



Homestake Mining Company of California

David W. Pierce
Closure Manager

3 August 2020

Mr. Christopher Burrus
New Mexico Office of the State Engineer
5550 San Antonio Drive, N.E.
Albuquerque, NM 87109

RE: Rescindment and Resubmittal of Tailings Well Abandonment Plan

Dear Chris:

With this letter, Homestake Mining Company of California (HMC) would like to request that an approved Well Plugging Plan of Operations be rescinded and replaced with the attached Well Plugging Plan of Operations. The Well Plugging Plan of Operations that HMC requests be rescinded was approved on May 4, 2018 and included the abandonment of 145 wells completed in the tailings in HMC's Large Tailings Pile (LTP). The attached submittal of a replacement Well Plugging Plan of Operations includes planned abandonment of these same 145 wells with a minor change in the abandonment procedure.

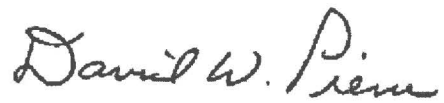
Additionally, HMC has identified 11 tailings wells included in the Well Plugging Plan of Operations approved on August 7, 2017 that have not yet been abandoned. HMC requests that the Well Plugging Plan of Operations approved in 2017 be rescinded with respect to the 11 wells described above. These 11 wells have been added to the replacement Well Plugging Plan of Operations for a total of 156 wells planned for abandonment with this submittal.

The wells are proposed to be abandoned by placing cement grout in the casing via a tremie pipe inserted as far as possible into the well. During a discussion with Ashlynn Winton and Kurt Vollbrecht of the NMED on July 21, 2020, it was agreed that planned tailings well abandonment procedure would no longer include flushing of the casing with water to remove fines prior to grouting. This flushing process utilized in prior tailings well abandonment is discontinued to avoid the health and safety risk of exposure to tailings or other contaminated materials and fluids that are unnecessarily brought to the surface during abandonment. The casing will be cut off a foot below land surface and buried.

HMC plans to submit additional plans for abandonment of approximately 390 tailings wells that will remain on the LTP after abandonment of the wells included in this submittal are completed. No future dewatering is planned for the LTP and, with the exception of some possible water-level and water-quality monitoring in selected tailings wells prior to their abandonment, the tailings wells are no longer utilized.

Thank you for your time and attention on this matter. If you or anyone on your staff has any questions, please contact me at the Grants office at 505-238-9701.

Respectfully,

A handwritten signature in cursive script that reads "David W. Pierce".

David W. Pierce

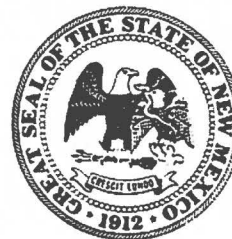
Closure Manager
Homestake Mining Company of California

Copy To:

A. Winton, NMED, Santa Fe, New Mexico (electronic copy)
R. Linton, NRC, Rockville, Maryland (electronic copy)
M. Purcell, Region VI EPA, Dallas, Texas (electronic copy)
B. Tsosie, DOE, Grand Junction, Colorado (electronic copy)
M. McCarthy, Barrick, Salt Lake City, Utah (electronic copy)
D. Lattin, Barrick, Elko, Nevada (electronic copy)
G. Hoffman, Hydro-Engineering, Casper, Wyoming (electronic copy)



WELL PLUGGING PLAN OF OPERATIONS



NOTE: A Well Plugging Plan of Operations shall be filed with and accepted by the Office of the State Engineer prior to plugging.

I. FILING FEE: There is no filing fee for this form.

II. GENERAL / WELL OWNERSHIP:

Existing Office of the State Engineer POD Number (Well Number) for well to be plugged: B-28 (POD Unregistered)

Name of well owner: Homestake Mining Company

Mailing address: PO Box 90

City: Grants State: NM Zip code: 87020

Phone number: 505-238-9701 E-mail: dpierce@barrick.com

III. WELL DRILLER INFORMATION:

Well Driller contracted to provide plugging services: Will be sent to OSE after bidding

New Mexico Well Driller License No.: TBD Expiration Date: _____

IV. WELL INFORMATION:

Note: A copy of the existing Well Record for the well to be plugged should be attached to this plan.

1) GPS Well Location: Latitude: See Table 1 deg, _____ min, _____ sec
Longitude: See Table 1 deg, _____ min, _____ sec, WGS84
☐ Check if seconds are decimal format.

2) Reason(s) for plugging well:

Wells are no longer in use

3) Was well used for any type of monitoring program? Yes If yes, please use section VII of this form to detail what hydrogeologic parameters were monitored. If the well was used to monitor contaminated or poor quality water, authorization from the New Mexico Environment Department may be required prior to plugging.

4) Does the well tap brackish, saline, or otherwise poor quality water? Yes If yes, provide additional detail, including analytical results and/or laboratory report(s):

Typical water quality for these wells for uranium, molybdenum, selenium, chloride, sulfate, and TDS are 3.2 mg/l, 9.4 mg/l, 0.12 mg/l, 350 mg/l, 2500 mg/l, and 7000 mg/l, respectively. More water quality data for the tailings wells can be found in the Annual Performance Report in Tables B.1-1 and B.1-2 in Appendix B.

5) Static water level: See Table 1 feet below land surface / feet above land surface (circle one)

6) Depth of the well: See Table 1 feet

- 7) Inside diameter of innermost casing: See Table 1 inches.
- 8) Casing material: PVC
- 9) The well was constructed with:
☐ an open-hole production interval, state the open interval: _____
☒ a well screen or perforated pipe, state the screened interval(s): See Table 1
- 10) What annular interval surrounding the artesian casing of this well is cement-grouted? No
- 11) Was the well built with surface casing? No If yes, is the annulus surrounding the surface casing grouted or otherwise sealed? Yes If yes, please describe:

Sealed with bentonite above casing perforations
- 12) Has all pumping equipment and associated piping been removed from the well? Yes If not, describe remaining equipment and intentions to remove prior to plugging in Section VII of this form.

V. DESCRIPTION OF PLANNED WELL PLUGGING:

Note: If this plan proposes to plug an artesian well in a way other than with cement grout, placed bottom to top with a tremie pipe, a detailed diagram of the well showing proposed final plugged configuration shall be attached, as well as any additional technical information, such as geophysical logs, that are necessary to adequately describe the proposal.

- 1) Describe the method by which cement grout shall be placed in the well, or describe requested plugging methodology proposed for the well:

Cement grout will be placed in the casing via tremie pipe. Well head will be cut off 1 foot below land surface and capped.
- 2) Will well head be cut-off below land surface after plugging? Yes

VI. PLUGGING AND SEALING MATERIALS:

Note: The plugging of a well that taps poor quality water may require the use of a specialty cement or specialty sealant

- 1) For plugging intervals that employ cement grout, complete and attach Table A.
- 2) For plugging intervals that will employ approved non-cement based sealant(s), complete and attach Table B.
- 3) Theoretical volume of grout required to plug the well to land surface: See Table 1
- 4) Type of Cement proposed: Portland Cement API Class B
- 5) Proposed cement grout mix: 6 gallons of water per 94 pound sack of Portland cement.
- 6) Will the grout be: _____ batch-mixed and delivered to the site
X mixed on site

7) Grout additives requested, and percent by dry weight relative to cement:

N/A

8) Additional notes and calculations:

See Table 1

VII. ADDITIONAL INFORMATION: List additional information below, or on separate sheet(s):

Table 1 shows all of the pertinent information about each of the 156 wells that are being proposed for abandonment.

VIII. SIGNATURE:

I, David Pierce, say that I have carefully read the foregoing Well Plugging Plan of Operations and any attachments, which are a part hereof; that I am familiar with the rules and regulations of the State Engineer pertaining to the plugging of wells and will comply with them, and that each and all of the statements in the Well Plugging Plan of Operations and attachments are true to the best of my knowledge and belief.

Signature of Applicant

Date

IX. ACTION OF THE STATE ENGINEER:

This Well Plugging Plan of Operations is:

_____ Approved subject to the attached conditions.

_____ Not approved for the reasons provided on the attached letter.

Witness my hand and official seal this _____ day of _____, _____

Tom Blaine P.E., New Mexico State Engineer

By: _____

TABLE A - For plugging intervals that employ cement grout. Start with deepest interval.

	Interval 1 – deepest	Interval 2	Interval 3 – most shallow
			Note: if the well is non-artesian and breaches only one aquifer, use only this column.
Top of proposed interval of grout placement (ft bgl)			See Table 1
Bottom of proposed interval of grout placement (ft bgl)			See Table 1
Theoretical volume of grout required per interval (gallons)			See Table 1
Proposed cement grout mix gallons of water per 94-lb. sack of Portland cement			6 gallons
Mixed on-site or batch-mixed and delivered?			Mixed on-site
Grout additive 1 requested			N/A
Additive 1 percent by dry weight relative to cement			N/A
Grout additive 2 requested			N/A
Additive 2 percent by dry weight relative to cement			N/A

TABLE B - For plugging intervals that will employ approved non-cement based sealant(s). Start with deepest interval.

	Interval 1 – deepest	Interval 2	Interval 3 – most shallow
			Note: if the well is non-artesian and breaches only one aquifer, use only this column.
Top of proposed interval of sealant placement (ft bgl)			
Bottom of proposed sealant of grout placement (ft bgl)			
Theoretical volume of sealant required per interval (gallons)			
Proposed abandonment sealant (manufacturer and trade name)			

Table 1. Tailings Wells Abandonment Summary

HMC Well Name	POD Number	State Plane Coordinates		Casing Diameter Inches	Total Depth Feet	Top of	Bottom of	Static Water	Volume of Cement Gal.
		Northings	Easting			Perforations FT-BGL	Perforations FT-BGL	Level FT-BGL	
BH26	B-28 (Unregistered)	1,543,722	491,784	2	98	80	90	70	13.1
BH27	B-28 (Unregistered)	1,543,708	489,997	2	51	56	66	39	9.1
BH28	B-28 (Unregistered)	1,543,867	489,962	2	21	30	40	21	4.9
BH30	B-28 (Unregistered)	1,543,848	490,841	4	89	77	87	80	50.3
EC2	B-28 (Unregistered)	1,543,717	491,428	5	111	15	110	61	15.3
EC3	B-28 (Unregistered)	1,543,585	491,423	5	110	15	110	59	15.3
EC6	B-28 (Unregistered)	1,543,798	491,432	5	116	33	113	78	33.7
EI1	B-28 (Unregistered)	1,544,058	492,148	2	90	30	90	4	4.9
EI10	B-28 (Unregistered)	1,543,680	492,086	2	90	30	90	58	4.9
EI11	B-28 (Unregistered)	1,543,525	492,118	2	90	30	90	59	4.9
EI13	B-28 (Unregistered)	1,543,998	492,280	2	90	30	90	58	0.0
EI14	B-28 (Unregistered)	1,544,053	492,373	2	85	25	85	58	4.1
EI2	B-28 (Unregistered)	1,544,126	492,013	2	90	30	90	2	4.9
EI3	B-28 (Unregistered)	1,544,266	491,970	2	90	30	90	5	4.9
EI5	B-28 (Unregistered)	1,543,960	492,045	3	93	33	93	2	12.1
EI6	B-28 (Unregistered)	1,543,880	492,026	2	90	30	90	50	4.9
EI7	B-28 (Unregistered)	1,543,891	492,167	2	90	30	90	59	4.9
EI8	B-28 (Unregistered)	1,543,791	492,177	2	90	30	90	58	4.9
EI11	B-28 (Unregistered)	1,543,925	491,570	2	90	30	90	55	4.9
EJ3	B-28 (Unregistered)	1,543,864	491,453	2	90	30	90	58	4.9
EJ4	B-28 (Unregistered)	1,543,865	491,331	2	90	30	90	54	4.9
EJ5	B-28 (Unregistered)	1,543,828	491,519	2	90	30	90	54	4.9
EJ6	B-28 (Unregistered)	1,543,730	491,513	2	90	30	90	56	4.9
EJ7	B-28 (Unregistered)	1,543,617	491,502	2	90	30	90	56	4.9
EJ9	B-28 (Unregistered)	1,543,416	491,467	2	90	30	90	57	4.9
EK6	B-28 (Unregistered)	1,543,948	491,115	4	90	30	90	60	19.6
EK7	B-28 (Unregistered)	1,543,965	491,185	4	90	30	90	55	19.6
EK8	B-28 (Unregistered)	1,543,975	491,269	4	90	30	90	55	19.6
EL2	B-28 (Unregistered)	1,544,201	491,650	4	90	30	90	55	19.6
EL5	B-28 (Unregistered)	1,543,832	491,608	2	90	30	90	60	4.9
EL6	B-28 (Unregistered)	1,543,741	491,625	2	90	30	90	60	4.9
EM2	B-28 (Unregistered)	1,543,997	491,833	3	90	30	90	2	11.0
EM3	B-28 (Unregistered)	1,543,945	491,827	4	90	30	90	1	19.6
EM4	B-28 (Unregistered)	1,543,861	491,883	2	90	30	90	53	4.9
EM5	B-28 (Unregistered)	1,543,839	491,755	2	90	30	90	61	4.9
EM6	B-28 (Unregistered)	1,543,781	491,958	2	90	30	90	54	4.9
EM7	B-28 (Unregistered)	1,543,708	491,862	2	90	30	90	58	4.9
EM8	B-28 (Unregistered)	1,543,587	491,956	2	90	30	90	59	4.9
EN4A	B-28 (Unregistered)	1,544,059	491,748	2	33	32	52	31	5.2
EN4B	B-28 (Unregistered)	1,544,059	491,748	2	97	69	99	31	11.3
EN5	B-28 (Unregistered)	1,544,065	491,739	5	105	15	105	20	15.3
EO1	B-28 (Unregistered)	1,544,261	490,917	2	90	30	90	47	4.9
EO12	B-28 (Unregistered)	1,543,859	490,944	2	90	30	90	62	4.9
EO27	B-28 (Unregistered)	1,543,844	491,240	2	90	40	90	39	6.5
EO29	B-28 (Unregistered)	1,543,956	490,897	2	90	40	90	50	6.5
EO30	B-28 (Unregistered)	1,543,962	491,037	2	90	40	90	51	6.5
EO32	B-28 (Unregistered)	1,543,939	491,292	2	90	40	90	54	6.5
EO4	B-28 (Unregistered)	1,543,931	491,067	2	90	30	90	58	4.9
EO43	B-28 (Unregistered)	1,543,883	491,060	2	90	40	90	61	6.5
EO47	B-28 (Unregistered)	1,543,923	491,179	2	90	40	90	57	6.5
EO6	B-28 (Unregistered)	1,543,853	491,147	2	90	30	90	22	4.9
EO7	B-28 (Unregistered)	1,543,907	491,238	2	90	30	90	55	4.9
EP13	B-28 (Unregistered)	1,543,779	491,528	2	90	40	90	40	6.5
EP14	B-28 (Unregistered)	1,543,891	491,355	2	90	40	90	41	6.5
EP16	B-28 (Unregistered)	1,543,918	491,572	2	90	40	90	43	6.5
EP22	B-28 (Unregistered)	1,543,893	491,448	2	90	40	90	54	6.5
EP26	B-28 (Unregistered)	1,543,719	491,566	2	90	40	90	59	6.5
EP30	B-28 (Unregistered)	1,543,743	491,413	2	90	40	90	56	6.5
EP32	B-28 (Unregistered)	1,543,951	491,501	2	90	40	90	55	6.5
EP33	B-28 (Unregistered)	1,544,203	491,434	2	90	40	90	56	6.5
EP6	B-28 (Unregistered)	1,543,760	491,387	2	90	30	90	47	4.9
EP7	B-28 (Unregistered)	1,543,552	491,452	2	90	30	90	57	4.9
EQ13	B-28 (Unregistered)	1,543,926	491,679	2	90	40	90	46	6.5
EQ2	B-28 (Unregistered)	1,543,606	491,621	2	90	30	90	51	4.9
EQ9	B-28 (Unregistered)	1,543,431	491,566	2	90	30	90	57	4.9

Table 1. Tailings Wells Abandonment Summary (cont.)

HMC Well Name	POD Number	State Plane Coordinates		Casing Diameter Inches	Total Depth Feet	Top of	Bottom of	Static Water	Volume of Cement Gal.
		Northing Feet	Easting Feet			Perforations FT-BGL	Perforations FT-BGL	Level FT-BGL	
ER1	B-28 (Unregistered)	1,544,354	491,845	2	90	30	90	50	4.9
ER2	B-28 (Unregistered)	1,544,024	491,884	2	90	30	90	39	4.9
ER3	B-28 (Unregistered)	1,543,658	491,934	2	90	30	90	35	4.9
ER4	B-28 (Unregistered)	1,543,466	491,992	2	90	30	90	57	4.9
ER5	B-28 (Unregistered)	1,543,583	491,858	2	90	30	90	47	4.9
ER6	B-28 (Unregistered)	1,543,916	491,901	2	90	30	90	47	4.9
ER7	B-28 (Unregistered)	1,544,172	491,913	2	90	30	90	27	4.9
ER8	B-28 (Unregistered)	1,544,101	491,823	2	90	30	90	42	4.9
ER9	B-28 (Unregistered)	1,543,873	491,969	2	90	30	90	50	4.9
ET1	B-28 (Unregistered)	1,544,375	492,127	2	90	30	90	59	4.9
ET10	B-28 (Unregistered)	1,543,607	492,105	2	85	45	85	34	7.3
ET11	B-28 (Unregistered)	1,544,137	492,299	2	80	30	80	58	4.9
ET12	B-28 (Unregistered)	1,544,006	492,001	2	90	40	90	38	6.5
ET13	B-28 (Unregistered)	1,544,045	492,227	2	90	40	90	59	6.5
ET14	B-28 (Unregistered)	1,543,970	492,232	2	90	40	90	59	6.5
ET15	B-28 (Unregistered)	1,543,810	492,070	2	90	40	90	57	6.5
ET16	B-28 (Unregistered)	1,543,779	491,995	2	90	40	90	56	6.5
ET17	B-28 (Unregistered)	1,543,929	492,099	2	90	40	90	50	6.5
ET18	B-28 (Unregistered)	1,544,194	492,045	2	90	40	90	58	6.5
ET2	B-28 (Unregistered)	1,544,255	492,078	2	90	30	90	59	4.9
ET3	B-28 (Unregistered)	1,544,178	492,228	2	90	30	90	32	4.9
ET4	B-28 (Unregistered)	1,543,851	492,289	2	90	30	90	33	4.9
ET5	B-28 (Unregistered)	1,543,676	492,229	2	90	30	90	52	4.9
ET6	B-28 (Unregistered)	1,543,522	492,017	2	90	30	90	42	4.9
ET8	B-28 (Unregistered)	1,544,095	492,092	2	90	30	90	25	4.9
WC12	B-28 (Unregistered)	1,543,568	490,249	5	116	36	116	76	36.7
WC16	B-28 (Unregistered)	1,543,581	490,088	5	118	38	118	28	38.8
WC2	B-28 (Unregistered)	1,543,491	490,104	5	115	31	111	64	31.6
WC20	B-28 (Unregistered)	1,543,462	490,224	5	120	60	120	84	61.2
WC5	B-28 (Unregistered)	1,543,647	490,198	5	118	46	116	82	46.9
WF1	B-28 (Unregistered)	1,543,484	490,385	5	110	31	111	41	31.6
WF6	B-28 (Unregistered)	1,543,557	490,495	5	119	46	116	35	46.9
WI10	B-28 (Unregistered)	1,543,400	489,790	2	90	30	90	58	4.9
WI11	B-28 (Unregistered)	1,543,754	489,440	2	85	25	85	54	4.1
WI12	B-28 (Unregistered)	1,544,117	489,436	2	85	25	85	49	4.1
WI4	B-28 (Unregistered)	1,543,857	489,745	2	90	30	90	42	4.9
WI5	B-28 (Unregistered)	1,543,814	489,708	2	90	30	90	69	4.9
WI6	B-28 (Unregistered)	1,543,749	489,733	2	90	30	90	18	4.9
WI7	B-28 (Unregistered)	1,543,678	489,713	2	90	30	90	59	4.9
WI8	B-28 (Unregistered)	1,543,633	489,766	2	90	30	90	54	4.9
WI9	B-28 (Unregistered)	1,543,574	489,724	2	90	30	90	52	4.9
WI9	B-28 (Unregistered)	1,543,600	489,940	2	90	30	90	35	4.9
WK3	B-28 (Unregistered)	1,544,125	490,115	2	90	30	90	37	4.9
WK8	B-28 (Unregistered)	1,543,667	490,117	2	90	30	90	50	4.9
WK9	B-28 (Unregistered)	1,543,589	490,167	2	90	30	90	41	4.9
WL3	B-28 (Unregistered)	1,544,112	490,272	2	90	30	60	36	4.9
WO13	B-28 (Unregistered)	1,543,908	489,733	2	90	40	90	33	6.5
WO14	B-28 (Unregistered)	1,543,742	489,571	2	90	40	90	51	6.5
WO16	B-28 (Unregistered)	1,543,640	489,503	2	90	40	90	45	6.5
WO17	B-28 (Unregistered)	1,544,360	489,539	2	90	40	90	50	6.5
WO19	B-28 (Unregistered)	1,543,840	489,485	2	90	40	90	53	6.5
WO20	B-28 (Unregistered)	1,544,028	489,435	2	90	40	90	59	6.5
WO23	B-28 (Unregistered)	1,543,828	489,733	2	90	40	90	37	6.5
WO24	B-28 (Unregistered)	1,543,764	489,782	2	90	40	90	38	6.5
WO27	B-28 (Unregistered)	1,543,854	489,811	2	90	40	90	36	6.5
WO28	B-28 (Unregistered)	1,543,656	489,618	2	90	40	90	49	6.5
WO29	B-28 (Unregistered)	1,543,890	489,554	2	90	40	90	40	6.5
WO3	B-28 (Unregistered)	1,544,098	489,560	2	90	30	90	44	4.9
WO31	B-28 (Unregistered)	1,544,297	489,510	2	90	40	90	54	6.5
WO33	B-28 (Unregistered)	1,543,969	489,590	2	90	40	90	40	6.5
WO34	B-28 (Unregistered)	1,543,811	489,672	2	90	40	90	44	6.5
WO35	B-28 (Unregistered)	1,543,545	489,663	2	90	40	90	59	6.5
WO36	B-28 (Unregistered)	1,543,705	489,635	2	90	40	90	54	6.5
WO37	B-28 (Unregistered)	1,543,873	489,626	2	90	40	90	39	6.5
WO38	B-28 (Unregistered)	1,544,083	489,810	2	90	40	90	37	6.5

Table 1. Tailings Wells Abandonment Summary (cont.)

HMC Well Name	POD Number	State Plane Coordinates		Casing Diameter Inches	Total Depth Feet	Top of	Bottom of	Static Water	Volume of Cement Gal.
		Northing Feet	Easting Feet			Perforations FT-BGL	Perforations FT-BGL	Level FT-BGL	
WO39	B-28 (Unregistered)	1,544,038	489,521	2	90	40	90	43	6.5
WO4	B-28 (Unregistered)	1,543,925	489,594	2	90	30	90	38	4.9
WO40	B-28 (Unregistered)	1,544,138	489,562	2	90	40	90	45	6.5
WO6	B-28 (Unregistered)	1,543,507	489,754	2	90	30	90	43	4.9
WO7	B-28 (Unregistered)	1,543,469	489,574	2	90	30	90	51	4.9
WO9	B-28 (Unregistered)	1,544,223	489,549	2	90	30	90	51	4.9
WP18	B-28 (Unregistered)	1,543,725	489,866	2	90	40	90	39	6.5
WP19	B-28 (Unregistered)	1,544,092	489,881	2	90	40	90	40	6.5
WP26	B-28 (Unregistered)	1,543,815	489,873	2	90	40	90	34	6.5
WP3	B-28 (Unregistered)	1,544,123	490,077	2	90	30	90	37	4.9
WP31	B-28 (Unregistered)	1,544,343	490,049	2	90	40	90	18	6.5
WP32	B-28 (Unregistered)	1,544,104	490,037	2	90	40	90	37	6.5
WP33	B-28 (Unregistered)	1,543,739	489,983	2	90	40	90	61	6.5
WP37	B-28 (Unregistered)	1,543,654	489,887	2	90	40	90	57	6.5
WP4	B-28 (Unregistered)	1,544,067	489,849	2	90	30	90	36	4.9
WP5	B-28 (Unregistered)	1,543,768	489,825	2	90	30	90	59	4.9
WP6	B-28 (Unregistered)	1,543,673	489,841	2	90	30	90	53	4.9
WP9	B-28 (Unregistered)	1,543,636	490,032	2	90	40	90	71	6.5
WQ19	B-28 (Unregistered)	1,544,088	490,136	2	90	40	90	36	6.5
WQ7	B-28 (Unregistered)	1,544,011	490,231	2	90	40	90	32	6.5
WT10	B-28 (Unregistered)	1,543,991	490,300	2	90	40	90		6.5
WT12	B-28 (Unregistered)	1,544,111	490,323	2	90	40	90	29	6.5
WT2	B-28 (Unregistered)	1,543,923	490,229	2	90	30	90		4.9
WT8	B-28 (Unregistered)	1,543,949	490,377	2	90	40	90		6.5
WU2	B-28 (Unregistered)	1,543,944	490,671	2	90	30	90	37	4.9
WU9	B-28 (Unregistered)	1,543,871	490,696	2	90	40	90	41	6.5

