



April 2, 2021

NRC 2021-0011
TS 5.5.13
10 CFR 50.71(e)

U.S. Nuclear Regulatory Commission
ATTN: Document Control Desk
Washington, DC 20555-0001

Point Beach Nuclear Plant, Units 1 and 2
Dockets 50-266 and 50-301
Renewed License Nos. DPR-24 and DPR-27

Technical Specification Bases and Technical Requirement Manual Change Summary

In accordance with the requirements of Technical Specification (TS) 5.5.13 and 10 CFR 50.71(e), NextEra Energy Point Beach, LLC (NextEra) is submitting a summary of changes made to the Point Beach Nuclear Plant TS Bases (TSB) and Plant Technical Requirements Manual (TRM) that did not require prior NRC approval.

The enclosure contains the TSB and TRM change summary for the period of October 1, 2019 through March 1, 2021.

This letter contains no new commitments and no revisions to existing commitments.

If you have any questions or require additional information, please contact me at (920) 755-7854.

Sincerely,

NextEra Energy Point Beach, LLC

A handwritten signature in black ink, appearing to read "Eric Schultz".

Eric Schultz
Licensing Manager

Enclosure

cc: Administrator, Region III, USNRC
Project Manager, Point Beach Nuclear Plant, USNRC
Resident Inspector, Point Beach Nuclear Plant, USNRC

NextEra Energy Point Beach, LLC

6610 Nuclear Road, Two Rivers, WI 54241

ENCLOSURE

NEXTERA ENERGY POINT BEACH, LLC POINT BEACH NUCLEAR PLANT, UNITS 1 AND 2

TECHNICAL SPECIFICATION BASES (TSB) CHANGE SUMMARY FOR October 1, 2019 – March 1, 2021

| Affected Section | Date of Change | Affected Page(s) | Summary |
|------------------|----------------|------------------|---|
| 3.2.2 | December 2019 | B 3.2.21- | Removes the statement that this factor is calculated at least every 31 EFPD. The frequency is in accordance with the surveillance frequency control program. |
| 3.3.1 | December 2019 | B 3.3.1- | <p>Corrected statement in the Applicability Section; Function 3. The statement, "The NIS intermediate range detectors do not provide any input to control system" is incorrect. The statement was revised to state, "The NIS intermediate range detectors also provide a signal to prevent automatic and manual rod withdrawal prior to initiating a reactor trip. Limiting further rod withdrawal may terminate the transient and eliminate the need to trip the reactor."</p> <p>Corrected statement in the Applicability Section to state that the Source Range Neutron Flux Trip may be manually bypassed above P-6 and is automatically bypassed above P-10.</p> |
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**TECHNICAL REQUIREMENTS MANUAL (TRM) CHANGE SUMMARY FOR
October 1, 2019 – March 1, 2021**

| Affected Section | Date of Change | Affected Page(s) | Summary |
|-------------------------|-----------------------|-------------------------|--|
| TRM 4.9 | 12/17/2019 | 1-3 | Administrative changes – revised procedure numbers and titles |
| TRM 4.12 | 06/15/2020 | All | The changes update the document with the latest standards and recommendations for fuel oil trending and monitoring. There were also editorial and administrative changes. |
| TRM 4.15 | 09/23/2020 | 1 | Regulatory Guide 1.163 was replaced with a reference to NEI 94-01 Revision 3-1 and the conditions and limitations specified in NEI 94-01 Revision 2-A, also added reference to ANSI/ANS-56.8-2002 for performing leakage testing |
| TRM 3.5.1 | 10/13/2020 | 4-5 | Revised BAST minimum combined volume in Table 3.5.1-1 and the required borated water volume from the RWST.. |
| TRM 3.7.6 | 11/11/2020 | 2, 3, 4, 7, & 8 | Extended surveillance intervals for IOPS, cross-over steam dumps, turbine over-speed trip device, and turbine trip and stop valves. |
| TRM 2.1 | Multiple | Multiple | This TRM (COLR) was issued to the NRC when it was revised |
| TRM 2.2 | Multiple | Multiple | This TRM (PTLR) was issued to the NRC when it was revised |