



UNITED STATES
NUCLEAR REGULATORY COMMISSION
REGION IV
1600 EAST LAMAR BOULEVARD
ARLINGTON, TEXAS 76011-4511

July 22, 2020

Mr. James M. Welsch
Senior Vice President, Generation
and Chief Nuclear Officer
Pacific Gas and Electric Company
P.O. Box 56
Mail Code 104/6
Avila Beach, CA 93424

SUBJECT: DIABLO CANYON POWER PLANT, UNITS 1 AND 2 – INTEGRATED
INSPECTION REPORT 05000275/2020002 AND 05000323/2020002

Dear Mr. Welsch:

On June 30, 2020, the U.S. Nuclear Regulatory Commission (NRC) completed an inspection at Diablo Canyon Power Plant, Units 1 and 2. On July 9, 2020, the NRC inspectors discussed the results of this inspection with Ms. P. Gerfen, Site Vice President, and other members of your staff. The results of this inspection are documented in the enclosed report.

No findings or violations of more than minor significance were identified during this inspection.

This letter, its enclosure, and your response (if any) will be made available for public inspection and copying at <http://www.nrc.gov/reading-rm/adams.html> and at the NRC Public Document Room in accordance with Title 10 of the *Code of Federal Regulations* 2.390, "Public Inspections, Exemptions, Requests for Withholding."

Sincerely,

Jeffrey E. Josey, Chief
Reactor Projects Branch A
Division of Reactor Projects

Docket Nos. 05000275 and 05000323
License Nos. DPR-80 and DPR-82

Enclosure:
As stated

cc w/ encl: Distribution via LISTSERV®

DIABLO CANYON POWER PLANT, UNITS 1 AND 2 – INTEGRATED INSPECTION
 REPORT 05000275/2020002 AND 05000323/2020002 – July 22, 2020

DISTRIBUTION:

SMorris, RA
 AVegel, DRA
 MHay, DRP
 JKozal, DRP
 RLantz, DRS
 GMiller, DRS
 DCylkowski, RC
 EBurket, RIV/OEDO
 VDricks, ORA
 LWilkins, OCA
 BSingal, NRR
 AMoreno, RIV/OCA
 BMaier, RSLO
 AAgrawal, IPAT
 JJosey, DRP
 CNewport, DRP
 NCuevo, DRP
 HFreeman, DRP
 AAthar, DRP
 JReynoso, DRP
 Marel, DRP
 PJayroe, IPAT
 BCorrell, IPAT
 MHerrera, DRMA
 R4Enforcement

ADAMS ACCESSION NUMBER: ML20203M732

<input checked="" type="checkbox"/> SUNSI Review		<input checked="" type="checkbox"/> Non-Sensitive <input type="checkbox"/> Sensitive			<input checked="" type="checkbox"/> Publicly Available <input type="checkbox"/> Non-Publicly Available	
OFFICE	SRI:DRP/A	RI:DRP/A	RI:DRP/A	C:DRS/EB1	C:DRS/EB2	C:DRS/OB
NAME	CNewport	JReynoso	AAthar	VGaddy	NTaylor	GWerner
DATE	7/14/2020	7/14/2020	7/20/2020	7/20/2020	7/19/2020	07/21/2020
OFFICE	C:DNMS/RIB	C:DRS/IPAT	AC:DRS/RCB	SPE/DRP/A	BC:DRP/A	
NAME	GWarnick	AAgrawal	MHaire	HFreeman	JJosey	
DATE	7/16/2020	7/20/20	7/16/2020	7/14/2020	7/22/2020	

OFFICIAL RECORD COPY

U.S. NUCLEAR REGULATORY COMMISSION
Inspection Report

Docket Numbers: 05000275 and 05000323

License Numbers: DPR-80 and DPR-82

Report Numbers: 05000275/2020002 and 05000323/2020002

Enterprise Identifier: I-2020-002-0009

Licensee: Pacific Gas and Electric Company

Facility: Diablo Canyon Power Plant, Units 1 and 2

Location: Avila Beach, CA

Inspection Dates: April 1, 2020 to June 30, 2020

Inspectors: A. Athar, Resident Inspector
C. Newport, Senior Resident Inspector
J. Reynoso, Resident Inspector
S. Hedger, Emergency Preparedness Inspector

Approved By: Jeffrey E. Josey, Chief
Reactor Projects Branch A
Division of Reactor Projects

Enclosure

SUMMARY

The U.S. Nuclear Regulatory Commission (NRC) continued monitoring the licensee's performance by conducting an integrated inspection at Diablo Canyon Power Plant, Units 1 and 2, in accordance with the Reactor Oversight Process. The Reactor Oversight Process is the NRC's program for overseeing the safe operation of commercial nuclear power reactors. Refer to <https://www.nrc.gov/reactors/operating/oversight.html> for more information.

List of Findings and Violations

No findings or violations of more than minor significance were identified.

Additional Tracking Items

Type	Issue Number	Title	Report Section	Status
URI	05000275,05000323/ 2019004-02	Failure to Replace Early Warning System Batteries at Periodicity Required by the Alert and Notification System Design Report	71114.02	Closed

PLANT STATUS

Units 1 and 2 began the inspection period at full power.

On May 11, 2020, Unit 1 reduced power to 55 percent to clean water boxes and condensers. Unit 1 returned to full power on May 17, 2020.

On June 13, 2020, Unit 2 reduced power to 99 percent due to a group rod misalignment. Unit 2 returned to full power on June 30, 2020.

Units 1 and 2 operated at full power for the remainder of the inspection period.

INSPECTION SCOPES

Inspections were conducted using the appropriate portions of the inspection procedures (IPs) in effect at the beginning of the inspection unless otherwise noted. Currently approved IPs with their attached revision histories are located on the public website at <http://www.nrc.gov/reading-rm/doc-collections/insp-manual/inspection-procedure/index.html>. Samples were declared complete when the IP requirements most appropriate to the inspection activity were met consistent with Inspection Manual Chapter 2515, "Light-Water Reactor Inspection Program - Operations Phase." The inspectors reviewed selected procedures and records, observed activities, and interviewed personnel to assess licensee performance and compliance with Commission rules and regulations, license conditions, site procedures, and standards.

Starting on March 20, 2020, in response to the National Emergency declared by the President of the United States on the public health risks of the coronavirus (COVID-19), resident inspectors were directed to begin telework and to remotely access licensee information using available technology. During this time the resident inspectors performed periodic site visits each week and during that time conducted plant status activities as described in Inspection Manual Chapter 2515, Appendix D; observed risk significant activities; and completed onsite portions of IPs. In addition, resident and regional baseline inspections were evaluated to determine if all or portions of the objectives and requirements stated in the IP could be performed remotely. If the inspections could be performed remotely, they were conducted per the applicable IP. In some cases, portions of an IP were completed remotely and on site. The inspections documented below met the objectives and requirements for completion of the IP.

REACTOR SAFETY

71111.04 - Equipment Alignment

Partial Walkdown Sample (IP Section 03.01) (4 Samples)

The inspectors evaluated system configurations during partial walkdowns of the following systems/trains:

- (1) Unit 2, component cooling water trains A/B on May 4, 2020
- (2) Unit 1, containment spray train B on May 18, 2020
- (3) Unit 1, emergency diesel generator 1-1 on June 22, 2020
- (4) Unit 1, emergency diesel generator 1-3 on June 28, 2020

Complete Walkdown Sample (IP Section 03.02) (1 Sample)

- (1) The inspectors evaluated system configurations during a complete walkdown of the Units 1 and 2 auxiliary feedwater system on April 20, 2020.

71111.05 - Fire Protection

Fire Area Walkdown and Inspection Sample (IP Section 03.01) (5 Samples)

The inspectors evaluated the implementation of the fire protection program by conducting a walkdown and performing a review to verify program compliance, equipment functionality, material condition, and operational readiness of the following fire areas:

- (1) Units 1 and 2, turbine building 104 foot elevation on April 6, 2020
- (2) Units 1 and 2, radiological control area 115 foot elevation on April 27, 2020
- (3) Unit 2, turbine building 85 foot elevation emergency diesel generator rooms on April 30, 2020
- (4) Units 1 and 2, intake structure on May 11, 2020
- (5) Unit 1, turbine building 85 foot elevation, emergency diesel generator rooms on June 26, 2020

71111.06 - Flood Protection Measures

Inspection Activities - Internal Flooding (IP Section 03.01) (1 Sample)

The inspectors evaluated internal flooding mitigation protections in the following areas:

- (1) Control building H block on June 18, 2020

71111.11Q - Licensed Operator Regualification Program and Licensed Operator Performance

Licensed Operator Performance in the Actual Plant/Main Control Room (IP Section 03.01) (1 Sample)

- (1) The inspectors observed and evaluated licensed operator performance in the control room during the following activities:
 - Unit 2, fire alarm response on June 18, 2020
 - Unit 2, control rod bank misalignment troubleshooting activities on June 25, 2020
 - Unit 1, vital battery short-term technical specification entry on June 26, 2020

Licensed Operator Regualification Training/Examinations (IP Section 03.02) (1 Sample)

- (1) The inspectors observed and evaluated licensed operator annual exams on June 23, 2020.

71111.12 - Maintenance Effectiveness

Maintenance Effectiveness (IP Section 03.01) (2 Samples)

The inspectors evaluated the effectiveness of maintenance to ensure the following structures, systems, and components (SSCs) remain capable of performing their intended function:

- (1) Units 1 and 2, radiation monitors on April 21, 2020
- (2) Units 1 and 2, diesel generator fuel oil system on May 7, 2020

Quality Control (IP Section 03.02) (1 Sample)

The inspectors evaluated the effectiveness of maintenance and quality control activities to ensure the following SSC remains capable of performing its intended function:

- (1) Units 1 and 2, residual heat removal train A and B thermocouple commercial dedication on May 21, 2020

71111.13 - Maintenance Risk Assessments and Emergent Work Control

Risk Assessment and Management Sample (IP Section 03.01) (4 Samples)

The inspectors evaluated the accuracy and completeness of risk assessments for the following planned and emergent work activities to ensure configuration changes and appropriate work controls were addressed:

- (1) Unit 2, emergency diesel generator 2-3 air start and turbo booster piping air leak on April 8, 2020
- (2) Unit 1, emergency diesel generator rooms scaffolding and seismic induced system interactions evaluations on April 13, 2020
- (3) Units 1 and 2, seismic induced system interactions and housekeeping in fuel handling building on April 27, 2020
- (4) Unit 1, emergency diesel generator 1-3 major maintenance on June 24, 2020

71111.15 - Operability Determinations and Functionality Assessments

Operability Determination or Functionality Assessment (IP Section 03.01) (5 Samples)

The inspectors evaluated the licensee's justifications and actions associated with the following operability determinations and functionality assessments:

- (1) Unit 2, emergency diesel generator 2-3, day tank level switch failure on April 9, 2020
- (2) Unit 1, auxiliary feedwater system level control valve LCV-107 failure to open due to degraded wiring on April 10, 2020
- (3) Units 1 and 2, structural weld acceptance criteria and technical basis compliance issues on April 21, 2020
- (4) Unit 2, auxiliary saltwater pump 2-1 low-pressure auto start inoperable on May 7, 2020
- (5) Unit 1, residual heat removal pump thermocouple leakage on May 20, 2020

71111.18 - Plant Modifications

Temporary Modifications and/or Permanent Modifications (IP Section 03.01 and/or 03.02) (1 Sample)

The inspectors evaluated the following temporary or permanent modifications:

- (1) Units 1 and 2, equipment control guideline surveillance frequency modification on April 2, 2020

71111.19 - Post-Maintenance Testing

Post-Maintenance Test Sample (IP Section 03.01) (5 Samples)

The inspectors evaluated the following post maintenance test activities to verify system operability and functionality:

- (1) Unit 1, turbine driven auxiliary feedwater system planned maintenance on April 8, 2020
- (2) Units 1 and 2, control room ventilation backdraft damper BD-67 repairs on April 20, 2020
- (3) Unit 2, auxiliary building ventilation system fan S-33 damper overhaul on May 5, 2020
- (4) Unit 2, rod control maintenance after control rod misalignment on June 15, 2020
- (5) Unit 1, emergency diesel generator 1-3 major maintenance activities on June 28, 2020

71111.22 - Surveillance Testing

The inspectors evaluated the following surveillance tests:

Surveillance Tests (other) (IP Section 03.01) (1 Sample)

- (1) Units 1 and 2, control room charcoal filter preheater testing, per STP M-6A, on April 17, 2020

Inservice Testing (IP Section 03.01) (1 Sample)

- (1) Unit 2, turbine-driven auxiliary feedwater system valve LCV-113 in-service test, per STP V-3P6B, on June 1, 2020

RCS Leakage Detection Testing (IP Section 03.01) (1 Sample)

- (1) Units 1 and 2, reactor coolant system water inventory balance surveillance, per STP R-10C, on June 2, 2020

71114.02 - Alert and Notification System Testing

Inspection Review (IP Section 02.01-02.04) (1 Sample)

- (1) The inspectors evaluated input provided by the Federal Emergency Management Agency (FEMA) regarding an observed deviation from the licensee's Early Warning System (EWS) maintenance program as described in the approved Alert and Notification System design report. The deviation was identified during an inspection conducted October 21-24, 2019.

71114.04 - Emergency Action Level and Emergency Plan Changes

Inspection Review (IP Section 02.01-02.03) (1 Sample)

- (1) The licensee submitted two summaries of emergency plan changes. The changes, summarized on March 2, 2020, involved implementation of a recent license amendment addressing emergency response organization staffing in addition to Emergency Plan Section 5, Revision 5.01. Changes communicated to the NRC on May 7, 2020, involved Emergency Plan Section 7 (Revision 5.01), Section 8 (Revision 4.17), and Appendix F (Revision 5.01). The inspectors conducted an in-office review of the changes from April 7 to June 30, 2020. This evaluation does not constitute NRC approval.

OTHER ACTIVITIES – BASELINE

71151 - Performance Indicator Verification

The inspectors verified licensee performance indicators submittals listed below:

MS05: Safety System Functional Failures (SSFFs) Sample (IP Section 02.04) (2 Samples)

- (1) Unit 1 (04/01/2019 - 03/31/2020)
- (2) Unit 2 (04/01/2019 - 03/31/2020)

MS06: Emergency AC Power Systems (IP Section 02.05) (2 Samples)

- (1) Unit 1 (04/01/2019 - 03/31/2020)
- (2) Unit 2 (04/01/2019 - 03/31/2020)

MS07: High Pressure Injection Systems (IP Section 02.06) (2 Samples)

- (1) Unit 1 (04/01/2019 - 03/31/2020)
- (2) Unit 2 (04/01/2019 - 03/31/2020)

71152 - Problem Identification and Resolution

Annual Follow-up of Selected Issues (IP Section 02.03) (1 Sample)

The inspectors reviewed the licensee's implementation of its corrective action program related to the following issues:

- (1) The inspectors evaluated a change made to the surveillance frequency of STP M-21C, "Main Turbine Valve Testing," in accordance with ECG 0.2.

OTHER ACTIVITIES – TEMPORARY INSTRUCTION, INFREQUENT, AND ABNORMAL

Evaluation of Diablo Canyon Power Plant Safety Condition in Light of Financial Conditions

Because Pacific Gas and Electric Corporation, and its subsidiary, Pacific Gas and Electric Company (the licensee), was under bankruptcy protection/reorganization during the inspection period, NRC Region IV conducted special reviews of processes at Diablo Canyon Power Plant. Using the flexibilities in the baseline inspection program, the inspectors evaluated several aspects of the licensee's operations to determine whether the financial condition of the licensee impacted plant safety. The factors reviewed during this period included: (1) impact on staffing, (2) corrective maintenance backlog, (3) changes to the planned maintenance schedule, (4) corrective action program implementation, and (5) any reduction in outage scope, including risk-significant modifications. Considering the licensee's financial difficulties, the inspectors verified that licensee personnel continued to identify problems at an appropriate threshold and enter these problems into the corrective action program for resolution. The inspectors also verified that the licensee continued to develop and implement corrective actions commensurate with the significance of the problems identified.

The special review of processes at Diablo Canyon Power Plant included continuous reviews by the resident inspectors, as well as the specialist-led baseline inspections completed during the inspection period which are documented in this report. During this period, the inspectors did not identify any indications that the licensee's financial circumstances were adversely affecting plant performance and safety.

INSPECTION RESULTS

Unresolved Item (Closed)	Failure to Replace Early Warning System Batteries at Periodicity Required by the Alert and Notification System Design Report URI 05000275,05000323/2019004-02	71114.02
Description: During an inspection conducted October 21-24, 2019, the inspectors identified a deviation between the licensee's maintenance program for outdoor emergency warning sirens and the licensee's commitments as described in their FEMA approved Alert and Notification System (ANS) design report. Therefore, inspectors documented the apparent deviation between emergency warning siren maintenance practices and maintenance commitments in Unresolved Item 05000275, 05000323/2019004-02 (ML20023B809). On February 20, 2020, the NRC requested a review by FEMA to establish whether the licensee was in compliance with ANS requirements (ML20042E957).		
Response was provided by FEMA on April 2, 2020 (ML20121A265). FEMA indicated that the licensee's 5-year battery-replacement interval was inconsistent with the approved		

ANS design report. The issue was acknowledged as a deviation from the design report. However, information available to them provided by the battery manufacturer supports the change in battery replacement periodicity. Based on this, the deviation does not meet the definition of a significant change as defined in 44 CFR 350.14(b). FEMA recommended that the licensee provide an addendum to the design report addressing the battery replacement interval change.

Based on FEMA's input, the inspectors concluded that the practice of changing the emergency warning system siren batteries at 5-year intervals was not in compliance with the approved ANS design report. However, since the deviation did not meet FEMA's determination criteria of constituting a significant change, it is considered a minor performance deficiency. The issue is being addressed by the licensee in the corrective action program.

Corrective Action Reference: Notification 51052363

Minor Violation	71152
-----------------	-------

Minor Violation: On March 26, 2020, the licensee made a change to surveillance frequency requirement SR 0.2 of the "applicability" section of the ECG. This change allowed any surveillance frequency required by the ECG to be extended up to two times its specified interval if a risk analysis is completed and plant senior management approval is obtained. The inspectors evaluated a change made to the surveillance frequency of STP M-21C, "Main Turbine Valve Testing," in accordance with the new ECG SR 0.2 requirements. The inspectors determined that while the change made to the STP M-21C frequency as well as the corresponding risk analysis were appropriate and in accordance with applicable station procedures, the method in which the ECG 0.2 generic surveillance statement itself was changed was inappropriately conducted by the licensee. Specifically, the licensee incorrectly determined that the 10 CFR 50.59 change process did not apply because the change to the generic ECG SR 0.2 applicability was a maintenance activity and therefore covered under the requirements of 10 CFR 50.65(a)(4); therefore, a screen to determine if a more detailed evaluation or NRC prior approval was required was not conducted.

Screening: The inspectors determined the performance deficiency was minor. The failure to appropriately screen the ECG 0.2 change in accordance with 10 CFR 50.59(d)(1) was determined to be a performance deficiency within the licensee's ability to foresee and correct. The performance deficiency was determined to be minor in accordance with Inspection Manual Chapter 0612, Appendix B, since it did not adversely impact a cornerstone objective. Specifically, it was determined after appropriate 50.59 screening, that the change to ECG 0.2 did not require NRC prior approval.

Enforcement: This failure to comply with 10 CFR 50.59 (d)(1) constitutes a minor violation that is not subject to enforcement action in accordance with the NRC's Enforcement Policy.

EXIT MEETINGS AND DEBRIEFS

The inspectors verified no proprietary information was retained or documented in this report.

- On May 27, 2020, the inspectors presented the Early Warning System Battery Maintenance Issue Closure inspection results to Mr. M. Ginn, Manager, Emergency Preparedness, and other members of the licensee staff.

- On June 29, 2020, the inspectors presented the Early Warning System Battery Maintenance Issue Follow-Up inspection results to Mr. M. Ginn, Manager, Emergency Preparedness, and other members of the licensee staff.
- On June 29, 2020, the inspectors presented the Emergency Plan Revision In-Office Review inspection results to Mr. M. Ginn, Manager, Emergency Preparedness, and other members of the licensee staff.
- On July 9, 2020, the inspectors presented the integrated inspection results to Ms. P. Gerfen, Site Vice President, and other members of the licensee staff.

DOCUMENTS REVIEWED

Inspection Procedure	Type	Designation	Description or Title	Revision or Date
71111.04	Corrective Action Documents	Notifications	51035773, 50969288, 51022906, 51003565, 51066789, 51063350, 50981727, 51008678, 51079088	
	Drawings	106703-03	Feedwater System Unit 1 AFW	81
		106721	Diesel Fuel Oil System, Sheet 2	38
		106721	Starting Air and Dryer System for Diesel Engine 1-1	43
		106721	Turbo Charger Air Assist and Dryer System for Diesel Engine 1-1	37
		106721	Engine Fuel Oil System	46
		106732	Component Cooling Water - Unit 1 AFW	75
		107714-2	CCW system one-line drawing	65
	Miscellaneous	OADM 005670 - 06-0P-V	Caution Tag AXS-0-84	1
	Procedures	OP D-1:II	Auxiliary Feedwater System - Alignment Verification	35B
		OP F-2:VI	CCW System Alignment Verification	2
		OP I-2:II	Containment Spray System - Alignment	20
		OP J-6B:III-A	Diesel Generator 1-3 - Alignment Checklist	0
71111.05	Corrective Action Documents	Notifications	50937063, 50663810, 51069952, 51065945, 51015502, 51046421, 51067228, 51023037, 51073603, 51067123	
	Drawings	111805	Unit 2 Turbine Building Elevation 85', Sheet 60	3
		111805	Unit 1 Turbine Building Elevation 85', Sheet 50	1
		111805 RA-9	Fire Pre-Plan Drawing H- Block area 115-foot elev. Sheet 14	3
		111805 RA17	Fire Pre-Plan Drawing Radiological Control Area 115-foot elev. Sheet 22	3
		111805 TB-17	Fire Pre-Plan Drawing Turbine Building 104-foot elev. Sheet 63	2
		111805 TB-6	Fire Pre-Plan Drawing Turbine Building 104-foot elev. Sheet 52	2
		PA1/2	Pre-Fire Plans Intake Structure	2
	Miscellaneous	SFS-2-8791	Scaffolding Evaluation Unit 2, 115-ft FHB	04/14/2020
		TCP #13647	Transient Combustible Permit, 480 V temp power	2
	Procedures	OM8.ID4	Control of Flammable and Combustible Materials	31

Inspection Procedure	Type	Designation	Description or Title	Revision or Date
		STP M-67C	Monthly Hose Reel Station Inspection	28
	Work Orders		60119390, 60117465, 60113458, 60126743	
71111.06	Miscellaneous	89-17	Cable Spreading Room Flood Depth Due to MELB	0
71111.11Q	Procedures	OP1.DC10	Conduct of Operations	59
71111.12	Corrective Action Documents	Notifications	51075596, 51068158, 51075582, 51072190, 51072577, 51072863, 51025604, 51029399, 51030660, 51031604, 510332561, 51066099, 51068783, 51039658, 51064989, 51068753, 51072671, 51073328, 51073219, 51073284	
		Miscellaneous	Safety Related Radiation Monitoring System Maintenance Rule Scoping Document	4
	Miscellaneous	DCP M-049160	DFO Underground Tank Replacement	0
		PC-21-01 Worksheets	Emergency Diesel Generator Maintenance Rule Performance Criteria Functions	18
		PC-39A-01	Safety Related Radiation Monitoring System Maintenance Rule Worksheet	0
		RPE 8*02647 (J-7448)	Replacement Part Evaluation RHR Thermocouple Assembly	05/11/2020
		System 21 Appendix B	Maintenance Rule-Risk Significance Evaluation System 21A	2
	Procedures	CF3.ID13	Replacement Part Evaluation and CITE	31
		CF4.ID3	Modification Implementation	31
		MA1.ID17	Maintenance Rule Program	33
		STP M-10A	Diesel Fuel Oil Inventory	25
		STP M-9A1	Diesel Emergency Generator Routine Surveillance	12
71111.13	Corrective Action Documents	Notifications	51069760, 51069677, 51038997, 51019330, 51065486, 51068864, 51016637, 51016483, 51048791, 51072540, 50299740, A0637464, 50689736, 51073603, 51013197, 51078594, 51064740, 51077616	
		Miscellaneous	NEA-CSNJ / R2018	09/26/2018
	Procedures	AD4.ID3	SISIP Housekeeping Activities	16
		AD7.DC6	On-Line Maintenance Risk Management	28
		AD7.ID14	Assessment of Integrated Risk	23
		AD7.ID15	On Line Maintenance Outage Window Execution	5

Inspection Procedure	Type	Designation	Description or Title	Revision or Date
		AD7.ID4	On-Line Maintenance Scheduling	30
		AD7.ID5	Scaffold Material Structure	15
		AWP WM-001	Integrated Risk Supplement Classification Guidance	12
		MA1.ID7	Control of Plant Floor Loading	6
		OP J-6B:IX	Diesel Generator Extended On-Line Maintenance	17
		OP O-36	Protected Equipment Posting	22
	Work Orders		60126863, 60126040, 68058485, 68058482, 60119390, 64148066, 64197844	
71111.15	Corrective Action Documents	Notifications	51071963, 51072091, 51072425, 50198746, 51075582, 51072190, 51068158, 51072190, 51076074, 51075596, 51076074, 51072107, 51073881, 51068753, 51072671	
	Drawings	437507	Auxiliary Feedwater Motor Operated Valves, Sheet 1	26
	Miscellaneous	RPE J-7488	RHR Thermocouple Assembly	1
	Procedures	MP E-53.10A	Preventative Maintenance of Limitorque Motor Operators	45
		OM4.ID14	Notification Review Team	33
		OM7.ID11	10 CFR 21 Reportability Review Process	4A
		OM7.ID12	Operability Determination	40
		STP V-3P5	Exercising Valves LCV-106, 107, 108, and 109 Auxiliary Feedwater Pump Discharge	21
	Work Orders		60127363, 60119346	
71111.18	Corrective Action Documents	Notifications	51028999, 51078353, 51070575, 51070746, 51070565	
	Miscellaneous	NEI 96-07	Guidelines for 10 CFR 50.59 Implementation	1
		PRA 20-03	Acceptable Delay Time for Turbine Stop Valve Surveillance Testing STP M-21C	0
	Procedures	OM7.ID13	Technical Evaluations	7
		STP M-21C	Main Turbine Valve Testing	46
		TS3.ID2	License Basis Impact Evaluations	44A
71111.19	Corrective Action Documents	Notifications	51071932, 50171963, 51072425, 51073219, 51034157, 51067980, 51067017, 51070207, 51070208, 51074230, 51067154, 51078136, 51079140, 51079263, 51079609	
	Drawings	663228-286	Westinghouse Rod Control System Corrective Maintenance Guide	0

Inspection Procedure	Type	Designation	Description or Title	Revision or Date
	Procedures	CF5.ID11	Lubricant Control	9B
		MP E-53.10A	Preventative Maintenance of Limitorque Motor Operators	45
		MP I-1.6-5	Rod Control Slave Cyclor Current Order Timing Verification	5
		MP I-1.6-6	Rod Control Current Order and Coil Regulation Verification	6
		MP M-23-FAN.4	Preventative Maintenance of Ventilation Fans With Dampers and Inlet Vanes	10
		MP M-3.7A	Terry Turbine Trip Valve FCV-152 Maintenance	11
		MP M-4.25	Auxiliary Feedwater Pump Turbine Governor Maintenance	18
		OP H-5:I	Control Room Ventilation - Prepare for Service	21
		STP M-21-ENG.1	Diesel Generator Inspection (Every Refueling Outage)	27
		STP M-21-RTS.1	Return Diesel Engine to Service Following Outage Maintenance	20
		STP M-6A	Testing of Control Room Ventilation System	58
		STP M-9A3	Diesel Generator 1-3 Routine Surveillance Test	13
		STP M-9D1	Diesel Generator Full Load Rejection Test	27
		STP R-1A	Exercising Full Length Control Rods	26
		STP V-3P5	Exercising Valves LCV-106, 107, 108, and 109 Auxiliary Feedwater Pump Discharge	21
	Work Orders		64178346, 60127363, 64178353, 64230160, 60117949, 60118687, 60127438, 64227179, 60120224, 60126407, 60126219, 60129080, 64197844, 64197819, 64192196, 64192650	
71111.22	Corrective Action Documents	Notifications	50601322, 50978652, 51067736, 51050902, 51076749, 51077861, 51077862, 51070772, 51077236, 51077155	
	Procedures	STP I-IB	Routine Daily Checks, Attachment 12.1 Modes 1-3	109
		STP M-6A	Testing of Control Room Ventilation System	58
		STP RI-10C	RCS water inventory balance	14
		STP V-3P6B	Exercising Valves LCV-115 and 113 Auxiliary Feedwater Pump Discharge	28
	Work Orders		64116122, 64229749	
71114.02	Miscellaneous	Letter from Bruce C. Foreman, Federal Emergency	Response to Request for Assistance to Address a Concern Regarding Diablo Canyon Power Plant Alert and Notification System Battery Maintenance Practices	04/02/2020

Inspection Procedure	Type	Designation	Description or Title	Revision or Date
		Management Agency; to Robert E. Kahler, Nuclear Regulatory Commission		
		Letter from Robert E. Kahler, Nuclear Regulatory Commission, to Bruce C. Foreman, Federal Emergency Management Agency	Request for Assistance to Address a Concern Regarding Diablo Canyon Power Plant Alert and Notification System Battery Maintenance Practices	02/20/2020
71114.04	Corrective Action Documents	Notifications	51057096, 5107932	
	Corrective Action Documents Resulting from Inspection	Notifications	51073114, 51077872	
	Miscellaneous	DCL-18-064	Diablo Canyon Units 1 and 2; Docket No. 50-275, OL-DPR-80; Docket No. 50-323, OL-DPR-82; License Amendment Request 18-01, Request to Revise Emergency Plan Response Organization Staffing and Augmentation	09/12/2018
		DCL-19-039	Diablo Canyon Units 1 and 2; Docket No. 50-275, OL-DPR-80; Docket No. 50-323, OL-DPR-82; Response to NRC Request for Additional Information Regarding "License Amendment Request 18-01, Request to Revise Emergency Plan Response Organization Staffing and Augmentation"	05/02/2019
		DCL-19-056	Diablo Canyon Units 1 and 2; Docket No. 50-275, OL-DPR-80; Docket No. 50-323, OL-DPR-82; Response to NRC Request for Additional Information (Supplemental) Regarding "License Amendment Request 18-01, Request to Revise Emergency Plan Response Organization Staffing and Augmentation"	07/03/2019

Inspection Procedure	Type	Designation	Description or Title	Revision or Date
		DCL-20-009	Docket No. 50-275, OL-DPR-80; Docket No. 50-323, OL-DPR-82; Diablo Canyon Units 1 and 2; Docket No. 72-26, Materials License No. SNM-2511; Diablo Canyon Independent Spent Fuel Storage Installation; Emergency Plan Update	03/02/2020
		DCL-20-038	Docket No. 50-275, OL-DPR-80; Docket No. 50-323, OL-DPR-82; Diablo Canyon Units 1 and 2; Docket No. 72-26, Materials License No. SNM-2511; Diablo Canyon Independent Spent Fuel Storage Installation; Emergency Plan Update	05/07/2020
		Lesson No. EPD500	Basic Radiological Emergency Plan Training	21
		Lesson No. JITTEP1901	ERO Overview of License Amendments 233/235 (U1/U2)	0
		Lesson No. JITTEP1902	90-Minute LAR for Specific Positions	0
		QUAL #: EP-19	I&C, Mechanical, Electrical, & Operations Coordinator	01/24/2020
		Qual #: EP-22	Electrical Engineer	6
		Qual #: EP-35	Mechanical Engineer	7
		Tracking Number 2019-37	50.54(q) Screening Evaluation Form	12/30/2019
		Tracking Number: 2020-01	50.54(q) Screening Evaluation Form	01/08/2020
		Tracking Number: 2020-18	50.54(q) Effectiveness Evaluation Form	03/31/2020
		Tracking Number: 2020-20	50.54(q) Effectiveness Evaluation Form	03/31/2020
		Tracking Number: 2020-21	50.54(q) Effectiveness Evaluation Form	03/31/2020
	Procedures	AD1.ID2	Procedure Process Control	47
		EP EF-1	Activation and Operation of the Technical Support Center	57, 58
		EP EF-2	Activation and Operation of the Operational Support Center	42
		EP R-2	Release of Airborne Radioactive Materials Initial Assessment	38
		EP RB-10	Protective Action Recommendations	21
		EP RB-3	Stable Iodine Thyroid Blocking	9, 10
		OM10.ID2	Emergency Plan Revision and Review	13A

Inspection Procedure	Type	Designation	Description or Title	Revision or Date
		OM10.ID4	Emergency Response Organization Management	17
71151	Corrective Action Documents	Notification	51075212	
	Miscellaneous	CDE 4.0 UAI	Unit 1/2, MSPI Derivation Report MS05/MS06/MS07	05/10/2020
		MSPI Self-Assessment	Attachment 1: Calculation File C.10, DCP PRA Model Technical Adequacy	12/01/2012
		NEI 99-02	Regulatory Assessment Performance Indicator Guideline	7
71152	Corrective Action Documents	Notifications	51070575, 51028999, 51078353	
	Miscellaneous		Equipment Control Guidelines	9
		NEI 96-07	Guidelines for 10 CFR 50.59 Implementation	1
		PRA 20-03	Acceptable Delay Time for Turbine Stop Valve Surveillance Testing STP M-21C	0
	Procedures	STP M-21C	Main Turbine Valve Testing	46
		TS3.ID2	Applicability Determination	1