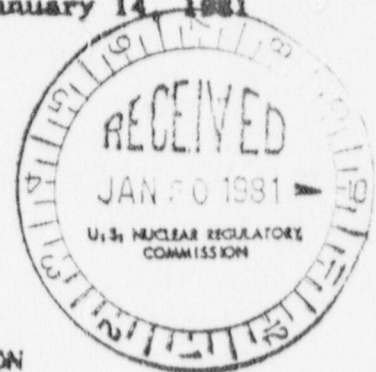


10: Call Action
CENTRAL FILES

PHILADELPHIA ELECTRIC COMPANY
Peach Bottom Atomic Power Station
Delta, Pennsylvania
17314

January 14, 1981

Mr. Boyce H. Grier
Office of Inspection and Enforcement
Region I
United States Nuclear Regulatory Commission
631 Park Avenue
King of Prussia, PA 19406



SUBJECT: REPORTABLE OCCURRENCE - PROMPT NOTIFICATION

Confirming W. T. Ullrich's conversation with Mr. C. Cowgill, Region I, Nuclear Regulatory Commission, Office of Inspection and Enforcement on January 14, 1981.

Reference: Docket No. 50-277
Peach Bottom Unit 2
Technical Specification Reference: 3.9.D.3

Report No. 2-81-4/1P
Occurrence Date: 1/14/81

Identification of Occurrence:

Failure of E3 diesel generator output breaker to Unit 2 emergency bus.

Conditions Prior to Occurrence:

Unit 2 operating at 100% power.

Apparent Cause of Occurrence:

During a routine surveillance test of the diesel generator, the E-32 breaker failed to close on request. As yet unidentified mechanical deficiencies are believed to have caused the failure.

Analysis of Occurrence:

At the time of failure the B containment cooling subsystem was out of service. In accordance with Technical Specification 3.5.F.1, an orderly shutdown was initiated. The failed breaker was immediately replaced with a spare breaker, the surveillance test was performed satisfactorily, and the shutdown was terminated. Because all other ECCS equipment was available and because the period of inability to supply emergency power to one of four emergency busses was short, safety significance is minimal.

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3-11

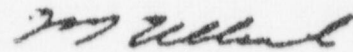
Corrective Action:

The breaker was replaced with a spare and successfully tested. Further investigation of the defective breaker is planned.

Previous Occurrences:

Report No. 3-81-1/1P

Very truly yours,



W. T. Ullrich
Station Superintendent

WTU/lhd

CONTROL BLOCK:

						(1)
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(PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

7 8 9

SYSTEM CODE CAUSE CODE CAUSE SUBCODE COMPONENT CODE COMP. SUBCODE VALVE SUBCODE

0 9 11 12 13 14 15 16

9 10 11 12 13 14 15 16

(17) LER/RO REPORT NUMBER	EVENT YEAR [8 1] 21 22	[—] 23	SEQUENTIAL REPORT NO. [0 0 4] 24 25 26	[/] 27	OCCURRENCE CODE [0 1] 28 29	REPORT TYPE [P] 30	[—] 31	REVISION NO. [] 32
ACTION TAKEN [18] 33	FUTURE ACTION [19] 34	EFFECT ON PLANT [20] 35	SHUTDOWN METHOD [21] 36	HOURS [22] 37 38 39 40	ATTACHMENT SUBMITTED [23] 41	NPRD-4 FORM SUB. [24] 42	PRIME COMP. SUPPLIER [25] 43	COMPONENT MANUFACTURER [26] 44 45 46 47
CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)								

1 5 FACILITY STATUS (28) % POWER (29) OTHER STATUS (30) METHOD OF DISCOVERY (31) DISCOVERY DESCRIPTION (32)

ACTIVITY CONTENT
RELEASED OF RELEASE AMOUNT OF ACTIVITY (35) LOCATION OF RELEASE (36)

PERSONNEL EXPOSURES									
NUMBER		TYPE	DESCRIPTION						
1	7								

PERSONNEL INJURIES		NUMBER		DESCRIPTION	
1	8	40		41	

LOSS OF OR DAMAGE TO FACILITY (43)
TYPE DESCRIPTION (42)

PUBLICATION								DESCRIPTION										NFC USE ONLY															
7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	32	33	34	35	36	37	38	39	40

PHONE: _____