

Timeline of Events

Date	Event
20APR2009	Operating experience on external corrosion under insulation posted to Institute of Nuclear Power Operations (INPO) database (proprietary information).
19APR2010	Operating experience on external corrosion under insulation posted to INPO database (proprietary information).
14NOV2013	NRC issues LR-ISG-2012-02, "Aging Management of Internal Surfaces, Fire Water Systems, Atmospheric Storage Tanks, and Corrosion under Insulation." It is not applicable to Diablo Canyon Nuclear Power Plant (DCNPP) because DCNPP is not in its extended license period.
1JAN2020	Coronavirus Disease 2019 (COVID-19) public health emergency (PHE) declared.
10JAN2020	Resident inspectors tour affected Unit 2 pipe space for 12 minutes
15FEB2020	Resident inspectors tour affected Unit 2 pipe space for 8 minutes
9MAR2020	Resident inspectors tour affected Unit 2 pipe space for 9 minutes
16MAR2020	NRC staff ordered to full telework due to the COVID-19 PHE.
19MAR2020	The California Governor issues a stay-at-home order; resident inspectors are exempt under Federal critical infrastructure classification.
19MAR2020	Initial resident office site coverage guidance is issued. Residents are directed to visit the site once every 3 days in accordance with the guidance in Inspection Manual Chapter 2515, "Light-Water Reactor Inspection Program—Operations Phase."
31MAR2020	The NRC Office of Nuclear Reactor Regulation hosts an inspector townhall, and the Office Director makes clear that inspectors' priority should be their personal safety with respect to COVID-19.
6APR2020	Updated guidance on resident site coverage is provided through a memorandum (ADAMS Accession No. ML20097E538, publicly available at: Guidance For Resident Inspectors NRC.gov) that reiterates the 3-day requirement and provides some additional guidance.
13APR2020	4 hours charged to Inspection Procedure (IP) 71111.04, "Equipment Alignment."
13APR2020	1 hour, 21 minutes logged in the vicinity of Unit 1 or 2 auxiliary feedwater (AFW) equipment.
14APR2020	2 hours charged to IP 71111.04.
20APR2020	3 hours charged to IP 71111.04.
20APR2020	1 hour, 44 minutes logged in the vicinity of Unit 1 or 2 AFW equipment.
27APR2020	0.5 hours charged to IP 71111.04.
27APR2020	1 hour, 2 minutes logged in the vicinity of Unit 1 or 2 AFW equipment.
8JUN2020	Resident inspectors tour Unit 2 affected pipe space for 8 minutes.
8JUL2020	Resident inspectors tour Unit 2 affected pipe space for 6 minutes.
17JUL2020	Unit 2 shut down due to hydrogen leak in main turbine generator; AFW placed in service and pipe pressurized.
22JUL2020	DCNPP Integrated Inspection Report 2020002 issued, documenting complete system walkdown.
23JUL2020	Leak discovered on elbow downstream of LCV-111, SG 2-2 AFW Control Valve; Unit 2 cools down from Mode 3 to Mode 4 to meet Limiting Condition for Operation 3.7.5.D.2.
30JUL2020	DCNPP's extent of condition inspection discovers seven AFW pipe locations requiring repair to the standards of the American Society of Mechanical Engineers.

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31JUL2020	Unit 2 declares AFW operable.
3AUG2020	Unit 2 returned to full power.
29OCT2020	DCNPP Integrated Inspection Report 2020003 issued, documenting green finding.
25MAR2022	OIG CASE No. 20-025 special inquiry issued.

Note 1: The gray portion is the period within the scope of the system alignment inspection.

Note 2: Inspectors toured the plant on multiple occasions during the period in question, this timeline only highlights those times and areas pertinent to the OIG inquiry.