



October 15, 2024

# **NRC Brief on ANO-2 2R30 Nozzle 71 Half Nozzle Repair**



# Agenda

1.Problem Statement

2.Proposed Solution

3.Project Schedule

4.Comments / Questions

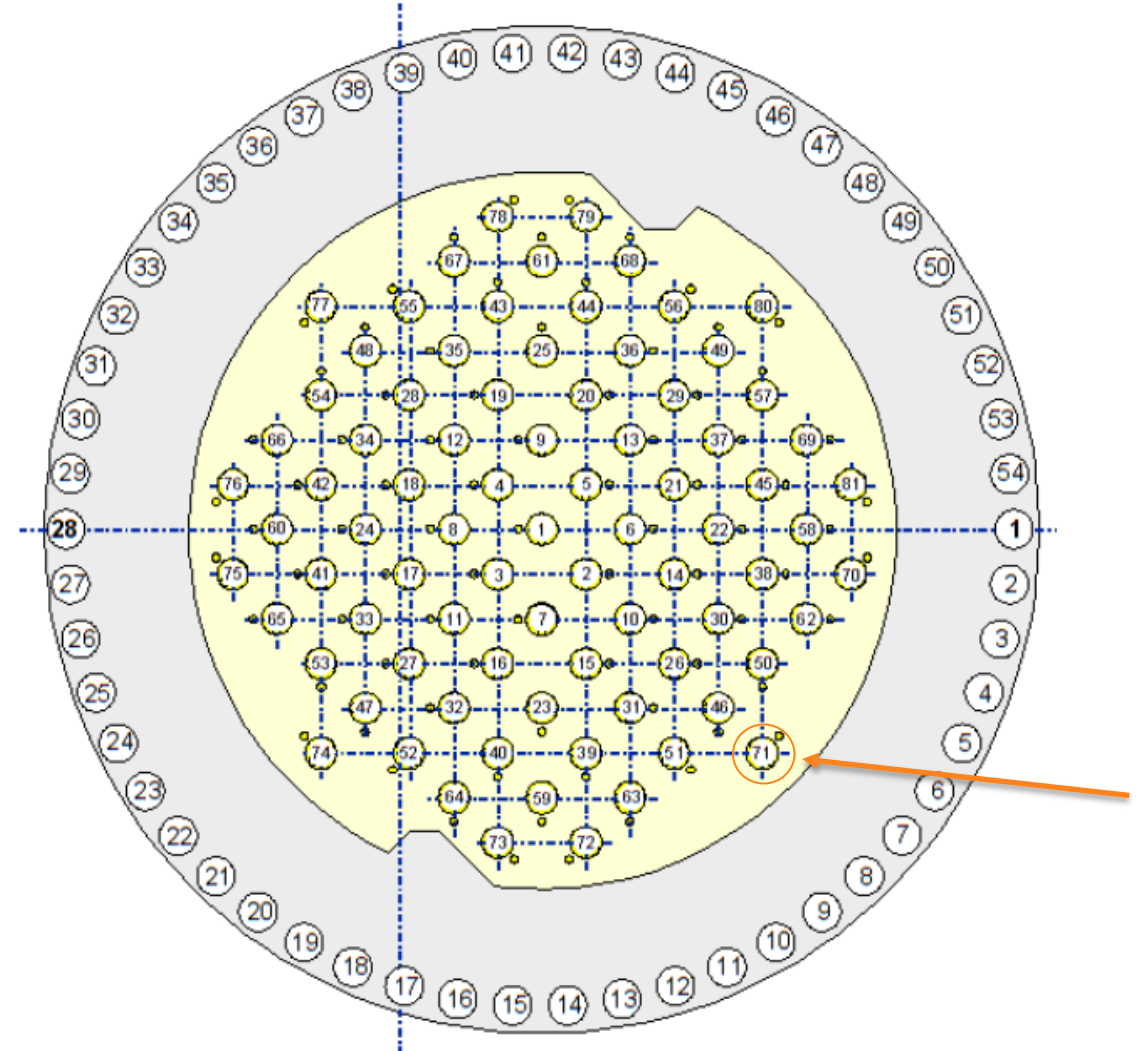
# Problem Statement

During performance of the RVCH inspection in accordance with Code Case N-729-6 and Relief Request ANO2-ISI-022, an indication was found on Control Element Drive Mechanism (CEDM) Penetration 71.

A manual surface examination using Liquid Penetrant (PT) was performed in an attempt to establish surface connectivity.

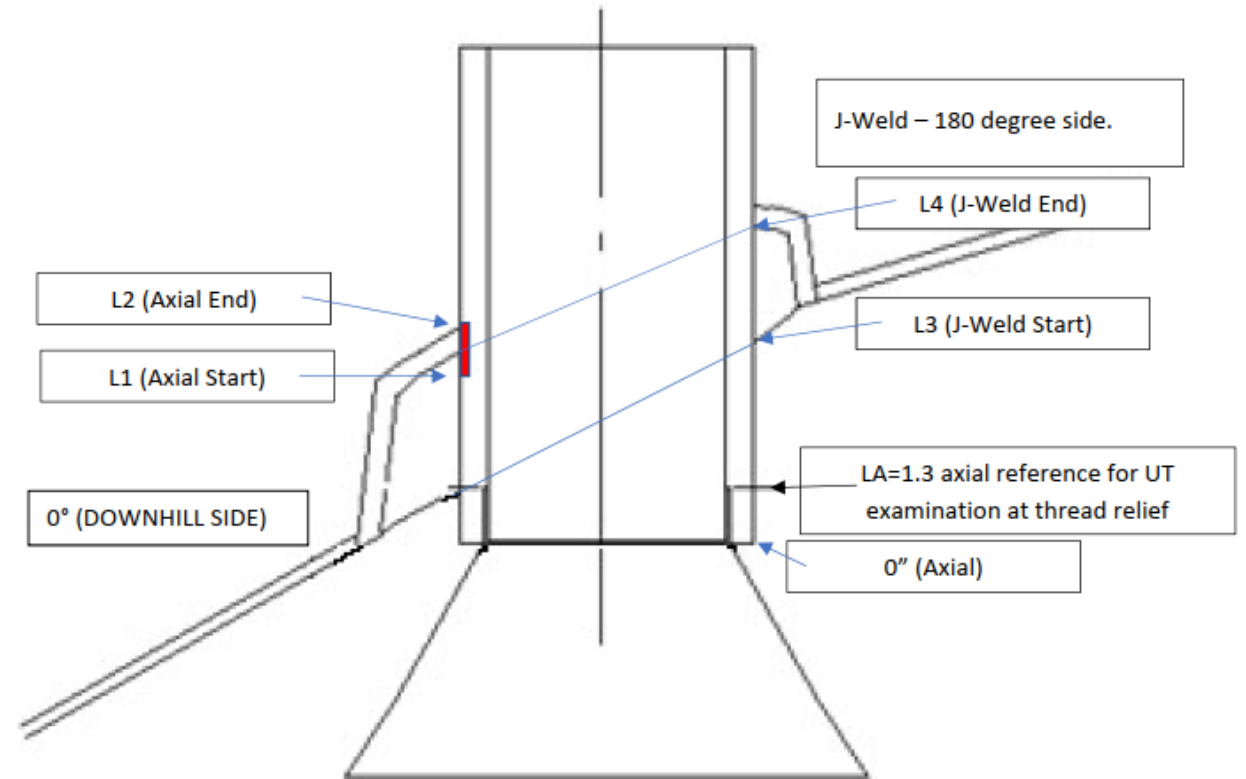
# Nozzle 71 Location

- Outermost Row
- $49.6^\circ$  angle of incidence
- No fabrication flaws or special interest indications previously noted on CEDM 71 at this location



# Nozzle 71 Indication

- Bare metal visual on top of head – No visible leakage
- Clean UT leak path assessment
- Clean Eddy Current from tube ID
- UT indication 0.44" long by 0.195" deep in tube on downhill side located along the top of the J weld
- \*Clean Eddy current on J weld surface and tube OD (augmented exam)



**Penetration Tube/J-weld Repair Diagram**

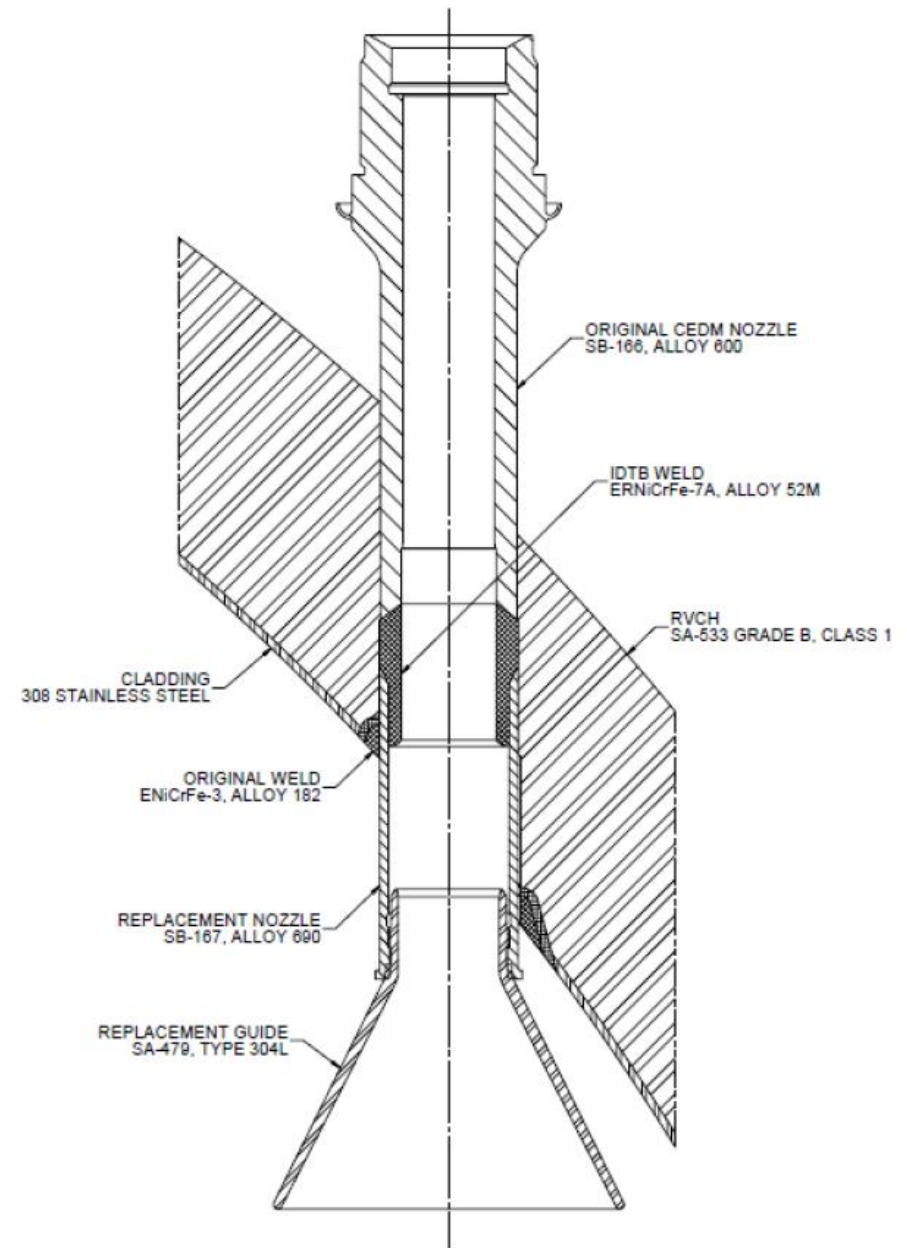
**INDICATION SKETCH – NOT TO SCALE**

Indication Axial Start (L1)	Indication Axial End (L2)	J-Weld Start (L3)	J-Weld End (L4)	Indication Degree Location*	Depth of Indication into Tube Wall (from tube OD)	Comments
2.58"	3.02"	1.31"	2.78"	2°	0.195"*** in the tube wall	Axial Indication on Downhill Side

# Evaluation

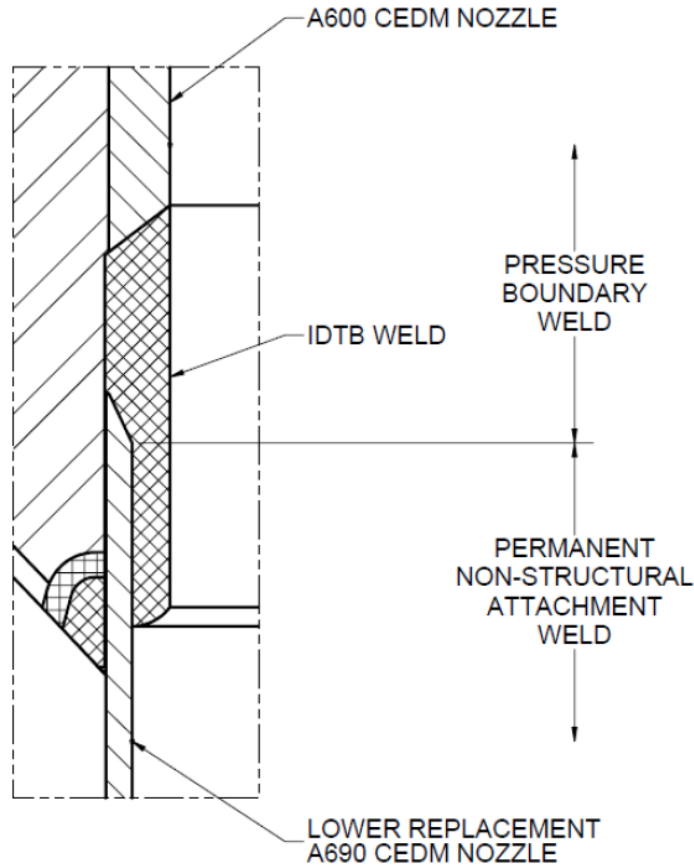
- Rapid appearance and growth suggested PWSCC
- Fatigue crack considered but concluded to be unsupported
- Potential surface connection using PT
- Undetected growth of cracks thru welds supported by internal OE at Indian Point 2 in 2018

Decision made to proceed with half nozzle repair with Framatome





# Half-Nozzle Repair



- No significant change in the repair process, except roto-peening will not be performed for this repair.
- To address this, Entergy will provide:
  - a. The highest weld residual plus operating stress through-wall profile of the nozzle adjacent to the weld and the rolled-expanded regions.
  - b. The estimated crack growth rate for the roll-expanded region.
  - c. The hydrogen concentration expected during the next cycle of operation.

# Project Schedule

Milestone	Target Date
Request Submitted	10/20/2024
Request Authorization	10/22/2024
Field Work Completed	10/22/2024
Return to Service	10/24/2024
One-Cycle Justification Analyses	Within 14 Days After Startup
“Life of Repair” Analyses	Prior to 2R31 (2 <sup>nd</sup> Quarter 2026)



# Questions?