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Docket No.: 52-025

ND-21-1115
10 CFR 52.99(c)(1)U.S. Nuclear Regulatory Commission
Document Control Desk
Washington, DC 20555-0001Southern Nuclear Operating Company
Vogtle Electric Generating Plant Unit 3
ITAAC Closure Notification on Completion of ITAAC 3.3.00.05c [Index Number 786]

Ladies and Gentlemen:

In accordance with 10 CFR 52.99(c)(1), the purpose of this letter is to notify the Nuclear Regulatory Commission (NRC) of the completion of Vogtle Electric Generating Plant (VEGP) Unit 3 Inspections, Tests, Analyses, and Acceptance Criteria (ITAAC) Item 3.3.00.05c [Index Number 786]. This ITAAC requires inspections be performed of the boundaries between the following rooms which contain safety-related equipment – Passive Core Cooling System (PXS) Valve/Accumulator Room A (11206), PXS Valve/Accumulator Room B (11207), and Chemical and Volume Control System (CVS) Room (11209) – to demonstrate that the boundaries between these rooms are designed to prevent flooding between these rooms. The closure process for this ITAAC is based on the guidance described in Nuclear Energy Institute (NEI) 08-01, *Industry Guideline for the ITAAC Closure Process under 10 CFR Part 52*, which was endorsed by the NRC in Regulatory Guide 1.215.

This letter contains no new NRC regulatory commitments. Southern Nuclear Operating Company (SNC) requests NRC staff confirmation of this determination and publication of the required notice in the Federal Register per 10 CFR 52.99.

If there are any questions, please contact Kelli A. Roberts at 706-848-6991.

Respectfully submitted,

Michael J. Yox
Regulatory Affairs Director Vogtle 3 & 4Enclosure: Vogtle Electric Generating Plant (VEGP) Unit 3
Completion of ITAAC 3.3.00.05c [Index Number 786]

MJY/JRV/sfr

To:

Southern Nuclear Operating Company/ Georgia Power Company

Mr. Peter P. Sena III
Mr. D. L. McKinney
Mr. H. Nieh
Mr. G. Chick
Mr. S. Stimac
Mr. P. Martino
Mr. J.B. Williams
Mr. M. J. Yox
Mr. A. S. Parton
Ms. K. A. Roberts
Ms. J.M. Coleman
Mr. C. T. Defnall
Mr. C. E. Morrow
Mr. K. J. Drudy
Mr. J. M. Fisher
Mr. R. L. Beilke
Mr. S. Leighty
Ms. A. C. Chamberlain
Mr. J. C. Haswell
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cc:

Nuclear Regulatory Commission

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Mr. M. King
Mr. G. Bowman
Ms. A. Veil
Mr. C. P. Patel
Mr. G. J. Khouri
Mr. C. J. Even
Mr. B. J. Kemker
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Mr. B. Griman
Mr. V. Hall

Oglethorpe Power Corporation

Mr. R. B. Brinkman
Mr. E. Rasmussen

Municipal Electric Authority of Georgia

Mr. J. E. Fuller
Mr. S. M. Jackson

Dalton Utilities

Mr. T. Bundros

Westinghouse Electric Company, LLC

Dr. L. Oriani
Mr. D. C. Durham
Mr. M. M. Corletti
Mr. Z.S. Harper
Mr. J. L. Coward

Other

Mr. S. W. Kline, *Bechtel Power Corporation*
Ms. L. Matis, *Tetra Tech NUS, Inc.*
Dr. W. R. Jacobs, Jr., Ph.D., *GDS Associates, Inc.*
Mr. S. Roetger, *Georgia Public Service Commission*
Mr. R. L. Trokey, *Georgia Public Service Commission*
Mr. K. C. Greene, *Troutman Sanders*
Mr. S. Blanton, *Balch Bingham*

**Southern Nuclear Operating Company
ND-21-1115
Enclosure**

**Vogtle Electric Generating Plant (VEGP) Unit 3
Completion of ITAAC 3.3.00.05c [Index Number 786]**

ITAAC Statement

Design Commitment

5.c) The boundaries between the following rooms, which contain safety-related equipment – PXS valve/accumulator room A (11206), PXS valve/accumulator room B (11207), and CVS room (11209) – are designed to prevent flooding between these rooms.

Inspections/Tests/Analyses

An inspection of the boundaries between the following rooms which contain safety-related equipment – PXS Valve/Accumulator Room A (11206), PXS Valve/Accumulator Room B (11207), and CVS Room (11209) – will be performed.

Acceptance Criteria

A report exists that confirms that flooding of the PXS Valve/Accumulator Room A (11206), and the PXS Valve/Accumulator Room B (11207) is prevented to a maximum flood level as follows: PXS A 110'-2", PXS B 110'-1"; and of the CVS room (11209) to a maximum flood level of 110'-0".

ITAAC Determination Basis

An inspection of the boundaries between the following rooms which contain safety-related equipment – Passive Core Cooling System (PXS) Valve/Accumulator Room A (11206), PXS Valve/Accumulator Room B (11207), and Chemical and Volume Control System (CVS) Room (11209) – was performed to demonstrate that the boundaries between these rooms are designed to prevent flooding between these rooms.

The inspection was performed to document the existence of provisions to prevent flooding between rooms via openings or penetrations below the maximum flood levels of 110'-2" for PXS A, 110'-1" for PXS B (including adjacent room 11208), and 110'-0" for the CVS room. A visual inspection was performed of the floors, walls, and ceilings of each room indicated above. As part of this visual inspection, all openings, and penetrations through these boundaries below the maximum flood levels were documented. Each opening or penetration located below the maximum flood levels was inspected to ensure that watertight hatches, curbs (flood weirs), and penetration seals specified in the design documents to prevent flooding from the flooding source to the adjacent rooms are installed as required. In addition, the height of each curb (flood weir) was verified to ensure flooding between the rooms is prevented.

The inspection plan and results of the visual inspection of the floors, walls and ceiling were documented in the Unit 3 inspection report (Reference 1). The inspection results compiled in Reference 1 confirm that floors, walls, and ceilings have provisions to prevent flooding between the PXS Valve/ Accumulator Room A (11206), PXS Valve/Accumulator Room B (11207), and the CVS room (11209) up to the maximum flood levels for each room (i.e., PXS A 110'-2", PXS B 110'-1"; and CVS room 110'-0").

Reference 1 is available for NRC inspection as part of the Unit 3 ITAAC 3.3.00.05c Completion Package (Reference 2).

ITAAC Finding Review

In accordance with plant procedures for ITAAC completion, Southern Nuclear Operating Company (SNC) performed a review of all findings pertaining to the subject ITAAC and associated corrective actions. This review found there are no relevant ITAAC findings associated with this ITAAC. The ITAAC completion review is documented in the ITAAC Completion Package for ITAAC 3.3.00.05c (Reference 2) and is available for NRC review.

ITAAC Completion Statement

Based on the above information, SNC hereby notifies the NRC that ITAAC 3.3.00.05c was performed for VEGP Unit 3 and that the prescribed acceptance criteria were met.

Systems, structures, and components verified as part of this ITAAC are being maintained in their as designed, ITAAC compliant condition in accordance with approved plant programs and procedures.

References (available for NRC inspection)

1. SV3-1100-ITR-800786, Rev. 1, "Accumulator Rooms and CVS Room Flood Prevention"
2. 3.3.00.05c -U3-CP-Rev0, ITAAC Completion Package
3. NEI 08-01, "Industry Guideline for the ITAAC Closure Process Under 10 CFR Part 52"