



UNITED STATES
NUCLEAR REGULATORY COMMISSION
REGION III
2443 WARRENVILLE ROAD, SUITE 210
LISLE, ILLINOIS 60532-4352

July 28, 2022

Mr. Christopher Domingos
Site Vice President
Northern States Power Company, Minnesota
2807 West County Road 75
Monticello, MN 55362-9637

SUBJECT: MONTICELLO NUCLEAR GENERATING PLANT – INTEGRATED INSPECTION
REPORT 05000263/2022002

Dear Mr. Domingos:

On June 30, 2022, the U.S. Nuclear Regulatory Commission (NRC) completed an inspection at Monticello Nuclear Generating Plant. On July 21, 2022, the NRC inspectors discussed the results of this inspection with you and other members of your staff. The results of this inspection are documented in the enclosed report.

No findings or violations of more than minor significance were identified during this inspection.

This letter, its enclosure, and your response (if any) will be made available for public inspection and copying at <http://www.nrc.gov/reading-rm/adams.html> and at the NRC Public Document Room in accordance with Title 10 of the *Code of Federal Regulations* 2.390, "Public Inspections, Exemptions, Requests for Withholding."

Sincerely,

A handwritten signature in dark ink, appearing to read "Hironori Peterson".

Signed by Peterson, Hironori
on 07/28/22

Hironori Peterson, Chief
Branch 3
Division of Reactor Projects

Docket No. 05000263
License No. DPR-22

Enclosure:
As stated

cc w/ encl: Distribution via LISTSERV

Letter to Christopher Domingos from Hironori Peterson dated July 28, 2022.

SUBJECT: MONTICELLO NUCLEAR GENERATING PLANT – INTEGRATED INSPECTION
REPORT 05000263/2022002

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U.S. NUCLEAR REGULATORY COMMISSION
Inspection Report

Docket Number: 05000263

License Number: DPR-22

Report Number: 05000263/2022002

Enterprise Identifier: I-2022-002-0050

Licensee: Northern States Power Company, Minnesota

Facility: Monticello Nuclear Generating Plant

Location: Monticello, MN

Inspection Dates: April 01, 2022 to June 30, 2022

Inspectors: C. Norton, Senior Resident Inspector
G. Hansen, Sr. Emergency Preparedness Inspector
T. McGowan, Resident Inspector
V. Myers, Senior Health Physicist

Approved By: Hironori Peterson, Chief
Branch 3
Division of Reactor Projects

Enclosure

SUMMARY

The U.S. Nuclear Regulatory Commission (NRC) continued monitoring the licensee's performance by conducting an integrated inspection at Monticello Nuclear Generating Plant, in accordance with the Reactor Oversight Process. The Reactor Oversight Process is the NRC's program for overseeing the safe operation of commercial nuclear power reactors. Refer to <https://www.nrc.gov/reactors/operating/oversight.html> for more information.

List of Findings and Violations

No findings or violations of more than minor significance were identified.

Additional Tracking Items

None.

PLANT STATUS

Monticello began the inspection period at rated thermal power. On May 9, 2022, the unit was down powered to 80 percent to accommodate increased wind supply and returned to 100 percent. On May 18, 2022, the unit was reduced to 32 percent for a control rod sequence exchange and condenser cleaning. The unit returned to 100 percent on May 23, 2022, and remained at 100 percent rated thermal power for the remainder of the inspection period.

INSPECTION SCOPES

Inspections were conducted using the appropriate portions of the inspection procedures (IPs) in effect at the beginning of the inspection unless otherwise noted. Currently approved IPs with their attached revision histories are located on the public website at <http://www.nrc.gov/reading-rm/doc-collections/insp-manual/inspection-procedure/index.html>. Samples were declared complete when the IP requirements most appropriate to the inspection activity were met consistent with Inspection Manual Chapter (IMC) 2515, "Light-Water Reactor Inspection Program - Operations Phase." The inspectors performed activities described in IMC 2515, Appendix D, "Plant Status," observed risk significant activities, and completed on-site portions of IPs. The inspectors reviewed selected procedures and records, observed activities, and interviewed personnel to assess licensee performance and compliance with Commission rules and regulations, license conditions, site procedures, and standards.

REACTOR SAFETY

71111.01 - Adverse Weather Protection

Seasonal Extreme Weather Sample (IP Section 03.01) (1 Sample)

- (1) The inspectors evaluated readiness for seasonal extreme weather conditions prior to the onset of potential deepening extreme drought and hot summer months for the following systems:

cooling tower structures 11 and 12, divisions 1 and 2 125 volt dc battery rooms, ventilation, and intake structure traveling screens on June 22, 2022

71111.04 - Equipment Alignment

Partial Walkdown Sample (IP Section 03.01) (5 Samples)

The inspectors evaluated system configurations during partial walkdowns of the following systems/trains:

- (1) Control rod drive hydraulic control station on April 8, 2022
- (2) Division 2 emergency diesel generator (EDG) starting air system while division 1 EDG removed from service for 12-year maintenance on April 12, 2022
- (3) Division 1 EDG starting air system while division 2 EDG removed from service for 2-year maintenance on April 28, 2022
- (4) High pressure coolant injection system inlet steam drains on May 4, 2022
- (5) Division 2 residual heat removal service water (RHRSW) system (protected train) on June 7, 2022

Complete Walkdown Sample (IP Section 03.02) (1 Sample)

- (1) The inspectors evaluated system configurations during a complete walkdown of the station 345 kV and 230 kV switchyard on April 21, 2022

71111.05 - Fire Protection

Fire Area Walkdown and Inspection Sample (IP Section 03.01) (5 Samples)

The inspectors evaluated the implementation of the fire protection program by conducting a walkdown and performing a review to verify program compliance, equipment functionality, material condition, and operational readiness of the following fire areas:

- (1) Fire Zone (FZ) 2-B, east hydraulic control unit area on April 27, 2022
- (2) FZ 19-C, feedwater pipe chase on April 27, 2022
- (3) FZ 17, turbine building north cable corridor 941' on April 27, 2022
- (4) FZ 16, turbine building east & west corridor, elevations 911' and 931' on April 27, 2022
- (5) FZ control room on April 27, 2022

Fire Brigade Drill Performance Sample (IP Section 03.02) (1 Sample)

- (1) The inspectors evaluated the shift 3 onsite fire brigade training and performance during an observation of practical live fire training located at Hennepin Technical College in Eden Prairie, Minnesota on June 10, 2022

71111.11Q - Licensed Operator Regualification Program and Licensed Operator Performance

Licensed Operator Performance in the Actual Plant/Main Control Room (IP Section 03.01) (1 Sample)

- (1) The inspectors observed and evaluated licensed operator performance in the control room during reduction of reactor power for rod sequence exchange on May 17, 2022

Licensed Operator Regualification Training/Examinations (IP Section 03.02) (1 Sample)

- (1) The inspectors observed and evaluated licensed operator retraining simulator evaluation on May 31, 2022

71111.12 - Maintenance Effectiveness

Maintenance Effectiveness (IP Section 03.01) (2 Samples)

The inspectors evaluated the effectiveness of maintenance to ensure the following structures, systems, and components (SSCs) remain capable of performing their intended function:

- (1) Division 2 filtration service water piping replacement on June 03, 2022
- (2) High pressure coolant injection maintenance window on June 23, 2022

71111.13 - Maintenance Risk Assessments and Emergent Work Control

Risk Assessment and Management Sample (IP Section 03.01) (4 Samples)

The inspectors evaluated the accuracy and completeness of risk assessments for the following planned and emergent work activities to ensure configuration changes and appropriate work controls were addressed:

- (1) Emergent EDG 11 electric fuel pump 125 VDC ground, unplanned EDG outage extension on April 15, 2022
- (2) Reactor water cleanup system pipe leak connecting regenerative heat exchangers 11 and 12 on May 24, 2022
- (3) Main condenser tube sheet fouling caused by elevated river flow and excessive debris at intake structure on May 18, 2022
- (4) RHRSW 11 pump replacement on June 30, 2022

71111.15 - Operability Determinations and Functionality Assessments

Operability Determination or Functionality Assessment (IP Section 03.01) (4 Samples)

The inspectors evaluated the licensee's justifications and actions associated with the following operability determinations and functionality assessments:

- (1) Division 2 EDG inoperable but available due to both fuel oil transfer pumps running, 501000062468
- (2) An anticipated transient without SCRAM inverter light is out, 501000063570
- (3) RHRSW 11 pump alert range, 501000063699
- (4) RHRSW 11 pump differential pressure in required action range, 501000063933

71111.19 - Post-Maintenance Testing

Post-Maintenance Test Sample (IP Section 03.01) (2 Samples)

The inspectors evaluated the following post-maintenance testing activities to verify system operability and/or functionality:

- (1) OSP-EDG-0550-12, 12 EDG consolidated testing, following emergency cycle 12 preventative maintenance, Work Order 7000084768
- (2) Division 2 emergency service water leakage test on June 03, 2022

71111.22 - Surveillance Testing

The inspectors evaluated the following surveillance testing activities to verify system operability and/or functionality:

Surveillance Tests (other) (IP Section 03.01) (3 Samples)

- (1) Standby gas treatment train 'A' quarterly test on May 04, 2022
- (2) Emergency service water 14 quarterly pump and valve test on June 03, 2022
- (3) Spent fuel pool and reactor building exhaust plenum monitor calibration on June 24, 2022

71114.02 - Alert and Notification System Testing

Inspection Review (IP Section 02.01-02.04) (1 Sample)

- (1) The inspectors evaluated the following maintenance and testing of the alert and notification system:
 - Annual siren inspection and maintenance records for the period from May 2020 to May 2022
 - Monthly alert notification system (siren) tests for the period from May 2020 to May 2022

71114.03 - Emergency Response Organization Staffing and Augmentation System

Inspection Review (IP Section 02.01-02.02) (1 Sample)

- (1) The inspectors evaluated the readiness of the emergency preparedness organization

71114.05 - Maintenance of Emergency Preparedness

Inspection Review (IP Section 02.01 - 02.11) (1 Sample)

- (1) The inspectors evaluated the maintenance of the emergency preparedness program

71114.06 - Drill Evaluation

Drill/Training Evolution Observation (IP Section 03.02) (1 Sample)

The inspectors evaluated:

- (1) Licensed operator retraining, loss of stator water cooling with high power anticipated transient without SCRAM on May 31, 2022

RADIATION SAFETY

71124.03 - In-Plant Airborne Radioactivity Control and Mitigation

Permanent Ventilation Systems (IP Section 03.01) (1 Sample)

The inspectors evaluated the configuration of the following permanently installed ventilation systems:

- (1) Reactor building ventilation

Use of Respiratory Protection Devices (IP Section 03.03) (1 Sample)

- (1) The inspectors evaluated the licensee's use of respiratory protection devices

Self-Contained Breathing Apparatus for Emergency Use (IP Section 03.04) (1 Sample)

- (1) The inspectors evaluated the licensee's use and maintenance of self-contained breathing apparatuses

71124.04 - Occupational Dose Assessment

Source Term Characterization (IP Section 03.01) (1 Sample)

- (1) The inspectors evaluated licensee performance as it pertains to radioactive source term characterization

External Dosimetry (IP Section 03.02) (1 Sample)

- (1) The inspectors evaluated how the licensee processes, stores, and uses external dosimetry

Internal Dosimetry (IP Section 03.03) (2 Samples)

The inspectors evaluated the following internal dose assessments:

- (1) Dose assessment performed on 05/12/2021
- (2) Dose assessment performed on 06/28/2021

Special Dosimetric Situations (IP Section 03.04) (1 Sample)

The inspectors evaluated the following special dosimetric situations:

- (1) Extremity monitoring for control rod drive changeout

OTHER ACTIVITIES – BASELINE

71151 - Performance Indicator Verification

The inspectors verified licensee performance indicators submittals listed below:

MS05: Safety System Functional Failures (SSFFs) Sample (IP Section 02.04) (1 Sample)

- (1) April 01, 2021 through March 31, 2022

BI02: RCS Leak Rate Sample (IP Section 02.11) (1 Sample)

- (1) April 01, 2021 through March 31, 2022

EP01: Drill/Exercise Performance (DEP) Sample (IP Section 02.12) (1 Sample)

- (1) July 1, 2021 through March 31, 2022

EP02: Emergency Response Organization (ERO) Drill Participation (IP Section 02.13) (1 Sample)

- (1) July 1, 2021 through March 31, 2022

EP03: Alert and Notification System (ANS) Reliability Sample (IP Section 02.14) (1 Sample)

- (1) July 1, 2021 through March 31, 2022

INSPECTION RESULTS

No findings were identified.

EXIT MEETINGS AND DEBRIEFS

The inspectors verified no proprietary information was retained or documented in this report.

- On July 21, 2022, the inspectors presented the integrated inspection results to Mr. C. Domingos, Site Vice President, and other members of the licensee staff.
- On April 21, 2022, the inspectors presented the radiation protection inspection results to Mr. K. Nyberg, Director of Site Performance Operations Support, and other members of the licensee staff.
- On June 16, 2022, the inspectors presented the emergency preparedness baseline inspection results to Mr. R. White, Director of Nuclear Security and Emergency Preparedness, and other members of the licensee staff.

DOCUMENTS REVIEWED

Inspection Procedure	Type	Designation	Description or Title	Revision or Date
71111.01	Drawings	NH-36265 (M-153)	Office and Control Building Air Flow Diagram	78
		NH-36489-2 (M-800-1)	Circulating Water System P&ID	81
	Procedures	1444	Pre and Post Severe Weather Inspection Checklist	21
		FP-WM-SR-01	Seasonal Readiness Program	9
		Ops Man B.08.07-02	Heating and Ventilation	55
	Work Orders	700088409	PM 11 Cooling Tower Structure	04/21/2022
71111.04	Drawings	NH-36051	P&ID Diesel Oil System	87
		NH-36244	Control Rod Hydraulic System	90
		NH-36249	High Pressure Coolant Injection System	85
		NH-36664 (M-112)	P&ID RHR Service Water & Emergency Service Water Systems	97
		NH-36665 (M-811)	P&ID Service Water System and Make-Up Intake Structure	109
	Procedures	B.09.03-05	345 kV Substation, System Operation	46
		B.09.04-05	230 kV Substation, System Operation	19
		FP-OP-PEQ-01	Protected Equipment Program	27
71111.05	Fire Plans	A.3-02-B	East HCU Area	15
		A.3-09	Control Room	10
		A.3-16	Corridor, Turbine Building East and West (Elevations 911' and 931')	19
		A.3-17	Turbine Building North Cable Corridor 941'	7
		A.3-19-C	F.W. Pipe Chase	8
	Miscellaneous	Refresher Training for Operators (Fire Brigade)	Fire Brigade Training (Live Fire) - Shift 3	06/10/2022
71111.11Q	Miscellaneous	RQ-SS-200	Loss of Stator Water Cooling with High Power ATWS	0
	Procedures	2300	Reactivity Adjustment	25

Inspection Procedure	Type	Designation	Description or Title	Revision or Date
		Ops Man C.2-05 (Part B)	Power Reduction	81
71111.12	Calculations	608000000828	Acceptance Review for Backseating MO-2035	1
	Corrective Action Documents	501000064141	HOCI Drain Pot Level LS-23-90/2 Alarms	06/21/2022
		501000064161	Valve Found Leaking in HPCI ROOM (LS-23-90 Upper Root Isolation)	06/22/2202
	Corrective Action Documents Resulting from Inspection	501000064180	Thermal Cycling Effects on MO-2035	06/22/2022
	Drawings	NH-36249	P&ID Steam Side High Pressure Coolant Injection System	85
		NH-36665 (M-811)	P&ID Service Water System and Make-Up Intake Structure	107
	Work Orders	700085070	Replacement Division 2 FSW Pipe	0
71111.13	Corrective Action Documents	501000062285	Unexpected 11 Battery Ground Alarm	04/15/2022
		501000063307	RWCU leak	05/23/2022
	Drawings	NH-36254 (M-128)	P&ID Reactor Water Cleanup System	89
	Procedures	8006-01	Partial Condenser Isolation and Entry Procedure (Inner Loop)	17
		8006-02	Partial Condenser Isolation and Entry Procedure (Outer Loop)	17
	Work Orders	700106976	RWCU Regenerative HX 11	05/23/2022
		700107976	11 RHRSW Pump Replacement	13
71111.15	Corrective Action Documents	501000062468	EDG FO Pumps Found Running, 12 EDG Inoperable	04/21/2022
		501000063570	A ATWS Inverter Light is Out	06/01/2022
		501000063699	11 RHRSW Pump Alert Range	06/09/2022
		501000063933	11 RHRSW Pump dp in Required Action Range	06/16/2022
	Drawings	NX-16162-1-10	ATWS Elementary Diagram Anticipated Transient Without SCRAM Recirculation Pump Trip System	77
		NX-16162-1-2	ATWS Elementary Diagram	76
		NX-16162-1-3	ATWS Elementary Diagram	77
	Procedures	0255-05-1A-1-1	A RHRSW Quarterly Pump and Valve Test	88

Inspection Procedure	Type	Designation	Description or Title	Revision or Date
71111.19	Corrective Action Documents	501000062640	12 EDG Overspeed Limit Switch Fail	04/27/2022
	Procedures	4106-01	Emergency Diesel 1 Cycle Maintenance	42
		OSP-EDG-0550-12	12 Emergency Diesel Generator Consolidated Testing	10
	Work Orders	700061183-0020	SW to V-EAC-14A Check Valve	4
		700084768-01	12 Emergency Diesel Precision Maintenance Critical Component	04/28/2022
71111.22	Drawings	NH-36881 (M-145)	Standby Gas Treatment Flow Diagram	82
	Procedures	0068	Spent Fuel Pool & Reactor Building Exhaust Plenum Monitor Calibration	46
		0253-01	SBGT A Train Quarterly Test	56
		0255-11-III-4	14 ESW Quarterly Pump and Valve Test	65
71114.02	Corrective Action Documents	501000040374	ERO Pagers Not Activated by Callout System	05/07/2020
		501000047678	Siren S-46 Performance Trending	01/12/2021
		501000049221	ANS PANS Siren Activation Test Issue	03/03/2021
		501000053844	PANS (1359) Siren Activation Issue	07/07/2021
		501000058346	Potential PANS Siren Adverse Trend	12/27/2021
		501000061174	MNGP ANS Design Report Discrepancy	03/10/2022
		501000061999	Potential Failure	04/06/2022
		501000062411	AC Power Disconnected from 2 PANS sirens	04/29/2022
	Miscellaneous		Siren Testing and Maintenance Data	06/01/2021 - 04/30/2022
			Annual PANS Performance Review Records	06/01/2020 - 05/31/2022
		ANS	Alert and Notification System Design Report	5
	Work Orders	700067305-0010	Semi-Annual Auto-Dialing Telephone Notification System Testing and Maintenance Verification	10/23/2020
		700075031-0010	Semi-Annual Auto-Dialing Telephone Notification System Testing and Maintenance Verification	05/20/2021
		700083271-0010	Semi-Annual Auto-Dialing Telephone Notification System Testing and Maintenance Verification	10/13/2021

Inspection Procedure	Type	Designation	Description or Title	Revision or Date
		700091533-0010	Semi-Annual Auto-Dialing Telephone Notification System Testing and Maintenance Verification	04/12/2022
	Procedures	MNGP 1359	Public Alert Notification Systems (PANS) Weekly Cancel Signal Test and Monthly Activation Test	25
		MNGP 1408	Annual PANS Performance Review	10
71114.03	Corrective Action Documents	501000040374	ERO Pagers Not Activated by Callout System	05/07/2020
		501000056704	ERO Position with Minimum Staff Qualified	10/04/2021
	Miscellaneous		Monticello Nuclear Generating Plant On-Shift Staffing Analysis	5A
			ERO 4 Team Duty Roster	05/12/2022
			ERO Training and Qualification Records (Sample -15 personnel)	06/15/2022
			ERO Augmentation Drill Records	05/01/2020 - 03/31/2022
	Procedures	5790-102-04	Emergency Call List – NUE	105
		5790-104-04	Emergency Call List – Alert/Site Area/General	133
		A.2-001	Emergency Organization	57
		A.2-10	Activation and Operation of the OSC	41
		A.2-111	Activation and Operation of the Alternative Facilities During a Security Threat	7
		A.2-802	Activation and Operation of the EOF	26
		FL-BEP	Fleet Emergency Plan Training Program Description	4
		MNGP 1317	Emergency Alert Notification System Test	30
		MT-BEP	Monticello Emergency Plan Training Program Description	32
71114.05	Corrective Action Documents	501000042396	EP HP Mini-Drill Critique Report	07/17/2020
		501000045279	NUE Follow-up Actions	10/08/2020
		501000046971	22 SCBA Bottles Needed by May 2021	12/08/2021
		501000047766	Control Room Habitability Survey New Chemical	01/14/2021
		501000048506	PA Speakers Making Buzzing Noise	02/08/2021
		501000048867	PA Speakers 985” Non-Audible	02/19/2021
		501000053100	Wide Range Gas Monitor Adverse Trend	06/11/2021
		501000053359	Seals Missing from OSC Cabinet	06/22/2021
		501000053609	EP Drill- Procedure May Not Be Adequate	06/29/2021

Inspection Procedure	Type	Designation	Description or Title	Revision or Date
	Miscellaneous	501000053641	EP Drill Field Team Equipment Issues	06/29/2021
		501000057175	EP Medical Drill – Knowledge Gaps	10/13/2021
		501000062592	Current LOA with Wright County	04/26/2022
			Semi-Annual Auto-Dialing Telephone Notification System Testing and Maintenance Verification Records	06/01/2020-04/30/2022
			EP Critique Report – 2020 EP Medical Drill	12/20/2020
			EP Critique Report – 2021 EP Medical Drill	11/23/2021
			EP Critique Report – 2020 HP Mini Drill 1	08/07/2020
			EP Critique Report – 2020 HP Mini Drill 2	01/20/2021
			EP Critique Report – 2021 HP Mini Drill 1	07/12/2021
			Monticello 8 Year EP Drill / Exercise Cycle Objectives Table	05/31/2022
			2022 Monticello Emergency Planning Guide	01/01/2022
			EP Critique Report – 20A Table-Top Drill Series Report	11/19/2020
			EP Critique Report – 20B Table-Top Drill Series Report	09/13/2021
			EP Critique Report – August 20, 2021, NRC Evaluated Exercise	09/24/2021
			EP Critique Report – June 29, 2021, EP Full Scale Drill	08/06/2021
		1102-01	Emergency Equipment Inventory Records	06/01/2020-03/31/2022
		1102-02	Emergency Equipment Inventory Records	06/01/2020-03/31/2022
		1441-01	Quarterly EOF Ventilation Testing Records	06/01/2020-04/30/2022
		1441-02	Annual EOF Ventilation Testing Records	11/01/2020-12/31/2021
		KLD TR–040	Monticello Nuclear Generating Plant Population Update Analysis -2020	10/26/202
		KLD TR–505	Monticello Nuclear Generating Plant Evacuation Time Estimate	1
		QF0174-EP-2021	Nuclear Oversight Emergency Preparedness Annual Evaluation; Emergency Preparedness Program Evaluation (Fleet/MT/PI)	12/17/2021
	Procedures		Monticello Nuclear Generating Plant Emergency Plan	55

Inspection Procedure	Type	Designation	Description or Title	Revision or Date
		1410	Semi-Annual Auto-Dialing Telephone Notification System Testing and Maintenance Verification	11
		FP-EP-SURV-05	Requirements for Annual Independent Review of EP Program	5
		MNGP 1225	Emergency Procedures Monthly Contact Verification	65
		MNGP 1230	MNGP 1230	48
71114.06	Procedures	5790-101-02	Emergency Action Level Matrix	14
71124.03	Corrective Action Documents	501000061365	Steam Jet Air Ejector Room Air Sample	03/16/2022
	Miscellaneous		SCBA Test Results	12/23/2021
	Radiation Work Permits (RWPs)	210122	Repair/Replace Reactor Water Cleanup Valves	0
		215509	Control Rod Drive Changeout	0
71124.04	Corrective Action Documents	501000049517	Unexpected Dose on Dosimeters	03/12/2021
	Miscellaneous		Internal Dose Assessment	06/28/2021
			Internal Dose Assessment	05/12/2021
		19-002	Technical Basis Document for the Sensitivity Study of ARGOS 4/5, PM7 and GEM-5 Monitors	0
	Procedures	FP-RP-DP-01	Dosimetry Program	14
		FP-RP-IDA-01	Internal Dose Assessment	4
71151	Miscellaneous		NRC Performance Indicator Data; Emergency Preparedness – Drill/Exercise Performance; 3rd Quarter 2021 – 1st Quarter 2022	07/01/2021 - 03/31/2022
			NRC Performance Indicator Data; Emergency Preparedness – ERO Readiness	07/01/2021 - 03/31/2022
			NRC Performance Indicator Data; Emergency Preparedness – Alert and Notification System	07/01/2021 - 03/31/2022
		QF0445	NRC and Data Collection and Submittal – Safety System Functional Failures (April 2021 through March 2022)	18
		QF0445	NRC Data Collection and Submittal – Reactor Coolant System Total Leakage (April 2021 through March 2022)	18
	Procedures	FP-PA-PI-02	NRC and MOR Performance Indicator Reporting	16