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U.S. NUCLEAR REGULATORY COMMISSION

DRAFT REGULATORY GUIDE DG-4031

Proposed Revision 4 to Regulatory Guide 4.7



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GENERAL SITE SUITABILITY CRITERIA FOR NUCLEAR POWER STATIONS

A. INTRODUCTION

Purpose

This regulatory guide (RG) describes a method the major site characteristics related to public health and safety and environmental issues that the staff of the U.S. Nuclear Regulatory Commission (NRC) considers acceptable to implement in determining the site-suitability requirements of sites for light-water-cooled nuclear power stations.

Applicable Regulations

Applicability

This RG applies to applicants under Title 10, Part 50, of the Code of Federal Regulations (10 CFR) Part 50, "Domestic Licensing of Production and Utilization Facilities;" (Ref. 1) governs the licensing of; 10 CFR Part 51, "Environmental Protection Regulations for Domestic Licensing and Related Regulatory Functions" (Ref. 2); 10 CFR Part 52, "Licenses, Certifications, and Approvals for Nuclear Power Plants" (Ref. 3); and 10 CFR Part 100, "Reactor Site Criteria" (Ref. 4). Though intended for nuclear power reactors, this RG may also provide useful guidance relevant to applications for other nuclear installations.

Applicable Regulations

plants.

Written suggestions regarding this guide or development of new guides may be submitted through the NRC's public Web site under the Regulatory Guides document collection of the NRC Library at <http://www.nrc.gov/reading-rm/doc-collections/reg-guides/contactus.html>.

Electronic copies of this regulatory guide, previous versions of this guide, and other recently issued guides are available through the NRC's public Web site under the Regulatory Guides document collection of the NRC Library at <http://www.nrc.gov/reading-rm/doc-collections/>. The regulatory guide is also available through the NRC's Agency wide Documents Access and Management System (ADAMS) at <http://www.nrc.gov/reading-rm/adams.html>, under ADAMS Accession No. ML12188A053. The regulatory analysis may be found in ADAMS under Accession No. ML12188A052 and the staff responses to the public comments on DG-4021 may be found under ADAMS Accession No. ML12188A054.

- Appendix A, “General Design Criteria for Nuclear Power Plants,” to 10 CFR Part 50 provides general design criteria (GDC). Criterion 2 (GDC 2), “Design Bases for Protection Against Natural Phenomena,” requires that structures, systems, and components (SSCs) important to safety be designed to withstand the effects of expected natural phenomena when combined with the effects of normal accident conditions without loss of capability to perform their safety function.
- The National Environmental Policy Act of 1969, as amended (NEPA) (42 United States Code (U.S.C.) 4321 et seq.), as amended, implemented by Executive Orders 11514 and 11991 and the Council on Environmental Quality’s regulations (40 CFR Parts 1500–1508) (Ref. 2), requires that all Federal agencies of the Federal Government prepare detailed environmental impact statements (EISs) on proposed major Federal actions that will significantly affect the quality of the human environment. A principal objective of NEPA is to require the Federal agency to consider, in its decision-making process, the environmental impacts of each proposed major Federal action and the available alternative actions, including alternative sites.
- 10 CFR Part 51, “Environmental Additional direction is provided in Executive Order 11514 “Protection Regulations for Domestic Licensing and Related Regulatory Functions and Enhancement of Environmental Quality” (Ref. 3), as amended by Executive Order 11991 “Environmental Impact Statements” (Ref. 7), and in the Council on Environmental Quality’s regulations at 40 CFR Chapter V – Council on Environmental Quality - Parts 1500–1508 (Ref. 8). Regarding the Council on Environmental Quality (CEQ) regulations, as stated in 10 CFR 51.10, the NRC takes account of those regulations voluntarily, subject to certain conditions.
- 10 CFR Part 51 provides regulations applicable to the NRC’s preparation and processing of environmental impact statements (EISs) and related documents pursuant to Section 102(2)(C) of NEPA. The regulations in 10 CFR 51.10(c) specify the limitations on the Commission’s authority and responsibility pursuant to NEPA, as imposed by the Clean Water Act (Federal Water Pollution Control Act (FWPCA)) (also known as the Clean Water Act (CWA)), 33 U.S.C. 1251 et seq., as amended, are specified in 10 CFR 51.10(c). (Ref. 9). In 10 CFR 51.45, “Environmental report,” the NRC sets forth the contents that an applicant must include in its environmental report.
- 10 CFR Part 52 “Licenses, Certifications, and Approvals for Nuclear Power Plants,” (Ref. 4) governs the issuance of early site permits; (ESPs), standard design certifications, combined licenses; (COLs), standard design approvals, and manufacturing licenses for nuclear power facilities licensed under Section 103 of the Atomic Energy Act of 1954, as amended (68 Stat. 919), (Ref. 10) and Title II of the Energy Reorganization Act of 1974 (88 Stat. 1242) (Ref. 11). Some of the 10 CFR Part-52 criteria are directly related to site characteristics, as well as to events and conditions outside the nuclear power unit.
- 10 CFR Part 100, “Reactor Site Criteria” (Ref. 5), requires the NRC to consider population density; use of the site environs, including proximity to manmade hazards; and the physical characteristics of the site, including seismology, meteorology, geology, and hydrology, in determining the acceptability of a site for a nuclear power reactor. Particularly relevant sections are 10 CFR 100.20 provides factors, “Factors to be considered when evaluating sites”; 10 CFR 100.21 provides non-geologic site criteria; and 10 CFR 100.23, provides geologic and seismic siting criteria.

Related Guidance

- ~~Regulatory Guide (RG)~~ 1.70, “Standard Format and Content of Safety Analysis Reports for Nuclear Power Plants” (Ref. ~~6~~12), identifies requirements for safety-related site characteristics.
- RG 1.206, “~~Combined License~~ Applications for Nuclear Power Plants,” (Ref. ~~7~~13), also identifies requirements for safety-related site characteristics.
- NUREG-0800, “Standard Review Plan (~~SRP~~) for the ~~review~~Review of Safety Analysis Reports for Nuclear Power Plants: LWR Edition,” (Ref. ~~8~~14), provides the criteria used by the NRC staff for reviewing safety analysis reports submitted with nuclear power plant license applications.
- NUREG-1555, “Standard Review Plans for Environmental Reviews for Nuclear Power Plants: Environmental Standard Review Plan,” (Ref. ~~9~~15), provides the criteria used by the NRC staff for reviewing environmental reports submitted with nuclear power plant license applications. Supplement 1 to NUREG-1555 covers license renewals.
- RG 4.2, “Preparation of Environmental Reports for Nuclear Power Stations” (Ref. 16), provides guidance to applicants for the format and content of environmental reports submitted as part of an application for a permit, license, or other authorization to site, construct, or operate a new nuclear power plant.

Purpose of Regulatory Guides

_____The NRC issues ~~regulatory guides~~RGs to describe ~~to the public~~ methods that the ~~staff considers~~are acceptable ~~to the staff for use in~~ implementing specific parts of the agency’s regulations, to explain techniques that the staff uses in evaluating specific ~~problems~~ issues or postulated ~~accident events~~, and to ~~provide guidance to applicants~~ describe information that the staff needs in its review of applications for permits and licenses. Regulatory guides are not ~~substitutes~~ for NRC regulations and compliance with them is not required. Methods and solutions that differ from those set forth in ~~regulatory guides will be deemed~~RGs are acceptable if they ~~provide~~supported by a basis for the findings required for the issuance or continuance of a permit or license by the Commission.

Paperwork Reduction Act

This ~~regulatory guide contains~~RG provides voluntary guidance for implementing the mandatory information ~~collection requirements covered by~~collections in 10 CFR Part 50, ~~10 CFR Part 51~~, ~~10 CFR Part 52~~, and ~~10 CFR Part 100~~ that are subject to the Paperwork Reduction Act of 1995 (44 U.S.C. 3501 et. seq.). These information collections were approved by the Office of Management and Budget (OMB) ~~approved~~, under OMB control numbers 3150-0011, 3150-0021, 3150-0151, and 3150-0093, respectively. ~~Send comments regarding this information collection to the FOIA, Library, and Information Collections Branch (T6-A10M), U.S. Nuclear Regulatory Commission, Washington, DC 20555-0001, or by e-mail to Infocollects.Resource@nrc.gov, and to the Desk Officer, Office of Information and Regulatory Affairs, NEOB-10202 (3150-0011, 3150-0021, 3150-0151, 3150-0093), Office of Management and Budget, Washington, DC 20503.~~

Public Protection Notification

The NRC may ~~neither~~not conduct ~~nor~~or sponsor, and a person is not required to respond to, ~~an~~
~~information a collection request or requirement of information~~ unless the document requesting ~~document~~
or requiring the collection displays a currently valid OMB control number.

PRE-DECISIONAL

B. DISCUSSION

REASON FOR ~~Change~~

This revision of the guide (**Revision 3**) incorporates references to 10 CFR Part 52 and to relevant sections in the NRC's standard review plan (NUREG-0800) that the NRC staff uses to evaluate nuclear power plant license applications and the standard review plan for environmental review of nuclear power plants (NUREG-1555). In addition, the technical references were updated.

The NRC revised RG 4.7 to address siting criteria for ESP reviews conducted under 10 CFR 52.17(b)(1). Specifically, the agency revised it to address the identification of physical characteristics of the proposed site that could significantly impede the development of emergency plans. In addition, the NRC restructured the RG to remove repetition and to increase clarity. Text from the discussion section and the two tables in the previous revision of the RG were brought together in Section C, "Staff Regulatory Guidance." For each topic in Section C, the document was structured to list (1) relevant statutes and regulations, (2) related guidance, and (3) considerations, regulatory experience, and staff position, in order to present this information cohesively.

Scope of ~~RG~~Regulatory Guide 4.7

~~This guide discusses~~ This guide is intended to assist applicants in the initial stage of selecting potential sites for a nuclear power station. It describes the major site characteristics related to public health and safety and environmental issues that the NRC staff considers in determining the suitability of sites for light-water-cooled nuclear power stations. ~~Applicants may use the guidelines in identifying suitable candidate sites for nuclear power stations. The decision that a station may be built on a specific candidate site is based on a detailed evaluation of the proposed site-plant combination and a cost-benefit analysis comparing it with alternative site-plant combinations, as discussed in RG 4.2, "Preparation of Environmental Reports for Nuclear Power Stations" (Ref. 10).~~

This guide does not discuss ~~the~~ details of the engineering designs required to ensure ~~the~~ compatibility of ~~that~~ the nuclear station and the site ~~are compatible~~, or the ~~detailed~~ information required for the preparation of ~~to~~ prepare the safety analysis and environmental reports. ~~The NRC discusses these topics in RG 1.70, NUREG-0800, RG 4.2, and NUREG-1555.~~

Site Selection

~~See Chapter 9~~ Each site that appears to be compatible with the general criteria discussed in this guide needs to be examined in greater detail before it can be considered a "candidate" site (i.e., one of ~~RG 4.2 for a discussion~~ the groups of site selection procedures, sites to be considered further in selecting a "proposed" or "preferred" site). The "proposed" or "preferred" site submitted by an applicant for a construction permit, early site permit (ESP), or combined operating licenses ~~(, or COL)~~, is that site chosen from a number of "candidate" sites ~~the applicant prefers and~~ on which the applicant proposes to construct a nuclear power station.

1. For the purpose of this guide, nuclear power station refers to the nuclear reactor unit or units, nuclear steam supply, electric generating units, auxiliary systems including the cooling system and structures such as docks that are located on a given site, and any new electrical transmission towers and lines erected in connection with the facilities.

Selecting a suitable site for a nuclear power station¹ may require a significant commitment of time and resources, ~~including safety and environmental considerations.~~ Site selection involves consideration of the human environment,³ public health and safety, engineering and design, economics, institutional requirements, environmental impacts, and other factors. The potential impacts of the construction and operation of nuclear power stations on the human environment and on social, cultural, and economic features (including environmental justice) are usually similar to the potential impacts of any major industrial facility, but nuclear power stations are unique in the degree to which ~~potential impacts of the environment may affect their safety must be considered. The safety. Safety~~ requirements are the primary determinants of the site suitability of a site for nuclear power stations, but, ~~although~~ environmental impacts are also important and need to be evaluated.

In the site selection process, coordination between applicants for nuclear power stations and various Federal, State, local, and Native American ~~triba~~Tribal agencies will be useful in identifying potential problem areas.

~~Appendices A and B to this guide summarize the important safety related and environmental considerations for assessing the site suitability of nuclear power stations, including a listing of relevant regulations and regulatory guidance. While the listings of Appendices A and B are not all inclusive, the cited regulations and regulatory guidance documents provide information on where further details can be found on NRC requirements and acceptance criteria.~~

Information ~~Limitations at site selection stage is assumed to be limited~~ Site Selection Stage

The information needed to evaluate potential sites at ~~this~~the initial stage of site selection is assumed to be limited to information ~~that is~~ obtainable from published reports, public records, public and private agencies, and individuals knowledgeable about the locality of a potential site. Although in some cases ~~the~~ applicants may have conducted on-the-spot investigations, ~~it is assumed here~~this RG assumes that ~~these~~such investigations would be limited to reconnaissance-type surveys at this stage ~~in the site selection process.~~

Safety and ~~environmental issues~~ Environmental Issues in site selection Site Selection

In accordance with 10 CFR Part 100, the safety issues to be addressed in site selection include geologic/seismic, hydrologic, and meteorological characteristics of proposed sites; exclusion area and low-population zone; population considerations as they relate to protecting the general public from the potential hazards of serious accidents; potential effects on a station from accidents associated with nearby industrial, transportation, and military facilities; emergency planning; and security plans. The environmental issues to be addressed in site selection are covered by NEPA and include potential impacts from the construction and operation of nuclear power stations on ecological systems, water use, land use, the atmosphere, aesthetics, socioeconomics, and environmental justice.

¹ For the purpose of this guide, the term "nuclear power station" refers to the nuclear reactor unit or units, nuclear steam supply, electric generating units, auxiliary systems (including the cooling system) and structures such as docks that are located on a given site, and any new electrical transmission towers and lines erected in connection with the facilities.

² The human environment is defined as the natural and physical environment and the relationship of people to that environment. The human environment includes, but is not limited to, geology, geomorphology, surface and ground water hydrology, climatology, air quality, limnology, water quality, fisheries, wildlife habitat, scenic resources, recreation resources, archeological and historical resources, ~~and~~ community (environmental justice) resources, and land use.

Geology and Seismology

Nuclear power stations must be designed to prevent the loss of safety-related functions. Generally, the most restrictive safety-related site characteristics considered in determining the suitability of a site are potential surface faulting, potential ground motion ~~and~~, foundation conditions⁴ (including liquefaction, subsidence, and landslide potential), and seismically induced floods. ~~Criteria that describe the nature of the investigations required to obtain the geologic and seismic data necessary to determine site suitability are in 10 CFR 100.23 and 10 CFR 52.17(a)(1)(vi). Safety-related site characteristics are identified in~~ and water waves, RG 1.206 which deals with combined license applications for nuclear power plants. Guidance for addressing them can be found in RG 1.208, "A Performance Based Approach to Define the Site Specific Earthquake Ground Motion" (Ref. 11); RG 1.132, "Site Investigations for Foundations of Nuclear Power Plants" (Ref. 12), RG 1.138, "Laboratory Investigations of Soils and Rocks for Engineering Analysis and Design of Nuclear Power Plants" (Ref. 13), and RG 1.198, "Procedures and Criteria for Assessing Seismic Soil Liquefaction at Nuclear Power Plant Sites" (Ref. 14).

Atmospheric Extremes and Dispersion

The atmospheric characteristics at a site are an important consideration in evaluating the dispersion of radioactive effluents from both postulated accidents and routine releases in gaseous effluents. Radiation doses associated with airborne radioactive materials from routine releases and anticipated operational occurrences must be kept "as low as is reasonably achievable" (ALARA) (see 10 CFR 20.1101(b), (Ref. 15) and must comply with effluent concentration limits of Appendix B to 10 CFR Part 20 and dose limits for members of the public under 10 CFR 20.1301 and 20.1302. In addition, 10 CFR 20.1301(e) requires compliance with the EPA's generally applicable environmental radiation standards of 40 CFR Part 190. The requirements for design objectives for equipment to control releases of radioactive material in effluents from nuclear power reactors are set forth in 10 CFR 50.34a. Appendix I, "Numerical Guides for Design Objectives and Limiting Conditions for Operation to Meet the Criterion 'As Low as is Reasonably Achievable' for Radioactive Material in Light Water Cooled Nuclear Power Reactor Effluents," to 10 CFR Part 50 provides guidance on the requirements for design objectives and technical specification for limiting conditions for operation for light water cooled nuclear power plants. Further, 10 CFR 50.36a(a) provides that, to keep power reactor effluent releases ALARA, each license authorizing operation of such a facility will include technical specifications regarding the establishment of effluent control equipment and reporting of actual releases.

as low as is reasonably achievable (ALARA) and must comply with effluent concentration limits, dose limits for members of the public, and the U.S. Environmental Protection Agency's (EPA's) environmental radiation standards. In addition to meeting the NRC requirements for the dispersion of airborne radioactive material, the station must meet the State and Federal requirements of the Clean Air Act (42 U.S.C. 7401 et seq.), as amended. This is unlikely to be an important consideration for nuclear power station siting unless (1) a site is in an area where existing air quality is near or exceeds standards, (2) there is a potential for interaction of the cooling system plume with a plume containing noxious or toxic substances from a nearby facility, or (3) the

4. See NUREG-0800, -Section 2.5.1, "Basic Geologic and Seismic Information," as well as RG 1.206, Section C.I.2, "Site Characteristics," and -Section C.I.5, "Geology, Seismology, and Geotechnical Engineering."

~~auxiliary generators are expected to operate routinely.~~ (Ref. 17).

~~RG 1.22, "Meteorological Monitoring Programs for Nuclear Power Plants" (Ref. 16), describes atmospheric data that the staff considers acceptable for the required assessment of the potential dispersion of radioactive material. NUREG 0800, Section 2.3.3, describes the NRC staff's review procedures for onsite meteorological measurements programs.~~

The concentration of radioactive materials in the atmosphere downwind from a release source is determined through the use of an atmospheric dispersion factor known as a χ/Q value or relative concentration factor. It is defined as the airborne concentration χ (curies per cubic meter (Ci/m^3)) at the downwind location of interest divided by the rate of release of radioactive materials from the source Q (curies per second) (Ci/s). A similar term, atmospheric deposition factor or D/Q value, is used to determine the rate of ground level deposition at a downwind location of interest. It is defined as the rate of ground level deposition D (curies per square meter per second ($\text{Ci}/\text{m}^2\text{-s}$)) at the downwind location of interest divided by the rate of release of radioactive materials from the source Q . χ/Q and D/Q values have become commonly evaluated terms because they depend only on atmospheric variables, distance from the source, the radionuclide chemical and physical characteristics, and whether airborne releases occur from a single plant stack or via multiple building vents or plant stacks. If the dispersion of radioactive material released following a design basis accident is insufficient at the boundary of the exclusion area (see the following section, "Exclusion Area and Low Population Zone") or the outer boundary of the low population zone, the plant design would not satisfy the requirements in 10 CFR 50.34(a)(1). In this case, the design of the station would be required to include appropriate and adequate compensating engineered safety features. In addition, meteorological conditions are to be determined (1) for use in the environmental report required by 10 CFR Part 51, (2) for verification of the criteria specified in the design control document for a certified plant design, and (3) for use in demonstrating that radiological airborne effluent release limits can be met for any individual located offsite as required by 10 CFR 100.21(e)(1).

Local fogging and icing can result from water vapor discharged into the atmosphere from cooling towers, lakes, canals, or spray ponds, but can generally be acceptably mitigated by station design and operational practices. However, some sites have the potential for severe fogging or icing because of local atmospheric conditions. For example, areas of unusually high moisture content that are protected from large scale airflow patterns are most likely to experience these conditions. The impacts are generally of greatest potential importance relative to transportation or electrical transmission systems in the vicinity of a site. Section 5.1.1, "The Site and Vicinity," of NUREG 1555, describes the NRC staff's review procedures for evaluation of fogging and icing induced by a nuclear power plant, while NUREG 1555, Section 5.3.3.1, "Heat Dissipation to the Atmosphere," addresses the physical and aesthetic impacts of cloud formation, cloud shadowing, additional precipitation, icing and fogging and increased ground level humidity.

Cooling towers produce cloudlike plumes that vary in size and altitude depending on the atmospheric conditions. The plumes often extend a few miles in length before dissipating, but the plumes themselves or their shadows could have aesthetic impacts. Visible plumes emitted from cooling towers in the vicinity of airports could cause pose a hazard to aviation.

Exclusion Area and Low Population Zone

A reactor licensee is required by 10 CFR 100.21(a) to designate an exclusion area and to have authority to determine all activities within that area, including removal of personnel and property. In selecting a site for a nuclear power station, it is necessary to provide for an exclusion area in which

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the applicant has such authority. ~~Transportation corridors such as highways, railroads, and waterways are permitted to traverse the exclusion area provided (1) these are not so close to the facility as to interfere with normal operation of the facility and (2) in case of emergency, appropriate and effective arrangements are made to control traffic on the highway, railroad, or waterway in order to protect public health and safety.~~

~~In accordance with 10 CFR 50.34(a)(1)(ii)(D)(1), 10 CFR 52.17(a)(1)(ix)(A), and 10 CFR 52.79(a)(1)(vi)(A), the exclusion area is required to be of such a size that an individual assumed to be located at any point on its outer boundary would not receive a radiation dose in excess of 25 rem total effective dose equivalent (TEDE) over any 2-hour period following a postulated fission product release. The required exclusion area size involves consideration of the atmospheric characteristics of the site as well as plant design.~~

~~A reactor licensee is also required by 10 CFR 100.21(a) to designate an area immediately surrounding the exclusion area as a low-population zone (LPZ). The size of the LPZ must be such that the distance to the boundary of the nearest densely populated center containing more than about 25,000 residents must be at least one and one-third times the distance from the reactor to the outer boundary of the LPZ. The boundary of the population center should be determined by considering population distribution, not political boundaries. — population zone (LPZ).~~

Transportation corridors such as highways, railroads, and waterways are permitted to traverse the exclusion area provided (1) these are not so close to the facility as to interfere with normal operation of the facility, and (2) in case of emergency, appropriate and effective arrangements are made to control traffic on the highway, railroad, or waterway to protect public health and safety.

Population Considerations

~~In accordance with 10 CFR 50.34(a)(1)(ii)(D)(2), 10 CFR 52.17(a)(1)(ix)(B) and 10 CFR 52.79(a)(1)(vi)(B), the LPZ is required to be of such a size that an individual located on its outer boundary during the course of the postulated accident would not receive a radiation dose in excess of 25 rem TEDE. The size of the LPZ depends on atmospheric dispersion characteristics and population characteristics of the site, as well as aspects of plant design.~~

~~10 CFR 52.17, “Contents of Applications; Technical Information,” for early site permits and 10 CFR 52.79, “Contents of Applications; Technical Information in Final Safety Analysis Report,” for combined licenses require an applicant’s final safety analysis report to include information related to site location, the facility location on the site, population considerations, locations of nearby facilities, postulated releases in the event of an accident, and other technical requirements. NUREG-0800, Sections 2.1.1, and Section 2.1.2, and RG 1.206, Section C.I.2, describe the NRC staff’s review procedures for the site location, description, and exclusion area authority and control.~~

Population Considerations

~~As stated in 10 CFR 100.21(h), reactors should be located away from very densely populated centers; areas of low population density are generally preferred. In addition, 10 CFR 100.21(h) states that, in determining the acceptability of a particular site located away from a very densely populated center but not in an area of low density, consideration will be given to safety, environmental, economic, or other factors that may result in the site being found acceptable. Population data should be estimated in~~

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relation to the time of initial plant approval⁵, as recommended by RG 1.206. Also, RG 1.206 contains guidance regarding predicting population for periods beyond the start of power plant operations and notes that population projections may be made by decade for a 40-year period beyond the latest date that the early site permit unit could start operation. Section 2.1.3, "Population Distribution," of Review Standard RS-002, "Process Applications for Early Site Permits," issued May 2004 (Ref. 17), describes methods for projecting populations over the lifetime of the facility.

Locating reactors away from densely populated centers is part of the NRC's defense-in-depth philosophy and facilitates emergency planning and preparedness, as well as ~~reduces~~reducing potential doses and property damage in the event of a severe accident. The numerical values ~~given~~in this guide (see Staff Regulatory Guidance 4, "Population Considerations") are generally consistent with past NRC practice and reflect consideration of severe accidents, as well as the demographic and geographic conditions of the United States.

Emergency Planning

~~According to~~ To ensure that adequate measures can be taken to 10 CFR 100.21(g), "Physical protect members of the public in an emergency, the applicant should identify the physical characteristics ~~unique to~~of the proposed site that could pose significant impediment to significantly impede the development of emergency plans must be identified."

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~~Additionally,~~ 10 CFR 50.47(a)(1) requires a reasonable assurance finding that adequate protective measures can and will be taken in the event of a radiological emergency before the NRC can issue an operating license for a nuclear power plant. 10 CFR 50.47(d) allows issuance of an operating license authorizing only fuel loading or low-power testing and training (up to 5 percent of the rated power) without certain NRC or Federal Emergency Management Agency reviews, findings, or determinations concerning the state of offsite emergency preparedness.

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~~A adequate~~ plans must be developed for two areas, or emergency planning zones (EPZs): the plume exposure pathway EPZ and ingestion pathway EPZ. As stated in 10 CFR 50.47, the plume exposure pathway EPZ for nuclear power plants generally consists of an area about 16 kilometers (km) (10 miles (mi)) in radius, and the ingestion pathway EPZ generally consists of an area about 80 km (50 mi) in radius. The exact size and configuration of the EPZs should be determined in relation to local emergency response needs and capabilities, as they are affected by such conditions as demography, topography, land characteristics, access routes, and jurisdictional boundaries.

Security

10 CFR 52.17(a)(1)(x) requires an Early Site Permit (ESP) applicant's site safety analysis report. Potential sites should be examined to include "information demonstrating that determine whether any site characteristics are such that adequate security plans would prevent the development and measures can be developed." 10 CFR 100.21(f) states that applications for site approval for commercial nuclear power reactors shall demonstrate that: "Site characteristics must be such that implementation of adequate security plans and measures can be developed." This should include examination of any existing or potential natural or manmade hazards at or near the site.

5. For an early site permit (ESP), assume plant approval is the end of the term of the permit.

Hydrology

Flooding

The physical characteristics of a site that must be considered when evaluating suitability of a site are outlined in 10 CFR 100.10 and 10 CFR 100.20. Potential sites should be examined for suitability with respect to flooding hazards. The number and types of flood-causing phenomena, flooding mechanisms, and flooding hazards to consider will depend on the site. The potential for site-scale flooding due to intense local precipitation affects all sites. Sites near streams or rivers may be affected by riverine flooding due to rainfall or snowmelt, dam failure, river blockage, or channel diversion. Sites near lakes, reservoirs, estuaries, or oceans may be affected by storm surges, seiches, or tsunamis. Where applicable, the potential for flooding events due to the combined effects of multiple flooding mechanisms (e.g., rainfall with snowmelt, rainfall with dam failure, storm surge with wind waves and tides) should be considered. The potential for sea level rise and other global climate change effects should also be considered. 10 CFR 100.23 requires determination of the seismically induced floods and water waves that could affect a site from either locally or distantly generated seismic activity to be determined. 10 CFR 100.21 requires that the physical characteristics of site including non seismic floods must be evaluated and site parameters established. RG 1.59, "Design Basis Floods," (Ref. 18) describes an acceptable method for determining the design basis floods for sites along streams or rivers and discusses the phenomena producing comparable design basis floods for coastal, estuary, and Great Lakes sites. The design basis flood determinations include the effects of sea level rise and other global climate change effects. The effects on station safety functions of a probable maximum flood (as defined in RG 1.59), seiche, surge, or seismically induced flood (such as might be caused by dam failures or tsunamis) can generally be controlled by engineering design or protection of the safety related SSCs identified in RG 1.29, "Seismic Design Classification" (Ref. 19). RG 1.206 and NUREG-0800, Section 2.4 provide information on how the NRC staff will review design basis flooding and flood mechanisms at power reactor sites. Additional information can be obtained from American National Standards Institute/American Nuclear Society (ANSI/ANS) 2.8, "Determining Design Basis Flooding at Power Reactor Sites" (Ref. 20); DOE STD 1020-2002, "Natural Phenomena Hazards Design and Evaluation Criteria for Department of Energy Facilities" (Ref. 21); DOE STD 1021-93, "Natural Phenomena Hazards Performance Categorization Guidelines for Structures, Systems, and Components" (Ref. 22); DOE STD 1021-94, "Natural Phenomena Hazards Characterization Criteria" (Ref. 23); and DOE STD 1023-95, "Natural Hazards Phenomena Hazards Assessment Criteria" (Ref. 24). Study of the potential for river and local floods, tsunami, storm surge, dam failure, river blockage, or diversion in the river system or distantly and locally generated sea waves might be needed to determine the suitability of a site.

Water Availability

Nuclear power stations require reliable sources of water for steam condensation, service water, the emergency core cooling system, and other functions. Where water is in short supply, closed cycle cooling or the recirculation of the hot cooling water through cooling towers, artificial ponds, or impoundments has been practiced.

The limitations imposed by existing laws or allocation policies govern the use and consumption of cooling water at potential sites for normal operation. RG 1.27, "Ultimate Heat Sink for Nuclear Power Plants" (Ref. 25), provides guidance on water supply for the ultimate heat sink and discusses the safety requirements. Consumption of water may necessitate an evaluation of existing and future water uses in the area to ensure adequate water supply during droughts for both station operation and other water users (i.e., nuclear power station requirements versus public water supply). NUREG-1555 contains the guidance to staff for evaluating the environmental impacts of consumptive water use.

Regulatory agencies should be consulted. It may be necessary to consult other Federal, State, or local regulatory agencies to avoid potential conflicts.

Water Quality

Thermal and chemical effluents discharged to navigable streams are governed by the FWPCA (Federal Water Pollution Control Act, also known as the Clean Water Act (CWA)), as amended; 40 CFR Part 122, "EPA Administered Permit Programs: The National Pollutant Discharge Elimination System" (Ref. 26); 40 CFR Part 423, "Steam Electric Power Generating Point Source Category" (Ref. 27); and State water quality standards. Section 316(a) of the CWA is typically administered by the state and specifies maximum impacts allowed on water quality based on flow volume and thermal loading of the plant discharge. Section 401(a)(1) of the FWPCA requires, in part, that any applicant for an NRC construction permit, early site permit, or combined license for a nuclear power station provide to the NRC certification from the State that any discharge will comply with applicable effluent limitations and other water pollution control requirements. In the absence of such certification, the NRC cannot issue a construction permit, early site permit, or combined license, unless the requirement is waived by the State or the State fails to act within a reasonable period of time. A National Pollutant Discharge Elimination System (NPDES) permit to discharge effluents to navigable streams pursuant to Section 402 of the FWPCA may be required for a nuclear power station to operate in compliance with the Act, but it is not a prerequisite to an NRC construction permit, operating license, ESP or combined license.

Thermal and chemical effluents discharged to navigable streams are governed by the CWA, as amended, and regulated by Federal and State water quality standards. The states administer significant portions of the CWA. In some instances, State approvals or permits are needed before the NRC can issue a license.

Radionuclide Retention and Transport

Aquifers that are or may be used for domestic, municipal, industrial, or irrigation water supplies provide potential pathways for the transport of radioactive material to man in the event of an accident.

Evaluation of theThe retardation, dispersion, and dilution capabilities and potential contamination pathways of the ground water environment under operating and accident conditions with respect to present and future users are important factors in site selection. ASTM C 1733-10, "Standard Test Methods for Distribution Coefficients of Inorganic Species by the Batch Method," (Ref. 28) provides guidance for obtaining distribution coefficients especially for radionuclides. Potential radiological and nonradiological contaminants affecting ground water in the vicinity of the nuclear plant and beyond the site boundaries should be evaluated. Site-specific adsorption coefficients (e.g., for the subsurface soils and backfills/structural fills, chemistry of the subsurface media, preferential flow in the subsurface and other physiographic conditions) should be assessed to evaluate the most severe impact on users of surface and/or ground water and environment and to calculate a conservative estimate of travel time for the contaminants.

, with respect to present and future users, are important factors in site selection. RG 4.21, "Minimization of Contamination and Radioactive Waste Generation: Life Cycle Planning" (Ref. 29), provides guidance on addressing the requirements of 10 CFR 20.1406, "Minimization of Contamination." It recommends that applicants should strive to minimize contamination and radioactive waste generation over the total life cycle of a facility, from initial layout and design through procedures for operation and final decontamination and dismantlement at the time of decommissioning. With respect to site hydrology, Regulatory Position C.2 of RG 4.21 focuses on gathering sufficient information to support the development of a conceptual site model and in planning design features for the early detection of leakage and migration of radioactivity in soils and ground and surface water.

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Industrial, Military, and Transportation Facilities

Accidents at present or projected nearby industrial, military, and transportation facilities may affect the safety of a nuclear power station (see Section 2.2.3, “Evaluation of Potential Accidents,” of NUREG-0800). According to 10 CFR 100.21(e), “Potential hazards associated with nearby transportation routes, industrial and military facilities must be evaluated and site parameters established such that potential hazards from such routes and facilities will pose no undue risk to the type of facility proposed to be located at the site.”.

Accidents at nearby industrial facilities, such as chemical plants, refineries, mining and quarrying operations, oil or gas wells, or gas and petroleum product storage installations, ~~might~~may produce missiles, shock waves, flammable vapor clouds, toxic chemicals, or incendiary fragments. These accidents ~~might~~may affect the station itself or the station operators in a way that jeopardizes ~~the station~~ safety of the station. RG 1.78, “Evaluating the Habitability of a Nuclear Power Plant Control Room During a Postulated Hazardous Chemical Release” (Ref. 30), describes assumptions acceptable to the NRC staff for use in assessing the habitability of the control room during and after a postulated external release of hazardous chemicals and describes criteria that are acceptable to the staff for the protection of the control room operators.

Accidents at nearby military facilities, such as munitions storage areas and ordnance test ranges, may threaten station safety. ~~An otherwise unacceptable site may be shown to be acceptable if the cognizant military organization agrees to change the installation or mode of operation to reduce the likelihood or severity of potential accidents involving the nuclear station to an acceptable level.~~

An accident during the transport of hazardous materials (e.g., by air, waterway, railroad, highway, or pipeline) near a nuclear power plant ~~might~~station may generate shock waves, missiles, and toxic or corrosive gases that ~~can~~could affect the safe ~~station~~ operation of the station. The consequences of ~~the~~such an accident will depend on the proximity of the transportation facility to the site, the nature and maximum quantity of the hazardous material per shipment, and the layout of the nuclear station. RG 1.91, “Evaluations of Explosions Postulated To Occur on Transportation Routes Near Nuclear Power Plants” (Ref. 31), describes a method acceptable to the NRC staff for determining distances from a plant to a railway, highway, or navigable waterway beyond which any explosion that might occur on these routes is not likely to adversely affect plant operation or to prevent a safe shutdown per shipment of the hazardous material, and the layout of the nuclear station.

Airports are transportation facilities that pose specialized hazards to nearby nuclear power stations. Potential threats to stations from aircraft ~~results from the impact of the~~include aircraft impact and from the secondary effects of a crash (e.g., fire). Section 3.5.1.6 of NUREG-0800 describes review procedures regarding potential aircraft hazards. For further information, see DOE STD 3014, “Accident Analysis for Aircraft Crash into Hazardous Facilities” (Ref. 32), and RG 1.206.

Ecological Systems and Biota

~~Areas of great importance to the local aquatic and terrestrial resources may present major difficulties in assessing. The potential impacts of station construction and operation on populations of important biota (plant or animal species or) and on their habitats and supporting ecological systems. Such areas include those used for breeding (e.g., nesting and spawning), wintering, and feeding, as well as areas where there may be seasonally high concentrations of individuals of important species. needs to be assessed. Considerations may include preservation of habitats and migratory routes as well as direct impacts (e.g., entrainment, impingement, or entrapment of aquatic organisms).~~

A species, whether animal or plant, is important (for the ~~purpose~~purposes of this guide) if a specific causal link can be identified between the nuclear power station and the species and if at least one ~~or more~~ of the following applies:

- (1) ~~if the~~The species is commercially or recreationally valuable;
- (2) ~~if the~~The species is endangered or threatened;~~or~~
- (3) ~~if the~~The species affects the well-being of some important species ~~within criteria (a) under either criterion (1) or (b) or if it (2)~~, is critical to the structure and function of a valuable ecological system, or is a biological indicator of radionuclides in the environment.

~~Endangered and threatened species are defined by the~~The Endangered Species Act of 1973 (16 U.S.C. 1531 et seq.), as amended; ~~as follows: “ (Ref. 18), makes the following definitions:~~

The term “~~endangered species~~species” means any species which is in danger of extinction throughout all or a significant portion of its range other than a species of the Class Insecta determined by the Secretary to constitute a pest whose protection under the provisions of this Act would present an overwhelming and overriding risk to man. –The term “~~threatened species~~species” means any species which is likely to become an endangered species within the foreseeable future throughout all or a significant portion of its range.”²⁹

The Secretary of the Interior periodically publishes lists of endangered and threatened species in the *Federal Register*.

Where the ecological sensitivity of a site under consideration cannot be established from existing information, more detailed studies, as discussed in RG 4.2, ~~might be necessary. Impacts of station construction and operation on the biota and ecological systems may be mitigated by design and operational practices. The alteration of one or more of the existing environmental conditions may render a habitat unsuitable as a breeding or nursery area. In some cases, organisms use identical breeding and nursery areas each year; if the characteristics of the areas are changed, breeding success may be substantially reduced or enhanced. may be necessary. Design and operational practices may mitigate the impacts of station construction and operation on biota and ecological systems.~~

~~–Destruction of part or all of a breeding or nursery area may cause population shifts that result in increased competition for the remaining suitable areas. Such population shifts cannot compensate for the reduced size of the breeding or nursery areas if the remaining suitable area is already occupied by the species. Some species will desert a breeding area because of human activities in proximity to the area, even in the absence of physical disturbance of the actual breeding area.~~

Of special concern in site selection are those unique or especially rich feeding areas that might be destroyed, degraded, or made inaccessible to important species by station construction or operation. Evaluation of feeding areas in relation to potential construction or operation impacts includes the following considerations: size of the feeding area on site in relation to the total feeding area off site, food density, time of use, location in relation to other habitats, topography relative to access routes, and other factors (including human activities). Site modification may reduce the quality of feeding areas by destruction of a portion of the food base, destruction of cover, or both.

Construction and operation of nuclear power stations can create barriers to migration, occurring mainly in the aquatic environment. ~~Narrow zones of passage for migratory animals in some rivers and estuaries may be restricted or blocked by station operation. Partial or complete blockage of a zone of passage may result from the discharge of heat or chemicals to receiving water bodies or the construction and placement of power station structures in the water body. Strong swimming aquatic animals often avoid waters of adverse quality, but larval and immature forms are usually moved and dispersed by water currents. It is therefore important in site selection that the routes and times of movement of the immature stages be considered in relation to potential effects.~~

Land Use and Aesthetics

Appropriate facility designs and operational practices can mitigate impacts on land use and aesthetic impacts at the site and in the nearby neighborhoods caused by the construction and operation of the plant, transmission lines, and transportation. Aesthetic impacts can be reduced by selecting sites where existing topography and forests can be used to screen station structures from nearby scenic, historical, or recreational resources. Restoration of natural vegetation, creative landscaping, and the integration of structures with the environment can mitigate adverse visual impacts. However, station protection requirements for nuclear safeguards may influence landscape design and clearing of vegetation. The definition of aesthetics needs to include all five senses since land use and aesthetics are interrelated (see Bureau of Land Management, Manual Handbook H-8410-1, "Visual Resource Inventory," issued January 1986 (Ref. 33).

Site suitability may be limited by the existence of nearby established public resource areas; prospective designated resource areas; land use plans adopted by Federal, State, regional, or local agencies; or aesthetic considerations.

~~Another class of impacts involves the preempting of existing land use at the site itself. For example, nuclear power station siting in areas uniquely suited for growing specialty crops may be considered a type of land conversion involving unacceptable economic dislocation. Under 7 CFR Part 1491, "Farm and Ranch Lands Protection Program" (Ref. 34), working agricultural lands are protected from conversion to nonagricultural use. Since power reactor sites under consideration are likely to be in rural areas and potentially under cultivation, this regulation might apply in determinations of site suitability.~~

~~Locating a nuclear power station adjacent to lands devoted to public use might be unacceptable to local jurisdictions. In particular, locating a nuclear power station, transmission lines or transportation corridors close to special areas administered by Federal, State, or local agencies for scenic or recreational use might cause unacceptable impacts regardless of design parameters. Such cases are most apt to arise in areas adjacent to natural resource oriented areas (e.g., Yellowstone National Park) as opposed to recreation oriented areas such as a national park, forest, wildlife refuge, or recreation areas. Some significant historical and archeological sites might also fall into this category.~~

~~Some areas might be unsuitable for siting a nuclear power station because of public interest in reserving land for future to public scenic, recreational, or cultural use. Relatively rare land types such as sand dunes and large wetland areas are examples. However, the acceptability of sites for nuclear power stations at some future time in these areas will depend on the existing impacts from industrial, commercial, and other developments.~~

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Socioeconomics

Social and economic issues are important determinants of siting policy. ~~It is difficult both to assess the nature of the impacts involved and to determine value schemes for predicting the level or the acceptability of potential impacts.~~

The siting, construction, and operation of a nuclear power station might have significant impacts on the socioeconomic structure of ~~a community and might place severe stresses on the local labor supply, transportation facilities, and community services in general. The tax basis and community expenditures might change, and problems might occur in determining equitable levels of compensation for persons relocated as a result of the station siting. It is usually possible to resolve such difficulties by proper coordination with the affected communities; however, some impacts might be locally unacceptable and too costly to avoid by any reasonable program for their mitigation nearby communities. However, it is difficult both to assess the nature of such impacts and to determine value schemes for predicting their level or acceptability.~~

~~Certain communities in the neighborhood of a site might be subject to unusual impacts that would be excessively costly to mitigate. Among such communities are towns that possess notably distinctive cultural character (i.e., towns that have preserved or restored numerous places of historic interest, have specialized in an unusual industry or a vocational activity, or have otherwise markedly distinguished themselves from other communities). Section 4.4.2, "Social and Economic Impacts," of NUREG-1555 contains guidance on NRC staff reviews of socioeconomic issues.~~

Environmental Justice

Siting decisions should reflect fair treatment and meaningful involvement of all people, regardless of race, ethnicity, culture, income, or educational level, to ensure equitable consideration, ~~including. Decisions should include~~ an analysis to determine whether ~~there are~~ any significant impacts that ~~will~~would fall disproportionately on minority communities ~~and or~~ low-income communities. ~~The determination of whether a proposed power reactor siting action would disproportionately and adversely affect a minority community or a low-income community might~~ This could involve the assembly and analysis of considerable quantitative data. ~~Because of the depth of the analysis, the environmental justice aspects often rival the length and complexity of the discussion of the general population in the socioeconomic context. "Policy Statement on the Treatment of Environmental Justice Matters in NRC Regulatory and Licensing Actions," (69 FR 52040), (Ref. 35) and NUREG-1555 contain additional guidance information on NRC staff reviews of environmental justice issues. The NRC policy statement states that the NRC is committed to the general goals of Executive Order 12898, "Federal Actions to Address Environmental Justice in Minority Populations and Low-Income Populations" (59 FR 7629) (Ref. 36) and "will strive to meet those goals through its normal and traditional NEPA review process." Executive Order 12898 requires an agency to analyze disproportionately high and adverse human health or environmental effects of its programs, policies, and activities on minority populations and low-income populations. Executive Order 12898 is not binding upon the NRC as the NRC is an independent regulatory agency. However Executive Order 12898, § 6-604 states that "Independent agencies are requested to comply with the provisions of this order" (emphasis added).~~

Noise

Noise levels at nuclear stations during both ~~the~~ construction and operation ~~phases~~ could have unacceptable impacts. ~~Cooling towers, turbines, and transformers contribute to the noise levels during station operation.~~

Limited Work Authorization

— In 2007, the NRC amended 10 CFR 50.10 regarding limited work authorizations (LWAs) to allow certain construction activities to commence before a construction permit or combined operating license is issued (72 FR 57416). In particular, the NRC modified the definition of “construction” to eliminate (a) preparation of a site for construction (clearing, grading, installation of environmental mitigation measures, construction of temporary roads and borrow areas), (b) excavation, (c) erection of support buildings, and (d) building of service facilities (paved roads, parking lots, railroad spurs, sewage treatment facilities, and transmission lines).

The activities above, which are considered “preconstruction” activities are not under the NRC’s regulatory jurisdiction and are evaluated as part of the cumulative impact analysis. Cumulative impact is the impact on the environment that results from the incremental impact of the action when added to other past, present, and reasonably foreseeable future actions regardless of what agency (Federal or non-Federal) or person undertakes such other actions. Cumulative impacts can result from individually minor but collectively significant actions taking place over a period of time. The preceding cumulative impact definition appears in the regulations of the Council on Environmental Quality implementing — The limited work authorization (LWA) process allows applicants to request approval to perform certain limited construction activities before the issuance of a COL. The regulations in 10 CFR 50.10, “License required; limited work authorization,” govern the issuance of LWAs and specify the information to be included in an LWA application. The regulations clarify that activities defined as “construction” are those that fall within the NRC’s regulatory authority, and require an LWA, because they have a reasonable nexus to radiological health and safety or the common defense and security. Activities not considered “construction” are referred to as “preconstruction” and may occur without an NRC licensing action.

Consideration of NEPA (40 CFR 1508.7). NRC regulations state that 40 CFR 1508.7 will be used by the NRC in implementing NEPA [10 CFR 51.14(b)]. Specifically, cumulative impacts include those resulting from preconstruction, construction, operation, and decommissioning of the proposed nuclear power plant, and past, present, and reasonably foreseeable future actions regardless of what agency (Federal or non-Federal) or person undertakes such other actions.

Harmonization with International Codes and Standards

The International Atomic Energy Agency (IAEA) has established a series of safety standards works with member states and other partners to promote the safe, secure, and peaceful use of nuclear technologies. The IAEA develops Safety Requirements and Safety Guides for protecting people and the environment. Safety Guides present international good practices to help users striving to achieve high levels of safety. Similar to this regulatory, from harmful effects of ionizing radiation. This system of safety fundamentals, safety requirements, safety guides, and other relevant reports, reflects an international perspective on what constitutes a high level of safety. To inform its development of this RG, the NRC considered IAEA Safety Requirements and Safety Guides pursuant to the Commission’s International Policy Statement (Ref. 19) and Management Directive and Handbook 6.6, “Regulatory Guides” (Ref. 20). The following IAEA safety requirements and guides were considered in the development of this guide,:

- IAEA Safety Guide- Standards Series, Safety Requirements No. NS-R-3, “Site Evaluation for Nuclear Installations,” issued 2003 (Ref. 37), addresses recommendations²¹
- IAEA Safety Standards Series, Safety Guide No. NS-G-1.5, “External Events Excluding Earthquakes in the Design of Nuclear Power Plants,” issued 2003 (Ref. 22)

- IAEA Safety Standards, Specific Safety Requirements No. SSR-1, “Site Evaluation for Nuclear Installations,” issued 2019 (Ref. 23)
- IAEA Safety Standards, Specific Safety Guide No. SSG-18, “Meteorological and Hydrological Hazards in Site Evaluation for the collection of information to assess the safety and environmental suitability of a siteNuclear Installations,” issued 2011 (Ref. 24)
- IAEA, Safety Standards, Specific Safety Guide No. SSG-21, “Volcanic Hazards in Site Evaluation for a nuclear installation. The NRC has an interest in facilitating the harmonization of standards used domestically and internationally. Use of this regulatory guide would generally be consistent with the principles and basic safety aspects described in the IAEA safety guide on site evaluation. Nuclear Installations,” issued 2012 (Ref. 25)

Documents Discussed in Staff Regulatory Guidance

This regulatory guide addresses, in part, the use of one or more codes or standards developed by external organizations, and other third party guidance documents. These codes, standards and third party guidance documents may contain references to other codes, standards or third party guidance documents (“secondary references”). If a secondary reference has itself been incorporated by reference into NRC regulations as a requirement, then licensees and applicants must comply with that standard as set forth in the regulation. If the secondary reference has been endorsed in a regulatory guide as an acceptable approach for meeting an NRC requirement, then the standard constitutes a method acceptable to the NRC staff for meeting that regulatory requirement as described in the specific regulatory guide. If the secondary reference has neither been incorporated by reference into NRC regulations nor endorsed in a regulatory guide, then the secondary reference is neither a legally binding requirement nor a “generic” NRC approved acceptable approach for meeting an NRC requirement. However, licensees and applicants may consider and use the information in the secondary reference, if appropriately justified, consistent with current regulatory practice, and consistent with applicable NRC requirements.

C. STAFF REGULATORY GUIDANCE

This guide is intended to assist applicants in the initial stage of selecting potential sites for a nuclear power station. ~~Each site that appears to be compatible with the general criteria discussed in this guide should be examined in greater detail before it can be considered a “candidate” site (i.e., one of the groups of sites to be considered in selecting a “proposed” or “preferred” site).~~

~~This guide should be used only in the initial stage of site selection because it does not provide detailed guidance on the various relevant factors and format for ranking the relative suitability or desirability of possible sites. It provides a general set of safety and environmental criteria that the NRC staff has found to be valuable in assessing candidate site identification in specific licensing cases. potential sites. This guide should be used only in the initial stage of site selection, because it does not provide detailed guidance on ranking the relative suitability or desirability of possible sites. Each site that appears to be compatible with the general criteria in this guide should be examined in greater detail before being considered a “candidate” site (i.e., one of the groups of sites to be considered in selecting a “proposed” or “preferred” site). Chapter 9 of RG 4.2 and Chapter 9 of NUREG-1555, as well as Chapter 2 of the Electric Power Research Institute document No. 3002005435, “Site Selection and Evaluation Criteria for an Early Site Permit,” issued June 2015 (Ref. 26), discuss the selection of a site from among alternative sites.~~

- ~~4. — Site selection can be facilitated by establishing limits for various parameters based on the best judgment of specialists knowledgeable about the region under consideration. For example, limits can be chosen for the fraction of water that can be diverted in certain situations without adversely affecting the local populations of important species. **Selection from among alternative sites**~~

~~The applicant should present its site plant selection process as the consequence of an analysis of alternatives for which environmental costs and benefits were evaluated and compared and then weighed against those of the proposed facility. Chapter 9 of both RG 4.2 and Although simplistic (because they do not account for factors such as the distribution of important species in the water body), such limits can be useful in a screening process for site selection.~~

1. Safety Considerations for Assessing Site Suitability for Nuclear Power Stations

~~NUREG-1555, discuss the selection of a site from among alternative sites. Chapter 2 of the Electric Power Research Institute (EPRI), “Site Selection and Evaluation Criteria for an Early Site Permit,” (Ref. 38), also discusses the selection of sites from among alternatives. The following address the safety and environmental issues to be addressed in site selection.~~

1.1 Geology and Seismology

Geologic and seismic characteristics of a site, such as surface faulting, ground motion, foundation conditions (including liquefaction, subsidence, and landslide potential), tectonic and nontectonic deformation, and manmade activities, may affect the safety of a nuclear power station.

1.1.1 Relevant Statutes and Regulations

- 10 CFR Part 50, Appendix A
- 10 CFR Part 52

- 10 CFR 100.23
- 10 CFR Part 100, Appendix A, “Seismic and Geologic Siting Criteria for Nuclear Power Plants”

1.1.2 Related Guidance

- RG 1.29, “Seismic Design Classification for Nuclear Power Plants” (Ref. 27), (discusses plant safety features that should be controlled by engineering design)
- RG 1.132, “Site Investigations for Foundations of Nuclear Power Plants” (Ref. 28)
- RG 1.138, “Laboratory Investigations of Soils and Rocks for Engineering Analysis and Design of Nuclear Power Plants” (Ref. 29);
- RG 1.198, “Procedures and Criteria for Assessing Seismic Soil Liquefaction at Nuclear Power Plant Sites” (Ref. 30)
- RG 1.206
- RG 1.208, “A Performance-Based Approach to Define the Site-Specific Earthquake Ground Motion” (Ref. 31)
- NUREG-0800 Determination of the seismic,
- U.S. Department of Energy (DOE) DOE-STD-1020-2016, “Natural Phenomena Hazards Analysis and Design Criteria for DOE Facilities” (Ref. 32)
- DOE-HDBK-1220, “Natural Phenomena Hazards Analysis and Design Handbook for DOE Facilities” (Ref. 33)

1.1.3 Considerations, Regulatory Experience, and Staff Position

Geologic and seismic characteristics of a site, such as surface faulting, ground motion, foundation conditions (including liquefaction, subsidence, and landslide potential), tectonic and nontectonic deformation, and manmade activities, may affect the safety of a nuclear power station. The principal geologic and seismic considerations that guide the NRC in its evaluation of the suitability of a proposed site are set forth in Appendix A to 10 CFR Part 50, 10 CFR 52.17(a)(1)(vi), 10 CFR 100.23, and Appendix A to 10 CFR Part 100. The NRC identifies safety-related site characteristics in RG 1.206, which deals with COL applications for nuclear power plants. Guidance for addressing these characteristics can be found in RG 1.208; RG 1.132; and RG 1.198.

Where the potential for permanent ground deformation such as faulting, folding, subsidence, collapse, tectonic and nontectonic deformation, and manmade activities exists at a site, the NRC staff considers it prudent to select an alternative site.

Sites should be selected in areas for which an adequate geologic database exists or can be expeditiously developed through site-specific investigations to identify and characterize potential geologic and seismic hazards. The seismic and geologic (and meteorologic and hydrologic, and geologic) characteristics of the proposed site should ~~consider~~ be inferred from the most severe of the natural

phenomena that have been historically reported for the site and surrounding area and should include sufficient margin to account for the limited accuracy, quantity, and period of time in which the historical data have been accumulated (see 10 CFR 52.17). RG 1.208 discusses the level of complexity of investigations that are necessary for all sites and design considerations recommended for areas of high earthquake potential, such as sites located near a geologic fault. Because of the uncertainties and difficulties in mitigating the effects of permanent ground displacement phenomena such as surface faulting or folding, fault creep, subsidence or collapse, the NRC staff considers it prudent to select an alternative site when the potential for permanent ground displacement exists at the site.

Sites located near geologic structures for which, at the time of application, the database is inadequate to determine their potential for causing surface deformation (e.g., paleoliquefaction features, possible active faults, poor soil zones, tectonic and nontectonic deformation, manmade activities such as withdrawal or injection of fluids, issues related to mineral extraction, induced seismicity caused by reservoir impoundment) are likely to be subject to a longer licensing process. The longer process might be needed to allow were collected and for the possibility that the data are limited in accuracy or quantity. The need for extensive and detailed geologic and seismic investigations of the site and surrounding region and for rigorous analyses of the site-plant combination, can delay licensing. When geologic, seismic, and foundation information is questionable, the design of safety-related structures should be conservative.

Sites with competent bedrock generally have suitable foundation conditions. In regions with few or no such bedrock sites are not available, it is prudent to select sites in areas known to have low subsidence and liquefaction potential (i.e., sites with competent and stable solid soils, such as dense sands and glacial tills—). Other materials might also provide satisfactory foundation conditions, but a detailed geologic and geotechnical investigation should be conducted to determine static and dynamic engineering properties of the material underlying the site, in accordance with Appendix A to 10 CFR Part 100 and with 10 CFR 100.23.

1.2 Atmospheric Extremes and Dispersion

The potential effect of natural atmospheric extremes (e.g., tornadoes and hurricanes⁶ and exceptional icing conditions⁷), regional climatology, and local meteorology⁸ on the safety-related structures of a nuclear station should be considered. Data and studies on longer term weather cycles should be examined because of the potential impact of climate change as it applies to nuclear safety and the environment. Site atmospheric conditions of importance important to site suitability also relate to the calculation of radiation doses resulting from the airborne release of fission products from routine operations, anticipated operational occurrences, and postulated design-basis accidents.

1.2.1 Atmospheric Extremes

The potential effect of natural atmospheric extremes (e.g., tornadoes, hurricanes, and exceptional icing conditions), regional climatology, and local meteorology on the safety-related structures of a nuclear station should be considered.

6. See RG 1.76, "Design-Basis Tornado and Tornado Missiles for Nuclear Power Plants" (Ref. 39) and RG 1.221, "Design-Basis Hurricane and Hurricane Missiles for Nuclear Power Plants," (Ref. 40).

7. See NUREG-0800, Section 2.4.7, "Ice Effects."

8. See NUREG-0800, Sections 2.3.1, "Regional Climatology," and 2.3.2, "Local Meteorology."

1.2.1.1 Relevant Statutes and Regulations

- 10 CFR Part 50, Appendix A
- 10 CFR Part 52

1.2.1.2 Related Guidance

- RG 1.76, “Design-Basis Tornado and Tornado Missiles for Nuclear Power Plants” (Ref. 34)
- RG 1.221, “Design-Basis Hurricane and Hurricane Missiles for Nuclear Power Plants” (Ref. 35)
- NUREG-0800

1.2.1.3 Considerations, Regulatory Experience, and Staff Position

NUREG-0800, Section 2.3.1, “Regional Climatology,” contains the NRC staff’s review procedures for ~~examination of~~examining the long-term weather cycles, such as 100-year return periods for extreme weather conditions ~~such as (e.g., winter precipitation),~~ maximum wind speed, and temperatures, that define a site’s meteorological characteristics. ~~A minimum 30-year weather record should be considered in an~~

~~An~~ evaluation of the water requirements for the ultimate heat sink should consider a minimum 30-year weather record. ~~The applicability of these and other climatological data to represent site conditions during the expected period of reactor operation should be substantiated. The applicability of these and other climatological data to represent site conditions during the expected period of reactor operation should be substantiated.~~ Current literature on possible changes in the weather in the site region should also be reviewed to be confident that the methods used to predict weather extremes are reasonable. However, the atmospheric

Data and studies on longer term weather cycles should be examined because climate change may affect nuclear safety and the environment.

Atmospheric extremes that may occur at a site should be considered, even though ~~the extremes they are not normally~~ necessarily critical in determining the suitability of a site ~~because suitability, since safety-related structures, systems, and components (SSCs) can be designed to withstand most atmospheric extremes (with associated site-specific costs-).~~ Current literature on possible weather changes in the site region should also be reviewed to confirm that the methods used to predict weather extremes are reasonable.

~~In the evaluation of potential sites, available atmospheric data for the area should be considered. Canyons or deep valleys frequently have atmospheric variables that are substantially different from those variables measured for the general region. Other topographical features such as hills, mountain ranges, and lake or ocean shorelines can affect the local atmospheric conditions at a site and can cause the dispersion characteristics at the site to be less favorable than those in the general area or region. More stringent design or effluent objectives might be required in such cases. In some areas, local atmospheric~~

conditions cause inversion, which severely limit local atmospheric dispersion capabilities. Therefore, the likelihood of inversion due to local conditions should be considered in siting of a nuclear power plant.

Nonradiological atmospheric considerations, such as local fogging and icing, cooling tower drift, cooling tower plume lengths, and plume interactions between cooling tower plumes, as well as plumes from nearby industrial facilities, should be considered in evaluating the suitability of potential sites. Consideration should be given to evaluating fogging and icing induced by nuclear power plants and the physical and aesthetic impacts of cloud formation, cloud shadowing, additional precipitation, and increased ground level humidity. Vapor plumes from heat dissipation systems may have physical or aesthetic impacts due to the increased moisture and chemical content of the air, the nature and extent of these increases, and the significance of their potential environmental impacts to man's activities in the site vicinity. If a potential impact is judged to be significant, the site selection for the proposed facility should provide a basis for evaluating appropriate mitigation measures or alternative heat transfer system designs. It should include prediction and assessment of the following:

- length and frequency of elevated plumes

1.2.2 Atmospheric Dispersion

The atmospheric characteristics at a site are an important consideration in evaluating the dispersion of radioactive effluents from both postulated accidents and routine releases in gaseous effluents. Radiation doses associated with airborne radioactive materials from routine releases and anticipated operational occurrences must be ALARA and must comply with effluent concentration limits. In addition to meeting the NRC requirements for the dispersion of airborne radioactive material, the station must meet the State and Federal requirements of the Clean Air Act.

1.2.2.1 Relevant Statutes and Regulations

- 10 CFR Part 50, Appendix A
- 10 CFR Part 52 frequency and extent of ground level fogging and icing in the site vicinity
- solids deposition (e.g., drift deposition) in the site vicinity
- cloud formation, cloud shadowing, and additional precipitation
- interaction of the vapor plume with existing pollutant sources located within 2
- 10 CFR Part 20, "Standards for Protection against Radiation," Appendix B, "Annual Limits on Intake (ALIs) and Derived Air Concentrations (DACs) of Radionuclides for Occupational Exposure; Effluent Concentrations; Concentrations for Release to Sewerage"
- 10 CFR 20.1301, "Dose limits for individual members of the public"
- 10 CFR 20.1302, "Compliance with dose limits for individual members of the public"
- 10 CFR 20.1101, "Radiation protection programs," on keeping doses to members of the public from airborne effluent releases ALARA

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- 10 CFR 50.34a, “Design objectives for equipment to control releases of radioactive material in effluents—nuclear power reactors”
- 10 CFR Part 50, Appendix I, “Numerical Guides for Design Objectives and Limiting Conditions for Operation to Meet the Criterion ‘As Low as is Reasonably Achievable’ for Radioactive Material in Light-Water-Cooled Nuclear Power Reactor Effluents”
- 40 CFR Part 190, “Environmental Radiation Protection Standards for Nuclear Power Operations” (Ref. 36)

1.2.2.2 Related Guidance

- RG 1.23, “Meteorological Monitoring Programs for Nuclear Power Plants” (Ref. 35)
- ground level humidity increase in the site vicinity.

A cooling system designed with special consideration for reducing drift might be needed because of the sensitivity of the natural vegetation or the crops in the vicinity of the site to damage from airborne salt particles. The vulnerability of existing industries or other facilities in the vicinity of the site to corrosion by drift from cooling tower or spray system drift should be considered. Not only are the amount, direction, and distance of the drift from the cooling system important, but the salt concentration above the natural background salt deposition at the site is also important in assessing drift effects. Special cooling system design requirements or the need for a larger site to confine the effects of drift within the site boundary may be needed to address salt drift. The environmental effects of salt drift are most severe where saline water or water with high mineral content is used for condenser cooling.

2. Exclusion Area and Low Population Zone

An applicant for a reactor license is required by 10 CFR Part 100 to designate an exclusion area and to have authority to determine all activities within that area, including removal of personnel and property. Transportation corridors such as highways, railroads, and waterways are permitted to traverse the exclusion area provided (1) these are not so close to the facility as to interfere with normal operation of the facility and (2) appropriate and effective arrangements are made to control traffic on the highway, railroad, or waterway in the case of emergency to protect public health and safety.

According to 10 CFR 50.34(a)(1)(ii)(D)(1), 10 CFR 52.17(a)(1)(ix)(A) and 10 CFR 52.79(a)(1)(vi)(A), the exclusion area must be of such a size that an individual assumed to be located at any point on its boundary would not receive a radiation dose in excess of 25 rem TEDE over any 2-hour period following a postulated fission product release into the containment.

- 37)
- RG 1.145, “Atmospheric Dispersion Models for Potential Accident Consequence Assessments at Nuclear Power Plants”(Ref. 38)
- RG 1.109, “Calculation of Annual Doses to Man from Routine Releases of Reactor Effluents for the Purpose of Evaluating Compliance with 10 CFR Part 50, Appendix I” (Ref. 39)

NUREG-0800, Section 2.3.3, “Onsite Meteorological Measurements Programs,” and

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~~The regulations in 10 CFR Part 100 also require an applicant to designate an area immediately beyond the exclusion area as an LPZ. The size of the LPZ must be such that the distance to the nearest boundary of a densely populated center containing more than about 25,000 residents ("population center distance") must be at least one and one third times the distance from the reactor to the outer boundary of the LPZ. The boundary of the population center should be determined based on population distribution, not political boundaries.~~

~~According to 10 CFR 50.34(a)(1)(ii)(D)(2), 10 CFR 52.17(a)(1)(ix)(B) and 10 CFR 52.79(a)(1)(vi)(B), the LPZ must be of such a size that an individual located on its outer radius for the course of the postulated accident would not receive a radiation dose in excess of 25 rem TEDE.~~

- ~~• Technical requirements for an ESP for a proposed site are contained in 10 CFR 52.17. The technical contents for a combined license (COL) are specified in 10 CFR 52.79. Requirements for site location, facility location within the site, population considerations, and location of nearby facilities (as it relates to postulated releases in the event of an accident) should be evaluated according to the provisions of 10 CFR 52.17 for an ESP and 10 CFR 52.79 for a COL. For large light water reactors, Section 15.0.3, "Design Basis Accident Radiological Consequences of Analyses for Advanced Light Water Reactors," of NUREG-0800, and "~~
- RG 1.183, "Alternative Radiological Source ~~terms~~Terms for Evaluating Design Basis Accidents at Nuclear Power Plants," (Ref. 41) provide useful information on the design basis accident radiological consequences analyses performed to show compliance with the siting dose requirements for the EAB (Exclusion Area Boundary) and LPZ." (Ref. 40)

~~3. Population Considerations~~

~~As stated~~1.2.2.3 Considerations, Regulatory Experience, and Staff Position

~~The atmospheric conditions at a site should provide sufficient dispersion of radioactive materials released during a postulated accident to reduce the radiation exposures of individuals at the exclusion area and LPZ boundaries to the values in 10 CFR 50.34, "Contents of applications; technical information"; 10 CFR 52.17, "Contents of applications"; and 10 CFR 52.79, "Contents of applications; technical information."~~

~~The atmospheric conditions at a site should also be characterized to appropriately model dispersion of radioactive materials from airborne release of fission products during routine operations and anticipated operational occurrences, to show compliance with the effluent concentration limits of Appendix B to 10 CFR Part 20 and with dose limits for members of the public under 10 CFR 20.1301 and 10 CFR 20.1302.~~

~~The concentration of radioactive materials in the atmosphere downwind from a release source is determined using an atmospheric dispersion factor known as a γ/Q value or relative concentration factor. It is defined as the airborne concentration γ (in curies per cubic meter) at the downwind location of interest, divided by the rate of release of radioactive materials from the source, Q (in curies per second). A similar term, the atmospheric deposition factor or D/Q value, is used to determine the rate of ground-level deposition at a downwind location of interest. It is defined as the rate of ground-level deposition D (curies per square meter per second) at the downwind location of interest, divided by the rate of release of radioactive materials from the source, Q . It~~

has become common to evaluate γ/Q and D/Q values because they depend only on atmospheric variables, distance from the source, radionuclide chemical and physical characteristics, and whether airborne releases occur from a single plant stack or through multiple building vents or plant stacks. If the dispersion of radioactive material released following a design-basis accident is insufficient at the boundary of the exclusion area (see Section C.1.3 of this RG) or at the outer boundary of the LPZ, the plant design will not satisfy the requirements in 10 CFR 50.34(a)(1). In this case, the design will be required to include appropriate and adequate compensating engineered safety features. In addition, meteorological conditions are to be determined (1) for use in the environmental report required by 10 CFR Part 51, (2) for verification of the criteria in the design control document for a certified plant design, and (3) for use in demonstrating that airborne radiological effluent release limits can be met for any individual located off site, as required by 10 CFR 100.21(c)(1).

RG 1.23 describes atmospheric data that the staff considers acceptable for the required assessment of the potential dispersion of radioactive material. NUREG-0800, Section 2.3.3, describes the NRC staff's review procedures for onsite meteorological measurements programs.

h). ~~Reactor~~ Evaluations of potential sites should be located away from very densely populated centers. Areas of consider available atmospheric data for the local site area. Atmospheric variables for canyons or deep valleys often differ substantially from those measured for the general region. Other topographical features, such as hills, mountain ranges, and lake or ocean shorelines, can affect the local atmospheric conditions at a site and can cause the dispersion characteristics at the site to be less favorable than those in the general region. Such cases might require more stringent design or effluent objectives. In some areas, local atmospheric conditions cause inversion, which severely limits local atmospheric dispersion capabilities. Therefore, siting decisions should consider the likelihood of inversion due to local conditions.

Engineered safety features can compensate for unfavorable, safety-related design-basis atmospheric dispersion characteristics. Accordingly, the regulatory position on atmospheric dispersion of radiological effluents is also incorporated into Section C.1.3 of this RG.

1.3 Exclusion Area and Low Population Zone

In the event of a postulated accident at a nuclear power station, radiological consequences for individual members of the public outside the station must be acceptably low. To achieve this goal, it is critical to define exclusion areas and LPZs around the station. A reactor licensee is required to designate an exclusion area and to have authority to determine all activities within that area, including removal of personnel and property. In selecting a site for a nuclear power station, it is necessary to provide for an exclusion area in which the applicant has such authority. A reactor licensee is also required to designate an area immediately surrounding the exclusion area as an LPZ. The site selection process should account for this as well.

1.3.1 Relevant Statutes and Regulations

- 10 CFR Part 50, Appendix E, "Emergency Planning and Preparedness for Production and Utilization Facilities"
- 10 CFR Part 52
- 10 CFR Part 100

1.3.2 Related Guidance

- RG 1.183 (which gives calculation methods)
- RG 1.206
- NUREG-0800, Section 2.1.2, “Exclusion Area Authority and Control”

1.3.3 Considerations, Regulatory Experience and Staff Position

The regulations in 10 CFR Part 50 and 10 CFR Part 52 require that, at any point on the exclusion area boundary and on the outer boundary of the LPZ, the exposure of an individual to a postulated release of fission products (as a consequence of an accident) be less than 25 rem total effective dose equivalent, for time periods specified in the regulations.

The regulations in 10 CFR 100.21(a) require an “exclusion area” surrounding the reactor, in which the reactor licensee has the authority to determine all activities, including exclusion or removal of personnel and property. Transportation corridors such as highways, railroads, and waterways are permitted to traverse the exclusion area, provided that (1) these are not so close to the facility as to interfere with normal operation of the facility, and (2) in case of emergency, appropriate and effective arrangements are made to control traffic on the highway, railroad, or waterway in order to protect public health and safety.

A reactor licensee is also required by 10 CFR 100.21(a) to designate an area immediately surrounding the exclusion area as an LPZ. The size of the LPZ must be such that the distance from the reactor to the boundary of the nearest densely populated center containing more than about 25,000 residents is at least one and one-third times the distance from the reactor to the outer boundary of the LPZ. The boundary of the population center is determined by population distribution, not political boundaries.

In accordance with 10 CFR 50.34(a)(1)(ii)(D)(1), but not in an area of low density, consideration will be given to safety, environmental, economic, or 10 CFR 52.17(a)(1)(ix)(A), and 10 CFR 52.79(a)(1)(vi)(A), the exclusion area is required to be of such a size that an individual located at any point on its outer boundary would not receive a radiation dose above 25 rem total effective dose equivalent (TEDE) over any 2-hour period following a postulated fission product release. The required exclusion area size depends on the atmospheric characteristics of the site, as well as on plant design.

In accordance with 10 CFR 50.34(a)(1)(ii)(D)(2), 10 CFR 52.17(a)(1)(ix)(B), and 10 CFR 52.79(a)(1)(vi)(B), the LPZ is required to be of such a size that an individual located on its outer boundary during a postulated accident would not receive a radiation dose above 25 rem TEDE. The required LPZ size depends on the atmospheric dispersion characteristics and population characteristics of the site, as well as on plant design.

The regulations in 10 CFR 52.17 for ESPs and 10 CFR 52.79 for COLs require an applicant’s final safety analysis report to include information on site location, the facility location on the site, population characteristics, locations of nearby facilities, postulated releases in the event of an accident, and other technical factors, which may result in the site being found acceptable.” NUREG-0800, Sections 2.1.1 and Section 2.1.2, and RG 1.206, Section C.1.2, describe the NRC staff’s review procedures for the site location, description, and exclusion area authority and control.

Based on the assumptions in the design-basis accident radiological consequence analyses, the required distances to the exclusion area boundary and the outer boundary of the LPZ will depend on aspects of the plant design, such as the reactor power level, allowable containment leak rate, and engineered safety features, as well as the atmospheric dispersion characteristics of the site.

RG 1.183 specifies the fractional releases of radiological groups from the core inventory, the timing of the releases, their composition, and the chemical form of the design-basis accident source term.

1.4 Population Considerations

Locating reactors away from densely populated centers is part of the NRC's defense-in-depth philosophy and facilitates emergency planning and preparedness, as well as ~~reduces~~ reducing potential doses and property damage in the event of a severe accident.

1.4.1 Relevant Statutes and Regulations

- 10 CFR Part 50, Appendix E
- 10 CFR Part 52
- 10 CFR Part 100

1.4.2 Related Guidance

- RG 1.206, Section C.1.2
- NUREG-0800, Section 2.1.3, "Population Distribution"
- American National Standards Institute/American Nuclear Society (ANSI/ANS) standard ANSI/ANS-2.6-2018, "Standard Guidelines for Estimating Present & Projecting Future Population Distributions Surrounding Power Reactor Sites" (Ref. 41)

1.4.3 Considerations, Regulatory Experience, and Staff Position

As stated in 10 CFR 100.21(h), reactors are to be located away from very densely populated centers; areas of low population density are generally preferred. In addition, 10 CFR 100.21(h) states that, for a site located away from a very densely populated center but not in an area of low density, acceptability will be determined after consideration of safety, environmental, economic, and other factors.

Locating reactors away from densely populated centers is part of the NRC's defense-in-depth philosophy and facilitates emergency planning and preparedness, as well as reducing potential doses and property damage in the event of a severe accident. ~~Numerical~~ The numerical values in this guide are generally consistent with past NRC practice and reflect consideration of severe accidents, as well as the demographic and geographic conditions ~~characteristic~~ of the United States.

A ~~ANSI/ANS-2.6-2018~~ provides information on performing population counts and estimating future population.

Preferably, a reactor should be located so that, at the time of initial ~~plant~~ site approval ~~within~~ and for about 5 years thereafter, the population density, including weighted transient population, averaged

over any radial distance out to 20 ~~mi~~ miles (cumulative population at a distance divided by the circular area at that distance), ~~does not exceed~~ is at most 500 persons per square mile. A reactor should not be located at a site where the population density is well in excess of this value. ~~A reactor should not be located at a site where the population density is well in excess of this value.~~

If the population density of the proposed site exceeds, but is not well in excess of, the ~~above~~ preferred value, the analysis of alternative sites should pay particular attention to alternative sites with lower population density. ~~However, consideration of other~~ Other factors, such as safety, environmental, or economic ~~concerns~~ characteristics, may ~~result in~~ render the site with the higher population density being found acceptable. ~~Examples of such factors include, but are not limited to, the~~ For example, the site with higher population density site ~~having~~ may have superior seismic characteristics, better rail or highway access, or shorter transmission line requirements, or ~~construction there may have~~ less environmental impact on undeveloped areas, wetlands, or endangered species.

~~The transient~~ Transient population should be included for those sites where many people (other than those just passing through the area) work, reside part-time, or engage in recreational activities but are not permanent residents of the area. ~~The transient population should be considered for site evaluation purposes by weighting~~ Calculations should weight members of the transient population according to the fraction of time ~~that the transients are~~ they spend in the area.

~~Population~~ As noted above, population data should be estimated ~~in relation to~~ for the time of initial plant approval, ~~as noted above.~~ Population projections ~~should be considered over~~ through the lifetime of the facility. ~~This is consistent with RS-002, Section 2.1.3.~~ Further ~~should be considered, with~~ further population projections ~~should be~~ made by decade for a 40-year period beyond the start of power-plant operation, as described in Section I.2.1.3, "Population Distribution," of RG-1.206. ~~Projected~~ For an ESP, it should be assumed that plant approval occurs at the end of the term of the permit.

Evaluations of the proposed site and any alternative sites considered should include projected changes in population within about 5- years after initial plant approval ~~should be evaluated for the proposed site and any alternative sites considered.~~ Population growth ~~in~~ near the site ~~vicinity~~ after initial plant approval is normal and expected and should ~~be~~ periodically be factored into the emergency plan for the site, but population increases after initial plant approval should not be a factor in license renewal or, by ~~itself, themselves,~~ be used to impose other license conditions or restrictions on an operating plant.

1.4.1.5 Emergency Planning

As stated in 10 CFR 100.21(g), "Physical characteristics unique to the proposed site that could pose a significant impediment to significantly impede the development of emergency plans must be identified." ~~The regulations in~~

1.5.1. Relevant Statutes and Regulations

- 10 CFR Part 50, Appendix E
- 10- CFR-50.47(a)(1)(i) require a reasonable assurance finding that adequate protective measures can and will be taken in the event of a radiological emergency before the NRC can issue an operating license for a nuclear power plant. Part 52

- To provide consistency with 10 CFR 52.17(b)(2)(ii), the DOE Report on Lessons Learned from the NP 2010 Early Site Permit Program (Ref. 10 CFR Part 100

1.5.2 Related Guidance

- NUREG-0654/FEMA-REP-1, Revision 2-42) and the Vogtle ESP, Safety Evaluation Report (Ref. 43), an applicant considering a proposed site that is contiguous with an existing NPP site should integrate the emergency plans for that site with the existing power plant. For green field siting of nuclear power plants, emergency plans for one or more reactors should be considered (see Supplement 2 to NUREG-0654, “Criteria for Preparation and Evaluation of Radiological Emergency Response Plans and Preparedness in Support of Nuclear Power Plants,” issued December 2019 (Ref. 42) : Criteria for Emergency Planning in an Early Site Permit Application” (Ref. 44), and guidance in Section 13.3, “Emergency Planning,” of Review Standard RS-002.
- NUREG/CR-7002, Revision 1, “Criteria for Development of Evacuation Time Estimate Studies,” issued February 2021 (Ref. 43)
- DOE, “Report on Lessons Learned from the NP 2010 Early Site Permit Program,” dated March 26, 2008 (Ref. 44)
- NRC, “Vogtle ESP Final Safety Evaluation Report,” dated February 5, 2009 (Ref. 45)
- “Final Safety Evaluation Report for the Early Site Permit Application for the Clinch River Nuclear Site,” June, 2019 (Ref. 46).

1.5.3 Considerations, Regulatory Experience, and Staff Position

According to 10 CFR 100.21(g), physical characteristics unique to the proposed site that could pose significant impediment to the development of emergency plans must be identified.

The regulations in 10 CFR 52.17(b)(1) require an ESP applicant’s safety analysis report to identify physical characteristics of the proposed site, such as egress limitations from the area surrounding the site, that could significantly impede the development of emergency plans. For siting purposes, it suffices for an applicant to identify any physical characteristics that could pose a significant impediment, primarily to ensure that a range of protective actions for emergency workers and the public can be developed for the plume exposure pathway emergency planning zone.

Additionally, —

under 10 CFR 52.17(b)(1), if physical characteristics are identified that could significantly impede the development of emergency plans, the application must identify measures whose implementation would mitigate or eliminate the impediment. The impact on emergency planning is reviewed under 10 CFR 52.18, “Standards for review of applications.”

The area under consideration should be the larger of the plume exposure pathway emergency planning zone and the LPZ.⁹ The site and its vicinity, including the population distribution and transportation routes, should be examined and evaluated to determine whether ~~there are any~~

⁹ If an emergency planning zone size has not been determined at the time of application, then the site and vicinity under consideration is the LPZ.

characteristics that would pose a significant impediment to taking actions to protect the public in an emergency. As authorized in 10 CFR 52.17(b)(2)(ii), a proposed site that is contiguous with an existing nuclear power plant site should be evaluated for the complete and integrated emergency plans that would be necessary for construction and operation of one or more reactors at the proposed site. For green field siting of nuclear power plants, other factors important for emergency plans for one or more reactors should be evaluated (see Refs. 42 and 44).

Special population groups, such as those in also be addressed when identifying significant impediments to the development of emergency plans; these include the availability of adequate shelter facilities, local building practices and land use (e.g., outdoor recreation facilities, including camps, beaches, and hunting or fishing areas), and the presence of large institutional or other special needs populations (e.g., schools, hospitals, nursing homes, prisons, schools, or other facilities, that could have special needs during an emergency should be identified.).

Physical characteristics of the proposed site that could pose a significant impediment to taking protective measures, such as egress limitations from the area surrounding the site, should be identified.

The DOE's "Report on Lessons Learned from the NP 2010 Early Site Permit Program" and the NRC's "Vogtle ESP Final Safety Evaluation Report" and "Final Safety Evaluation Report for the Early Site Permit Application for the Clinch River Nuclear Site" document recent emergency planning experience.

An evacuation time estimate (ETE) must be made for the time that would be required to evacuate various sectors of the plume exposure EPZ, including the entire EPZ, may be used to identify favorable and unfavorable physical characteristics. The ETE analysis is an emergency planning tool that systematically assesses, in an organized and systematic fashion, the feasibility of taking protective measures for the population in the surrounding area. NUREG/CR-7002, "Criteria for Development of Evacuation Time Estimate Studies," (Ref. 45) gives information on performing an ETE analysis. The population. Its value of the ETE analysis lies in the methodology required to performed for the analysis rather than in the calculated ETE times. ETEs. While lower ETEs might may reflect favorable site characteristics from an that are favorable for emergency planning standpoint, the regulations do not specify, there is no requirement for an applicant to meet a minimum required evacuation time that an applicant must meet. NUREG/CR-7002, Revision 1, gives information on performing ETE analyses for new reactors and ESPs.

1.6 Security

4.1.4 Security

Applicants should analyze whether potential sites are suitable for the development and implementation of security plans, and whether site characteristics may adversely affect response activities related to security operations.

1.6.1 Relevant Statutes and Regulations

- 10 CFR Part 50, Appendix E
- 10 CFR Part 52

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- 10 CFR Part 73, “Physical Protection of Plants and Materials” (Ref. 47)
- 10 CFR Part 100

1.6.2 Related Guidance

- NUREG-0800

1.6.3 Considerations, Regulatory Experience, and Staff Position

The applicant should ~~perform an analysis of~~ analyze site characteristics and hazards to determine ~~and identify if whether~~ adequate security plans and measures can be developed to prevent radiological sabotage. ~~Therefore, the~~ The characteristics and hazards of natural, ~~features and of existing, or proposed man-made~~ projected manmade features at or ~~located in proximity to~~ near a proposed site should not preclude development of adequate security plans; and ~~will~~ should not adversely affect the ~~proposed site’s~~ prevent security operations ~~with regard to~~ from meeting NRC requirements (see also 10 CFR Part 73, “Physical Protection of Plants and Materials,” (Ref. 46)).

ESP applicants must comply with 10 CFR 52.17(a)(1)(x) and 10 CFR 100.21(f), which ~~specify~~ require that site characteristics ~~must be such that~~ allow for the development of adequate security plans and measures ~~can be developed.~~ NUREG-0800, Section 13.6.1 ~~and 13.6.3 related to the,~~ “Physical Security of Combined License and Operating Reactors,” and Section 13.6.3, “Physical Security—Early Site ~~Permits respectively,~~ Permit and Reactor Siting Criteria,” address in part: the location of transportation routes (e.g., rail, water, and roads), pipelines, airports, hazardous material facilities, and pertinent environmental features ~~that should be considered for the implementation of whose effects on security plans and for potential adverse impacts for response activities related to security operations~~ should be considered.

5. ~~Hydrology~~ Hydrology

1.7 ~~8.~~

Hydrologic site suitability criteria relate to potential flooding hazards, safety-related water supply, and radionuclide transport.

1—7.1 Flooding

Potential sites should be examined for suitability with respect to flooding hazards. The number and ~~types of flood-causing phenomena, flooding mechanisms, and flooding hazards to consider will depend on the site.~~ The potential for site-scale flooding due to intense local precipitation affects all sites. Sites near streams or rivers may be affected by riverine flooding due to rainfall or snowmelt, dam failure, river blockage, or channel diversion. Sites near lakes, reservoirs, estuaries, or oceans may be affected by storm surges, seiches, or tsunamis. Where applicable, the potential for flooding events due to the combined effects of multiple flooding mechanisms (e.g., rainfall with snowmelt, rainfall with dam failure, storm surge with wind waves and tides) should be considered.

1.7.1.1 Relevant Statutes and Regulations

- [10 CFR Part 50, Appendix A, GDC 2](#)
- [10 CFR Part 52](#)
- [10 CFR Part 100](#)

[1.7.1.2 Related Guidance](#)

- [RG 1.59, “Design Basis Floods for Nuclear Power Plants” \(Ref. 48\)](#)
- [RG 1.206, Section C.I.2.4, “Floods”](#)
- [ANSI/ANS-2.8-2019, “Probabilistic Evaluation of External Flood Hazards for Nuclear Facilities” \(Ref. 49\)](#)
- [DOE-STD-1020](#)
- [DOE-HDBK-1220](#)

[1.7.1.3 Considerations, Regulatory Experience, and Staff Position](#)

[The regulations in 10 CFR 100.10 and 10 CFR 100.20, both titled “Factors to be considered when evaluating sites,” outline the physical characteristics to consider when evaluating site suitability. The regulations in 10 CFR 100.23 require determination of the size of seismically induced floods and water waves that could affect a site from either locally or distantly generated seismic activity, while 10 CFR 100.21 requires that the physical site characteristics, including non-seismic flood hazards, be evaluated and site parameters established.](#)

[RG 1.59 describes an acceptable method for determining the design-basis floods for sites along streams or rivers and discusses the phenomena producing comparable design-basis floods for coastal, estuary, and Great Lakes sites. This method accounts for sea level rise and other global climate change effects.](#)

[It is generally possible to control the effects on station safety functions of a probable maximum flood \(as defined in RG 1.59\), seiche, surge, or seismically induced flood \(such as might be caused by a dam failure or tsunami\) through engineering design or protection of the safety-related SSCs identified in RG 1.29.](#)

[RG 1.206 and NUREG-0800, Section 2.4, describe how the NRC staff will review design-basis flooding and flood mechanisms at power reactor sites.](#)

[ANSI/ANS-2.8-2019, DOE-STD-2020, and DOE-HDBK-1220 give more information on estimating flooding hazards.](#)

[Water Availability](#)~~To evaluate sites located in river valleys, on flood plains, or along coastlines where there is a potential for flooding, RG 1.59 and RG 1.206, Section C.1.2.4 “Hydrologic Engineering” present acceptable analytical techniques for evaluating seismically and non-seismically induced flooding.~~

[1.7.2 ~~8.2~~ Water Availability](#)

1.7.2.1 Relevant Statutes and Regulations

- 10 CFR 100.10
- 10 CFR 100.20
- 10 CFR 100.23

1.7.2.2 Related Guidance

- RG 1.59

RG 1.27, “Ultimate Heat Sink for Nuclear Power Plants” (Ref.

- A.50)
- NUREG-0800

1.7.2.3 Considerations, Regulatory Experience, and Staff Position

A safety-related water supply is required for normal or emergency shutdown and cooldown, and for fire protection.

It should be shown that a highly dependable system of water supply sources should be shown to be is available during under postulated occurrences of natural phenomena and site-related accidental phenomena, or combinations of such phenomena, as discussed in RG 1.59.

Nuclear power plants must have sufficientRG 1.27 provides guidance on water available and acquirablesupply for cooling during plant operation and normal shutdown, for the ultimate heat sink, and for fire protection. A highly dependable system of water supply sources should be shown to be available for postulated occurrences of natural and site discusses the related accident phenomena as discussed in RG 1.59. safety requirements.

NUREG-0800, Section-2.4.1, “Hydrologic Description,” notes that the applicant should identify the sources of hydrometeorological and stream flow data for determination of used to determine that an adequate water supply exists for safety-related SSCs should be identified.

NUREG-0800, Section 2.4.4, “Potential Dam Failures,” describes NRC staff review procedures forrelated to potential loss of water supply due to dam failures and the effecteffects of this loss on safety-related SSCs.

To evaluate the suitability of sitesFor a site to be suitable, there shouldmust be reasonable assurance that the applicant can obtain, from the appropriate State, local, or regional agency, permits for consumptive use of water use and for water consumption in the quantities needed for a nuclear power plant operation forof the stated approximate capacity and type of cooling from the appropriate State, local, or regional agency, in accordance with the agency’s programs and policies, which may incorporate system.

For both safety and administer applicable Federal policies. Where required by law, demonstration of a request for certification of the rights to withdraw or consume water and an indication

that the request is consistent with appropriate State, local, and regional programs and policies are to be provided as part of the application for a construction permit, operating license, ESP or combined license.

The suitability of sites for a specific plant design in areas with a complex ground-water hydrology, or of sites located over aquifers that are or may be used for domestic or industrial water supplies or for irrigation water, can be determined only after the potential impacts of the reactor on the ground water have been reliably assessed. Site environmental parameters, which include hydrological and meteorological characteristics, should be comparable to those used in the plant probabilistic risk assessment and environmental analysis.

Although management of the quality of surface waters is important, water quality is not generally a determining factor in assessing the suitability of a site since adequate design alternatives can be developed to meet FWPCA requirements and the Commission's regulations implementing NEPA. The following are examples of potential environmental effects of station construction and operation that should be assessed: physical and chemical environmental alterations in habitats of important species; including plant induced rapid changes in environmental conditions; changes in normal current direction or velocity of the cooling water source and receiving water; scouring and siltation resulting from construction and cooling water intake and discharge; alterations resulting from dredging and spoil disposal; and interference with shoreline processes.

The availability of essential water during periods of low flow or low water level and the ability to meet flow requirements is an important initial consideration for environmental reasons, when identifying potential sites on rivers, small shallow lakes, or coastlines, it is important to consider whether essential water will be available and flow requirements can be met during periods of low flow or low water level. Both the frequency and duration of periods of low flow or low water level should be determined from the historical record and, if the cooling water is to be drawn from impoundments, for projected operating practices, along coastlines for both safety and environmental reasons. Both the frequency and duration of periods of low flow or low water level should be determined from the historical record and, if the cooling water is to be drawn from impoundments, for projected operating practices. If stream flow records do not cover a sufficiently long period to encompass major droughts or the probable minimum flow for the region, statistical techniques or numerical models may be used to extend and complement the period of record and in order to identify the expected minimum low-flow for the region. The U.S. Geological Survey 7Q10 calculation is an accepted screening-level method for estimating potential low-flow conditions from regional stream flow historical records. This statistical method identifies the low minimum value as the lowest 7-day average flow in a 10-year period. If the 7Q10 is too low to supply adequate water for the plant, then other sources of water for nonsafety-related and safety-related structures and ultimate heat sink requirements would need to be identified. See Bedient, et al., (Ref. 4751) and Riggs et al., (Ref. 48) for 52) provide hydrologic frequency analysis applied to regional stream gauges with sufficient record lengths to represent expected minimum flows.

If applicable, potential sources of cooling water should also be screened by their capacity to meet intake flow limitations specified in CWA 316(b) as implemented in 40 CFR Parts 9, 122, 123, 124 and 125 (EPA NPDES: Regulations Addressing Cooling Water Intake Structures for New Facilities; 66 FRN 65256) which sets forth criteria based on type of water body in order to reduce environmental impact.

8.3 Water Quality

The potential impacts of nuclear power stations on water quality are likely to be acceptable if effluent limitations, water quality criteria for receiving waters, and other requirements

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promulgated pursuant to the FWPCA are applicable and satisfied. The applicant should also determine whether there are other relevant regulations current at the time sites are under consideration.

The NRC staff will use the criteria in 10 CFR Part 20 and 10 CFR Part 50 to determine permissible concentrations of radioactive materials discharged to surface water or to ground water. Appendix I to 10 CFR Part 50 provides guidance on the requirements for design objectives and technical specification for limiting conditions for operation for light-water-cooled nuclear power stations.

8.4 Radionuclide Retention and Transport

~~As specified in 10 CFR 100.20(e), the site's physical characteristics (including seismology, meteorology, geology, and hydrology) must be considered when determining its acceptability for a nuclear power reactor. Special precaution should be planned if a reactor is to be located at a site where a significant quantity of radioactive effluent might find ready access to ground water. 40 CFR 100.20(e)(3) stipulates that factors important to hydrological radionuclide transport (such as soil, sediment, and rock characteristics, adsorption and retention coefficients, ground water velocity, and distances to the nearest surface body of water) must be obtained from on site measurements. To satisfy the hydrologic requirements of 10 CFR Part 100, applicants should verify ground-water conditions at a proposed site and how those conditions will be affected by the construction and operation of a nuclear power plant. Meeting this requirement provides a level of assurance that ground water at or near the site of a nuclear power plant will not be significantly affected by the release of radioactive effluents from the plant.~~

~~To assess radionuclide retention and transportation via ground water, the following information should be determined for the site:~~

- a. ~~soil, sediment, and rock characteristics (e.g., grain size, hydraulic conductivity, fracturing);~~
- b. ~~chemistry of the subsurface media;~~
- c. ~~source of radioactivity, radionuclide and radioactivity inventories, and assumed release mechanism from the nuclear island, taking into account plant design features;~~
- d. ~~site specific adsorption coefficients for radionuclides of concern in the subsurface soils and backfills/structural fills;~~
- e. ~~preferential flow in the subsurface, and other physiographic conditions should be determined to evaluate the most severe impact on people and the environment and to calculate a conservative estimate of travel time for the contaminants;~~
- f. ~~ground water velocity if ground water is impacted;~~
- g. ~~dispersion and dilution processes in surface water bodies if surface water is impacted;~~
- h. ~~distance to the nearest offsite point of entry in a surface water body or ground water resources; and~~

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- f. ~~environmental transport mechanisms and exposure pathways leading to direct uses (e.g., as drinking water) or indirect uses (e.g., crop and pasture irrigation, livestock watering, or use of water as a food ingredient) of surface water and/or ground water.~~

~~Aquifers that are or could be used by large populations for domestic, municipal, industrial, or irrigation water supplies provide potential pathways for the transport of radioactive material to man in the event of an accident or of chronic leaks. When choosing sites within areas that EPA has designated as a sole source aquifer or a site that has the potential to be designated as an sole source aquifer in the future, detailed justification based on potential impacts to the affected community should be provided.~~

~~To identify potential migration and ground water transport pathways for events with the potential to cause environmental contamination, a conceptual ground water site model should be developed. If a surface water body is assumed to be impacted, the evaluation should consider the characteristics and associated parameters of the receiving water body. For example, such characteristics include, among others, direction and flow rate of currents, near and far field mixing and dispersion patterns, thermal differences between the assumed release event and receiving water body, tidal effects, if applicable, and types of surface water use, usage rates, and location downstream from the point of entry. Alternate conceptual models should be developed that reasonably bound hydrogeological conditions at the site. A bounding set of plausible surface and subsurface pathways from potential points of accidental release should be developed to determine the critical pathways that may result in the most severe impact on existing uses and known and likely future uses of ground and surface water resources in the vicinity of the site.~~

~~For events that may impact a surface water body, the evaluation should consider the characteristics of the receiving water body. Such characteristics include, among others, direction and flow rate of currents, near and far field mixing and dispersion patterns, thermal differences between the assumed release event and receiving water body, impacts of tidal effects, if applicable, and types of surface water use, usage rates, and location downstream from the point of entry.~~

~~The basis of the assumed liquid radioactive source term should be clearly stated and include sufficient information for the staff to perform an independent evaluation or confirmation. The discussions should indicate the type of reactor design forming the basis of the source term and state whether the radioactive material inventories are based on a design's certification or were adjusted (e.g., upward or downward) in whole or in part for designs whose certifications are not yet approved by the NRC at the time that the application was submitted to the NRC. The site conceptual model should consider the ability of ground and surface water environment with respect to their ability to delay, disperse, dilute, or concentrate accidentally released radioactive liquid effluent during its transport. The site conceptual model should assess scenarios wherein accidental release of radioactive effluents is combined with hydrologic extreme events such as floods or low flows. The assessment should consider scenarios wherein accidental release of radioactive effluents is combined with potential effects of seismic and non-seismic events (e.g., assessing effects of hydraulic structures located upstream and downstream of the plant in the event of structural or operational failures and the ensuing sudden changes in the regime of flow).~~

1.7.1.8.9. Industrial, Military, and Transportation Facilities

Potential sites should be evaluated with respect to possible safety impacts of operations at nearby industrial, military, and transportation facilities.

1.8.1 Relevant Statutes and Regulations

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- [10 CFR 100.21](#)
- [10 CFR Part 50](#)
- [10 CFR Part 50, Appendix A, GDC 4, “Environmental and dynamic effects design bases”](#)
- [10 CFR Part 52](#)
- [10 CFR Part 100](#)

1.8.2 Related Guidance

- [RG 1.206, Section C.I.2.1, “Geography and Demography”](#)
- [RG 1.78, “Evaluating the Habitability of a Nuclear Power Plant Control Room during a Postulated Hazardous Chemical Release” \(Ref. 53\)](#)
- [RG 1.76](#)
- [RG 1.221](#)
- [RG 1.91, “Evaluations of Explosions Postulated to Occur on Transportation Routes Near Nuclear Power Plants” \(Ref. 54\)](#)
- [RG 1.183](#)
- [NUREG-0800, Section 2.2.3, “Evaluation of Potential Accidents”](#)
- [NUREG-0800, Section 3.5.1.4, “Missiles Generated by Tornadoes and Extreme Winds”](#)
- [NUREG-0800, Section 3.5.1.5, “Site Proximity Missiles \(Except Aircraft\)”](#)
- [NUREG-0800, Section 3.5.1.6, “Aircraft Hazards”](#)
- [DOE-STD-3014, “Accident Analysis for Aircraft Crash into Hazardous Facilities” \(Ref. According to 10 CFR 100.21\(e\), “55\)](#)

1.8.3 Considerations, Regulatory Experience, and Staff Position

Accidents at present or projected nearby industrial, military, and transportation facilities may affect the safety of a nuclear power station.

The regulation in 10 CFR 100.21(e) states the following:

Potential hazards associated with nearby transportation routes, industrial and military facilities must be evaluated and site parameters established such that potential hazards from such routes and facilities will pose no undue risk to the type of facility proposed to be located at the site.”

The acceptability of a site depends on establishing that (1) an accident at a nearby industrial, military, or transportation facility would not result in radiological consequences that exceed the dose specified in 10 CFR 50.34, or (2) the accident poses no undue risk because it is sufficiently unlikely to occur (less than about 10^{-7} per year). The identification of design basis events resulting from the presence of hazardous materials or activities in the vicinity of the plant or plants is acceptable if all postulated types of accidents are included for which the expected rate of occurrence of potential exposures resulting in radiological doses in excess of 10 CFR 50.34(a)(1), 10 CFR 52.17 (a)(1) and 52.79 (a)(1), as it relates to the requirements of 10 CFR Part 100, is estimated to exceed the NRC staff objective of the order of magnitude of 10^{-7} per year.

Potentially hazardous facilities and activities within 8 ~~km~~ kilometers (5 ~~mi~~ miles) of a proposed site, miles) and major airports within 16 ~~km~~ kilometers (10 ~~mi~~ miles) of a proposed site, should be identified. If a preliminary evaluation of potential accidents at these facilities indicates that the potential hazards from shock waves and missiles approach or exceed those of the design-basis tornado for the region, or ~~there are that~~ potential hazards such as flammable vapor clouds, toxic chemicals, or incendiary fragments exist, the suitability of the site should be determined by through detailed evaluation of the degree of risk imposed by the potential hazard. RG 1.76 describes the design basis tornado. RG 1.91 describes a method acceptable to the NRC staff for determining distances from a plant to a railway, highway, or navigable waterway beyond which any possible explosion on these routes is not likely to adversely affect plant operation or to prevent a safe shutdown. Section 3.5.1.6 of NUREG-0800 describes review procedures for potential aircraft hazards. DOE-STD-3014 and RG 1.206 provide further information.

~~— In view of the low probability events under consideration, the~~ The acceptability of a site depends on establishing that (1) an accident at a nearby industrial, military, or transportation facility will not result in radiological consequences that exceed the dose specified in 10 CFR 50.34, or (2) such an accident poses no undue risk because the probability of its occurring is sufficiently low (less than about 1×10^{-7} per year). The identification of design-basis events resulting from the presence of hazardous materials or activities near the plant or plants is acceptable if it includes all postulated types of accidents for which it is estimated that the expected rate of occurrence of exposures resulting in radiological doses above those in 10 CFR 50.34(a)(1) (as it relates to the requirements of 10 CFR Part 100) exceeds the order of magnitude of 1×10^{-7} per year, which is the NRC staff objective.

The probability of occurrence of initiating events leading to potential consequences in excess of the dose specified in 10 CFR 50.34(a)(1), 10-CFR-52.17-(a)(1), and 10 CFR 52.79-(a)(1), should be ~~based on estimated using~~ assumptions that are as realistic as practicable. ~~Because the events being considered under consideration~~ are of such low probability, valid statistical data are often not available to permit accurate quantitative calculation of probabilities. ~~Accordingly, a conservative calculation showing that the probability of occurrence of doses in excess of above the value specified in 10 CFR 50.34(a)(1), 10-CFR-52.17-(a)(1), and 10 CFR 52.79 (a)(1) is approximately 1×10^{-6} per year is acceptable if, when combined with through~~ reasonable qualitative arguments, the realistic probability can be shown to be lower. ~~Because of the difficulty of assigning~~ Since it is difficult to assign precise numerical values to the probability of occurrence of the relevant types of potential hazards ~~generally considered in determining the acceptability of sites for nuclear stations~~, judgment should be used as to ~~the acceptability of the whether each event presents an acceptable overall risk presented by an event.~~

The NUREG-0800, Section 2.2.3, "Evaluation of Potential Accidents," describes the staff's evaluation procedures and criteria for potential accidents in the site vicinity ~~are described in Section 2.2.3, "Evaluation of Potential Accidents," of NUREG-0800.~~ The hazards described in Section 2.2.3, there

should be evaluated in detail to determine site suitability of a site in regard with respect to potential accidents ~~involving hazardous materials and activities~~ at nearby industrial, military, and transportation facilities. ~~The effects of design~~ Design-basis events have been appropriately considered if analyses have been performed of the effects of ~~those accidents~~ such events on the safety-related features of a proposed nuclear station ~~have been performed~~, and if appropriate measures (e.g., hardening, fire protection) have been proposed to mitigate the consequences of such events. -If there are unusual site characteristics, plant design features, or other factors, then different assumptions ~~might~~ may be ~~considered~~ made on ~~an individual~~ a case-by-case basis.- In such cases, analyses should conform to the recommendations in RG 1.183 for alternative radiological source terms for evaluating design-basis accidents ~~at nuclear power plants found in RG 1.183~~.

RG 1.78 describes assumptions acceptable to the NRC staff for use in assessing the habitability of the control room during and after a postulated external release of hazardous chemicals. It also describes criteria acceptable to the staff for the protection of control room operators.

An otherwise unacceptable site may be shown to be acceptable if the cognizant organization agrees to change the installation or mode of operation to reduce the likelihood or severity of potential accidents involving the nuclear station to an acceptable level.

2. Environmental Protection Considerations for Assessing Site Suitability for Nuclear Power Stations

2.1 Atmospheric Dispersion

The atmospheric characteristics at a site are an important consideration in evaluating the dispersion of radioactive effluents from both postulated accidents and routine releases in gaseous effluents.

2.1.1 Dispersion of Airborne Radioactive Material

Radiation doses associated with airborne radioactive materials from routine releases and anticipated operational occurrences must be ALARA and must comply with effluent concentration limits, dose limits for members of the public, the EPA's environmental radiation standards, and Clean Air Act requirements.

2.1.1.1 Relevant Statutes and Regulations

- Clean Air Act
- 10 CFR Part 20
- 40 CFR Part 190
- 10 CFR Part 50

2.1.1.2 Related Guidance

- NUREG-1555
- RG 1.23

2.1.1.3 Considerations, Regulatory Experience, and Staff Position

Radiation doses associated with airborne radioactive materials from routine releases and anticipated operational occurrences must be ALARA (see 10 CFR 20.1101(b)) and must comply with the effluent concentration limits of Appendix B to 10 CFR Part 20 and the dose limits for members of the public under 10 CFR 20.1301 and 10 CFR 20.1302. In addition, 10 CFR 20.1301(e) requires compliance with the EPA's generally applicable environmental radiation standards of 40 CFR Part 190.

The requirements for design objectives for equipment to control releases of radioactive material in effluents from nuclear power reactors are set forth in 10 CFR 50.34a. Further, 10 CFR 50.36a(a) states that, to keep power reactor effluent releases ALARA, each license authorizing operation of such a facility must include technical specifications for the establishment of effluent control equipment and reporting of actual releases.

In addition to meeting the NRC requirements for the dispersion of airborne radioactive material, the station must meet the State and Federal requirements of the Clean Air Act, as amended.

Clean Air Act compliance is unlikely to be an important consideration for nuclear power station siting unless (1) a site is in an area where existing air quality is near or exceeds standards, (2) the cooling system plume may interact with a plume containing noxious or toxic substances from a nearby facility, or (3) the auxiliary generators are expected to operate routinely.

2.1.2 Local Fogging and Icing

Local fogging and icing can result from water vapor discharged into the atmosphere from cooling towers, lakes, canals, or spray ponds.

2.1.2.1 Relevant Statutes and Regulations

- 10 CFR Part 51

2.1.2.2 Related Guidance

- NUREG-1555

2.1.2.3 Considerations, Regulatory Experience, and Staff Position

Water and water vapor released to the atmosphere from recirculating cooling systems can lead to ground fog and ice, resulting in transportation hazards and damage to electric transmission systems and vegetation.

Section 5.1.1, "The Site and Vicinity," of NUREG-1555 describes the NRC staff's review procedures for evaluation of fogging and icing induced by a nuclear power plant, while NUREG-1555, Section 5.3.3.1, "Heat Dissipation to the Atmosphere," addresses the physical and aesthetic impacts of cloud formation, cloud shadowing, additional precipitation, icing and fogging, and increased ground-level humidity.

The hazards for transportation routes from fog or ice resulting from station operation should be evaluated. The evaluation should include estimates of the frequency of occurrence of station-induced fogging and icing and their impact on transportation, electrical transmission, vegetation, and other activities and functions. It should also address the potential increase in the number of hours of fogging or icing caused by station operation.

Some sites are liable to severe fogging or icing because of local atmospheric conditions. For example, these conditions are most likely in areas of unusually high moisture content that are protected from large-scale airflow patterns. The greatest impact is generally on transportation or electrical transmission systems in the vicinity of a site.

2.1.3 Cooling Tower Plume Drift

Cooling tower plume drift could affect nearby transportation and industrial activities or have environmental or aesthetic impacts.

2.1.3.1 Relevant Statutes and Regulations

- 10 CFR Part 51

2.1.3.2 Related Guidance

- NUREG-1555

2.1.3.3 Considerations, Regulatory Experience, and Staff Position

Plumes often extend a few miles in length before dissipating; the plumes themselves or their shadows could have aesthetic impacts. Visible plumes emitted from cooling towers may affect nearby transportation or industrial activities. For example, plumes in the vicinity of airports could pose a hazard to aviation.

Concentrations of chemicals, dissolved solids, and suspended solids in cooling tower drift could affect terrestrial biota and cause unacceptable damage to vegetation and other resources.

Water vapor from cooling tower plumes can interact with industrial emissions from nearby facilities to form noxious or toxic substances that could adversely affect public health or cause unacceptable levels of damage to biota, structures, and other resources. The degree of impact will depend on the distance between the nuclear and fossil-fueled sites, the hours per year of plume interaction, the type and concentration of chemical reaction products, the area of chemical fallout, and the local atmospheric conditions.

The hazards for transportation routes from plume drift resulting from station operation should be evaluated. The evaluation should include estimates of frequency of occurrence of station-induced effects and their impact on transportation, electrical transmission, vegetation, and other activities and functions.

The percent drift loss from recirculating condenser cooling water, particle size distribution, salt deposition rate, local atmospheric conditions, and loss of sensitive terrestrial biota affected by salt deposition from cooling tower drift should be considered. The potential loss of important terrestrial species and other resources should be considered.

The hazards to public health, structures, and other resources from potential interaction between cooling tower plumes, plumes from fossil-fueled sites, and industrial emissions from nearby facilities should be considered.

If a potential impact is judged to be significant, the site selection should provide a basis for evaluating mitigation measures or alternative heat-transfer system designs, predicting and assessing the following:

- length and frequency of elevated plumes
- frequency and extent of ground-level fogging and icing in the site vicinity
- solids deposition (e.g., drift deposition) in the site vicinity
- cloud formation, cloud shadowing, and additional precipitation
- interaction of the vapor plume with existing pollutant sources located within 2 kilometers of the plant

- ground-level humidity increase in the site vicinity

If the natural vegetation or crops near the site are vulnerable to damage from airborne salt particles, a cooling system designed with special consideration for reducing drift may be needed. The vulnerability of existing industries or other nearby facilities to corrosion by cooling tower or spray system drift should be considered. Important factors in assessing drift effects include not only the amount, direction, and distance of the drift from the cooling system, but also the salt concentration above the natural background salt deposition at the site. Salt drift may necessitate special cooling system design features or a larger site to confine drift effects within the site boundary. The environmental effects of salt drift are most severe when condenser cooling water is saline or has high mineral content.

2.2 Hydrology

The hydrologic characteristics of potential sites should be evaluated from the perspectives of water quality, water availability, and radionuclide transport.

2.2.1 Water Quality

The impact of station construction and operation on water quality in the vicinity of potential sites should be evaluated.

2.2.1.1 Relevant Statutes and Regulations

- CWA
- 40 CFR Part 122, "EPA Administered Permit Programs: the National Pollutant Discharge Elimination System" (Ref. 56)
- 40 CFR Part 423, "Steam Electric Power Generating Point Source Category" (Ref. 57)
- applicable State water quality standards approved by EPA
- 10 CFR Part 20
- 10 CFR Part 50
- 10 CFR Part 51

2.2.1.2 Related Guidance

- NUREG-1555

2.2.1.3 Considerations, Regulatory Experience, and Staff Position

The potential impacts of nuclear power stations on water quality are likely to be acceptable if they satisfy effluent limitations, water quality criteria for receiving waters, and other requirements pursuant to the CWA. The applicant should also identify any other relevant regulations current at the time when it is considering sites.

Thermal and chemical effluents discharged to navigable streams are governed by the CWA, as amended, and are regulated under 40 CFR Part 122, 40 CFR Part 423, and State water quality standards. Section 316(a) of the CWA is typically administered by the State and specifies maximum impacts allowed on water quality based on flow volume and thermal loading of plant discharge.

Section 401(a)(1) of the CWA requires, in part, that any applicant for an NRC construction permit, ESP, or COL for a nuclear power station provide to the NRC certification from the State that any discharge will comply with applicable effluent limitations and other water pollution control requirements. Without such certification, the NRC cannot issue a construction permit, ESP, or COL, unless the State waives the requirement or fails to act within a reasonable period.

A National Pollutant Discharge Elimination System permit to discharge effluents to navigable streams pursuant to Section 402 of the CWA may be required for a nuclear power station to operate in compliance with the Act, but it is not a prerequisite for an NRC construction permit, operating license, ESP or COL.

Where station construction or operation could degrade water quality to the detriment of other users, more detailed analyses and evaluation of water quality may be necessary.

The NRC staff will use the criteria in 10 CFR Part 20 and 10 CFR Part 50 to determine permissible concentrations of radioactive materials discharged to surface water or to ground water. Appendix I to 10 CFR Part 50 provides guidance on the requirements for design objectives and technical specifications for limiting conditions for operation for light-water-cooled nuclear power stations.

2.2.2 Water Availability

The impact of station operation on the availability of water resources should be evaluated. Limitations imposed by existing laws or allocation policies govern the use and consumption of cooling water at potential sites for normal operation.

2.2.2.1 Relevant Statutes and Regulations

- CWA Section 316(b), as implemented by the EPA through “National Pollutant Discharge Elimination System: Regulations Addressing Cooling Water Intake Structures for New Facilities,” Volume 66 of the *Federal Register*, page 65255 (66 FR 65255; December 18, 2001), and 40 CFR Parts 9, 122, 123, 124, and 125

2.2.2.2 Related Guidance

- NUREG-1555

2.2.2.3 Considerations, Regulatory Experience, and Staff Position

Adequate capacity is required to limit the impacts of withdrawal of cooling water from the cooling water source. The consumptive use of water for cooling may be restricted by statute, may be inconsistent with water use planning, or may have an unacceptable impact on the water resource.

Water use and consumption must comply with Federal, State, and local statutory requirements and must be compatible with water use plans of cognizant water resources planning agencies. For a site to be suitable, there should be reasonable assurance that the applicant can obtain permits for consumptive use of water in the quantities needed to operate a power plant with the approximate capacity and type of cooling envisioned from the appropriate State, local, or regional agency, in accordance with the agency's programs and policies, which may incorporate and administer applicable Federal policies. Where required by law, an application for a construction permit, operating license, ESP, or COL should include demonstration of a request for certification of the rights to withdraw or consume water and an indication that the request is consistent with appropriate State, local, and regional programs and policies. In the absence of a water use plan, the effect on other water users should be evaluated, considering flow or volume reduction and the resultant ability of all users to obtain adequate supply and to meet applicable water quality standards (see Section C.2.2.1 of this RG).

Consumptive use should be restricted so that the supply of other users is not impaired and applicable surface water quality standards can be met, assuming normal station operational discharges and extreme low-flow conditions as defined by generally accepted engineering practices.

For multipurpose impounded lakes and reservoirs, consumptive use should be restricted so that the magnitude and frequency of drawdown will not cause unacceptable damage to important habitats or be inconsistent with the management goals for the water body.

In areas with complex ground water hydrology, or with aquifers that are or may be used for domestic or industrial water supplies or for irrigation water, the suitability of a site for a specific plant design can be determined only after a reliable assessment of the potential impacts of the reactor on the ground water. Site environmental parameters, which include hydrological and meteorological characteristics, should be comparable to those used in the plant probabilistic risk assessment and environmental analysis.

Statistical techniques and numerical modeling (e.g., the 7Q10 low-flow condition) should be used, if applicable, to extend and complement the period of record to help identify the expected minimum flow for the region. If the water supply is not adequate for the plant, then other sources of water need to be identified.

If applicable, potential sources of cooling water should also be screened by their capacity to meet intake flow limitations specified in CWA Section 316(b), as implemented by the EPA (66 FR 65255) in 40 CFR Parts 9, 122, 123, 124, and 125. CWA Section 316(b) sets forth criteria based on type of water body in order to reduce environmental impact. It is typically administered by State programs.

Although management of surface water quality is important, water quality is not generally a determining factor in assessing the suitability of a site, since adequate design alternatives can be developed to meet CWA requirements and the Commission's regulations implementing NEPA. The following are examples of potential environmental effects of station construction and operation that should be assessed:

- physical and chemical environmental alterations in habitats of important species, including plant-induced rapid changes in environmental conditions

- changes in normal current direction or velocity of the cooling water source and receiving water
- scouring and siltation due to construction and cooling water intake and discharge
- alterations due to dredging and spoil disposal
- interference with shoreline processes

Where water is in short supply, closed-cycle cooling (the recirculation of the hot cooling water through cooling towers, artificial ponds, or impoundments) has been practiced.

2.2.3 Radionuclide Retention and Transport

The retardation, dispersion, and dilution capabilities and potential contamination pathways of the ground water environment under operating and accident conditions, with respect to present and future users, are important factors in site selection.

2.2.3.1 Relevant Statutes and Regulations

- CWA
- applicable State water quality standards approved by EPA
- 10 CFR Part 51
- 10 CFR Part 20
- 10 CFR Part 100

2.2.3.2 Related Guidance

- NUREG-1555
- ASTM C1733, "Standard Test Method for Distribution Coefficients of Inorganic Species by the Batch Method" (Ref. 58)
- RG 4.21, "Minimization of Contamination and Radioactive Waste Generation: Life-Cycle Planning" (Ref. 59)

2.2.3.3 Considerations, Regulatory Experience, and Staff Position

As specified in 10 CFR 100.20(c), the site's physical characteristics (including seismology, meteorology, geology, and hydrology) must be considered when determining its acceptability for a nuclear power reactor. Special precautions should be planned if a reactor is to be located at a site where a significant amount of radioactive effluent might find ready access to ground water. According to 10 CFR 100.20(c)(3), factors important to hydrological radionuclide transport (such as soil, sediment, and rock characteristics; adsorption and retention coefficients; ground water velocity; and distances to the nearest surface body of water) must be obtained from onsite measurements. To satisfy the hydrologic requirements of 10 CFR Part 100, applicants should

verify ground water conditions at a proposed site and assess how plant construction and operation will affect those conditions. This provides assurance that the release of radioactive effluents from the plant will not significantly affect ground water at or near the plant site.

To assess radionuclide retention and transportation through ground water, the following information should be determined for the site:

- soil, sediment, and rock characteristics (e.g., grain size, hydraulic conductivity, fracturing)
- chemistry of the subsurface media
- source of radioactivity, radionuclide, and radioactivity inventories, and assumed release mechanism from the nuclear island, considering plant design features
- site-specific adsorption coefficients for radionuclides of concern in the subsurface soils and backfills/structural fills (ASTM C1733 provides guidance for obtaining distribution coefficients, especially for radionuclides)
- preferential flow in the subsurface and other physiographic conditions (to evaluate the most severe impact on people and the environment and to conservatively estimate contaminant travel time)
- ground water velocity if ground water is affected
- dispersion and dilution processes in surface water bodies if surface water is affected
- distance to the nearest offsite point of entry to a surface water body or ground water resources
- environmental transport mechanisms and exposure pathways leading to direct uses (e.g., as drinking water) or indirect uses (e.g., crop and pasture irrigation, livestock watering, or use of water as a food ingredient) of surface water and/or ground water

Aquifers that are or could be used by large populations for domestic, municipal, industrial, or irrigation water supplies provide potential pathways for the transport of radioactive material to man in the event of an accident or of chronic leaks. When choosing sites within an area that the EPA has designated (or could designate in the future) as a sole source aquifer, applicants should provide detailed justification based on potential community impact.

To identify potential migration and ground water transport pathways for events that could cause environmental contamination, a conceptual ground water site model should be developed. If a surface water body is assumed to be impacted, the evaluation should consider the characteristics and associated parameters of the receiving water body. These characteristics include, among others, direction and flow rate of currents, near- and far-field mixing and dispersion patterns, thermal differences between the assumed release event and the receiving water body, tidal effects (if applicable), types and rates of surface water use, and location downstream from the point of entry. Alternate conceptual models should be developed that reasonably bound hydrogeological conditions at the site. A bounding set of plausible surface and subsurface pathways from potential points of accidental release should be developed, to determine the critical pathways that may have

the most severe impact on existing uses and known and likely future uses of ground and surface water resources near the site.

The basis of the assumed liquid radioactive source term should be clearly stated and should include sufficient information for the staff to perform an independent evaluation or confirmation. The discussions should indicate the type of reactor design forming the basis of the source term. They should state whether the radioactive material inventories are based on a design's certification or have been adjusted (e.g., upward or downward), in whole or in part, for designs whose certifications the NRC has not yet approved at the time of submission of the application. The site conceptual model should consider whether the ground and surface water environment could delay, disperse, dilute, or concentrate accidentally released radioactive liquid effluent during its transport. The model should assess scenarios combining accidental release of radioactive effluents with hydrologic extreme events such as floods or low flows, as well as with seismic and non-seismic events (e.g., it should assess the effects of structural or operational failures of hydraulic structures located upstream and downstream of the plant, and the ensuing sudden changes in the flow regime).

Applicants need to minimize contamination and radioactive waste generation over the total life cycle of a facility, from initial layout and design through operation and final decontamination and dismantlement at the time of decommissioning. RG 4.21 provides guidance on addressing the requirements of 10 CFR 20.1406, "Minimization of contamination."

10. — Ecological Systems and Biota

2.3

The potential impact of station construction and operation on biota (plant or animal species) and on their habitats and supporting ecological systems needs to be assessed. The ecological systems and biota at potential sites and their environs should be sufficiently well known to allow reasonably certain predictions that the construction or operation of a nuclear power station at the site would have no unacceptable or unnecessary deleterious impacts on populations of important species or on the ecological systems with which they are associated.

Section 2.4, "Ecology," of NUREG-1555 and RG 4.11, "Terrestrial Environmental Studies for Nuclear Power Stations" (Ref. 60), provide the NRC staff with guidance on determining the adequacy of a site with respect to ecological systems and biota. They also list recommended studies on ecological systems and biological resources and discuss potential species and habitat protection under State, local, and Native American governance.

If justifiable in terms of costs and benefits, it is generally possible to mitigate the potential impacts of plant construction and operation on biota and ecological systems through engineering design and site planning and through proper construction and operations, given adequate information about the vulnerability of important species and ecological systems.

2.3.1 Preservation of Important Habitats

In areas of great importance to the local aquatic and terrestrial ecosystems, it may be difficult to assess potential impacts on important species or ecological systems. Such areas include those used for breeding (e.g., nesting and spawning), wintering, and feeding, as well as areas where there may be seasonally high concentrations of individuals of important species. Where the ecological sensitivity of a

site cannot be established from existing information, more detailed studies, as discussed in RG 4.2, should be conducted.

2.3.1.1 Relevant Statutes and Regulations

- Fish and Wildlife Coordination Act, as amended (16 U.S.C. 661 et seq.)
- Bald and Golden Eagle Protection Act (16 U.S.C. 668 et seq.)
- Migratory Bird Treaty Act of 1972, as amended (16 U.S.C. 703 et seq.)
- Marine Mammal Protection Act of 1972, as amended (16 U.S.C. 1361 et seq.)
- Magnuson-Stevens Fishery Conservation and Management Act, as amended (16 U.S.C. 1801 et seq.)
- CWA Section 316(b), as implemented in 40 CFR Parts 9, 122, 123, 124, and 125 (66 FR 65255)

2.3.1.2 Related Guidance

- NUREG-1555
- RG 4.2
- RG 4.11

2.3.1.3 Considerations, Regulatory Experience, and Staff Position

The construction and operation of nuclear power stations (including new transmission lines and access corridors constructed in conjunction with the station) can destroy or alter habitats of important species, affecting the abundance of a species or the species composition of a community.

~~When early site inspections and evaluations indicate that critical or exceptionally complex ecological systems will have to be studied in detail to determine the appropriate plant designs, proposals to use such sites should be deferred unless sites with less complex characteristics are not available.~~

It should be determined whether any important species (as defined in the "Discussion" section of this guide under "Ecological Systems and Biota") inhabit or use the proposed site or its environs. If so, the relative abundance and distribution of their populations should be considered. ~~Potential adverse impacts on important species should be identified and assessed. Potential adverse impacts on important species should be identified and assessed.~~ The relative abundance of individuals of an important species inhabiting a potential site should be compared to the total local population, as estimated in the available information in the literature. ~~Any predicted impacts on the species should be evaluated relative to effects on the local population and the total~~

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population of the species, concerning the total estimated local population. ~~Any predicted impacts on the species should be evaluated relative to effects on the local population and the total population of the species.~~ The destruction of, or ~~sub-lethal~~^{sublethal} effects on, a number of individuals that would not adversely affect the reproductive capacity and vitality of a population, or the ~~harvestable~~ crop of an economically ~~important harvestable population~~ or recreationally important population, should generally be acceptable, except in the case of certain endangered species. ~~If there are a site contains~~ endangered or threatened species ~~at a site~~, the potential effects should be evaluated relative to the ~~impact on the~~ local population and the ~~total~~ estimated ~~total~~ population over the entire range of the species as noted in the literature.

~~Any important ecological systems at a site or in its environs should be identified. If such systems~~ Important habitats are present, a determination should be made as to those that are essential to ~~whether maintaining the ecological systems are especially vulnerable to change or if they contain reproductive capacity and vitality of populations of important species~~ habitats, such as, or the ~~harvestable crop of economically or recreationally important species. Such habitats include~~ breeding areas (e.g., nesting and spawning areas); nursery, feeding, resting, and wintering areas; ~~or~~ wetlands; and other areas ~~of having~~ seasonally high concentrations of individuals of important species.

The alteration of existing environmental conditions may render a habitat unsuitable as a breeding or nursery area. In some cases, organisms use identical breeding and nursery areas each year; changes in the characteristics of the areas may substantially reduce or enhance breeding success. Destruction of part or all of a breeding or nursery area may cause population shifts that result in increased competition for the remaining suitable areas. ~~Important considerations in~~ Such population shifts cannot compensate for the reduced size of the breeding or nursery areas if members of the species already occupy the remaining suitable areas. Some species will desert a breeding area because of human activities nearby, even if these activities do not physically disturb the actual breeding area.

Of special concern in site selection are those unique or especially rich feeding areas that station construction or operation might destroy, degrade, or make inaccessible to important species. Evaluations of potential effects of construction or operation on feeding areas should consider the size of the feeding area on site in relation to that of the total feeding area off site, food density, time of use, location in relation to other habitats, topography relative to access routes, and other factors (including human activities). Site modification may reduce the quality of feeding areas by destroying part of the food base, destroying cover, or both.

In balancing costs and benefits ~~include~~, it is important to consider the uniqueness of a habitat or ecological system within the region under consideration, the amount of the habitat or ecological system that would be destroyed or disrupted relative to the total amount in the region, and the vulnerability of the reproductive capacity of important ~~species~~ populations to the effects of construction and operation of the station and ancillary facilities. The proportion of an important habitat that would be destroyed or significantly altered, in relation to the total habitat within the region, is a useful parameter for estimating potential impacts of station construction or operation. This proportion varies across species and habitats; it is determined based on the normal geographic range of the population in question. In general, a detailed justification should be provided for the proposed destruction or significant alteration of more than a few percent of important habitat types.

The reproductive capacity of important populations and the harvestable crop of economically or recreationally important populations should be maintained unless proposed or probable changes can be justified.

If sites contain, are adjacent to, or could ~~have an impact on~~ affect important ecological systems or habitats (e.g., wetlands and estuaries) that are unique, limited in extent, or necessary to the productivity of populations of important species, they cannot be evaluated as to suitability for a nuclear power station until adequate assessments ~~for the reliable prediction of impacts~~ have been completed to reliably predict impacts and the facility design characteristics have been defined that would satisfactorily mitigate ~~the potential ecological~~ these impacts have been defined. In areas where reliable and sufficient data are not available, ~~the collection~~ it may be necessary to collect and ~~evaluation of~~ evaluate appropriate seasonal data ~~may be required~~.

When early site inspections and evaluations indicate a need to study critical or exceptionally complex ecological systems in detail to determine the appropriate plant designs, proposals to use such sites should be deferred unless sites with less complex characteristics are not available.

2.3.2 Migratory Routes of Important Species

Migration routes of important species ~~and migration routes~~ that pass through the site or its environs should be identified. ~~Construction and operation of nuclear power stations can create barriers to migration.~~

2.3.2.1 Relevant Statutes and Regulations

- Fish and Wildlife Coordination Act, as amended
- Migratory Bird Treaty Act of 1972, as amended
- Magnuson-Stevens Fishery Conservation and Management Act, as amended

2.3.2.2 Related Guidance

- NUREG-1555
- RG 4.2
- RG 4.11

2.3.2.3 Considerations, Regulatory Experience, and Staff Position

Generally, the most critical migratory routes ~~relative~~ relevant to nuclear power station siting are those of aquatic species in water bodies associated with ~~the~~ cooling systems. ~~Site~~ In assessing potential impacts on aquatic migratory species, five site conditions that should be identified and evaluated in assessing potential impacts on important aquatic migratory species include: (1) narrow zones of passage, (2) migration periods that ~~are coincident~~ coincide with maximum ambient temperatures, (3) ~~the~~ potential for major modification of currents by station structures, (4) the potential for increased turbidity during construction, and (5) the potential for entrapment, entrainment, or impingement by or in the cooling water system ~~or~~ and for blocking of migration by facility structures or effluents.

Seasonal or daily migrations are essential to the reproductive capacity of some important species. Disruption of migratory patterns can result from partial or complete blockage of migratory routes by structures, discharge plumes, environmental alterations, or human activities (e.g., transportation or transmission corridor clearing and site preparation).

Narrow zones of passage for migratory animals in some rivers and estuaries may be restricted or blocked by station operation. Partial or complete blockage of a zone of passage may result from the discharge of heat or chemicals to receiving water bodies or from the construction and placement of power station structures in the water body. Strong-swimming aquatic animals often avoid waters of adverse quality, but larval and immature forms are usually moved and dispersed by water currents. The potential It is therefore important in site selection to consider potential effects on the routes and times of movement of immature individuals.

Some species migrate in central, deeper areas, while others use marginal, shallow areas. Rivers, streams, and estuaries are seldom laterally homogeneous in depth, current velocity, and habitat type. Thus, the determination of adequate zones of passage should be based on both width or cross-sectional area criteria and knowledge of the specific migratory requirements of important species.

Narrow reaches of water bodies should be avoided as sites for intake or discharge structures. A zone of passage should be provided that will permit normal movement of important species and maintenance of the harvestable crop of economically important populations. The width or cross-sectional area of a water body at a proposed site, relative to the general width or cross-sectional area in the portion of the water used by migrating species, should be estimated. Suggested minimum zones of passage range from one-third to three-fourths of the width or cross-sectional areas of narrow water bodies.¹⁰

Site evaluations should also assess the potential for blockage of movements of important terrestrial animal populations caused by the use of the site for a nuclear power station and the availability of alternative routes that would provide for maintenance of follow the species-species to maintain their breeding population should be assessed populations.

2.3.3 Entrainment and Impingement of Aquatic Organisms

Several variables, including site characteristics, and intake structure design, and placement ~~of the structures at the site~~, determine the potential for impingement of organisms on cooling water intake structures and entrainment of organisms through the cooling system.

2.3.3.1 Relevant Statutes and Regulations

- Fish and Wildlife Coordination Act, as amended
- Magnuson-Stevens Fishery Conservation and Management Act, as amended

¹⁰ See EPA/505/2-90-001, "Technical Support Document for Water Quality-Based Toxics Control," Washington, DC, issued March 1991.

- CWA Section 316(b), as implemented in 40 CFR Parts 9, 122, 123, 124, and 125 (66 FR 65255)
- CWA Section 316(a)

2.3.3.2 Related Guidance

- NUREG-1555, Section 2.4
- RG 4.2

2.3.3.3 Considerations, Regulatory Experience, and Staff Position

Plankton, including eggs, larvae, and juvenile fish, can be killed or injured by entrainment through power station cooling systems or in discharge plumes. Fish and other aquatic organisms can be killed or injured by impingement on cooling water intake screens¹¹ or by entrainment in discharge plumes.

The reproductive capacity of important populations may be impaired by lethal stresses or by sublethal stresses that affect the reproduction of individuals or result in increased predation on the affected population.

Site evaluations should consider the depth of the water body at the point of intake relative to the general depth of the water body in the vicinity of the site. The simplistic parameter (proportion of water withdrawal) is suitable for use in a screening process or site selection. However, other factors, such as distribution of important species, should be considered, and in all cases, experts on the local fisheries should be consulted to ensure that proposed withdrawals will not be excessive.

The site should allow for placement of intake structures where the relative abundance of important species is small and where low approach velocities can be attained. (Deep regions are generally less productive than shallow areas. It is not implied that benthic intakes are necessary.)

Important habitats should be avoided as locations for intake structures.

2.3.4 Entrapment of Aquatic Organisms

To limit the potential impact for entrapment of aquatic organisms by intake or discharge structures on aquatic species, evaluations of potential sites should include consideration of consider the requirements of applicable Federal, ~~state~~State, and local regulations.

If justifiable relative to costs and benefits, the potential impacts of plant construction and operation on the biota and ecological systems can generally be mitigated by adequate engineering design and site planning and by proper construction and operations when there is adequate information about the vulnerability of the important species and ecological systems.

2.3.4.1 Relevant Statutes and Regulations

¹¹ Approach velocity and screen-face velocity are design criteria that may affect the impingement of larger organisms, principally fish, on intake screens. Acceptable approach and screen-face velocities are based on the swimming speeds of fish, which will vary with the species, site, and season.

- Fish and Wildlife Coordination Act, as amended
- Magnuson-Stevens Fishery Conservation and Management Act, as amended
- CWA Section 316(a), National Pollutant Discharge System Regulations Addressing Cooling Water Discharges
- CWA Section 316(b), as implemented in 40 CFR Parts 9, 122, 123, 124, and 125 (66 FR 65255)

2.3.4.2 Related Guidance

- NUREG-1555, Section 2.4
- RG 4.2

2.3.4.3 Considerations, Regulatory Experience, and Staff Position

Cooling water intake and discharge system features, such as canals and thermal plumes, can attract and entrap organisms, principally fish. This can increase the concentration of important fish species near the station site, leading to higher mortalities from station-related causes such as impingement, cold shock, or gas bubble disease. Entrapment can also interrupt normal migratory patterns.

Site characteristics evaluation should be considered relative to consider the design and placement of cooling system features and the potential of risk that the cooling system will hold fish in an area for longer than the normal period of migration, or to will entrap resident populations in areas where they would be adversely affected, either directly or indirectly, by indirect factors, such as limited food supply or adverse/unfavorable temperatures. Canals, may adversely affect them. The unnatural warmth of canals or areas where cooling waters are discharged may induce fish to remain in an unnaturally warmed habitat. The cessation of there; if the station operation ceases to operate during the winter can be lethal to these fish because of an abrupt drop in water temperature.

Section 2.4, "Ecology," of NUREG-1555 and RG 4.11, "Terrestrial Environmental Studies for Nuclear Power Stations" (Ref. 49), provides NRC staff guidance on the adequacy of the site with respect to ecological issues and biota. They also provide a list of studies recommended in the area of ecological systems and biological resources, including discussions of potential species and habitat protection under State, local, and Native American governance. Appendix B to this guide summarizes environmental considerations, parameters, and regulatory positions for use in evaluating sites for nuclear power stations.

may be lethal to these fish.

Site characteristics should therefore accommodate design features that mitigate or prevent entrapment.

Sites requiring the construction of intake or discharge canals should be avoided unless it would be possible to prevent or limit the entry of important species into the canal through screening.

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The CWA regulates the impact of cooling water intake (Section 316(b)) and discharge (Section 316(a)) on water bodies. These regulations are typically administered by State programs that specify maximum impacts allowed on source water volume and discharge water quality.

2.4.2.4 Land Use and Aesthetics

Land use—Site suitability may be limited by the proximity of established public resource areas or prospective designated resource areas; by land use plans adopted by Federal, State, regional, or local agencies; or by aesthetic considerations.

2.4.1 Established Public Resource Areas

Locating a nuclear power station adjacent to lands devoted to public use might be unacceptable to Federal, State, or local jurisdictions.

2.4.1.1 Relevant Statutes and Regulations

- NEPA
- National Historic Preservation Act, as amended (16 U.S.C. 470 et seq.)
- 10 CFR Part 51
- 7 CFR Part 1491, “Farm and Ranch Lands Protection Program” (Ref. 61)

2.4.1.2 Related Guidance

- NUREG-1555
- RG 4.2

2.4.1.3 Considerations, Regulatory Experience, and Staff Position

The siting of nuclear power stations near established public resource areas could cause the loss or deterioration of important public resources, and therefore generally requires extensive evaluation and justification. Such evaluations should be examined, and any conflict between these plans and use of a potential consider how the specific plant design and station layout may affect the public resource area.

It is generally prohibited to site power stations in areas dedicated by Federal, State, or local governments to scenic, recreational, or cultural purposes. In particular, locating nuclear power stations, transmission lines, or transportation corridors close to special areas administered by Federal, State, or local agencies for scenic or recreational use might have unacceptable impacts regardless of design parameters. Such cases are most apt to arise near natural-resource-oriented areas (e.g., national forests), as opposed to recreation-oriented areas such as national parks, forests, or wildlife refuges. Some significant historical and archeological sites might also fall into this category.

Another class of impacts involves the preempting of existing land use at the site itself. For example, nuclear power station siting in areas uniquely suited for growing specialty crops may be

considered a type of land conversion involving unacceptable economic dislocation. Under 7 CFR Part 1491, working agricultural lands are protected from conversion to nonagricultural use. Since power reactor sites under consideration are likely to be in rural areas and potentially under cultivation, this regulation may apply in determining site suitability.

To determine whether it would be acceptable to locate a nuclear power station near a special area of public use, the applicant should be resolved by consultation with the appropriate consult the responsible government agency. The Council on Environmental Quality has published a list of Federal agencies that have jurisdiction or expertise in land use planning, regulation, or management.¹²

The following are some of the Federal agencies that should be consulted for the special areas listed:

- Advisory Council on Historic Preservation
- National Park Service (U.S. Department of the Interior)
- National Park Service Preservation Program
- Bureau of Sport Fisheries and Wildlife (U.S. Department of the Interior) (for national wildlife refuges)
- Forest Service (U.S. Department of Agriculture)- (for national forest wilderness areas, primitive areas, and national forests)

Individual States and local governments administer parks, recreation areas, and other public use and benefit areas. Information on these areas should be obtained from State and local agencies. The State Information on local historic areas should be obtained from the State or Tribal historic preservation officer should be contacted for information on local historic areas.

2.4.2 Prospective Designated Resource Areas

Some areas might be unsuitable for siting a nuclear power station because of public interest in reserving land for future scenic, recreational, or cultural use.

2.4.2.1 Relevant Statutes and Regulations

- NEPA
- 10 CFR Part 51

2.4.2.2 Related Guidance

- NUREG-1555
- RG 4.2

12. See U.S. Council on Environmental Quality, See "National Environmental Policy Act (NEPA) Implementation Procedures: Appendixes I, II, and III," (49 FR 49750.; December 21, 1984), U.S. Council on Environmental Quality.

2.4.2.3 Considerations, Regulatory Experience, and Staff Position

Areas containing important resources for scenic, recreational, or cultural use might not currently be designated as such by public agencies, but their conversion to power generation might constitute a net loss to the public. For example, this may be true of relatively rare land types such as sand dunes and large wetland areas. Whether it will be acceptable to site nuclear power stations in these areas in the future will depend on the existing impacts of industrial, commercial, and other developments.

Land use conflicts might make a site unsuitable for a nuclear power station (e.g., if a community has planned to use the site for other purposes or has restricted it to uses that would be compatible with existing adjacent land use). Applicants should therefore consult land use plans developed by local governments and regional agencies for possible conflicts.

Public resource areas that are distinctive, unique, or rare in a region should be avoided as sites for nuclear power stations. Surveys can identify archeological and historic sites so ~~action can be taken to avoid or mitigate any~~ that potential impacts to effects on these resources. ~~The can be avoided or mitigated.~~ If areas of concern are identified, applicants should contact the State Archeologist and the State Historic Preservation Officer ~~should be contacted if areas of concern are identified.~~ Both, both of whom are responsible for the preservation and protection of historic properties in the State under the ~~national~~ National Historic Preservation Act.

Applicants should consult local agencies when there are potential areas containing important resources for the State—scenic, recreational, or cultural use might not currently be designated as such by public agencies.

2.4.3 Public Planning

Land use ~~conflicts might make a site unsuitable for a nuclear power station. For example, if a~~ community (1) has planned to use the site for other purposes, or (2) has restricted the range of land use to only should be compatible uses vis-à-vis existing adjacent land use. Therefore, land use plans developed by local governments and/or regional agencies should be consulted for possible land use conflicts with power station siting established land use or zoning plans of governmental agencies.

2.4.3.1 Relevant Statutes and Regulations

- NEPA
- 10 CFR Part 51
- 7 CFR Part 1491

2.4.3.2 Related Guidance

- NUREG-1555
- RG 4.2

2.4.3.3 Considerations, Regulatory Experience, and Staff Position

Nuclear power stations can preempt large areas, especially when large cooling lakes are constructed. This is likely to be an important issue when a proposed site is on productive land (e.g., agricultural land) that is locally limited in availability and is important to the local economy, or that may be needed to meet foreseeable national demand for agricultural products. For a potential site on land devoted to specialty crop production where changes in land use might result in cause market dislocation, a detailed investigation should be conducted to demonstrate that potential impacts have been identified. For example, under 7 CFR Part 1491, working agricultural lands are protected from conversion to nonagricultural use. Since power reactor sites under consideration are likely to be in rural areas and potentially under cultivation, this regulation may apply in determining site suitability.

The potential aesthetic impact of nuclear power stations at sites near natural resource-oriented public use areas is important, and evaluation of such sites is dependent on consideration of the specific station design layout. Applicants must examine land use plans adopted by Federal, State, regional, or local agencies and must resolve any conflict between these plans and use of a proposed site. NUREG-1555 and RS-002 offer guidance for analysis of power plant siting suitability related to land use and aesthetics. The Bureau of Land Management's Manual Handbook H-8410-1 contains information on the impact of land use and aesthetics on all five senses, and RS-002 provides guidance on State and local interaction in land use planning issues and land use control topics.

The acceptability of locating a nuclear power station near special areas of public use should be determined by consulting the responsible government agency. The Council on Environmental Quality has published a list of Federal agencies that have jurisdiction or expertise in land use planning, regulation, or management.⁴³

The following are some of the Federal agencies that should be consulted for the special areas listed:

- Advisory Council on Historic Preservation (ACHP)
- National Park Service (U.S. Department of the Interior)
- National Park Service Preservation Program
- Bureau of Sport Fisheries and Wildlife (U.S. Department of Interior) National Wildlife Refuges
- appropriate governmental entity.
- Forest Service (U.S. Department of Agriculture)
- National Forest Wilderness, Primitive Areas, National Forests

Individual States and local governments administer parks, recreation areas, and other public use and benefit areas. Information on these areas should be obtained from State and local agencies. The information on local historic areas should be obtained from the State or Tribal historic preservation officer should be contacted for information on local historic areas.

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43. See U.S. Council on Environmental Quality, "See 'National Environmental Policy Act (NEPA) Implementation Procedures; Appendixes I, II, and III,' " (49 FR 49750, December 21, 1984), U.S. Council on Environmental Quality.

If a preliminary evaluation indicates that the use of productive land for a nuclear power station could cause significant economic dislocation, the NRC staff will require a detailed evaluation of the potential impact, together with a justification for the use of the site based on a cost-effectiveness comparison of alternative station designs and site-station combinations. The staff will also need to know whether and to what extent the land use would affect national requirements for agricultural products.

2.4.4 Visual Resources

The presence of power station structures may have adverse visual impact on residential, recreational, scenic, or cultural areas or on other areas where desirable viewing characteristics are important.

2.4.4.1 Relevant Statutes and Regulations

- NEPA
- 10 CFR Part 51

2.4.4.2 Related Guidance

- NUREG-1555
- RG 4.2
- Bureau of Land Management Manual H-8410-1, "Visual Resource Inventory," January 17, 1986 (Ref. 62)

2.4.4.3 Considerations, Regulatory Experience, and Staff Position

The presence of power station structures may have adverse visual impact on residential, recreational, scenic, or cultural areas or on other areas where desirable viewing characteristics are important. The solid angle subtended by station structures at critical viewing points is a relevant parameter.

It is important to consider the potential aesthetic impact of nuclear power stations at sites near natural-resource-oriented public use areas and to consider the specific station design layout when evaluating such sites. Aesthetic considerations need to include all five senses, since land use and aesthetics are interrelated (see Bureau of Land Management Manual H-8410-1).

The visual intrusion of nuclear power station structures as viewed from nearby residential, recreational, scenic, or cultural areas should be controlled by selecting sites where existing topography and forests can screen station structures from areas in which visual impacts would be unacceptable.

Appropriate facility designs and operational practices can also mitigate the land use and aesthetic effects of the construction and operation of plants, transmission lines, and transportation corridors. For example, the restoration of natural vegetation, creative landscaping, and the integration of structures with the environment can mitigate adverse visual impacts. However,

station protection requirements for nuclear safeguards may constrain landscape design and clearing of vegetation.

NUREG-1555 offers guidance for analyzing power plant siting suitability in relation to land use and aesthetics.

11. Noise

2.4.5 Evaluation of the suitability of a site should therefore include consideration of purpose

Undesirable noise levels at nuclear power stations could occur during both construction and operation.

2.4.5.1 Relevant Statutes and Regulations

- NEPA
- 10 CFR Part 51
- applicable Federal, State, and local noise regulations

2.4.5.2 Related Guidance

- NUREG-1555
- RG 4.2

2.4.5.3 Considerations, Regulatory Experience, and Staff Position

Undesirable noise levels at nuclear power stations could occur during both construction and operation and could have unacceptable impacts near the plant.

Noise levels at proposed sites must comply with applicable Federal, State, and local noise regulations.

2.5 Socioeconomic Impacts

The siting, construction, and operation of a nuclear power station significantly affect the socioeconomic impact mitigation plans for such economic impacts on any structure of a community where local acceptance.

2.5.1 Relevant Statutes and Regulations

- NEPA
- 10 CFR Part 51

- applicable Federal, State, and local socioeconomic policies and initiatives

2.5.2 Related Guidance

- NUREG-1555
- RG 4.2

2.5.3 Considerations, Regulatory Experience, and Staff Position

The siting, construction, and operation of a nuclear power station might significantly affect the socioeconomic structure of a community and might place severe stresses on the local labor supply, transportation facilities, and community services. The tax basis and community expenditures might change, and problems can be reasonably foreseen—might arise in determining equitable compensation for persons relocated as a result of the station siting. Section 4.4.2, “Social and Economic Impacts,” of NUREG-1555 contains guidance for NRC staff reviews of socioeconomic issues.

The NRC staff considers that To demonstrate that a site near a distinctive community is suitable for a nuclear power station, an evaluation of the suitability of nuclear power station sites near distinctive communities should demonstrate show that neither the construction and operation of the nuclear station— (including transmission lines and transportation corridors, and) nor any potential problems relating arising in relation to community services— (such as schools, police and fire protection, water and sewage, and health facilities—) will not adversely affect the distinctive character of the community nor disproportionately affect minority or low-income populations. A preliminary investigation should be made to address environmental justice considerations and to identify and analyze problems that may arise from the proximity of a distinctive community to a proposed site. A preliminary investigation should be made to address environmental justice considerations and to identify and analyze problems that may arise from the proximity of a distinctive community to a proposed site. Section 4.4.2, “Social and Economic Impacts,” of NUREG-1555 contains guidance on NRC staff reviews of socioeconomic impacts on nuclear power plant site suitability.

~~13.~~ Certain communities near a site might be subject to unusual impacts that it would be excessively costly to mitigate. Among such communities are towns of distinctive cultural character (i.e., towns that have preserved or restored numerous places of historic interest, specialized in an unusual industry or vocational activity, or otherwise markedly distinguished themselves from other communities).

Many difficulties can be resolved by proper coordination with the affected communities; however, some impacts might be locally unacceptable and impossible to mitigate through any reasonable program.

2.22.6 Environmental Justice

—— Siting decisions should reflect fair treatment and meaningful involvement of all people, including an analysis to determine whether there are any significant impacts that will fall The use of a proposed site could disproportionately on affect minority communities or low-income communities. NRC’s policy statement on the treatment of environmental justice matters in NRC

2.6.1 Relevant Statutes and Regulations

- applicable Federal, State, and local statutory and regulatory and licensing requirements
- Executive Order 12898, “Federal Actions (Ref. 35), and Section 4.4.3, “to Address Environmental Justice Impacts,” in Minority Populations and Low-Income Populations,” dated February 11, 1994 (59 FR 7629) (Ref. 63)
- “Policy Statement on the Treatment of Environmental Justice Matters in NRC Regulatory and Licensing Actions” (69 FR 52040; August 24, 2004) (Ref. 64)

2.6.2 Related Guidance

- NUREG-1555
- RG 4.2

2.6.3 Considerations, Regulatory Experience, and Staff Position

Siting decisions should reflect fair treatment and meaningful involvement of all people and should include analysis of whether any significant impacts will fall disproportionately on minority or low-income communities. Because of the depth of this analysis, the discussion of environmental justice in the evaluation of a proposed site often rivals, in length and complexity, the discussion of socioeconomic effects on the general population. The construction of nuclear power stations should be avoided on sites where this would have significant impacts falling disproportionately on minority or low-income communities.

The NRC’s policy statement in this area, “Policy Statement on the Treatment of Environmental Justice Matters in NRC Regulatory and Licensing Actions” (69 FR 52040), and NUREG-1555 contain guidance more information on NRC staff reviews of environmental justice issues.

14. ~~Noise~~

~~Noise levels at proposed sites must comply with applicable Federal, State, and local noise regulations.~~

The policy statement says that the NRC is committed to the general goals of Executive Order 12898 and “will strive to meet those goals through its normal and traditional NEPA review process.” Executive Order 12898 requires an agency to analyze whether its programs, policies, and activities have disproportionately high and adverse human health or environmental effects on minority or low-income populations. Executive Order 12898 is not binding upon the NRC, as the NRC is an independent regulatory agency. However, Section 6-604 of Executive Order 12898 states, “Independent agencies are requested to comply with the provisions of this order” (emphasis added).

3 Limited Work ~~Authorization~~ Authorizations

The LWA process allows applicants to request approval to perform certain limited construction activities before the issuance of a COL.

3.1 Relevant Statutes and Regulations

- NEPA

- [10 CFR Part 50](#)
- [10 CFR Part 51](#)
- [10 CFR Part 52](#)
- [40 CFR 1508.7, “Cumulative impacts”](#)

[3.2 Related Guidance](#)

- [RG 1.206](#)
- [NUREG-1555](#)

[3.3 Considerations, Regulatory Experience, and Staff Position](#)

The LWA process allows applicants to request approval to perform certain limited construction activities before the issuance of a COL. The regulations in 10 CFR 50.10 govern the issuance of LWAs and specify the information to be included in an LWA application. The regulations clarify that activities defined as “construction” are those that fall within the NRC’s regulatory authority, and they require an LWA because they have a reasonable nexus to radiological health and safety or the common defense and security. Activities not considered “construction” are referred to as “preconstruction” and may occur without an NRC licensing action.

On October 9, 2007, the NRC amended 10 CFR 50.10 on LWAs to allow certain construction activities to commence before a construction permit or COL is issued (72 FR 57416). In particular, the NRC modified the definition of “construction” to eliminate (1) preparation of a site for construction (clearing, grading, installation of environmental mitigation measures, and construction of temporary roads and borrow areas), (2) excavation, (3) erection of support buildings, and (4) building of service facilities (paved roads, parking lots, railroad spurs, sewage treatment facilities, and transmission lines).

The activities above, which are considered “preconstruction” activities, are not under the NRC’s regulatory jurisdiction and are evaluated as part of the cumulative impact analysis. Cumulative impact is the impact on the environment that results from the incremental impact of the action when added to other past, present, and reasonably foreseeable future actions, regardless of what agency (Federal or non-Federal) or person undertakes such other actions. Cumulative impact can result from individually minor but collectively significant actions taking place over a period of time. (This definition of cumulative impact appears in the regulations of the Council on Environmental Quality implementing NEPA (40 CFR 1508.7). NRC regulations state that the NRC will use 40 CFR 1508.7 in implementing NEPA (10 CFR 51.14(b)).) Specifically, cumulative impacts include those resulting from preconstruction, construction, operation, and decommissioning of the proposed nuclear power plant and from other past, present, and reasonably foreseeable future actions, regardless of what agency (Federal or non-Federal) or person undertakes such other actions.

The resource areas to be evaluated for cumulative impacts are generally the same ~~ones~~ as those evaluated in NUREG-1555. For each project identified as contributing to the cumulative impacts, applicants should ~~provide a short description of~~ briefly describe the contribution to the cumulative impact for the resource area being discussed. A table ~~listing~~ giving the project, the resource affected, and a short description is generally sufficient. However, if the evaluation ~~for a resource area found~~ finds that the

proposed action has no impact to that on a given resource from the action area, then that specific resource area does not need to be evaluated for cumulative impacts. For each resource area for which there is no need to evaluate cumulative impacts for that resource area. For each resource area on which there is a direct or indirect impact, applicants should do the following:

- Identify the geographic area and time period to be considered in evaluating the cumulative impact.
- Develop~~Collect~~ information on the relevant impacts of the proposed action relevant to cumulative impacts within the identified geographic area.
- Identify other past, present, or reasonably foreseeable actions that have a would contribute to the cumulative impact when added to the proposed action.
- Determine the cumulative impact to on the resource area.
- Identify plans (if any) for mitigation of adverse cumulative impacts, or actions (if any) to avoid, minimize, or mitigate adverse cumulative impacts.

D. IMPLEMENTATION

PRE-DECISIONAL

D. IMPLEMENTATION

The purpose of methods described in this section is to provide information to applicants RG will be used in evaluating applications for nuclear power reactor construction permits, early site permits, limited work authorizations, and combined licenses on how applicants may use this regulatory guide and how the NRC staff plans to use this regulatory guide.

The methods described in this regulatory guide will be used in evaluating applications for construction permits, early site permits, combined licenses ESPs, COLs, and limited work authorizations, which includes information under 10 CFR 51.49(b) or (f), with respect to compliance with applicable regulations governing the siting of new nuclear power plants and testing facilities, unless the applicant proposes an acceptable alternative method for complying with those regulations. Methods that differ from those described in this regulatory guide RG may be deemed acceptable if they provide the applicant provides sufficient basis and information for the NRC staff to verify that the proposed alternative demonstrates compliance complies with the applicable NRC regulations.

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~~The NRC's consideration of the information provided by (i) the applicant for, or the holder of, an operating license, (ii) the holder of an early site permit who subsequently seeks, under 10 CFR 52.27, a limited work authorization under 10 CFR 50.10, and (iii) the holder of a combined license, is not a "siting" determination. Therefore, such NRC consideration is neither backfitting nor an action inconsistent with the applicable issue finality requirements in 40 CFR Part 52. This regulatory guide may also be used by applicants for, and holders of, operating licenses and combined licenses to comply with 10 CFR 50.34. The NRC's consideration of the information provided by the holder of an operating license or combined license to address 10 CFR 50.34 is not a "siting" determination, nor is it considered to be backfitting or an action inconsistent with the applicable issue finality requirements in 40 CFR Part 52.~~

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APPENDIX A

Site Safety Considerations For Assessing Site Suitability For Nuclear Power Stations

This appendix provides a checklist of site safety characteristics, relevant regulations, and regulatory guides and regulatory experience and positions for assessing site suitability for nuclear power stations.

Considerations	Relevant Regulations and Guidance	Regulatory Experience and Position
A.1—Geology/Seismology		
Geologic and seismic characteristics of a site, such as surface faulting, ground motion, foundation conditions (including liquefaction, subsidence, and landslide potential), tectonic and nontectonic deformation, and manmade activities may affect the safety of a nuclear power station.	<p>Title 10 of the <i>Code of Federal Regulations</i>, Section 100.23 (10 CFR 100.23), “Geologic and Seismic Siting Criteria”</p> <p>RG 1.208, “A Performance-Based Approach To Define the Site-Specific Earthquake Ground Motion”</p> <p>RG 1.29, “Seismic Design Classification” (discusses plant safety features that should be controlled by engineering design)</p> <p>RG 1.132, “Site Investigations for Foundations of Nuclear Power Plants”</p> <p>RG 1.206, “Combined License Applications for Nuclear Power Plants, LWR Edition”</p> <p>RG 1.198, “Procedures and Criteria for Assessing Seismic Soil Liquefaction at Nuclear Power Plant Sites”</p> <p>NUREG-0800, “Standard Review Plan for the Review of Safety Analysis Reports for Nuclear Power Plants: LWR Edition”</p> <p>See also U.S. Department of Energy (DOE) documents DOE-STD-1020, 1021-93, 1022-94, 1023-95, and 1189-2008 on natural phenomena hazards</p>	<p>Where the potential for permanent ground deformation such as faulting, folding, subsidence, collapse, tectonic and nontectonic deformation, and manmade activities exists at a site, the staff of the U.S. Nuclear Regulatory Commission (NRC) considers it prudent to select an alternative site.</p> <p>Sites should be selected in areas for which an adequate geologic database exists or can be expeditiously developed through site-specific investigations to identify and characterize potential geological and seismic hazards. The seismic and geologic (and meteorologic and hydrologic) characteristics of the proposed site should consider the <i>most severe</i> of the natural phenomena that have been historically reported for the site and surrounding area and include sufficient margin for the limited accuracy, quantity, and period of time in which the historical data have been accumulated. Delay in licensing can result from a need for extensive geologic and seismic investigations. Conservative design of safety-related structures should be presented when geologic, seismic, and foundation information is questionable.</p> <p>Sites with competent bedrock generally have suitable foundation conditions.</p> <p>If bedrock sites are not available, it is prudent to select sites in areas known to have a low subsidence and liquefaction potential. Investigations are required to determine the static</p>

Considerations	Relevant Regulations and Guidance	Regulatory Experience and Position
		and dynamic engineering properties of the material underlying the site under Appendix A, "Seismic and Geologic Siting Criteria for Nuclear Power Plants," to 10 CFR Part 100, "Reactor Site Criteria," and 10 CFR 100.23.
A.2 — Atmospheric Dispersion		
<p>The atmospheric conditions at a site should provide sufficient dispersion of radioactive materials released during a postulated accident to reduce the radiation exposures of individuals at the exclusion area and low population zone boundaries to the values in 10 CFR 50.34, "Contents of Applications; Technical Information," 10 CFR 52.17, "Contents of Applications;" and 10 CFR 52.79, "Contents of Applications; Technical Information."</p> <p>The atmospheric conditions at a site should also be characterized to appropriately model dispersion of radioactive materials released during airborne release of fission products from routine operations and anticipated operational occurrences to show compliance with effluent concentration limits of Appendix B to 10 CFR Part 20 and dose limits for members of the public under 10 CFR 20.1301 and 20.1302.</p>	<p>10 CFR Part 50, "Domestic Licensing of Production and Utilization Facilities"</p> <p>10 CFR 52.17, "Contents of Applications"</p> <p>10 CFR 52.79, "Contents of Applications; Technical Information"</p> <p>Appendix B to 10 CFR Part 20, "Annual Limits On Intake (ALIs) and Derived Air Concentrations (DACs) of Radionuclides for Occupational Exposure; Effluent Concentrations; Concentrations for Release to Sewerage."</p> <p>10 CFR 20.1301, "Dose limits for individual members of the public"</p> <p>10 CFR 20.1302, "Compliance with dose limits for individual members of the public"</p> <p>10 CFR 20.1101(b), "Radiation Protection Programs," as it relates to keeping doses to members of the public ALARA from airborne effluent releases.</p> <p>10 CFR 50.34a, Appendix I, "Numerical Guides for Design Objectives and Limiting Conditions for Operation to Meet the Criterion 'As Low as is Reasonably Achievable' for Radioactive Material in Light Water-Cooled Nuclear Power Reactor Effluents"</p> <p>40 CFR Part 190, "Environmental Radiation Protection Standards for Nuclear Power Operations"</p>	<p>Engineered safety features can compensate for unfavorable, safety-related design-basis atmospheric dispersion characteristics. Accordingly, the regulatory position on atmospheric dispersion of radiological effluents is also incorporated in the section "Exclusion Area and Low Population Zone" (see A.3 of this appendix).</p>

Considerations	Relevant Regulations and Guidance	Regulatory Experience and Position
	<p>RG 1.23, "Meteorological Monitoring Programs for Nuclear Power Plants"</p> <p>RG 1.145, "Atmospheric Dispersion Models for Potential Accident Consequence Assessments at Nuclear Power Plants"</p> <p>RG 1.109, "Calculation of Annual Doses to Man from Routine Releases of Reactor Effluents for the Purpose of Evaluating Compliance with 10 CFR Part 50, Appendix I" (Ref. 50)</p> <p>NUREG-0800, Section 2.3.3, "Onsite Meteorological Measurements Programs," and Section 15.0.3, "Design Basis Accident Radiological Consequences of Analyses for Advanced Light Water Reactors"</p> <p>RG 1.183, "Alternative Radiological Source Terms for Evaluating Design Basis Accidents at Nuclear Power Plants"</p>	
A.3—Exclusion Area and Low-Population Zone		
In the event of a postulated accident at a nuclear power station, radiological consequences for individual members of the public outside the station must be acceptably low.	<p>10 CFR Part 100 requires an "exclusion area" surrounding the reactor, in which the reactor licensee has the authority to determine all activities, including exclusion or removal of personnel and property, and a low-population zone (LPZ), which immediately surrounds the exclusion area. The size of the LPZ must be such that the distance to the nearest boundary of a densely populated center with more than 25,000 residents is at least one and one-third times the distance from the reactor to the outer boundary of the LPZ.</p> <p>10 CFR Part 50 and 10 CFR Part 52, requires that, at any point on the exclusion area boundary and on the outer boundary of the LPZ, the exposure of an individual to a postulated release of fission products (as a consequence of an accident) be</p>	Based on the assumptions in the design basis accident radiological consequence analyses, the required distances to the exclusion area boundary and the outer boundary of the LPZ will depend on plant design aspects, such as the reactor power level, allowable containment leak rate, and those engineered safety features incorporated in the design, as well as the atmospheric dispersion characteristics of the site.

Considerations	Relevant Regulations and Guidance	Regulatory Experience and Position
	<p>less than 25 rem total effective dose equivalent, for time periods specified in the regulations.</p> <p>RG 1.183, "Alternative Radiological Source Terms for Evaluating Design Basis Accidents at Nuclear Power Plants," gives calculation methods.</p> <p>RG 1.206, C.1.2 "Site characteristics"</p> <p>NUREG-0800, Section 2.1.2, "Exclusion Area Authority and Control."</p>	<p>RG 1.183 specifies the fractional releases of radiological groups from the core inventory, the timing of the release, their composition, and the chemical form of the design basis accident source term.</p>
A.4 — Population Considerations		
<p>Locating reactors away from densely populated centers is part of the NRC's defense-in-depth philosophy and facilitates emergency planning and preparedness, as well as reduces potential doses and property damage in the event of a severe accident.</p> <p>Population data are to be estimated in relation to the time of initial plant approval. Population projections should be made by decade for a 40-year period beyond the start of power plant operations.</p>	<p>10 CFR Part 100 provides the following:</p> <ul style="list-style-type: none"> • The applicant must determine an "exclusion area" surrounding the reactor, in which the reactor licensee has the authority to determine all activities, including exclusion or removal of personnel and property, and an LPZ, which immediately surrounds the exclusion area. • The nearest distance to the boundary of a densely populated center containing more than about 25,000 residents must be at least one and one-third times the distance from the reactor to the outer boundary of the LPZ. • Reactor sites should be located away from very densely populated centers. Areas of low population density are generally preferred. However, in determining the acceptability of a particular site located away from a very densely populated center but not in an area of low density, consideration will be given to safety, environmental, economic, or other factors, which may result in the site being found acceptable. 	<p>A reactor should preferably be located such that, at the time of initial site approval and within about 5 years thereafter, the population density, including weighted transient population, averaged over any radial distance out to 20 miles (cumulative population at a distance divided by the area at that distance), does not exceed 500 persons per square mile. A reactor should not be located at a site where the population density is well in excess of the above value.</p> <p>If the population density of the proposed site exceeds, but is not well in excess of, the preferred value, the analysis of alternative sites should pay particular attention to alternative sites with lower population density. Other factors, such as safety, environmental, or economic characteristics, will be considered, which may result in the site with higher population density being found acceptable.</p> <p>Transient population should be included for those sites where many people (other than those just passing through the area) work, reside part time, or engage in recreational activities, but are not permanent residents of the area. The transient population should be considered by</p>

Considerations	Relevant Regulations and Guidance	Regulatory Experience and Position
	<p>RG 1.206, C.1.2 “Site characteristics”</p> <p>Review Standard RS-002, “Processing Applications for Early Site Permits,” Section 2.1.3, on consideration of projected population over the lifetime of the facility</p> <p>NUREG-0800, Section 2.1.3, “Population distribution”</p>	<p>weighing the transient population according to the fraction of time the transients are in the area.</p> <p>Population data should be estimated in relation to the time of initial plant approval rather than initial site approval, as recommended in RG 1.206. Population projections should be considered over the lifetime of the facility. This is consistent with RS-002, Section 2.1.3. Further population projections should be made by decade for a 40-year period beyond the start of power plant operation. For an Early Site Permit (ESP) assume plant approval is the end of the term of the permit.</p>
A.5 — Emergency Planning		
<p>To ensure that adequate measures can be taken to protect members of the public in an emergency, the characteristics of the site should not preclude development of such plans.</p>	<p>10 CFR Part 100 requires that site characteristics be such that adequate plans to protect members of the public in an emergency can be developed.</p> <p>10 CFR Part 50 requires the following:</p> <ul style="list-style-type: none"> reasonable assurance that adequate protection can and will be taken in the event of a radiological emergency generally, emergency planning zones (EPZs) consisting of the plume exposure pathway EPZ with an area about 16 kilometers (km) (10 miles (mi)) in radius, and the ingestion pathway EPZ with an area about 80 km (50 mi) in radius <p>RG 1.183, on the appropriate use of alternate source terms in establishing emergency response procedures such as those for emergency dose projections, protective measures, and severe accident management</p> <p>NUREG-0654/FEMA-REP-1, Rev. 1, “Criteria for Preparation and Evaluation of Radiological Emergency Response Plans and</p>	<p>The site should be examined and evaluated to determine whether any characteristics would pose a significant impediment to taking actions to protect the public in an emergency.</p> <p>10 CFR 50.47(a)(1) requires a reasonable assurance finding that adequate protective measures can and will be taken in a radiological emergency. As authorized in 10 CFR 52.17(b)(2)(ii), a proposed site that is contiguous with an existing nuclear power plant site should be evaluated for the complete and integrated emergency plans that would be necessary for construction and operation of one or more reactors at the proposed site (see also the DOE “Report on Lessons Learned from the NP 2010 Early Site Permit Program,” dated March 26, 2008). For green-field siting of nuclear power plants, emergency plans for one or more reactors should be evaluated (see RS-002 and NUREG-0654).</p> <p>Physical characteristics of the proposed site that could pose a significant impediment to taking protective actions, such as egress</p>

Considerations	Relevant Regulations and Guidance	Regulatory Experience and Position
	<p>Preparedness in Support of Nuclear Power Plants,” for guidance on performing an evacuation time estimate (ETE)</p> <p>NUREG/CR-7002 “Criteria for Development of Evacuation Time Estimate Studies”</p>	<p>limitations from the area surrounding the site, should be identified.</p> <p>Consideration should be given to population distribution in emergency planning</p> <p>Special population groups, such as those in hospitals, prisons, schools, or other facilities that could have special needs during an emergency, should be identified.</p> <p>An ETE should be performed to estimate the time that would be required to evacuate various sectors of the plume exposure EPZ, including the entire EPZ. The ETE analysis is an emergency planning tool that assesses, in an organized and systematic fashion, the feasibility of taking protective measures for the population in the surrounding area. While lower ETEs may reflect favorable site characteristics from an emergency planning standpoint, there is no minimum required evacuation time that an applicant must meet.</p>
A.6—Security		
<p>To prevent radiological sabotage, the characteristics and hazards of natural, existing, or proposed man-made features at or located in proximity to a proposed site should not preclude development of adequate security plans.</p>	<p>10 CFR 52.17(a)(1)(xii) requires, in part, that an Early Site Permit (ESP) applicant’s site safety analysis report include “an evaluation of the site against applicable sections of the Standard Review Plan (SRP) revision in effect 6 months before the docket date of the application.”</p> <p>10 CFR 52.17(a)(1)(x) requires an ESP applicant’s site safety analysis report to include information demonstrating that site characteristics are such that adequate security plans and measures can be developed.</p> <p>10 CFR 100.21(f) requires that applications for site approval for commercial nuclear power reactors shall demonstrate that: “Site characteristics must be such that</p>	<p>ESP applicants should submit applications consistent with the Standard Review Plans (SRP) (see 10 CFR 52.17(a)(1)(xii)) and 10 CFR 52.17(a)(1)(x).</p> <p>The proposed site characteristics and hazards regarding natural, existing, or proposed man-made features at or located in proximity to a proposed site should not preclude development of adequate security plans, and should be examined and identified to determine if they are characteristics and hazards that will not adversely affect the proposed sites security operations.</p>

Considerations	Relevant Regulations and Guidance	Regulatory Experience and Position
	adequate security plans and measures can be developed.” NUREG-0800, Section 13.6.1 and 13.6.3 related to the Physical Security of Combined License and Operating Reactors and Early Site Permits, addresses in part: the location of transportation routes (e.g., rail, water, and roads), pipelines, airports, hazardous material facilities, and pertinent environmental features that should be considered for the implementation of security plans and for potential adverse impacts for response activities related to security operations.	
A.7—Hydrology		
A.7.1—Flooding		
Precipitation, wind, or seismically induced flooding (e.g., resulting from dam failure, from river blockage or diversion, or from distant and locally generated sea waves) can affect the safety of a nuclear power station.	10 CFR 100.23, “Geologic and Seismic Siting Criteria” RG 1.59, “Design Basis Floods for Nuclear Power Plants” RG 1.206, C.I.2.4 “Floods” 10 CFR Part 50, Appendix A, “General Design Criteria for Nuclear Power Plants;” Criterion 2, “Design Bases for Protection Against Natural Phenomena”	To evaluate sites located in river valleys, on flood plains, or along coastlines where there is a potential for flooding, the studies described in RG 1.59 should be conducted.
A.7.2—Water Availability		
A safety-related water supply is required for normal or emergency shutdown and cools down.	10 CFR 100.10, “Factors to be considered when evaluating sites” 10 CFR 100.20, “Factors to be considered when evaluating sites” 10 CFR 100.23, “Geologic and Seismic Siting Criteria” RG 1.59, “Design Basis Floods For Nuclear Power Plants”	A highly dependable system of water supply sources should be shown to be available under postulated occurrences of natural phenomena and site-related accidental phenomena or combinations of such phenomena as discussed in RG 1.59. To evaluate the suitability of a site, there must be a reasonable assurance finding that the applicant can obtain, from the appropriate State, local, or regional agency, permits for water use

Considerations	Relevant Regulations and Guidance	Regulatory Experience and Position
	<p>RG 1.27, "Ultimate Heat Sink for Nuclear Power Plants"</p> <p>See NUREG-0800, Section 2.4.1, for identification of sources of hydrometeorological and stream flow data for determination of an adequate water supply for safety-related structures, systems, and components; and Section 2.4.4, for consideration of loss of water supply and its effects on safety-related structures, systems, and components.</p>	<p>and for water consumption in the quantities needed for a nuclear power plant of the stated approximate capacity and type of cooling system.</p> <p>Statistical techniques (e.g., the 7Q10 low-flow condition) should be used to extend and complement the period of record to help identify the expected minimum low flow for the region. If the 7Q10 is too low to supply adequate water for the plant, then other sources of water for nonsafety-related and safety-related structures and ultimate heat sink requirements should be identified.</p>

Considerations	Relevant Regulations and Guidance	Regulatory Experience and Position
A.7.3—Water Quality		
<p>Surface and ground water conditions at a site should be characterized to appropriately model dispersion, dilution, and retardation of radioactive materials released during liquid effluent releases of fission products generated during routine operations and anticipated operational occurrences (AOOs) to show compliance with liquid effluent concentration limits of Appendix B to 10 CFR Part 20 and dose limits for members of the public under 10 CFR 20.1301 and 20.1302, and design objectives of 10 CFR Part 50, Appendix I.</p> <p>This information should also be used to evaluate the radiological impacts on an offsite dose receptor associated with the postulated failure of a radwaste system tank containing radioactive materials via surface and ground water pathways.</p>	<p>10 CFR Part 20, “Standards for Protection Against Radiation,” and Part 20, Appendix B, Table 2.</p> <p>10 CFR 20.1101(b)</p> <p>10 CFR 50.34a and 50.36a, and 10 CFR 50 Appendix I.</p> <p>40 CFR Part 190, “Environmental Radiation Protection Standards for Nuclear Power Operations”</p> <p>RG 1.109, “Calculation of Annual Doses to Man from Routine Releases of Reactor Effluents for the Purpose of Evaluating Compliance with 10 CFR Part 50, Appendix I.”</p> <p>10 CFR Part 50</p> <p>10 CFR 52.17, “Contents of applications; technical information”</p> <p>10 CFR 52.79, “Contents of applications; technical information in final safety analysis report”</p> <p>RG 4.21, “Minimization of Contamination and Radioactive Waste Generation: Life Cycle Planning,” as it relates to the development of a site conceptual model and early detection of radioactive leakage and offsite migration.</p>	<p>The NRC staff will use the criteria in 10 CFR Part 20 and 10 CFR Part 50 to determine permissible concentrations of radionuclides discharged to surface water and ground water during normal operations, AOOs, and postulated failure of radwaste tanks containing radioactive materials.</p> <p>For sites within areas that the U.S. Environmental Protection Agency (EPA) has designated as sole source aquifers, or in sites with the potential to be designated a sole source aquifer in the future, detailed justification based on potential impacts to the affected community should be provided.</p> <p>10 CFR 20.1406 requires the minimization (to the extent practicable) of contamination and radioactive waste generation. RG 4.21 explains that applicants should strive to minimize contamination and radioactive waste generation over the total life cycle of a facility, from initial layout and design through procedures for operation and final decontamination and dismantlement at the time of decommissioning.</p>
A.8—Industrial, Military, and Transportation Facilities		
<p>Accidents at present or projected nearby industrial, military, and transportation facilities may affect the safety of the nuclear power station:</p>	<p>10 CFR 100.21, “Non-seismic Siting Criteria”</p> <p>10 CFR Part 50, Appendix A, Criterion 4, “Environmental and Dynamic Effects Design Bases”</p>	<p>Potentially hazardous facilities and activities within 8 km (5 mi) and major airports within 16 km (10 mi) of a proposed site should be identified. If a preliminary evaluation of potential accidents at these facilities indicates that the potential hazards from shock waves and missiles approach or exceed those of the design basis tornado for the</p>

Considerations	Relevant Regulations and Guidance	Regulatory Experience and Position
	<p>RG 1.206, "C.I.2.1 Geography and Demography"</p> <p>RG 1.78, "Evaluating the Habitability of a Nuclear Power Plant Control Room During a Postulated Hazardous Chemical Release"</p> <p>RG 1.76, "Design Basis Tornado and Tornado Missiles for Nuclear Power Plants"</p> <p>RG 1.91, "Evaluations of Explosions Postulated To Occur on Transportation Routes Near Nuclear Power Plants"</p> <p>RG 1.183 on the appropriate use of alternate source terms in establishing emergency response procedures such as those for emergency dose projections, protective measures, and severe accident management</p>	<p>region, or potential hazards such as flammable vapor clouds, toxic chemicals, or incendiary fragments exist, the suitability of the site should be determined by detailed evaluation of the potential hazard.</p> <p>The acceptability of a site depends on establishing that (1) an accident at a nearby industrial, military, or transportation facility will not result in radiological consequences that exceed the dose specified in 10 CFR 50.34, or (2) the accident poses no undue risk because it is sufficiently unlikely to occur (less than about 10^{-7} per year). The identification of design-basis events resulting from the presence of hazardous materials or activities in the vicinity of the plant or plants is acceptable if all postulated types of accidents are included for which the expected rate of occurrence of potential exposures resulting in radiological doses in excess of 10 CFR 50.34(a)(1) as it relates to the requirements of 10 CFR Part 100, is estimated to exceed the NRC staff objective of the order of magnitude of 10^{-7} per year.</p>

APPENDIX B

Environmental Protection Considerations for Assessing Site Suitability for Nuclear Power Stations

This appendix summarizes environmental considerations related to site characteristics that should be addressed in the early stages of the site selection process. The relative importance of the different factors to be considered varies with the region or State in which the potential sites are located.

40. Site selection processes can be facilitated by establishing limits for various parameters based on the best judgment of specialists knowledgeable about the region under consideration. NRC, RG 1.183, "Alternative Radiological Source Terms for Evaluating Design Basis Accidents at Nuclear Power Plants," Washington, DC.
41. American National Standards Institute/American Nuclear Society, ANSI/ANS-2.6-2018, "Standard Guidelines for Estimating Present & Projecting Future Population Distributions Surrounding Power Reactor Sites," La Grange Park, IL.²⁹
42. NRC, NUREG-0654/FEMA-REP-1, Revision 2, "Criteria for Preparation and Evaluation of Radiological Emergency Response Plans and Preparedness in Support of Nuclear Power Plants," Washington, DC, December 2019. ADAMS Accession No. ML19347D139
43. NRC, NUREG/CR-7002, Revision 1, "Criteria for Development of Evacuation Time Estimate . Studies," Washington, DC, February 2021. ADAMS Accession No. ML21013A504
44. U.S. Department of Energy (DOE),³⁰ "Report on Lessons Learned from the NP 2010 Early Site Permit Program," Washington, DC, March 26, 2008.

11 Copies of ANSI/ANS standards may be purchased from the ANS Web site (<http://www.new.ans.org/store/>), or by writing to the American Nuclear Society, 555 North Kensington Avenue, La Grange Park, IL 60526 (telephone: 800-323-3044).

12 Copies of U.S. Department of Energy (DOE) documents may be obtained from DOE at 1000 Independence Avenue SW, Washington, DC 20585, or electronically from the DOE Web site: www.doe.gov.

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This RG is being issued in draft form to involve the public in the development of regulatory guidance in this area. It has not received final staff review or approval and does not represent an NRC final staff position. Public comments are being solicited on this DG and its associated regulatory analysis. Comments should be accompanied by appropriate supporting data. Comments may be submitted through the Federal-rulemaking Web site, <http://www.regulations.gov>, by searching for draft regulatory guide DG-4031 or Docket ID NRC-2009-0196. Alternatively, comments may be submitted to Office of the Secretary, U.S. Nuclear Regulatory Commission, Washington, DC 20555-0001, ATTN: Rulemakings and Adjudications Staff. Comments must be submitted by the date indicated in the *Federal Register* notice.

Electronic copies of this DG, previous versions of DGs, and other recently issued guides are available through the NRC's public Web site under the Regulatory Guides document collection of the NRC Library at <https://nrcweb.nrc.gov/reading-rm/doc-collections/reg-guides/>. The DG is also available through the NRC's Agencywide Documents Access and Management System (ADAMS) at <http://www.nrc.gov/reading-rm/adams.html>, under Accession No. ML21221A258. The regulatory analysis may be found in ADAMS under Accession No. ML21159A069.

45. NRC, NUREG-1923, "Vogtle ESP Final Safety Evaluation Report, February 5, 2009" Washington, DC.
46. NRC, "Final Safety Evaluation Report for the Early Site Permit Application for the Clinch River Nuclear Site," June, 2019, ADAMS Accession No. ML19162A157.
47. CFR, "Physical Protection of Plants and Materials," Part 73, Chapter I, Title 10, "Energy."
48. NRC, RG 1.59, "Design Basis Floods for Nuclear Power Plants," Washington, DC.
49. American National Standards Institute/American Nuclear Society, ANSI/ANS-2.8-2019, "Probabilistic Evaluation of External Flood Hazards for Nuclear Facilities," La Grange Park, IL.
50. NRC, RG 1.27, "Ultimate Heat Sink for Nuclear Power Plants," Washington, DC.
51. Bedient, P.B., W.F. Huber, and B.E. Vieux, *Hydrology and Floodplain Analysis*, Fourth Edition, Prentice Hall, Upper Saddle River, NJ, July 2007.
52. Riggs, H.C., "Hydrologic Analysis and Interpretation," *Techniques of Water-Resources Investigations*, Book 4, U.S. Geological Survey, Washington, DC, 1972.³¹
53. NRC, RG 1.78, "Evaluating the Habitability of a Nuclear Power Plant Control Room During a Postulated Hazardous Chemical Release," Washington, DC.
54. NRC, RG 1.91, "Evaluations of Explosions Postulated to Occur on Transportation Routes Near Nuclear Power Plants," Washington, DC.
55. DOE, DOE-STD-3014-2006, "Accident Analysis for Aircraft Crash into Hazardous Facilities," Washington, DC.
56. CFR, "EPA Administered Permit Programs: the National Pollutant Discharge Elimination System," Part 122, Chapter I, Title 40, "Protection of Environment."
57. CFR, "Steam Electric Power Generating Point Source Category," Part 423, Chapter I, Title 40, "Protection of Environment."
58. American Society for Testing and Materials (ASTM), ASTM C 1733, "Standard Test Method for Distribution Coefficients of Inorganic Species by the Batch Method," West Conshohocken, PA.³²
59. NRC, RG 4.21, "Minimization of Contamination and Radioactive Waste Generation: Life-Cycle Planning," Washington, DC.

13 Copies of U.S. Geological Survey (USGS) publications may be obtained from the USGS National Center, 12201 Sunrise Valley Drive, Reston, VA 20192; through the USGS Web site: <https://www.usgs.gov/>; or from the USGS publications warehouse at <https://pubs.er.usgs.gov/>.

12.14 Copies of American Society for Testing and Materials (ASTM) standards may be purchased from ASTM, 100 Barr Harbor Drive, P.O. Box C700, West Conshohocken, Pennsylvania 19428-2959; telephone (610) 832-9585. Purchase information is available through the ASTM Web site at <http://www.astm.org>.

60. NRC, RG 4.11, "Terrestrial Environmental Studies for Nuclear Power Stations," Washington, DC.
61. CFR, "Farm and Ranch Lands Protection Program," Part 1491, Chapter XIV, Title 7, "Agriculture."
62. U.S. Department of the Interior, Bureau of Land Management Manual H-8410-1, "Visual Resource Inventory," Grand Junction, CO, January 17, 1986.³³
63. Executive Order 12898, "Federal Actions to Address Environmental Justice in Minority Populations and Low-Income Populations," *Federal Register*, Vol. 59, No. 32, February 11, 1994, pp. 7629–7633.³⁴
64. NRC, "Policy Statement on the Treatment of Environmental Justice Matters in NRC Regulatory and Licensing Actions," *Federal Register*, Vol. 69, No. 163, August 24, 2004, pp. 52040–52048.

~~For example, limits can be chosen for the fraction of water that can be diverted in certain situations without adversely affecting the local populations of important species. Although simplistic because important factors such as the distribution of important species in the water body are not considered, such limits can be useful in a screening process for site selection.~~

Considerations	Parameters	Regulatory Position
B.1 — Preservation of Important Habitats		
Important habitats are those that are essential to maintaining the reproductive capacity and vitality of important species populations (defined in Section B of this guide under "Ecological Systems and Biota") or the harvestable crop of economically or recreationally important species. Such habitats include breeding areas (e.g., nesting and spawning areas), nursery, feeding, resting, and wintering areas; wetlands, or other areas of seasonally high concentrations of individuals of important species. The construction and operation of nuclear power stations (including new transmission lines and access corridors constructed in conjunction with the station) can result in the destruction or alteration of habitats of	The proportion of an important habitat that would be destroyed or significantly altered in relation to the total habitat within the region where the proposed site is to be located is a useful parameter for estimating potential impacts of the construction or operation of a nuclear power station. This proportion varies among species and among habitats. The region considered in determining proportions is the normal geographic range of the specific population in question. If endangered or threatened species occur at a site, the potential effects of the construction and operation of a nuclear power station should be evaluated relative to the potential	In general, a detailed justification should be provided when the destruction or significant alteration of more than a few percent of important habitat types is proposed. The reproductive capacity of populations of important species and the harvestable crop of economically or recreationally important populations should be maintained unless proposed or probable changes can be justified.

¹⁵ Copies of U.S. Department of the Interior reports can be obtained from the Department at 1849 C Street, N.W., Washington, DC 20240; telephone: (202) 208-3100; or electronically through the Department's Web site at <http://www.doi.gov/index.cfm>.

¹⁶ Executive orders of the President of the United States are available electronically at <http://www.whitehouse.gov/briefing-room/presidential-actions/executive-orders>.

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Considerations	Parameters	Regulatory Position
important species, leading to changes in the abundance of a species or in the species composition of a community.	<p>impact on the local population and the total estimated population over the entire range of species. See also Chapter 2 of RG 4.2, "Preparation of Environmental Reports for Nuclear Power Stations."</p> <p>See also the following statutes that provide specific mandates to protect habitats and the species that use them:</p> <ul style="list-style-type: none"> • Endangered Species Act of 1973, as amended (16 U.S.C. 1531 et seq.) • The Fish and Wildlife Coordination Act, as amended (16 U.S.C. 661 et seq.) • The Bald and Golden Eagle Protection Act (16 U.S.C. 668 et seq.) • The Migratory Bird Treaty Act of 1972, as amended (16 U.S.C. 703 et seq.) • The Marine Mammal Protection Act of 1972, as amended (16 U.S.C. 1361 et seq.) • Magnuson-Stevens Fishery Conservation and Management Act, as amended (16 U.S.C. 1801 et seq.) • CWA Section 316(b), as implemented by National Pollutant Discharge System: Regulations Addressing Cooling Water Intake Structures for New Facilities (40 CFR Parts 9, 122, 123, 124 and 125; 66 FRN 65256, 12/18/2001). 	
B.2—Migratory Routes of Important Species		
Seasonal or daily migrations are essential to maintaining the reproductive capacity of some important species populations.	The width or cross-sectional area of a water body at a proposed site relative to the general width or cross-sectional area in the portion	Narrow reaches of water bodies should be avoided as sites for locating intake or discharge structures. A zone of passage that

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Considerations	Parameters	Regulatory Position
<p>Disruption of migratory patterns can result from partial or complete blockage of migratory routes by structures, discharge plumes, environmental alterations, or human activities (e.g., transportation or transmission corridor clearing and site preparation).</p>	<p>of the water used by migrating species should be estimated. Suggested minimum zones of passage range from one-third to three-fourths of the width or cross-sectional areas of narrow water bodies.³⁵</p> <p>Some species migrate in central, deeper areas while others use marginal, shallow areas. Rivers, streams, and estuaries are seldom homogeneous in their lateral dimension with respect to depth, current velocity, and habitat type. Thus, the use of width or cross-sectional area criteria for determining adequate zones of passage should be combined with knowledge of important species and their migratory requirements.</p> <p>See NUREG-1555, "Standard Review Plans for Environmental Reviews for Nuclear Power Plants," Section 2.4, "Ecology."</p> <p>See also the following statutes as they relate to migratory routes of important species:</p> <ul style="list-style-type: none"> • The Fish and Wildlife Coordination Act, as amended (16 U.S.C. 661 et seq.) • The Migratory Bird Treaty Act of 1972, as amended (16 U.S.C. 703 et seq.) • Magnuson-Stevens Fishery Conservation and Management Act, as amended (16 U.S.C. 1801 et seq.) 	<p>will permit normal movement of important species populations and maintenance of the harvestable crop of economically important populations should be provided.</p>
<p align="center">B.3 — Entrainment and Impingement of Aquatic Organisms</p>		
<p>Plankton, including eggs, larvae, and juvenile fish, can be killed or injured by entrainment through power station cooling systems or in discharge plumes.</p>	<p>The depth of the water body at the point of intake relative to the general depth of the water body in the vicinity of the site should be considered. The simplistic</p>	<p>The site should have characteristics that allow placement of intake structures where the relative abundance of important species is small and</p>

³⁵ See *Technical Support Document for Water Quality-based Toxics Control*, United States Environmental Protection Agency, EPA/505/2-90-001, Washington, DC, and March 1991.

Considerations	Parameters	Regulatory Position
<p>The reproductive capacity of important species populations may be impaired by lethal stresses or by sub-lethal stresses that affect reproduction of individuals or result in increased predation on the affected species population.</p> <p>Fish and other aquatic organisms can be killed or injured by impingement on cooling water intake screens³⁶ or by entrainment in discharge plumes.</p>	<p>parameter (proportion of water withdrawal) is suitable for use in a screening process or site selection. However, other factors, such as distribution of important species, should be considered, and in all cases, experts on the local fisheries should be consulted to ensure that proposed withdrawals will not be excessive.</p> <p>See NUREG-1555, Section 2.4, "Ecology."</p> <p>See also the following statutes as they relate to entrainment and impingement of aquatic organisms:</p> <ul style="list-style-type: none"> • The Fish and Wildlife Coordination Act, as amended (16 U.S.C. 661 et seq.) • Magnuson-Stevens Fishery Conservation and Management Act, as amended (16 U.S.C. 1801 et seq.) • CWA Section 316(b), as implemented by National Pollutant Discharge System: Regulations Addressing Cooling Water Intake Structures for New Facilities (40 CFR Parts 9, 122, 123, 124 and 125; 66 FRN 65256, 12/18/2001). • CWA Section 316(a), National Pollutant Discharge System Regulations Addressing Cooling Water Discharges 	<p>where low approach velocities can be attained. (Deep regions are generally less productive than shallow areas. It is not implied that benthic intakes are necessary.)</p> <p>Important habitats (see B.1 of this Appendix B) should be avoided as locations for intake structures.</p>
B.4—Entrainment of Aquatic Organisms		
Cooling water intake and discharge system features, such as canals and thermal plumes, can attract and entrap organisms, principally fish. The resulting concentration of important fish species near the station site can	The site should have characteristics that will accommodate design features that mitigate or prevent entrapment.	Sites where the construction of intake or discharge canals would be necessary should be avoided unless the site and important species characteristics are such that entry of important species to

³⁶ Approach velocity and screen-face velocity are design criteria that may affect the impingement of larger organisms, principally fish, on intake screens. Acceptable approach and screen-face velocities are based on swimming speeds of fish, which will vary with the species, site, and season.

Considerations	Parameters	Regulatory Position
<p>result in higher mortalities from station-related causes, such as impingement, cold shock, or gas bubble disease, than would otherwise occur.</p> <p>Entrapment can also interrupt normal migratory patterns.</p>	<p>See NUREG-1555, Section 2.4, "Ecology."</p> <p>See also the following statutes as they relate to entrapment of aquatic organisms:</p> <ul style="list-style-type: none"> • The Fish and Wildlife Coordination Act, as amended (16 U.S.C. 661 et seq.) • Magnuson-Stevens Fishery Conservation and Management Act, as amended (16 U.S.C. 1801 et seq.) • CWA Section 316(b), as implemented by National Pollutant Discharge System: Regulations Addressing Cooling Water Intake Structures for New Facilities (40 CFR Parts 9, 122, 123, 124 and 125; 66 FRN 65256, 12/18/2001). • CWA Section 316(a), National Pollutant Discharge System Regulations Addressing Cooling Water Discharges 	<p>the canal can be prevented or limited by screening.</p> <p>CWA Sections 316(a) and 316(b) regulates the impact on water bodies resulting from cooling water intake (316(b) and discharge (316(a)). These are typically administered by state programs which specify maximum impacts allowed on source water volume and discharge water quality.</p>
B.5—Water Quality		
<p>Effluents discharged from nuclear power plants are governed under the authority of the Federal Water Pollution Control Act (FWPCA) (PL 92-500).</p> <p>Adequate capacity is required to limit the impacts of discharge of cooling water into the receiving water body.</p>	<p>Applicable State water quality standards approved by EPA.</p> <p>See also the provisions of the FWPCA (33 U.S.C. 661 et seq.) regarding restoring and maintaining the chemical, physical, and biological integrity of the Nation's waters and Title 40 of the <i>Code of Federal Regulations</i>, Part 149, for sole source aquifer designations.</p> <p>CWA Section 316(a), National Pollutant Discharge System Regulations Addressing Cooling Water Discharges</p>	<p>Pursuant to Section 401(a)(1) of the FWPCA (or the Clean Water Act), certification from the State that any discharge will comply with applicable effluent limitations and other water pollution control requirements is necessary before the NRC can issue a construction permit, early site permit, or combined license, unless the requirement is waived by the State or the State fails to act within a reasonable length of time.</p> <p>Issuance of a permit pursuant to Section 402 of the FWPCA is not a prerequisite to issuance of an NRC license or permit.</p>

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Considerations	Parameters	Regulatory Position
		<p>Where station construction or operation has the potential to degrade water quality to the possible detriment of other users, more detailed analyses and evaluation of water quality may be necessary.</p> <p>CWA Section 316(a) regulates the impact on water bodies resulting from cooling water discharge. 316(a) is typically administered by state programs which specify maximum impacts allowed on water quality based on flow volume and thermal loading of plant discharge.</p>
B.6 — Water Availability		
<p>The consumptive use of water for cooling may be restricted by statute, may be inconsistent with water use planning, or may lead to an unacceptable impact to the water resource.</p> <p>Adequate capacity is required to limit the impacts of withdrawal of cooling water from the cooling water source.</p>	<p>Applicable Federal, State, and local statutory requirements must be met. Compatibility with the water use plan of the cognizant water resource planning agency must be achieved.</p> <p>In the absence of a water use plan, the effect on other water users is evaluated, considering flow or volume reduction and the resultant ability of all users to obtain adequate supply and to meet applicable water quality standards (see B.5 of this appendix).</p> <p>CWA Section 316(b), as implemented by National Pollutant Discharge System: Regulations Addressing Cooling Water Intake Structures for New Facilities (40 CFR Parts 9, 122, 123, 124 and 125; 66 FRN 65256, 12/18/2001)</p>	<p>Water use and consumption must comply with statutory requirements and be compatible with water use plans of cognizant water resources planning agencies.</p> <p>Consumptive use should be restricted such that the supply of other users is not impaired and applicable surface water quality standards can be met, assuming normal station operational discharges and extreme low-flow conditions defined by generally accepted engineering practices.</p> <p>For multipurpose impounded lakes and reservoirs, consumptive use should be restricted such that the magnitude and frequency of drawdown will not result in unacceptable damage to important habitats (see B.1 of this appendix) or be inconsistent with the management goals for the water body.</p> <p>Statistical techniques and numerical modeling (e.g., the 7Q10 low-flow condition) should be used, if applicable, to extend and complement the period of record to help identify the</p>

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Considerations	Parameters	Regulatory Position
		<p>expected minimum low flow for the region. If the water supply is not adequate water for the plant, then other sources of water would need to be identified.</p> <p>CWA Section 316(b) regulates the impact on water bodies resulting from cooling water withdrawal. 316(b) is typically administered by state programs which must limit impacts through ensuring proportional flow requirements.</p>
B.7—Established Public Resource Areas		
<p>Areas dedicated by Federal, State, or local governments to scenic, recreational, or cultural purposes are generally prohibited areas for siting power stations.</p> <p>Siting nuclear power stations in the vicinity of established public resource areas could result in the loss or deterioration of important public resources.</p>	<p>Proximity to public resource area: See the National Historic Preservation Act, as amended (16 U.S.C. 470 et seq.) in relation to established resource areas.</p> <p>Viewability (see B.10 of this appendix).</p>	<p>Siting in the vicinity of designated public resource areas will generally require extensive evaluation and justification.</p> <p>The evaluation of the suitability of sites in the vicinity of public resource areas is dependent on consideration of a specific plant design and station layout in relation to potential impacts on the public resource area.</p>
B.8—Prospective Designated Resource Areas		
<p>Areas containing important resources for scenic, recreational, or cultural use might not currently be designated as such by public agencies but might involve a net loss to the public if converted to power generation. These areas may include locally rare land types, such as sand dunes, wetlands, or coastal cliffs.</p>	<p>The number and extent of possible resource areas compared with other similar areas available on a local, regional, or national basis, as appropriate. Also, distinct, unique, or rare characteristics, since prospective resource areas are protected by land use plans.</p>	<p>Public resource areas that are distinctive, unique, or rare in a region should be avoided as sites for nuclear power stations. Applicants should consult local agencies if there are no adopted land use plans.</p>
B.9—Public Planning		
<p>Land use for a nuclear power station should be compatible with established land use or zoning plans of governmental agencies.</p> <p>Nuclear power stations can preempt large areas, especially when large cooling lakes are constructed. The land requirement is likely to be an important issue when a proposed site</p>	<p>Officially adopted land use plans.</p> <p>Lands that will be converted to a different use by building and operating the nuclear plant.</p>	<p>Land use plans adopted by Federal, State, regional, or local agencies must be examined, and any conflict between these plans and use of a proposed site must be resolved by consultation with the appropriate governmental entity.</p> <p>If a preliminary evaluation of the net local economic impact of the</p>

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Considerations	Parameters	Regulatory Position
<p>is on productive land (e.g., agricultural land) that is locally limited in availability and is important to the local economy, or which may be needed to meet foreseeable national demands for agricultural products.</p> <p>Under 7 CFR Part 1491, "Farm and Ranch Lands Protection Program," working agricultural lands are protected from conversion to nonagricultural use. Since power reactor sites under consideration are likely to be in rural areas and potentially under cultivation, this regulation could be an applicable parameter for site suitability.</p>		<p>use of productive land for a nuclear power station indicates a potential for large economic dislocation, the NRC staff will require a detailed evaluation of the potential impact and justification for the use of the site based on a cost-effectiveness comparison of alternative station designs and site-station combinations. To complete its evaluation, the staff will also need information on whether and to what extent the land use affects national requirements for agricultural products.</p>
B.10—Visual Resources		
<p>The presence of power station structures may introduce adverse visual impacts on residential, recreational, scenic, or cultural areas or other areas with significant dependence on desirable viewing characteristics.</p>	<p>The solid angle subtended by station structures at critical viewing points.</p> <p>The definition of "aesthetics" needs to include all five senses, since land use and aesthetics are interrelated (see Bureau of Land Management, Manual Handbook H-8410-1, "Visual Resource Inventory," issued in January 1986).</p>	<p>The visual intrusion of nuclear power station structures as viewed from nearby residential, recreational, scenic, or cultural areas should be controlled by selecting sites where existing topography and forests can be used to screen station structures from those areas in which visual impacts would otherwise be unacceptable.</p>
B.11—Local Fogging and Icing		
<p>Water and water vapor released to the atmosphere from recirculating cooling systems can lead to ground fog and ice, resulting in transportation hazards and damage to electric transmission systems and vegetation.</p>	<p>Increase in number of hours of fogging or icing caused by operation of the station.</p>	<p>The hazards for transportation routes from fog or ice that result from station operation should be evaluated. The evaluation should include estimates of frequency of occurrence of station-induced fogging and icing and their impact on transportation, electrical transmission, vegetation, and other activities and functions.</p>
B.12—Cooling Tower Drift		
<p>Concentrations of chemicals, dissolved solids, and suspended solids in cooling tower drift could affect terrestrial biota and result in</p>	<p>The percent drift loss from recirculating condenser cooling water, particle size distribution, salt deposition rate, local atmospheric conditions, and loss of sensitive</p>	<p>The potential loss of important terrestrial species and other resources should be considered.</p>

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Considerations	Parameters	Regulatory Position
unacceptable damage to vegetation and other resources.	terrestrial biota affected by salt deposition from cooling tower drift.	
B.13—Cooling Tower Plume Lengths		
Natural draft cooling towers produce cloud-like plumes that vary in size and altitude depending on the atmospheric conditions. The plumes are usually a few miles in length before they dissipate, although plume lengths of 20 to 30 miles have been reported from cooling towers. Visible plumes emitted from cooling towers could cause a hazard to commercial and military aviation in the vicinity of commercial and military airports. The plumes themselves or their shadows could have aesthetic impacts. NUREG-1555, Section 5.3.3.1, discusses procedures for evaluating the frequency of nuclear power plant plumes, as well as hazards to aviation.	The number of hours per year the plume is visible as a function of direction and distance from the cooling towers.	The visibility of cooling tower plumes as a function of direction and distance from cooling towers should be considered. The evaluation should include estimates of frequency of occurrence for plumes, as well as potential hazards to aviation in the vicinity of commercial and military airports.
B.14—Plume Interaction		
Water vapor from cooling tower plumes can interact with industrial emissions from nearby facilities to form noxious or toxic substances that could cause adverse public health impacts, or result in unacceptable levels of damage to biota, structures, and other resources.	The degree to which impacts will occur will vary depending on the distance between the nuclear and fossil-fueled sites, the hours per year of plume interaction, the type and concentration of chemical reaction products, the area of chemical fallout, and the local atmospheric conditions.	The hazards to public health, structures, and other resources from potential plume interaction between cooling tower plumes and plumes from fossil-fueled sites and industrial emissions from nearby facilities should be considered.
B.15—Noise		
Undesirable noise levels at nuclear power stations could occur during both the construction and operation phases and could have unacceptable impacts near the plant.	Applicable Federal, State, and local noise regulations.	Noise levels at proposed sites must comply with statutory requirements.
B.16—Socioeconomic Impacts		
The siting, construction, and operation of a nuclear power station might have significant impacts on the socioeconomic structure of a community and might place severe stresses on the	The level of impacts to the socioeconomic structure of the community and surrounding area.	The impacts to the community and surrounding area should be considered including aspects such as the economy, taxes, community services (e.g., schools, police and fire protection, water

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Considerations	Parameters	Regulatory Position
<p>local labor supply, transportation facilities, and community services in general. The tax basis and community expenditures might change, and problems might occur in determining equitable levels of compensation for persons relocated as a result of the station siting.</p> <p>Certain communities in the neighborhood of a site might be subject to unusual impacts that would be excessively costly to mitigate. Among such communities are towns that possess notably distinctive cultural character (i.e., towns that have preserved or restored numerous places of historic interest, have specialized in an unusual industry or a vocational activity, or have otherwise markedly distinguished themselves from other communities).</p>		and sewer, and health facilities); traffic, aesthetics, and recreation.
B.17—Environmental Justice		
A proposed site may result in significant impacts that will fall disproportionately on minority communities or low-income communities.	<p>Applicable Federal, State, and local and statutory and regulatory requirements.</p> <p>See “Policy Statement on the Treatment of Environmental Justice Matters in NRC Regulatory and Licensing Actions” (69 FR 52040) (Ref. 35), for consideration of environmental justice impacts.</p>	Sites that will result in significant impacts that will fall disproportionately on minority communities or low-income communities should be avoided as sites for nuclear power stations.

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