

Inspection Procedure 71111.21N.03 Commercial Grade Dedication Inspection Public Workshop

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CGD Public Meeting Agenda

- Why we are Inspecting Commercial Grade Dedication (CGD)
- CGD Inspection Procedure Requirements and Guidance
- Lessons Learned from Previous Inspections
- Run through inspection scenarios
- Industry comments/Public Comments
- Question and Answer Period



Why Are We Inspecting CGD?

- Relatively few efforts in current baseline inspection, on verifying implementation of verifying Commercial Grade Items (CGI)s meet their design requirements
- Operating experience indicates issues exist regarding CGD performance



Why Are We Inspecting CGD? (continued)

- CGD is important ensure new components not manufactured at App B facilities can meet their safety function.
- Less App B vendor facilities, more CGD occurring over the years.



CGD Procedure and Guidance





IP 71111.21N.03 Objective

- IP 71111.21.03 (June 28, 2022), "Commercial Grade Dedication," specifies that the objectives are:
- To review the implementation of the licensee's process for dedicating commercial-grade items (CGIs), as required in applicable portions of Appendix B to Title 10 of the Code of Federal Regulations (10 CFR) Part 50 (Appendix B) to ensure reasonable assurance is provided that CGIs will perform their intended safety function.
- To review implementation of the licensee's procurement process for safetyrelated components as required in Appendix B or 10 CFR 50.69.



General Guidance Section 02.01 Sample Selection

- The Inspectors will request the licensee to make available:
 - Design-basis capability information including function, safety significance, procurement documentation for Commercial Grade Items(CGI)
 - See Appendix B to the CGD inspection procedure
- With the information provided, the inspection team lead will select 9 to 15 CGIs to sample.



General Guidance Section 02.01 Sample Selection

The inspectors will consider the following for selection of a CGD sample for detailed inspection review:

- System Risk
- CGIs with high incidence of corrective maintenance and/or poor performance
- CGIs with questionable assumptions in critical characteristics
- Operational Experience (industry, NRC, site specific)



Pre-Inspection Activities

- Discuss inspection with licensee staff and obtain information needed to perform inspection.
- Bagman trip to site, and/or offsite dedication facility.
- Coordinate inspection logistics (site access, badging, inspection team space) with licensee



Inspection Process Flow

Three months before the inspection begins, the licensee receives information request



One month before the inspection, the team leader visits the site/dedication facility to coordinate the inspection



On-site activities
begin, CGIs
inspected. Estimated
direct inspection
effort is two weeks
on site, one week
office review



Report issuanceestimated 45 days after exit meeting



Issues reviewed by regional management and finding review panel



Exit meeting held, preliminary observations and findings presented



EQ/POV Inspection Lessons Learned





EQ Inspection Takeaways

- Included background guidance and regulatory basis and regulatory guidance in the inspection procedure
- Ensured inspectors were properly interpreting each nuclear power unit's unique licensing basis
- Ensured consistent communication between inspectors and NRR technical/program office
- Modified the minor/more-than-minor screening examples contained in NRC guidance



POV Inspection Enhancements

- Identified technical and programmatic points-of-contact within the NRC
- Enhanced training for inspectors was developed (technical/process and inspection implementation focused)
- Tabletop dry runs performed using minor/more-thanminor examples
- Findings review panel established proactively



- Q: What has been communicated to stakeholders?
- A: ROP monthly public meetings since September 2021
 - CGD inspections replacing POV inspections beginning in January 2023
 - NRC incorporated lessons learned from EQ and POV inspection implementation



- Q: What is publicly available in regards to CGD material?
- A: Publicly available now:
 - Inspection Procedure IP71111.21N.03 (ML22075A251)
 - CGD implementation training (ML22249A359)



- Q: What are the NRC resources uses per CGD inspection?
- A: 3 NRC inspectors, 2 weeks onsite
 - -210 hrs



- Q: Will each operating reactor site receive a CGD Inspection?
- A: Yes. Even if sites share a corporate dedication facilities.



- Q: Will there be other public workshops?
- A: Staff is open to date and location and will consider any input received.
 - This is the second planned public workshops for fall 2022.



Scenario Discussion

 Discuss 2 scenarios of CGD issues and how the NRC staff would assess them.



Q & A Session





For additional information, contact Doug Bollock

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