE: Thank you. Judge Arnold,
23	would you like to begin the questions?
24	JUDGE ARNOLD: Thank you. Good opening
25	CHAIR KRAUSE: Judge Arnold, you appear to
	I

(202) 234-4433

	58
1	be muted.
2	JUDGE ARNOLD: Pardon me. I must've
3	clicked twice fast. What exactly are the effects of
4	the 50.82 certification upon the current licensing
5	basis of the plant? Does it initiate any automatic
6	changes to the license other than it can't use fuel
7	anymore?
8	MR. SPENCER: Your Honor, it does not
9	change the literal words of the license. It doesn't
10	change the FSAR as Holtec said. But it does introduce
11	that prohibition on operating the reactor or even
12	keeping fuel in the reactor. And this is Michael
13	Spencer for the staff.
14	JUDGE ARNOLD: Okay. Let me ask you then.
15	The four licensing amendments that are the subject
16	here, do they change the licensing of the plant in any
17	way such that the plant has more operating authority
18	than it had right after the 50.82 certification?
19	MR. SPENCER: So the license are if
20	granted, would change the license to authorize
21	operation of the reactor, the utilization facility at
22	the full power level. And so and that is the
23	intent of the license amendments. And that's how the
24	staff is reviewing them as an effort to operate the
25	reactor again.
ļ	I

(202) 234-4433

	59
1	JUDGE ARNOLD: Okay. So it would be those
2	license conditions I mentioned earlier, 2(b)(1),
3	2(b)(2), and $2(c)(1)$, $2(c)(1)$ being the authority to
4	operate up to 100 percent power. Those license
5	conditions give them more operating authority than
6	they had right after the 50.82 certification?
7	MR. SPENCER: Yes, if they are granted.
8	JUDGE ARNOLD: Okay. Now you have
9	indicated that you consider the exemption request to
10	be inextricably intertwined with the four license
11	amendment requests. Is that based upon this specific
12	licensing conditions?
13	MS. NABER: Your Honor, this is Anita
14	Ghosh Naber for the staff. As we stated in our brief,
15	the exemption request and the license amendment
16	requests are inextricably intertwined because the
17	staff's position is that the exemption request must be
18	approved in order for the staff to make the necessary
19	findings to issue those amendments that would
20	authorize power operations at Palisades since
21	prohibition would remove the prohibition needs to
22	be removed to allow power operations through the
23	exemption request.
24	JUDGE ARNOLD: So it is a conflict between
25	the license conditions and the 50.82 certification?
I	

(202) 234-4433

	60
1	MS. NABER: Well, as we stated in our
2	request, to make the findings in 50.92, 10 CRF 50.92
3	governs issuance of license amendments. And in 50.92,
4	the Commission stated that the NRC will be guided by
5	the considerations for initial licenses which is in 10
6	CFR 50.57. And 50.57 states that the NRC will make a
7	finding that the facility will operate in conformance
8	with, among other things, the rules and regulations of
9	the Commission.
10	So right now, there is a rule, right,
11	under 50.82(a)(2) that prohibits power operations at
12	Palisades. So in order to issue those amendments and
13	to make those findings under 50.92 and 50.57, the
14	prohibition that exists by rule today must be removed
15	through the exemption requests. And that's the
16	staff's position on why the exemption requests and the
17	license amendments are inextricable intertwined.
18	JUDGE ARNOLD: Well, let me say
19	hypothetically if license conditions 2(b)(1), 2(b)(2),
20	and 2(c)(1) were not part of that license amendment so
21	that this amendment would not restore the ability to
22	have fuel in the vessel, would there still be that
23	problem between the license amendments and the
24	exemption request?
25	MS. NABER: I see what you're saying, Your

(202) 234-4433

	61
1	Honor. Yeah, it's because the amendments would allow
2	power operations through those conditions.
3	JUDGE ARNOLD: Okay.
4	MS. NABER: And we need to make those
5	findings
6	JUDGE ARNOLD: Okay.
7	MS. NABER: in order to yeah.
8	JUDGE ARNOLD: Now does the NRC have the
9	authority to grant one portion of a license amendment
10	request while withholding to another time another
11	portion of that license amendment. And I ask this
12	because I have seen in the past where reactors looking
13	for the initial license got an operating license that
14	was restricted to 5 percent power. They couldn't go
15	up to 100 percent power.
16	So in this case, could the NRC say, yes,
17	we will give you these license amendments but we will
18	not give you those license conditions yet? We will
19	withhold that until we are ready. Does the NRC have
20	the authority to do that?
21	MR. SPENCER: Your Honor, this is Michael
22	Spencer for the staff. The NRC does have authority to
23	grant an amendment application in part just like there
24	was an application for an operating license and we
25	granted a low power license is what you're referring
ļ	

(202) 234-4433

	62
1	to, Your Honor.
2	JUDGE ARNOLD: Right.
3	MR. SPENCER: But the staff isn't planning
4	to do that here. The staff is actually planning
5	the reviews are proceeding in parallel. But the
6	current staff plan is that for the actions, the
7	license transfer, the four license amendments, and
8	exemption, if the staff were able to find that all of
9	the requirements for those actions were met, the staff
10	would issue those actions on the same day. And that
11	even if the staff somehow changed its plans and issued
12	maybe part of an action before the others, ultimately
13	this notice proceeding is on the entirety of the
14	actions.
15	JUDGE ARNOLD: Okay. Well, my questions
16	relate to the word, inextricably, in inextricably
17	entwined. And it sounds to me as though NRC has the
18	authority to un-intertwine these but it's just not
19	chosen that path. So I'm just questioning whether it
20	is inextricably intertwined.
21	Okay. Let me turn to NEPA. Now all four
22	of the license amendments included a categorical
23	exclusion and did not include an environmental report.
24	Do you agree that with that categorical exclusion, no
25	environmental report was required?
I	1

(202) 234-4433

	63
1	MR. SPENCER: Your Honor, this is Michael
2	Spencer for the staff. There isn't a regulation
3	particularly on point that would require an
4	environmental report for these actions. However,
5	Holtec did submit environmental information.
6	And we considered an environmental report
7	because, as explained in our answer, it meets the 10
8	CFR 51.14 definition of an environmental report. And
9	then they actually referenced that. And I'll just
10	call it the environmental report going forward for
11	simplicity.
12	They referenced that environmental report
13	in three of their four license amendment applications.
14	And in an application, our regulations in 10 CFR 50.32
15	allows an application to reference other documents
16	submitted to the Commission as long as the reference
17	is clear and specific. So we consider that
18	environmental report part of the application.
19	Now with respect to categorical exclusion,
20	I would like to read from a portion of our notice of
21	intent to perform an environmental assessment that was
22	issued in June 27, 2024. And it discusses the
23	categorical exclusion. And it notes that the
24	amendments do reference the categorical exclusions.
25	But the NRC says, the staff has determined
I	I

(202) 234-4433

	64
1	to prepare an environmental assessment instead of
2	invoking the categorical exclusions. This
3	determination is based largely on concluding that the
4	submittals, one, are either not covered by the
5	criteria for CATEX or, in the case of the license
6	transfer request, do not fall within the factual basis
7	underlining the corresponding CATEX, two, are
8	connected, i.e., interdependent, actions that should
9	be considered together as part of the National
10	Environmental Policy Act review, and three, are not
11	specifically covered by the criteria for preparing an
12	EIS. And I'll leave off the rest of that quote.
13	So we did have reasons for not invoking
14	the categorical exclusions. And so we consider that
15	those aren't really continued relevance to the staff's
16	review and that it's the environmental report that
17	they submitted that was of continued relevance. And
18	that under 10 CFR 2.309(f)(2), the petitioners were
19	obligated to file contentions on that information if
20	they wanted to challenge it.
21	JUDGE ARNOLD: I believe I followed that.
22	Let's see. Having to do with a categorical exclusion,
23	you now have a draft FONSI. And it is the NRC's
24	determination that there are no significant
25	environmental impacts. Now in light of the
ļ	I

(202) 234-4433

www.nealrgross.com

categorical exclusions which said the same thing, does the FONSI now qualify as new information upon which new contentions can be based?

MR. SPENCER: Your Honor, this is Michael 4 5 Spencer for the staff. The existing Holtec 6 environmental report referenced the license renewal 7 EIS which says that all the impacts were small which 8 is really equivalent to not significant. And then 9 Holtec said it did a new and significant evaluation to 10 determine that there weren't any moderate or large impacts, that they're still small. And so there may 11 information draft in the environmental 12 be new assessment that could be challenged in the new or 13 14 amended contention. But it has to be materially 15 different from that previous information that did 16 conclude that the impacts were small.

17 JUDGE ARNOLD: And that previous information in is the report called 18 not an 19 It is somewhere in the massive environmental report. 20 data accumulated by the NRC for environmental 21 assessment.

MR. SPENCER: Well, Your Honor, it's data -- it's information in -- that's referenced in the license amendment itself. So it's referenced in the application, and that's allowed under the rules. And

> NEAL R. GROSS COURT REPORTERS AND TRANSCRIBERS 1716 14th STREET, N.W., SUITE 200 WASHINGTON, D.C. 20009-4309

(202) 234-4433

1

2

3

in accordance with 10 CFR 2.309(f)(2), contentions must be based on documents or other information available at the time the petition is to be filed such as the application.

5 And other examples are environmental 6 report or other supporting document filed by an 7 applicant or licensee or otherwise available to the 8 petitioner. So we see this as referenced in the 9 It does meet the -- even though it's not application. 10 called an environmental report, it does meet that definition. So we think that it is fairly within the 11 12 scope.

JUDGE ARNOLD: My question really concerns new contentions to be filed in the future. And part of the petitioner's responsibility is for saying, what is new? What was the old information? How is it different? And why is it significant enough to be new information?

19 And I'm just saying they may have a difficult time identifying the existing information 20 because it's not in a document titled environmental 21 It's in an environmental review document for 22 report. And some of it may be in 23 the exemption request. 24 answers to RAIs. So I'm just looking for some clarification because I see problems. 25

> NEAL R. GROSS COURT REPORTERS AND TRANSCRIBERS 1716 14th STREET, N.W., SUITE 200 WASHINGTON, D.C. 20009-4309

(202) 234-4433

	67
1	MR. SPENCER: Your Honor, I think that the
2	petitioners will not have a problem because they
3	already challenged this document. So they already
4	know what's in it. They already challenged it.
5	So I don't think they would have problems
6	determining what's different between that document and
7	this one. I do want to repeat I know that Holtec said
8	that the document is in the exemption request and that
9	Holtec did supply information in RAI responses. But
10	if you do look at the original license amendment
11	requests, three of the four do cite this what we
12	call the environmental report. And so and we give
13	those citations at our answer to the hearing request.
14	JUDGE ARNOLD: Okay. Thank you. No more
15	questions.
16	CHAIR KRAUSE: Okay, great. I have a few
17	questions. I'm going to start with standing analysis
18	and the staff's answer to the Petitioning
19	Organizations on standing and specifically three of
20	those organizations. The argument that because the
21	declarations for those organizations appear to only
22	reference the exemption request that there is no
23	standing because somehow it's not within the scope of
24	the proceeding or the standing analysis.
25	And I guess my question is, does that
I	1

(202) 234-4433

1 undermine the staff's later argument that the request is within 2 exemption the scope of the 3 proceeding for contentions, that it's inextricably 4 intertwined? Because I'm seeing a disconnect there 5 that it can be challenged for contentions but it can't be challenged for standing. 6 Could the staff explain 7 its position on that? 8 MR. LOM: Yes, thank you, Your Honor. 9 This Lom for the NRC staff. is Peter So the 10 requirements for standing under 2.309(d) are different from the requirements for contention admissibility 11 under 2.309(f). 12 And the language that the Commission has 13 14 used when describing the inextricably intertwined 15 doctrine mirrors the language in the contention in the 16 stability regulation. So for example, in CLI 21-1, 17 the Commission stated that where a request exemption raises questions that are material to a proposed 18 19 licensing action and bear directly on whether the proposed action should be granted, a petitioner may 20 propose exemption-related arguments in the licensing 21 So that's a question of the contentions 22 proceeding. that they can raise. 23 24 But for purposes of demonstrating 25 standing, they have to articulate the nature and

> NEAL R. GROSS COURT REPORTERS AND TRANSCRIBERS 1716 14th STREET, N.W., SUITE 200 WASHINGTON, D.C. 20009-4309

(202) 234-4433

www.nealrgross.com

extent of their, quote, interest in the proceeding, end quote. And I think we're applying the literal words of the regulation for standing at 2.309(d). And that requires an interest in the proceeding. And this proceeding as noticed in the Federal Register on August 7th, 2024 is on four license amendment requests.

CHAIR KRAUSE: Although if we say that the 8 9 within the exemption request is scope of the 10 proceeding, isn't it conceivable that an injury could accrue from that exemption request that the board that 11 could be caused by the exemption request so that the 12 redress could that injury caused 13 board bv the 14 exemption request? And therefore, it would meet the 15 standing I'm criteria. having а hard time 16 understanding that distinction there, especially when 17 you consider that the staff has already said that the exemption request -- that action on the exemption 18 19 request is necessary for the license amendment request to go forward. So the actions are basically at issue 20 in this proceeding from the staff's point of view. So 21 guess could you address that perhaps 22 in your Ι standing argument. 23

24 MR. LOM: Sure. So the actual injuries 25 that could accrue for the exemption request itself,

> NEAL R. GROSS COURT REPORTERS AND TRANSCRIBERS 1716 14th STREET, N.W., SUITE 200 WASHINGTON, D.C. 20009-4309

(202) 234-4433

1

2

3

4

5

6

7

1 there really aren't any because it simply removes a 2 legal prohibition without actually authorizing restart whereas the before licensed amendments together would 3 4 allow for radioactivity in the reactor core at full power where currently there is none. So the staff is 5 6 looking at the license amendment requests as being 7 that affirmative legal go ahead to proceed with 8 operations. And that is where the injuries could 9 conceivably flow from whereas when you look at the 10 exemption request itself, it merely removes that prohibition without authorizing restart itself. 11

12 CHAIR KRAUSE: Okay. I have just one more follow-up on that, though. If the exemption request 13 14 is not granted, the staff position is that they cannot 15 then get their license amendments that would allow 16 them to load fuel and operate the plant. So I guess 17 what would be your response to that? You still think that the exemption is just a removal of a prohibition? 18 19 Yes, that's correct. MR. LOM: So the

20 license amendment request themselves are what legally 21 authorize radioactivity in the core. But I, again, 22 would point you to the little words of 2.309(d) and 23 what is required in the hearing request that the 24 petitioner must demonstrate to have standing. And 25 that is an interest in the proceeding. And this

> NEAL R. GROSS COURT REPORTERS AND TRANSCRIBERS 1716 14th STREET, N.W., SUITE 200 WASHINGTON, D.C. 20009-4309

(202) 234-4433

proceeding is governed by the Federal Register notice that was published last year and that stated that you 2 could request a hearing on the four proposed license 3 4 amendment requests.

5 CHAIR KRAUSE: Okay. Thank you. I have another question similar to the question that I asked 6 7 the Applicants. And that relates again to the 8 exemption request, assuming we see that it's 9 inextricably intertwined and therefore within the 10 scope of the proceeding. And then, again, drilling down further, we're looking at the regulation that 11 allows exemption requests so that you use to apply for 12 an exemption request, 50.12. 13

14 And then one of the requirements in there 15 is a demonstration of special circumstances. And the 16 various criteria being relied upon here involve an 17 analysis of the purpose of the regulation that we're seeking the exemption from, that the Applicants are 18 19 seeking an exemption from, the purpose of that regulation when it was adopted. And in the staff's 20 answer, the purpose is framed in the way that the 21 applicant has raised it. And so I wanted to ask, does 22 the staff have a position on the purpose of the 23 24 regulation? And if so, what is it?

> Your Honor, this is Anita MS. NABER:

NEAL R. GROSS COURT REPORTERS AND TRANSCRIBERS 1716 14th STREET, N.W., SUITE 200 WASHINGTON, D.C. 20009-4309

(202) 234-4433

25

1
Ghosh Naber for the staff. I believe in our petition, 2 we did reference the applicant's position in the 3 exemption request about the purpose being to provide key information to the NRC and to the public and also to provide, like, a point in time when the licensee would formally enter decommissioning. 6 And this position was that based on the plain reading of this 8 regulation itself, it does appear to be a fair 9 assessment of the purpose.

10 CHAIR KRAUSE: Okay. Thank you. And then a follow-up question to that that I also asked the 11 Applicants is, how do we make sure -- it seems like 12 that's really a legal question, getting into the 13 14 How are we, the board, to evaluate these purpose. contentions on that issue and make sure that we're not 15 getting to the merits of the contention? 16

17 MS. NABER: Well, as I had said, I think to some extent, you can look at the plain language of 18 19 the regulation itself and take the plain meaning of the regulation on its face. But also, some of the 20 arguments that we raised in our brief in terms of more 21 specific to contention and disability and why the 22 petitioners have not met the criteria in 2.309(f)(1) 23 24 that they haven't provided support for their position or they don't provide a genuine dispute with the 25

> **NEAL R. GROSS** COURT REPORTERS AND TRANSCRIBERS 1716 14th STREET, N.W., SUITE 200 WASHINGTON, D.C. 20009-4309

(202) 234-4433

1

4

5

7

	73
1	arguments that Holtec has raised in its exemption
2	request. So I think we would rely on our brief for
3	those matters.
4	MR. SPENCER: Your Honor, may I add? This
5	is Michael Spencer for the staff.
6	CHAIR KRAUSE: Yes, please.
7	MR. SPENCER: We think that the board is
8	able to make legal determinations in their decisions
9	on the hearing request. And that would really be
10	getting into the merits. I guess historically how
11	I've seen the merits are more the merits of the
12	factual dispute because ultimately the purpose of
13	deciding to grant a hearing request is to determine
14	whether we're going to an evidentiary hearing or have
15	factual evidence to make decisions. But while legal
16	contentions have been admitted in the past, it's only
17	been done very occasionally. And so I would think
18	ordinarily the board could render a legal decision at
19	the contention admissibility stage.
20	CHAIR KRAUSE: Thank you. Judge Miller,
21	do you have any questions?
22	JUDGE MILLER: Yes, thank you. I have one
23	question and it's similar to the question that I asked
24	the applicant which is, is there anything within the
25	list of restart activities on actions being done by
ļ	

(202) 234-4433

	74
1	the applicant that the staff would rely on in their
2	review of the license amendment requests?
3	MR. SPENCER: Your Honor, the this is
4	Michael Spencer for the staff. Ultimately, the staff
5	is going to make its decisions on the amendment
6	application based on the content of the application.
7	So if we needed additional information to make a
8	safety determination, then we would need to ask an RAI
9	potentially.
10	Or somehow the application would have to
11	be supplemented. But ultimately, the exemption is
12	going to be addressed under the exemption criteria.
13	And the transfer is going to be judged under the
14	transfer criteria.
15	I will say one thing is that because we
16	think the exemption is ultimately needed to make the
17	findings for an amendment, then the fact that we've
18	come to a positive safety determination on the
19	exemption is relevant. But the actual special
20	circumstances criteria and the other specific
21	exemption criteria are specific to the exemptions and
22	not for the amendments. Did I answer the question?
23	Did I answer the question?
24	JUDGE MILLER: Yes, yes, you did. No
25	other questions.
l	I

(202) 234-4433

	75
1	CHAIR KRAUSE: Okay, great. Thank you
2	all. The board will now take a 15-minute recess. So
3	that will put us at 1:15. Participants, please stay
4	connected, but remember to mute your microphone and
5	turn off your camera. And again, we'll return at
6	1:15. Thank you.
7	(Whereupon, the above-entitled matter went
8	off the record at 12:59 p.m. and resumed at 1:15 p.m.)
9	CHAIR KRAUSE: Do my colleagues have any
10	additional questions? Judge Arnold? Judge Arnold,
11	you're muted.
12	JUDGE ARNOLD: I have no questions.
13	CHAIR KRAUSE: Thank you. Judge Miller?
14	JUDGE MILLER: I have no questions.
15	CHAIR KRAUSE: I also have no further
16	questions. So we'll now turn to closing statements.
17	Counsel for Petitioning Organizations, you may begin
18	your closing statement. As a reminder, you have five
19	minutes, and then we'll hear from you again with two
20	minutes for rebuttal. You may begin.
21	MR. LODGE: All right. Thank you. May it
22	please the panel and the parties. Petitioning
23	Organizations believe that we stand by our position
24	that the exemption remains a separate and distinct
25	determination to be made by the Commission. And we're
	I

(202) 234-4433

	76
1	going to confine our closing remarks to the license
2	amendment request argument which were essentially from
3	the opposing parties where that everything here is
4	really about the license amendment requests.
5	The LARs, we think, do require and are
6	impossible to achieve, retain without the
7	determination of an exemption. But we also take the
8	position that there are two separate determinations to
9	be made. We believe also that our contentions are all
10	admissible as stated.
11	The argument that has been going on today
12	is sort of at the level of where it appears that the
13	board may be considering arguments of fact and law.
14	And if, indeed, that is the determination that the
15	board is considering dismissing contentions or
16	forbidding them from being advanced in the proceeding,
17	based upon accommodations of law and fact, that's a
18	summary disposition type of ruling. And we believe
19	that due process requires that the rules be followed,
20	that effectively the summary disposition process be
21	followed.
22	I understand and have reviewed the case
23	law cited to me by Mr. Spencer and the NRC staff that
24	says that determination of whether contentions of
25	omission are moot or not can actually be made on the
	I

(202) 234-4433

order of bench rulings by the ASLB. But the cases that he cited also said -- and I believe one of them kind of went in the direction of saying that the preference is for a summary disposition type of determination to be made. And that, indeed, Your Honors, is why we entered into the stipulation that the ASLB has approved which has granted us until March 3rd to move to amend or to admit new contentions.

9 is a little bit of different There 10 procedural rigor as to the requirements for allowing an amendment versus allowing a late filed contention. 11 We believe and request that the board not make any 12 dispositive determinations about the contentions of 13 14 omission and withhold any kind of determination and allow us to exercise what I believe is the Petitioning 15 Organizations' discretion to decide which procedural 16 vehicle to pursue as to that. I'd also point out that 17 the EA FONSI was issued 12 days before this hearing. 18

19 And I applaud the fact that staff has accelerated its publication. 20 But it's simply a confusing factor at this point which we believe 21 doesn't have to be confusing at all. 22 Simply follow longstanding procedural accepted 23 the regulatory 24 practices that the Commission follows.

> NEAL R. GROSS COURT REPORTERS AND TRANSCRIBERS 1716 14th STREET, N.W., SUITE 200 WASHINGTON, D.C. 20009-4309

Allow us a period of time we've all

(202) 234-4433

25

1

2

3

4

5

6

7

8

stipulated to, to determine what to do next. Also, we just learned today that there was a license amendment request apparently submitted yesterday which would be February 11th on the steam generators that are subject to considerable dispute in this proceeding. That's not a NEPA contention. It is certainly something that we will be

taking a hard look at and very likely moving to file another petition for purposes of intervention. The circumstances here warrant -- pardon me. Let me back up.

The company wants speedy approval of all of its pending requests. It has actually specified by approximately August 2025 which is about by my count maybe six months away. And the company has created its own needs for speedy determination.

The company has heavy investments. It's apparently proceeding at risk. But they're risking an awful lot of public money in their decision to try to restart Palisades.

That is not the NRC's problem to solve. The company is going to have to abide by the due processes that are -- extend under the AEA and NEPA. We believe that that is the only prudent path for this licensing board to follow. Thank you very much.

> NEAL R. GROSS COURT REPORTERS AND TRANSCRIBERS 1716 14th STREET, N.W., SUITE 200 WASHINGTON, D.C. 20009-4309

(202) 234-4433

8

9

10

11

	79
1	CHAIR KRAUSE: Thank you. We'll turn now
2	to Joint Petitioners. Mr. Blind, you have five
3	minutes, and then we'll hear again from you after that
4	with two minutes for rebuttal. You may begin.
5	MR. BLIND: Thank you, Your Honor. I'd
6	just like to make a couple comments that, again, we're
7	not a party to the environmental assessment
8	discussion. So anything I saw doesn't apply to that.
9	On the specific exemption, we don't
10	contest that in accordance with the full Berka
11	interpretation or full Berka denial that it would be
12	possible to use the specific exemption request to
13	return Palisades to service. Our Contention 5 was
14	pointing out flaws in the application, in the
15	submittal. And we had researched the reference
16	materials.
17	And in our Contention 5, we identified
18	where those references didn't say what Holtec said.
19	So it could be fixed. All they got to do is make a
20	new application.
21	Okay. Let's talk about the staff's
22	request. Everybody wants our petitions to be
23	categorically dismissed. We're here at the invitation
24	of the Palisades NRC restart panel.
25	At local meetings, they encouraged us to
	I

(202) 234-4433

1 follow this process in order for our concerns to be heard. And that's what we're doing. So we're alarmed 2 3 to hear that somebody is thinking -- it's particularly 4 the Office of General Counsel who belongs to the same 5 NRC that they would even entertain the idea that our 6 petitions and our concerns would summarily dismissed. 7 That's concerning. We're in a lose-lose proposition. 8 They 9 haven't referenced a regulation for our say we 10 disputes. Well, that's a lose-lose because there are no regulations. 11 So under that argument, there's no way 12 can have a petition that would not 13 that we be 14 summarily dismissed. And that's why we would divert 15 our attention to the updated FSAR which is a known 16 identifiable issue. But we also point to Berka. 17 Berka is what identifies if you follow the full document how you -- what do you know what 18 the 19 applicable regulations are. Let me just read to you two statements 20 that haven't been addressed in any of Holtec's 21 documents but yet they refer to it. Under resources, 22 based on the complexity of the issue raised by the 23 24 petitioner, rulemaking on this issue would entail significant expenditures of NRC resources. 25 Any such

> NEAL R. GROSS COURT REPORTERS AND TRANSCRIBERS 1716 14th STREET, N.W., SUITE 200 WASHINGTON, D.C. 20009-4309

(202) 234-4433

www.nealrgross.com

80

undertaking would likely address a wide variety of technical and regulatory topics, including but not 2 limited to decommissioning status, aging management, quality assurance, equipment maintenance, personnel license, expiration, hearing process, that's what we're here today, and this is most important, the 6 appropriate licensing basis.

That's right in Berka. And as we know, 9 they've pointed out we should be dismissed because, yes, we've made errors in 50.2, requirements for this hearing. Yes, we have.

But it's right in Berka that that needs to 12 be considered on how this process goes forward. 13 Now 14 on the issue of general design criteria, I've got in 15 my hand SECY 92-223 where Holtec had said, well, by 16 Commission statements that general design criteria 17 don't apply to Palisades because of its construction date. Okay. But let me read to you a statement right 18 19 out of that SECY letter.

The Office of General Counsel believes 20 that the intent of the Commission when promulgating 21 the GDC regulation is not clear. And the Commission 22 can as a matter of safety policy choose to interpret 23 24 the GDC as applying to all plants with operating licenses after May 1971 or can restrict applicability. 25

> **NEAL R. GROSS** COURT REPORTERS AND TRANSCRIBERS 1716 14th STREET, N.W., SUITE 200 WASHINGTON, D.C. 20009-4309

(202) 234-4433

1

3

4

5

7

8

10

11

	82
1	But here's the main sentence.
2	In essence, Office of General Counsel
3	believes the issue is one of policy, not legal
4	interpretation. So that opens up the door, as I said
5	before. If we follow the entire Berka interpretation,
6	that allows NRC staff to elect not to accept the fact
7	that Palisades doesn't meet the GDC criteria. They
8	can look at that as a matter of policy. I want to
9	give you a reference. I talked to you about the
10	atmospheric dump valves.
11	CHAIR KRAUSE: Mr. Blind, your time has
12	expired for your closing.
13	(Simultaneous speaking.)
14	CHAIR KRAUSE: But you can give us that
15	reference in your rebuttal.
16	MR. BLIND: Okay. I'll continue in my
17	rebuttal. Thank you.
18	CHAIR KRAUSE: Thank you. We'll turn now
19	to the Applicants. You have five minutes.
20	MR. BLANTON: Thank you, Judge Krause.
21	Matters of policy and challenges to NRC policy are
22	simply not appropriate subjects for a contention to be
23	admissible in a license amendment proceeding before
24	this board. The Commission had told us how we what
25	we would do in order to follow process to restart a
ļ	I

(202) 234-4433

	83
1	reactor who has been certified and is permanently
2	decommissioned under 50.82.
3	It has stated without as clear as it
4	can that the existing regulatory framework that's
5	the whole existing regulatory framework that includes
6	license amendment requests. It includes exemption
7	requests. It includes license transfer requests.
8	It's applicable to a restart proceeding.
9	I'm not clear on what the petitioners suggest is not
10	being applied in the petition in the denial of the
11	petition for rulemaking. But this staff the NRC
12	staff has promulgated Inspection Manual Chapter 25.62
13	which covers all of those issues, including whether
14	the design basis is appropriate, whether the plant is
15	prepared to operate within that design basis, QA.
16	All of the issues that Mr. Blind mentioned
17	are covered in Inspection Manual Chapter 25.62 which
18	is implementing NRC policy. And the process of
19	restarting the reactor that NRC has said should be
20	followed, a challenge to that just does not state an
21	admissible contention in this proceeding. The license
22	amendment request at issue simply restore Palisades to
23	its pre-decommissioning status in terms of the
24	technical specifications in the emergency plan.
25	Those changes will be evaluated by the
I	1

(202) 234-4433

	04
1	staff under the regulations that govern license
2	amendments and technical specifications, and emergency
3	plans. So there's question about what regulations
4	should be followed. The regulation is the one that
5	applies to the licensee action that's being requested.
6	I also want to mention on the exemption,
7	Judge Krause asked a couple of questions about whether
8	a ruling on what the intent of 50.82 is gets into the
9	merits. I think that the board can make a decision,
10	a legal decision on the meaning of a regulation at the
11	contention admissibility stage. It's hard to think of
12	a reason to have a hearing on that given that all the
13	legal argument that you're going to have before you
14	has already been made.
15	And the petitioners' legal argument does
16	not cite any legal authority or even discuss the

1 17 Federal Register notice the statement of on considerations of 50.82 in any detail. So I think the 18 board is in a perfect position to make a ruling on 19 what the intent of 10 CFR 50.82 is. The disagreement 20 21 between Holtec and the staff in regards to the 22 inextricably linked issue on the exemption request versus a license amendment request I think is more of 23 24 a disagreement on what the case is that create an 25 exception to the general rule on that exemption

> NEAL R. GROSS COURT REPORTERS AND TRANSCRIBERS 1716 14th STREET, N.W., SUITE 200 WASHINGTON, D.C. 20009-4309

(202) 234-4433

11

www.nealrgross.com

84

85 1 requests do not carry with them hearing rights than it is a disagreement about the interplay between the 2 3 exemption request and the license amendment request. 4 We believe that those cases are fairly --5 more fairly read to say unless the license amendment 6 is seeking essentially the same relief that the 7 exemption request is, that is the license amendment is 8 we're seeking relief from the application of the 9 regulation. Then that makes them inextricably intertwined, and that's not what we have here. 10 The license amendment request will not authorize fuel to 11 12 be placed in the reactor or operation without the letter from NRC that the inspection manual chapter 13 14 that says we have done all the inspections and all the 15 testing and all the other things that are required under IMC 2562 and that the reactor is now authorized 16 17 to load fuel. Thank you.

CHAIR KRAUSE: Thank you. All right.
We'll turn to the NRC staff. Five minutes for closing.

21 MR. SPENCER: Thank you, Your Honors. 22 This is Michael Spencer for the NRC staff. In 23 closing, I would just like to cover a few topics that 24 have been raised during this argument but in the 25 framework of the decision the board will ultimately

> NEAL R. GROSS COURT REPORTERS AND TRANSCRIBERS 1716 14th STREET, N.W., SUITE 200 WASHINGTON, D.C. 20009-4309

(202) 234-4433

make.

1

2

3

4

5

6

7

10

So I think this is going to come down to whether the proposed contentions are admissible. And the four main criteria that we're looking at are within scope -- are the contentions within scope, are they material, do they sufficient factual support, and do they - are they actually focused on the 8 application and specific disputes with the 9 application? And that's where the contentions don't meet those requirements.

And we covered in our opening statement 11 about the scope of the proceeding, that it's limited 12 to these license amendment requests. So issues about 13 14 what may be happening during decommissioning or some 15 later point or other processes, those are just out of Going to materiality, it has to be 16 scope here. 17 material to the regulations that apply to the specific request. 18

19 And as the board noted, there's 50.12 for There's 10 CFR 50.92 for license 20 exemptions. amendments. And that license amendment regulation 21 applicable 22 references and appropriate the as requirements that apply to initial licenses. 23

24 And so we already have a statement in the regulations about what rules apply. And therefore, it 25

> **NEAL R. GROSS** COURT REPORTERS AND TRANSCRIBERS 1716 14th STREET, N.W., SUITE 200 WASHINGTON, D.C. 20009-4309

(202) 234-4433

	87
1	was up to the petitioners to go look at the specific
2	portions of the application and say, that specific
3	portion of the application doesn't meet this specific
4	requirement for that particular Holtec request. And
5	that's what we're not seeing here.
6	Joint Petitioners cover the general design
7	criteria and their reply. And they cite a 1992 SECY
8	paper. Now they did not cite that SECY paper in their
9	hearing request, so it's not really part of the basis
10	for their hearing request.
11	But that was a SECY paper to the
12	Commission. If you did look at the SECY paper, it
13	would show that there were two alternatives provided
14	for Commission consideration. And ultimately, the
15	Commission and the SRM made the decision that the GDC
16	do not apply to those plants whose construction
17	permits were issued before that specified date of
18	1971.
19	And our answer to the hearing request
20	cited that SRM because that's the operative
21	controlling Commission decision on that question. And
22	so that dispute saying that they need to meet the GDC,
23	that's not a material dispute here. But even if
24	somehow the GDC applied, then they would still under
25	the contention requirement have to go to specific
ļ	I

(202) 234-4433

88 1 portions of the application and say, how does this not meet the GDC? 2 The other -- a few other points. One is 3 4 the un-mooting of contentions. We're going to address 5 this more in our briefing that the board has 6 requested. But ultimately, the board's decision is 7 whether the contention is admissible, not whether it used to be admissible. 8 9 prior boards And in and even the 10 Commission itself has found contentions to be inadmissible where the factual basis for 11 the contention was changed by subsequent events. Because 12 the standard is not whether the contention used to be 13 14 It's whether it used to meet the requirements met. 15 but whether it does currently meet the requirements. 16 And so we'll go into that more in our 17 briefing. But suffice it to say that the contentions are current mooted. The environmental contentions, 5, 18 19 6, and 7, are currently mooted and they're no longer admissible. 20 Finally, I would like to address the 21 inspection manual chapter cited by Holtec. 22 I do want to clarify a few things. 23 So there was an initial 24 issuance of the Inspection Manual Chapter 2562, and then there was a revision to that a few months later. 25

> NEAL R. GROSS COURT REPORTERS AND TRANSCRIBERS 1716 14th STREET, N.W., SUITE 200 WASHINGTON, D.C. 20009-4309

(202) 234-4433

89 The revision is the -- and we cite the 1 2 revision in our answer to the hearing request. And so 3 that's the revision that the board should consider. 4 And in that revision, it's made clear that it's not 5 intended to be comprehensive guidance on restart. It's an inspection manual chapter, and it 6 7 concerns inspection and oversight and states that the licensing is discussed only to the extent necessary to 8 9 provide that context that's needed for the oversight 10 piece. And so we don't see that inspection manual chapter as having the same significance that Holtec 11 does. And with that, Your Honors, we appreciate the 12 opportunity to provide our views to the board and 13 14 thank you. 15 CHAIR KRAUSE: Thank you. We'll head back Petitioning Organizations for your two-minute 16 to 17 rebuttal. MR. LODGE: Thank you. We are talking 18 We are talking 19 about not just an operating license. about an operating license with conditions, with 20 encumbrances if you will. 21 And those encumbrances are statutory 22 - what are known as statutory regulations. 23 They were 24 regulations promulgated and implemented by the NRC to fill in for any voids. I would say perhaps in the --25

> NEAL R. GROSS COURT REPORTERS AND TRANSCRIBERS 1716 14th STREET, N.W., SUITE 200 WASHINGTON, D.C. 20009-4309

(202) 234-4433

	90
1	even before the Chevron era.
2	But to fulfill the need for explicit
3	guidance that is one and the same time interpretive of
4	what the Atomic Energy Act requires. So it is not
5	simply an OL. It's not they can't operate.
6	They can't operate because it's a license
7	that is encumbered with conditions. 50.82 pardon
8	me, 10 CFR 50.82 is one of those conditions. That
9	establishes a one-way unidirectional decommissioning
10	procedure which ends in termination of license.
11	There isn't an off ramp to back up,
12	restart, and start the plant up again anew. As I say,
13	it is an operating license that's conditioned. And it
14	is conditioned effectively by statute.
15	I would point out at the end of the
16	decommissioning phase there is a requirement under
17	NEPA for the owner or applicant to provide an up to
18	day environmental statement of the reactor site.
19	There is no contemplated pardon me. Within the
20	1996 Federal Register notification on the
21	decommissioning rule, the Commission states that that
22	is to be treated for purposes of allowing public
23	intervention as though it were a licensed amendment.
24	There is no other contemplation of
25	amendment of a decommissioning procedure to turn
	I

(202) 234-4433

	91
1	things around and start the reactor back up again. We
2	maintain and have maintained throughout this
3	proceeding that this is a cobbled together ad hoc
4	patchwork licensing re-licensing procedure. And we
5	believe that it is not lawful under the Atomic Energy
6	Act. Thank you.
7	CHAIR KRAUSE: Thank you. We'll turn back
8	to Joint Petitioners. Mr. Blind, you'll have two
9	minutes.
10	MR. BLIND: Okay. Thank you. First, on
11	the 2562, we're in agreement with Mike Spencer, the
12	staff's position on that, that it does not set policy.
13	We view it as setting allocating NRC inspection
14	resources.
15	But there seems to still be a lot of
16	discussion that our case should be dismissed because
17	complexities the artificial complexity of there are
18	no rules. Again, I want to read from Berka which we
19	say needs to be referenced for figuring out how do we
20	do that. That's what the Commission said.
21	And in there, specifically in Berka, they
22	say that the hearing process has to be evaluated
23	specific to this special circumstance. So I'm asking
24	the licensing board to allow us that flexibility. And
25	I know there's also case law that we've cited for per
I	

(202) 234-4433

	92
1	se for all the errors that we may have made in our
2	submittals of that same allowance.
3	Let me read to you in closing. In 1979,
4	we had the Three Mile Island accident. Jimmy Carter
5	put together a commission called the Kemeny Commission
6	and said, figure out what went wrong.
7	And here was one of their key findings.
8	Regulations while essential cannot be effective if
9	approached with a compliance only mentality. The
10	intent behind the regulations must guide actions and
11	ensure the highest standards of safety.
12	That was followed up by Zack Pate who led
13	the industry implementing that concept as the
14	president of the Institute for Nuclear Power. And in
15	1989, he made the following statement which is on the
16	wall of all the major buildings and included on all
17	the diplomas. He said, the nuclear professional is
18	thoroughly imbued with a great respect and a sense of
19	responsibility for the reactor core for reactor
20	safety and all decisions and actions take this
21	unique and grave responsibility into account.
22	This is not a legal process. You need to
23	exercise the flexibility that the case law has given
24	you and the flexibility that Berka itself has given
25	you in saying, hey, there needs to be an examination.
I	1

(202) 234-4433

	93
1	We need to step back.
2	Instead of looking at all these legal
3	theories, look at what are we doing. Does it make
4	sense? It can make sense if it's done right. But if
5	we don't give the NRC staff the tools and the guidance
6	that they need, how do we know it's going to be done
7	right?
8	And we already know that there are some
9	staff who don't agree with this. And that's right
10	within the answers that they gave us to our petition.
11	They said, some staff agree with this. So please
12	don't dismiss our case.
13	CHAIR KRAUSE: Thank you. Before I begin
14	my closing remarks, do my colleagues have anything
15	else they wish to ask or raise? Judge Arnold?
16	JUDGE ARNOLD: I have nothing else.
17	CHAIR KRAUSE: Judge Miller?
18	JUDGE MILLER: I have nothing else.
19	CHAIR KRAUSE: All right. Thank you all
20	for your presentations today. Your responses to our
21	questions will help us in making our decisions on the
22	hearing requests. I'm also grateful for your
23	understanding of our change in plans due to the snow.
24	We did receive snow last night and this morning.
25	I would like to extend a special thanks to
I	

(202) 234-4433

	94
1	our administrative and IT staff and our law clerks.
2	Your support has been invaluable, especially as we
3	navigated this winter weather. And finally, thank you
4	to our court reporter.
5	We ask the participants to please stay on
6	Teams for a few minutes after we adjourn to answer any
7	clarifying questions from the court reporter. Again,
8	the transcript of today's oral argument should be
9	available in the electronic hearing docket by next
10	week. We are adjourned.
11	(Whereupon, the above-entitled matter went
12	off the record at 1:45 p.m.)
13	
14	
15	
16	
17	
18	
19	
20	
21	
22	
23	
24	
25	
I	