

# **Technology for Commercial Radioactive Waste Management**

*Volume 5 of 5*

May 1979



U.S. Department of Energy  
Assistant Secretary for Energy Technology  
Office of Nuclear Waste Management

8481224629

# **Technology for Commercial Radioactive Waste Management**

*Volume 5 of 5*

May 1979



U.S. Department of Energy  
Assistant Secretary for Energy Technology  
Office of Nuclear Waste Management  
Washington, D.C. 20545

Report Coordinated By  
Battelle, Pacific Northwest Laboratories  
At the Request of the  
Office of Nuclear Waste Management



Available from:

National Technical Information Service (NTIS)  
U.S. Department of Commerce  
5285 Port Royal Road  
Springfield, Virginia 22161

Price:	Printed Copy:	\$19.00
	Microfiche:	\$ 3.00

## CONTENTS OF TOTAL REPORT

Abbreviated contents of the total 5-volume report are listed here. Detailed contents for this specific volume are listed following this overview table of contents.

VOLUME I

1.0	SUMMARY . . . . .	1.1.1
1.1	Bases and Background Information . . . . .	1.1.1
1.2	Waste Treatment Technology . . . . .	1.2.1
1.3	Interim Storage Technology . . . . .	1.3.1
1.4	Waste Transportation Technology . . . . .	1.4.1
1.5	Final Isolation Technology . . . . .	1.5.1
1.6	Retired Facilities Decommissioning Technology . . . . .	1.6.1
1.7	Thorium Fuel Cycle Considerations . . . . .	1.7.1
1.8	Waste Management System . . . . .	1.8.1
2.0	INTRODUCTION . . . . .	2.1
3.0	BASES AND BACKGROUND INFORMATION . . . . .	3.1
3.1	Fuel Cycle Options . . . . .	3.1.1
3.2	Primary Fuel Cycle Facilities . . . . .	3.2.1
3.3	Waste Descriptions and Classifications . . . . .	3.3.1
3.4	Waste Management Alternatives . . . . .	3.4.1
3.5	Secondary Wastes . . . . .	3.5.1
3.6	Scope of Technology and Facility Descriptions . . . . .	3.6.1
3.7	Basis for Accident Analysis . . . . .	3.7.1
3.8	Cost Analysis Bases . . . . .	3.8.1
3.9	Basis for Safeguards and Physical Protection Requirements . . . . .	3.9.1
3.10	Fuel Cycle Projections . . . . .	3.10.1
	Appendix 3A Postulated Accident List and Umbrella Source Term Index . . . . .	3.A.1
	Appendix 3B Bases for Criticality Calculations . . . . .	3.B.1

## ACRONYMS LIST

## MEASUREMENT UNITS AND CONVERSIONS

VOLUME II

4.0	WASTE TREATMENT TECHNOLOGY . . . . .	4.1
4.1	High-Level Liquid Waste Solidification . . . . .	4.1.1
4.2	Packaging of Fuel Residue . . . . .	4.2.1
4.3	Failed Equipment and Noncombustible Waste Treatment . . . . .	4.3.1
4.4	Compactable and Combustible Wastes Treatment . . . . .	4.4.1
4.5	Degraded Solvent Treatment . . . . .	4.5.1
4.6	Dilute Aqueous Waste Pretreatment . . . . .	4.6.1
4.7	Immobilization of Wet and Solid Wastes . . . . .	4.7.1
4.8	Off-Gas Particle Removal Systems . . . . .	4.8.1

4.9	FRP Dissolver Off-Gas Treatment . . . . .	4.9.1
4.10	Process Off-Gas Treatment . . . . .	4.10.1
4.11	FRP Atmospheric Protection System . . . . .	4.11.1

## ACRONYMS LIST

## MEASUREMENT UNITS AND CONVERSIONS

VOLUME III

5.0	INTERIM STORAGE ALTERNATIVES . . . . .	5.1
5.1	High Level Liquid Waste Storage . . . . .	5.1.1
5.2	Storage of Fuel Residue . . . . .	5.2.1
5.3	Non-High-Level Solid Waste Storage . . . . .	5.3.1
5.4	Solidified High-Level Waste Storage . . . . .	5.4.1
5.5	Plutonium Oxide Storage . . . . .	5.5.1
5.6	Krypton Storage . . . . .	5.6.1
5.7	Spent Fuel Storage . . . . .	5.7.1

## ACRONYMS LIST

## MEASUREMENT UNITS AND CONVERSIONS

VOLUME IV

6.0	TRANSPORTATION OF RADIOACTIVE FUEL CYCLE WASTES . . . . .	6.1
6.1	Background Information on Waste Transportation . . . . .	6.1.1
6.2	Transportation of Spent Fuel . . . . .	6.2.1
6.3	Transportation of High-Level Waste . . . . .	6.3.1
6.4	Transportation of Fuel Residue . . . . .	6.4.1
6.5	Transportation of Plutonium . . . . .	6.5.1
6.6	Transportation of Non-High-Level TRU Wastes . . . . .	6.6.1
7.0	FINAL ISOLATION AND DISPOSAL OF LONG-LIVED WASTES . . . . .	7.1
7.1	Background . . . . .	7.1.1
7.2	Geologic Considerations for Repos . . . . .	7.2.1
7.3	Geologic Repository Thermal Cri . . . . .	7.3.1
7.4	Geologic Repositories for the f . . . . . gn Fuel Cycle . . . . .	7.4.1
7.5	Geologic Repositories for the . . . . . g Fuel Cycles . . . . .	7.5.1
7.6	Physical Protection and Safegur . . . . . irements for Repositories . . . . .	7.6.1
Appendix 7A	Construction and Mining Cost Estimates and Mining Expenditure Schedules for Geologic Repositories, Once- Through Fuel Cycle . . . . .	7.A.1
Appendix 7B	Construction and Mining Cost Estimates and Mining Expenditure Schedules for Geologic Repositories, Recycle Fuel Cycles . . . . .	7.B.1
Appendix 7C	Construction and Mining Cost Allocations for Geologic Repositories for Four Fuel Cycles . . . . .	7.C.1
Appendix 7D	25-Year Ready Retrievability of Spent Fuel . . . . .	7.D.1

8.0	DECOMMISSIONING OF RETIRED FACILITIES . . . . .	8.1
8.1	Basic Assumptions for Decommissioning . . . . .	8.1.1
8.2	Decommissioning Procedures . . . . .	8.2.1
8.3	Decommissioning of a Nuclear Power Plant . . . . .	8.3.1
8.4	Decommissioning of an Independent Spent Fuel Storage Facility . . . . .	8.4.1
8.5	Decommissioning of a Fuel Reprocessing Plant . . . . .	8.5.1
8.6	Decommissioning of a Mixed Oxide Fuel Fabrication Plant . . . . .	8.6.1
8.7	Accidents During Decommissioning . . . . .	8.7.1
8.8	Physical Protection and Safeguards Requirements for Decommissioning . . . . .	8.8.1
9.0	WASTES FROM THORIUM FUEL CYCLES . . . . .	9.1
9.1	Thorium as a Reactor Fuel . . . . .	9.1.1
9.2	High Temperature Gas-Cooled Reactor Fuel Cycle Descriptions . . . . .	9.2.1
9.3	Light Water Breeder Reactor Fuel Cycle Description . . . . .	9.3.1
9.4	Thorium, U-238, and Associated Wastes . . . . .	9.4.1
	Appendix 9A Fission Yield Curves . . . . .	9.A.1
	Appendix 9B Radioactive Decay Series . . . . .	9.B.1
	Appendix 9C Fuel Cycle Management . . . . .	9.C.1

## ACRONYMS LIST

## MEASUREMENT UNITS AND CONVERSIONS

VOLUME V

10.0	WASTE MANAGEMENT SYSTEM . . . . .	10.1
10.1	System Simulation . . . . .	10.1.1
10.2	Input Data for System . . . . .	10.2.1
10.3	Total System Waste Quantities and Radioactivity . . . . .	10.3.1
10.4	Comparison of Subsystem Costs of Waste Management Alternatives . . . . .	10.4.1
10.5	Total System Costs . . . . .	10.5.1
10.6	Total System Plutonium Disposition . . . . .	10.6.1
	Appendix 10A Waste Management System Data Sheets . . . . .	10.A.1
	Appendix 10B Spent Fuel Logistics . . . . .	10.B.1
	Appendix 10C Waste Shipments to Repositories . . . . .	10.C.1
	Appendix 10D Radioactivity Accumulations in Repositories . . . . .	10.D.1
	Appendix 10E Waste Management System Costs . . . . .	10.E.1

## ACRONYMS LIST

## MEASUREMENT UNITS AND CONVERSIONS

## CONTENTS OF VOLUME V

10.0	WASTE MANAGEMENT SYSTEM . . . . .	10.1
10.1	SYSTEM SIMULATION . . . . .	10.1.1
10.1.1	Fuel Irradiation Calculations . . . . .	10.1.1
10.1.2	Fuel Cycle Logistics . . . . .	10.1.3
10.1.3	Waste Processing Logistics . . . . .	10.1.3
10.1.4	Waste Management Impact and Cost Calculations . . . . .	10.1.6
	REFERENCES FOR SECTION 10.1 . . . . .	10.1.9
10.2	INPUT DATA FOR THE SYSTEM . . . . .	10.2.1
10.2.1	Waste Treatment Data Sheets . . . . .	10.2.1
10.2.2	Waste Storage Data Sheets . . . . .	10.2.1
10.2.3	Decommissioning Waste Data Sheets . . . . .	10.2.3
10.2.4	Waste Management System Unit Costs . . . . .	10.2.3
10.3	TOTAL SYSTEM WASTE QUANTITIES AND RADIOACTIVITY . . . . .	10.3.1
10.3.1	Spent Fuel Logistics . . . . .	10.3.1
10.3.2	Waste Containers to Repositories . . . . .	10.3.3
10.3.3	Radioactivity in Repositories . . . . .	10.3.5
10.4	COMPARISON OF SUBSYSTEM COSTS OF WASTE MANAGEMENT ALTERNATIVES . . . . .	10.4.1
10.4.1	Waste Management Costs for Once-Through Fuel Cycle Systems . . . . .	10.4.1
10.4.2	Waste Management Costs for Reprocessing Systems . . . . .	10.4.3
10.5	TOTAL SYSTEM COSTS . . . . .	10.5.1
10.6	TOTAL SYSTEM PLUTONIUM DISPOSITION . . . . .	10.6.1
APPENDIX 10A	WASTE MANAGEMENT SYSTEM DATA SHEETS . . . . .	10 A.1
	TRU-WASTE TREATMENT DATA SHEETS . . . . .	10.A.5
	WASTE STORAGE DATA SHEETS . . . . .	10.A.61
	TRU DECOMMISSIONING DATA SHEETS . . . . .	10.A.69
	WASTE MANAGEMENT UNIT COST DATA SHEETS . . . . .	10.A.73
APPENDIX 10B	SPENT FUEL LOGISTICS . . . . .	10.B.1
APPENDIX 10C	SHIPMENTS TO REPOSITORIES . . . . .	10.C.1
APPENDIX 10D	RADIOACTIVITY ACCUMULATIONS IN REPOSITORIES . . . . .	10.D.1
APPENDIX 10E	WASTE MANAGEMENT SYSTEM COSTS . . . . .	10.E.1
	ACRONYMS LIST	
	MEASUREMENTS AND CONVERSIONS	

FIGURES

10.1.1	Fuel Irradiation Calculations . . . . .	10.1.1
10.1.2	Fuel Cycle Mode . . . . .	10.1.4
10.1.3	WASTRAC Calculations . . . . .	10.1.4
10.1.4	Time and Discounting Relationships of Waste Management Functions of Cost . . . . .	10.1.9

## TABLES

10.1.1	ORIGEN Cases . . . . .	10.1.2
10.2.1	Packaged Wastes from Reference U and Pu Recycle System . . . . .	10.2.2
10.2.2	Packaged Wastes Resulting from Alternative HLW and Fuel Residue Treatment Processes . . . . .	10.2.3
10.2.3	Packaged Wastes Resulting from Alternative Wet Waste and Combustible Waste Treatment Processes at an FRP . . . . .	10.2.4
10.2.4	Packaged Wastes Resulting from Alternative Wet Waste and Combustible Waste Treatment Processes at a MOX FFP . . . . .	10.2.5
10.2.5	Waste Management Unit Cost Data Summary . . . . .	10.2.6
10.3.1	Total TRU-Waste Containers Sent to Repositories (Excluding HLW) . . . . .	10.3.4
10.3.2	Comparison of Total HLW Containers Sent to Repositories for Four Different Geologic Media . . . . .	10.3.5
10.3.3	Total Fission and Activation Product Radioactivity Accumulations in All Repositories, Ci . . . . .	10.3.6
10.3.4	Total Actinide Radioactivity Accumulations in all Repositories, Ci . . . . .	10.3.6
10.3.5	Total Fission and Activation Product Heat Accumulations in all Repositories, Watts . . . . .	10.3.7
10.3.6	Total Actinide Heat Accumulations in all Repositories, Watts . . . . .	10.3.7
10.3.7	Ratio of Fission and Activation Product Radioactivity in U and Pu Recycle Wastes to Similar Radioactivity in Once-Through Cycle Wastes . . . . .	10.3.9
10.3.8	Ratio of Actinide Radioactivity in U and Pu Recycle Wastes to Actinide Radioactivity in Once-Through Cycle Wastes . . . . .	10.3.10
10.4.1	Steady-State System Unit Costs for Once-Through Fuel Cycle Alternatives, \$/kgHM . . . . .	10.4.2
10.4.2	Average and Levelized Unit Cost Over System Life for Once-Through Fuel Cycle Alternatives . . . . .	10.4.3
10.4.3	Cost Comparison of Alternatives for 5-Year HLW Decay Storage . . . . .	10.4.4
10.4.4	Steady-State Subsystem Cost Comparison of HLW Solidification Alternatives, \$/kg HM Processed . . . . .	10.4.4
10.4.5	Steady-State Subsystem Costs of Fuel Residue Waste Management, \$/kg HM . . . . .	10.4.5
10.4.6	Steady-State Subsystem Unit Costs of Failed Equipment and Noncombustible Waste Management, \$/kg HM Processed . . . . .	10.4.6
10.4.7	Number of Waste Containers Generated Annually at a 2000 MT/yr FRP for Alternative Treatments of TRU Combustible Waste . . . . .	10.4.6
10.4.8	Steady-State Subsystem Unit Costs of Combustible and Compactable TRU Waste Management Alternatives at a 2000 MT/yr FRP, \$/kg HM Processes . . . . .	10.4.7
10.4.9	Number of Waste Containers Generated Annually at a 400 MT/yr MOX-FFP for Alternative Treatments of Combustible Waste . . . . .	10.4.7
10.4.10	Steady-State Subsystem Unit Costs of Combustible and Compactable Waste Treatment Alternatives at a 400-MT/yr MOX-FFP, \$/kg HM Processed . . . . .	10.4.7
10.4.11	Number of 55-gal Drums of Waste Immobilized Annually at a 2000-MT/yr FRP . . . . .	10.4.8
10.4.12	Steady-State Subsystem Unit Costs of Immobilization Treatment Alternatives at a 2000-MT/yr FRP, \$/kg HM Processed . . . . .	10.4.9
10.4.13	Number of 55-gal Drums of Waste Immobilized Annually at a 400-MT/yr MOX-FFP . . . . .	10.4.9

10.4.14	Steady-State Subsystem Unit Costs of Immobilization Treatment Alternatives at a 400-MT/yr MOX FFP, \$/kg HM Processed . . . . .	10.4.10
10.4.15	Steady-State Subsystem Unit Costs of Dissolver Off-Gas Treatment Alternatives, \$/kg HM . . . . .	10.4.11
10.4.16	Subsystem Unit Costs of Plutonium Storage Alternatives, \$/kg Uranium Processed . . . . .	10.4.11
10.4.17	Total Containers Sent to Repository for Waste Management Alternatives in the Uranium and Plutonium Recycle Fuel Cycle . . . . .	10.4.13
10.4.18	Average Subsystem Unit Cost of Waste Management Alternatives in the Uranium and Plutonium Recycle Fuel Cycle . . . . .	10.4.14
10.5.1	Total Unit Power Cost for TRU-Waste Management Including Spent Fuel Handling and Storage, Mills/kWh . . . . .	10.5.2
10.5.2	Total Unit Power Cost for TRU-Waste Management Including Spent Fuel Handling and Storage, Mills/kWh . . . . .	10.5.3
10.5.3	Total Unit Power Cost for TRU-Waste Management Including Spent Fuel Handling and Storage, Mills/kWh . . . . .	10.5.4
10.5.4	Total Unit Fuel Cost for TRU-Waste Management Including Spent Fuel Handling and Storage, \$/kg . . . . .	10.5.5
10.5.5	Total Unit Fuel Cost for TRU-Waste Management Including Spent Fuel Handling and Storage, \$/kg . . . . .	10.5.6
10.5.6	Total Unit Fuel Cost for TRU-Waste Management Including Spent Fuel Handling and Storage, \$/kg . . . . .	10.5.7
10.5.7	System Waste Management Costs Other than Repository and Treatment Costs - \$ Billions at 0% Discount Rate . . . . .	10.5.7
10.5.8	System Waste Management Costs Including Spent Fuel Handling and Storage - \$ Billions at 0% Discount Rate . . . . .	10.5.8
10.5.9	System Waste Management Costs Other than Repository and Treatment Costs - \$ Billions at 7% Discount Rate . . . . .	10.5.8
10.5.10	System Waste Management Costs Including Spent Fuel Handling and Storage - Billions at 7% Discount Rate . . . . .	10.5.9
10.5.11	System Waste Management Costs Other than Repository and Treatment Costs - \$ Billions at 10% Discount Rate . . . . .	10.5.9
10.5.12	System Waste Management Costs Including Spent Fuel Handling and Storage - \$ Billions at 10% Discount Rate . . . . .	10.5.10
10.6.1	Plutonium Disposition in Four Fuel Cycles (metric tons) . . . . .	10.6.1
10.6.2	Total Plutonium in Repositories in Year 2050 (metric tons) . . . . .	10.6.2



## 10.0 WASTE MANAGEMENT SYSTEM ANALYSIS

## 10.0 WASTE MANAGEMENT SYSTEM

An analysis of the complete waste management system was developed to assess the total impact of managing radioactive wastes generated over the entire lifetime of a nuclear power system. The analysis considers the treatment and disposal of all post-fission TRU,\* gaseous and airborne and decommissioning wastes. Each radioactive waste stream is tracked each year from its origin through treatment, storage, transport and accumulation in a geologic repository.

The reference system (see Section 3.10) is based on 400 GWe of nuclear power installed in the year 2000 and produces approximately 10,000 GWe-years of electric energy. An alternative low-growth projection based on 255 GWe in the year 2000 is also considered, but for fewer cases. This system produces approximately 6400 GWe year of electric energy. Capacity additions beyond the year 2000 are not considered a part of this system. After 40 years of operation each nuclear power plant is shut down and decommissioned. Thus, the last nuclear power plant is shut down in the year 2040. The last fuel reprocessing plant is shut down in the year 2044 and dismantled in the year 2075. Thus, the system operation encompasses a 101-year period from 1975 through 2075. In addition, the decay of radioactivity in the final repositories is followed over a million year period. The fuel cycle cases include:

### Reference Projection

- Case 1 Once-through cycle - repository available in 1985
- Case 2a Uranium-only recycle with plutonium in the SHLW - repository available in 1985
- Case 2b Uranium only recycle with plutonium stored as  $\text{PuO}_2$  - repository available in 1985
- Case 3a Uranium and plutonium recycle - repository available in 1985
- Case 3b Uranium and plutonium recycle - repository available in 2000
- Case 4a\*\* Once-through cycle - repository available in 2000
- Case 4a\*\* Defer decision to implement once-through fuel cycle to 2000
- Case 4b Defer decision to implement uranium and plutonium recycle to 2000.

### Low-Growth Projection

- Case 1 Once-through cycle - repository available in 1985
- Case 3a Uranium and plutonium recycle - repository available in 1985

Further descriptions of these cases are presented in Section 3.1.

Results of calculations reported here for each fuel cycle case include:

- quantities of all treated wastes
- radioactivity and heat generation rates of each treated waste component
- radioactivity and heat accumulations in repositories by nuclide, waste type and totals
- costs for each major waste management function, and
- unit power and fuel costs for the total waste management system.

\* The term TRU wastes is used here in the broad sense that includes spent fuel in the once-through cycle and high-level waste in the reprocessing cycles.

\*\* Case 4a serves a dual purpose.

Summary results are presented in the text of this section with detailed results tabulated in the Appendices. Whereas costs in previous sections of this report have been presented as 1976 constant dollar costs, all costs in this waste management system section have been converted to 1978 constant dollars.

Radioactivity releases from each waste management operation and resulting population radiation doses were also calculated for the entire system for each fuel cycle case. These results are presented in DOE/ET-0029.



## 10.1 SYSTEM SIMULATION

A fundamental requirement for analyzing the complete waste management system was the development of a computer simulation of the system. A computer model consisting of four major modules was developed for this purpose. The four modules are:

- fuel irradiation calculations
- fuel cycle logistics calculations
- waste processing logistics calculations
- waste management impact calculations.

The information flow for this computer simulation is presented in Figure 10.1.1.

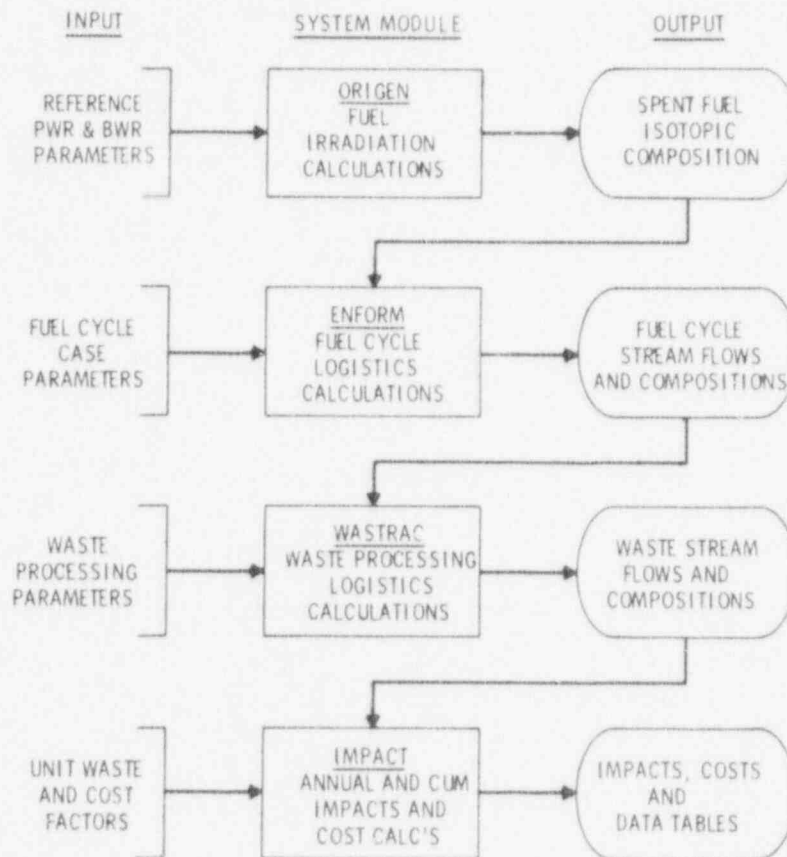


FIGURE 10.1.1. System Simulation Information Flow

### 10.1.1 Fuel Irradiation Calculations

Development of the data base for the system simulation starts with preparation of a series of ORIGIN<sup>(1)</sup> code runs to define the isotopic composition of the spent fuel. The ORIGIN code calculates the average composition of the spent fuel discharged from a reactor core or core region based on a set of input parameters that characterize the irradiation conditions. It calculates a complete composition including all fission products, actinides and activation products. The specific list of isotopes to be calculated can be selected as an input variable. A set of

neutron cross sections and spectral indices were used that had been calibrated to match results of empirically measured spent fuel compositions. Isotopic data were calculated for 175 nuclides, including all significant fission products, activation products and actinides.

Twenty-eight ORIGEN cases representing both PWR and BWR fuel irradiations describe the spent fuel compositions for all of the fuel cycle alternatives. These cases are identified in Table 10.1.1 and include separate cases for each enrichment zone of the initial cores, a first reload and equilibrium reload fuel batch and three recycle fuel batches for both uranium and plutonium recycle. In addition, the low exposure fuel batches remaining when a plant is shut down for decommissioning are described. Whether recycling or not, all plants start up and shut down without recycle fuel in the core. Recycle of either uranium or plutonium is limited to equilibrium fuel reloads and the amount of either recycle fuel in any year is limited to 50% of the equilibrium reload fuel.

TABLE 10.1.1. ORIGEN Cases (a)

	PWR Plants				BWR Plants			
	Once-Through Cases	U-Only Recycle Cases	U & Pu Recycle Cases	Fuel Exposure MWD/MTM	Once-Through Cases	U-Only Recycle Cases	U & Pu Recycle Cases	Fuel Exposure MWD/MTM
1st Discharge	1	1	1	15,000	6	6	6	10,000
2nd Discharge	2	2	2	25,000	7	7	7	17,000
3rd Discharge	3	3	3	33,000	8	8	8	20,000
4th Discharge	NA	NA	NA	NA	9	9	9	21,000
1st Reload	4	4	4	33,000	10	10	10	26,000
Equil. Reload	5	5	5	33,000	11	11	11	27,000
1st U Recycle	NA	12	12	33,000	NA	15	15	27,000
2nd U Recycle	NA	13	13	33,000	NA	16	16	27,000
3rd U Recycle	NA	14	14	33,000	NA	17	17	27,000
1st Pu Recycle	NA	NA	18	33,000	NA	NA	21	27,000
2nd Pu Recycle	NA	NA	19	33,000	NA	NA	22	27,000
3rd Pu Recycle	NA	NA	20	33,000	NA	NA	23	27,000
Shutdown Zone 1	24	24	24	11,000	26	26	26	7,000
Shutdown Zone 2	25	25	25	22,000	27	27	27	13,000
Shutdown Zone 3	NA	NA	NA	NA	28	28	28	20,000

NA = Not Applicable

a. These ORIGEN case numbers should not be confused with the fuel cycle system case numbers used elsewhere.

By combining these data in appropriate combinations to match the operating status of all plants in the system and the amount of uranium and plutonium available for recycle, the spent fuel composition in any year can be determined. This one set of ORIGEN data is used to describe the spent fuel composition without recycle or when recycling either uranium or plutonium or both.

The number of recycles for either uranium or plutonium is limited to three. However, the amount of third recycle uranium and plutonium is small. In addition, the accumulation of  $^{242}\text{Pu}$  in the third recycle plutonium discharge reduces its value substantially. Thus, to simplify the calculation, the discharge from third recycle fuel is discarded.

### 10.1.3

This method of using a relatively small number of fuel irradiation (burnup) calculations to characterize a large number of spent fuel combinations provides an efficient and reasonably accurate representation of spent fuel compositions year by year for the entire system.

#### 10.1.2 Fuel Cycle Logistics

A computer code (ENFORM), developed prior to this study, was used to analyze fuel cycle logistics. ENFORM was developed to evaluate environmental impacts of the entire fuel cycle. However, only the fuel cycle logistics capabilities were used here as input to a separate module, developed during this study, to determine waste management impacts in detail. The ENFORM code has a capability to produce detailed material and isotopic flows in a nuclear fuel cycle as a function of time. A more complete description of the code's capabilities can be found in reference 2.

Essential ENFORM input information includes:

- a nuclear power growth projection
- an operating schedule for the nuclear power plants
- recycle assumptions, i.e., once-through cycle, U-only recycle or Pu & U recycle
- a fuel reprocessing schedule
- inventory and timing assumptions for the entire fuel cycle
- spent fuel compositions as calculated by ORIGEN.

The output of the fuel cycle logistics calculation is the detailed year by year mass and isotopic flow for each operation in the fuel cycle considered. The fuel cycle, as used in ENFORM, is displayed in Figure 10.1.2. Each operation in the fuel cycle (mining, milling, conversion, enrichment, irradiation, and reprocessing) has been generically modeled by ENFORM. Reprocessing is optional in the fuel cycle model, so scenarios with no recycle, with only uranium recycle, or with both uranium and plutonium recycle can be modeled. The timing for each process in the fuel cycle is an input variable.

The reference nuclear power growth projection, the electric energy generated, and the annual and cumulative total spent fuel discharges are shown in Table 3.10.1. Each nuclear power plant is assumed to start up at 40% of capacity, increase to 70% in the fourth year, operate at 70% for 22 years and then decline linearly until the plant shuts down at 40% of capacity in the fortieth year. The resulting average system capacity factor was also shown in Table 3.10.1. The low-growth projection is shown in Table 3.10.2. The system is composed of one-third BWRs and two-thirds PWRs.

#### 10.1.3 Waste Processing Logistics

The fuel cycle logistics information produced by ENFORM describes the various waste streams. The computer code WASTRAC was developed for this analysis to model the storage, treatment, packaging, shipment and disposal of each waste stream. Figure 10.1.3 illustrates the waste management steps and the items calculated in a typical WASTRAC subsystem. Waste management steps can be added or deleted as required to model a specific subsystem. Thirty-nine different waste categories are used and the management of each of these categories is represented by a generic waste management subsystem similar to that displayed in Figure 10.1.3.

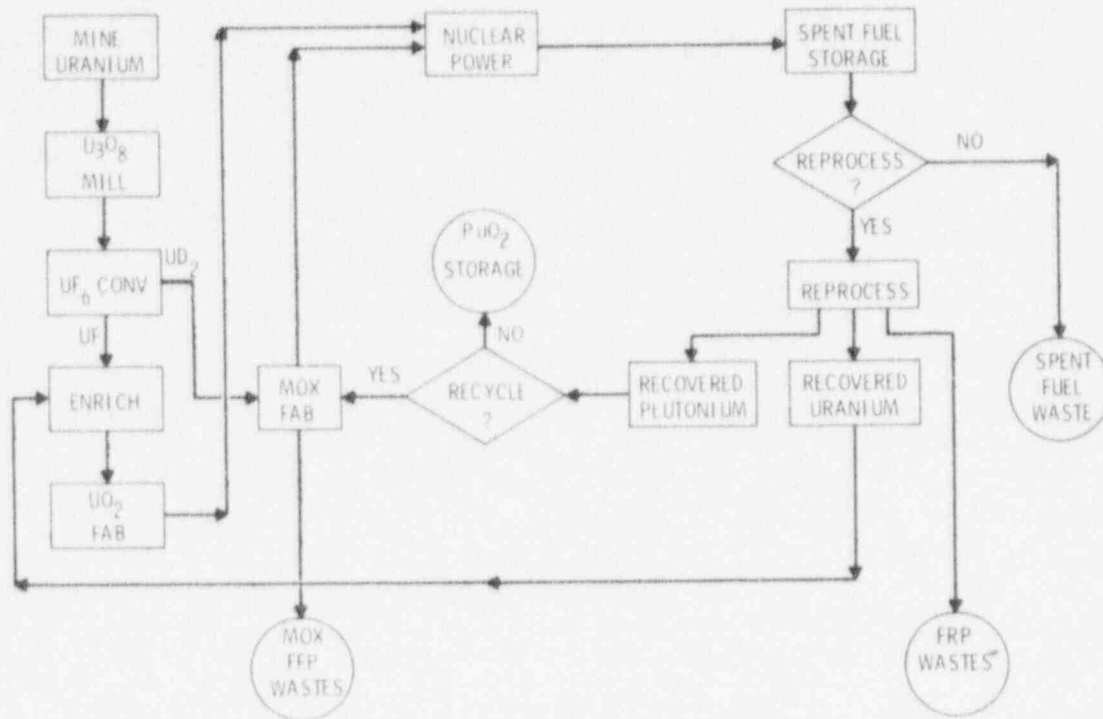


TABLE 10.1.2. Fuel Cycle Mode

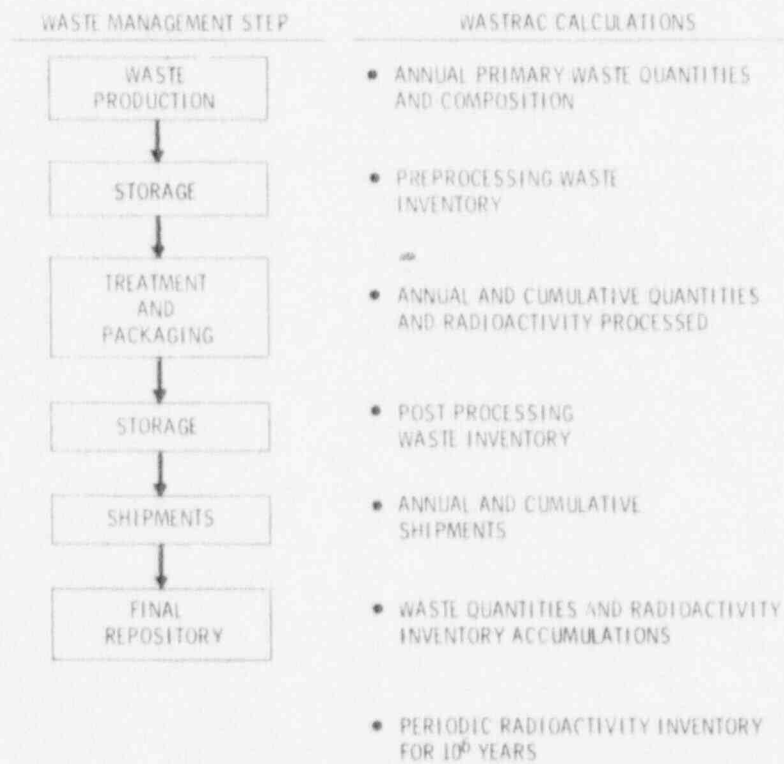


FIGURE 10.1.3. WASTRAC Calculations



WASTRAC computes waste volume and waste isotopics (quantity of each radionuclide). Waste volume is a function of year, waste type, and waste management step. To illustrate WASTRAC operational steps, let:

Y = system year

N = waste type

F = fuel cycle process, i.e., spent fuel packaging, fuel reprocessing, etc.

The Untreated Waste Volume is computed as

$$(\text{Untreated Waste Volume})_{Y,F,N} = (\text{MT Fuel})_{Y,F} \left( \frac{(\text{Untreated Waste Volume})}{\text{MT Fuel}} \right)_{F,N} \quad (1)$$

The treated waste volume is

$$(\text{Treated Waste Volume})_{Y,F,N} = (\text{Untreated Waste Volume})_{Y,F,N} \cdot \quad (2)$$

$$\left( \frac{\text{Treated Volume}}{\text{Untreated Volume}} \right)_{F,N}$$

In equations (1) and (2) above the (MT Fuel) variable is a function of system year and fuel cycle process and is obtained from ENFORM. The  $\left( \frac{(\text{Untreated Waste Volume})}{\text{MT Fuel}} \right)$  variable is a function of waste type and fuel cycle process while the  $\left( \frac{\text{Treated Volume}}{\text{Untreated Volume}} \right)$  ratio is a function of waste type, and fuel cycle process and reflects the selection of a specific waste treatment alternative.

The waste isotopics, or quantity of each radionuclide contained in each waste type, is dependent on system year, fuel cycle process, waste type, and waste management step. Thus, for each isotope (I), its quantity in each waste stream is

$$(\text{Waste Curies})_{I,Y,F,N,M} = (\text{Fuel Curies})_{I,Y,F} \cdot \quad (3)$$

$$\left( \frac{\text{Waste Curies}}{\text{Fuel Curies}} \right)_{I,F,N} \cdot (\text{Decay Factor})_{I,\Delta Y}$$

Where M = waste management step

$\Delta Y$  = time difference between time of fuel cycle process and time of accounting at step M.

In equation (3) above, the (Fuel Curies) variable is the quantity of a radionuclide in the fuel when processed and is a function of isotope, system year, and fuel process. It is obtained from the fuel cycle logistics data and is corrected in ENFORM for decay between discharge and process. The  $\left( \frac{\text{Waste Curies}}{\text{Fuel Curies}} \right)$  fraction is dependent on isotope, fuel cycle process and waste type. The decay term in equation (3) accounts for radioactive decay or buildup during the waste management process or after waste is placed in the repository.

The output of WASTRAC is the waste volume and curies of each isotope in each waste stream at each step in the waste management system. Each treated waste stream is classified by container type and by the surface dose class for the treated waste containers.

#### 10.1.4 Waste Management Impact and Cost Calculations

The final step in the system simulation uses the time dependent waste logistics data from WASTRAC to calculate the waste management impact and costs and to compile results in a series of tables. The computer code IMPACT has been developed to perform these functions.

IMPACT calculates isotopic releases and 70-year population radiation doses for each waste type, and waste management step. As before, let

I = isotope  
Y = year  
N = waste type  
M = waste management step  
F = fuel cycle process

Then

$$(\text{Curies Released})_{I,Y,F,N,M} = (\text{Waste Curies})_{I,Y,F,N,M} \cdot \quad (4)$$

$$\left( \frac{\text{Curies Released}}{\text{Waste Curies}} \right)_{I,F,N,M}$$

The (Waste Curies) variable is obtained from the waste processing logistics calculation (WASTRAC). The isotope release fraction,  $\left( \frac{\text{Curies Released}}{\text{Waste Curies}} \right)$  is dependent on isotope, fuel cycle process, waste type, and waste management step.

IMPACT calculates regional dose commitment to whole body, bone, lungs, and thyroid. IMPACT also calculates worldwide dose commitment for release of  $^3\text{H}$ ,  $^{14}\text{C}$ , and  $^{85}\text{Kr}$ . To illustrate the dose calculation, let D = dose type then dose is calculated as

$$(\text{Dose})_{I,Y,F,N,M,D} = (\text{Curies Released})_{I,Y,F,N,M} \cdot \quad (5)$$

$$\left( \frac{\text{Radiation Dose}}{\text{Ci Released}} \right)_{I,F,D}$$

Results of the radiation dose calculations are presented in DOE/ET-0029.

Four types of waste management costs are computed by IMPACT; treatment costs, interim waste storage costs, transportation costs, and repository costs.

The treatment costs are based on the fuel cycle process throughput.

$$(\text{Treatment Cost})_{Y,F,N} = (\text{MT Fuel})_{Y,F} \cdot \left( \frac{\text{Treatment \$}}{\text{MT Fuel}} \right)_{F,N} \quad (6)$$

The unit cost  $\left(\frac{\text{Treatment \$}}{\text{MT Fuel}}\right)$  is a function of process and waste type and is assumed fixed over time.

Transportation and repository costs are based on the number of waste containers shipped to repository.

$$(\text{Transportation Cost})_{Y,F,N} = \frac{(\text{Treated Waste Volume})_{Y,F,N}}{\left(\frac{\text{Treated Waste Volume}}{\text{Container}}\right)_{Y,F,N}} \cdot \left(\frac{\text{Transportation \$}}{\text{Container}}\right)_{F,N} \quad (7)$$

$$(\text{Repository Cost})_{Y,F,N} = \frac{(\text{Treated Waste Volume})_{Y,F,N}}{\left(\frac{\text{Treated Waste Volume}}{\text{Container}}\right)_{Y,F,N}} \cdot \left(\frac{\text{Transportation \$}}{\text{Container}}\right)_{F,N} \quad (8)$$

The volume per container variable  $\left(\frac{\text{Treated Waste Volume}}{\text{Container}}\right)$  is a function of process and waste type, and in the case of high-level waste it is also a function of system year. The high-level waste volume per container varies over time because it is limited by the thermal criteria at the geologic repository. The unit repository and transportation cost,  $\left(\frac{\text{Transportation \$}}{\text{Container}}\right)$  and  $\left(\frac{\text{Repository \$}}{\text{Container}}\right)$ , are dependent on fuel cycle process and waste type.

The interim waste storage cost is computed as

$$(\text{Interim Waste Storage Cost})_{Y,F,N} = \frac{(\text{Treated Waste Volume})_{Y,F,N}}{\left(\frac{\text{Treated Waste Volume}}{\text{Container}}\right)_{Y,F,N}} \cdot \left(\frac{\text{Interim Storage \$}}{\text{Container}}\right)_{F,N} \quad (8)$$

The unit interim waste storage costs  $\left(\frac{\text{Interim Storage \$}}{\text{Container}}\right)$  is a function of waste type and, if stored at its origin, fuel cycle process. They are based on the cost for an average period.

The IMPACT program also organizes the results of the calculations, sums up annual and cumulative totals at 5-year intervals and prepares a series of tables to display the results. Both undiscounted and present worth\* costs are calculated. Levelized unit power costs and levelized unit fuel costs of waste management are also calculated.

\* Present worth discounting is a method of allowing for the time value of money. The present worth may be thought of as a present sum of money equivalent to a specified future payment or receipt or to a series of future payments or receipts. The present worth of a series of payments is obtained by summing the product of each annual payment times the quantity

$$\frac{1}{(1+i)^n}$$

where  $i$  equals the interest rate or discount rate and  $n$  is the number of years from the present to the time of the payment.

Figure 10.1.4 schematically illustrates the relationship between the cash flow of the individual waste management system components and the discounting procedures. There are two similar but distinctly different applications of discounting techniques used in the development of the equivalent electric power and fuel cost of waste management. First a present worth levelizing technique is used to develop unit costs, i.e., cost per unit of spent fuel, for each waste management function. Second, a separate present worth levelizing technique is used to convert waste management costs to equivalent electric power and fuel costs.

The boxes in the lower part of Figure 10.1.4 illustrate the functions that contribute to the total waste management system costs. The additional detail under the treatment unit costs box indicate the flow of dollars and materials that are factored into the development of unit costs. For any single waste management function all of the cash flows are present worth discounted to a common starting point. The levelized unit cost for that function is then calculated by the relationship

$$\text{Unit Cost} = \frac{(\text{Sum of present worth costs})}{(\text{Sum of present worth throughput})}$$

which is derived from the fundamental relationship for a profitable venture.

$$(\text{Sum of present worth revenues}) = (\text{Sum of present worth costs})$$

by solving for unit cost where

$$(\text{Sum of present worth revenue}) = (\text{unit cost}) \times (\text{Sum of present worth throughput})$$

The unit cost developed by this procedure represents the single charge that can be assessed for the waste management function over the life of the facility that will recover all expenditures plus a return (the discount rate) on any unrecovered investment during the life of the facility. The sum of all of the separate waste management system unit costs represents the total waste management system unit costs.

The accumulation of the waste management costs over a period of time following generation of power is also illustrated in Figure 10.1.4. It is assumed that all waste management costs whether the services are provided by private industry or by the government, will be borne by the consumers of the electric energy generated by the nuclear power facility. Thus, the waste management costs will be reflected as an increase in cost of power. The equivalent power costs of waste management can be obtained by discounting the costs of the individual waste management functions to the time of power generation, summing them all and dividing by the kilowatt hours of electric energy produced during the generation of waste. In other words, money is collected from the rate payers to cover the cost of waste management at the time the electricity is generated. The amount collected is somewhat less, depending on the discount rate, than the costs of waste management will be when it is actually incurred. This allows the utility to earn a return on this money during this period so that a sufficient fund accumulates to pay for the

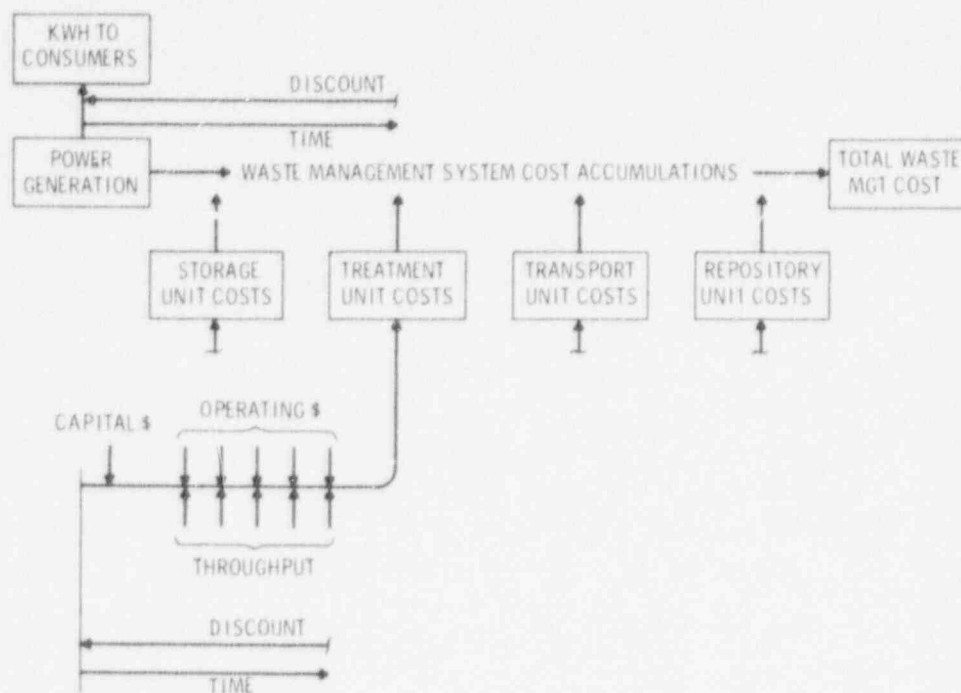


FIGURE 10.1.4. Time and Discounting Relationships of Waste Management Functions of Cost

waste management costs at the time the costs are incurred. At any interest rate (discount rate) greater than 0%, fewer dollars need be collected from the rate payers than will be required to pay later waste management costs at the time they are incurred. The higher the utility discount rate, the lower the waste management costs become.

#### REFERENCES FOR SECTION 10.1

1. M. V. Bell, "ORIGEN - The ORNL Isotope Generation and Depletion Code," ORNL-4628, May 1973.
2. C. M. Heeb, W. L. Purcell, B. M. Cole, "ENFORM: An ENergy InFORMation System," BNWL-2195/UC-11, March 1977.

## 10.2 INPUT DATA FOR SYSTEM

## 10.2 INPUT DATA FOR THE SYSTEM

The input data for the waste management system calculations in the WASTRAC and IMPACT computer programs were derived from waste management technology analyses presented in Sections 4 through 8. The essential data for these calculations have been consolidated and classified in four series of tables referred to as data sheets in Appendix 10.A. These four series of tables include

- Waste Treatment Data Sheets
- Waste Storage Data Sheets
- Decommissioning Data Sheets
- Unit Cost Data Sheets.

### 10.2.1 Waste Treatment Data Sheets

The waste treatment data is compiled in a series of 33 data sheets in Appendix 10.A. An index at the front of these data sheets provides a guide to their application indicating the fuel cycle option that the data apply to and whether the treatment is a reference process or one of the alternatives. The data sheets are classified by waste type, treatment alternative and fuel cycle case.

The Waste Treatment Data Sheets provide the following information:

- the fraction of spent fuel radionuclides in each waste component
- the fraction of radionuclides released to the atmosphere during treatment
- volume of untreated and treated waste/MTHM including secondary wastes
- the type of container used and its volume
- the number of treated waste containers/MTHM classified by surface dose category.

The data relating to treated waste quantities contained in the Waste Treatment Data Sheets are summarized on Tables 10.2.1 through 10.2.4. Table 10.2.1 shows the container type, the number of containers/2000 MTHM and the average surface dose rate for all treatment processes in the reference system. Table 10.2.2 compares similar data for the alternative treatment with the reference treatment for high-level waste and fuel residue (hulls and hardware). Table 10.2.3 compares treated waste quantities produced by minimum treatment of combustibles with incineration of combustibles and compares cement immobilization with bitumen immobilization of wet wastes and incineration products. Table 10.2.4 compares the same processes for the MOX-FFP wastes.

### 10.2.2 Waste Storage Data Sheets

The waste storage data are tabulated on a series of 10 data sheets. An index in the front of these tables provides a guide to the fuel cycle case to which they apply and indicates whether the storage option is in the reference system or one of the alternatives. The information on these Waste Storage Data Sheets includes

- the total radionuclide content of the waste being stored
- the radionuclide release fraction to the atmosphere during storage.

TABLE 10.2.1. Packaged Wastes from Reference U and Pu Recycle System  
(Wastes from Off-Gas Treatment as Well as TRU Wastes)

Treated Waste	Container <sup>(a)</sup>	Surface Dose, R/hr <sup>(b)</sup>	Container/ 2000 MTHM <sup>(c)</sup>
<u>From FRP</u>			
Vitrified HLW	Canister <sup>(d)</sup>	Very high	660
Fuel residue	Canister	High	480
Failed equipment	Canister	4	4
	Drum	2	26
	Canister	0.7	67
	Drum	0.7	446
	Box <sup>(e)</sup>	0.1	50
	Box	$6 \times 10^{-4}$	10
Noncombustible waste	Drum	310	400
	Drum <sup>(e)</sup>	7	1,940
	Drum	0.6	6
	Drum	0.5	1,500
	Drum <sup>(e)</sup>	0.1	430
	Drum	0.01	52
<u>Dissolver off-gas</u>			
Krypton	Gas cylinder	700	145
Silica gel	Drum	265	2.4
Silver zeolite	Drum	$3 \times 10^{-5}$	32
Calcium carbonate	Drum	$<1 \times 10^{-5}$	10
<u>Cement immobilized</u>			
Wet waste	Drum	280	2,526
Incinerator ash	Drum	11	830
Incinerator scrub solution	Drum	0.05	2,230
Filter media	Drum	130	400
<u>From MOX FFP</u>			
Failed equipment	Box	$5 \times 10^{-5}$	20
Noncombustible waste	Drum	$1 \times 10^{-3}$	394
<u>Cement immobilized</u>			
Incinerator ash and scrub solution	Drum	$2 \times 10^{-2}$	1,070
Wet waste	Drum	$1 \times 10^{-4}$	584
Filter media	Drum	0.01	50

a. Unless specified otherwise, canister is 75 cm x 3 m, box is 1.2 x 1.8 x 1.8 m, drum is a standard 55-gal drum.

b. Average surface dose rate of the containers within the given grouping. The groupings are based on type of waste, on the container used to contain the waste, on the location at which the waste is generated and on the dose class. The dose classes used in this study are <0.2, 0.2-1, 1-10 and >10 R/hr.

c. Based on MTHM reprocessed. The listed numbers therefore correspond to the estimated annual outputs of a 2000 MTHM/yr FRP and a 400 MTHM/yr MOX FFP respectively.

d. 30 cm x 3 m canister.

e. Contains waste originating in the PuO<sub>2</sub> conversion facility.



TABLE 10.2.2. Packaged Wastes Resulting from Alternative HLW and Fuel Residue Treatment Processes

<u>Treated Waste</u>	<u>Canister dia, cm<sup>(a)</sup></u>	<u>Container/ 2000 MTHM</u>
Vitrified HLW	30	660
Calcined HLW	20	684
Fuel hulls and hardware together	75	480
Fuel hardware alone	75	84
Compacted hulls	75	198
Melted hulls	75	109

a. Canister length of 13 m in all cases

#### 10.2.3 Decommissioning Waste Data Sheets

The Decommissioning Waste Data Sheets are similar to the Waste Treatment Data Sheets and provide information on the TRU wastes resulting from decommissioning an FRP and a MOX-FFP. The radionuclide content in the waste is expressed as a fraction of the amount present in the facility at the time of decommissioning rather than a fraction of the activity in the spent fuel, and the number of containers is expressed as the number per decommissioned facility rather than per MTHM.

#### 10.2.4 Waste Management System Unit Costs

The unit costs for all of the waste management functions are tabulated in a series of 7 Unit Costs Data Sheets. It should be noted that all cost data in this system has been escalated from mid-1976 dollar values used in the previous sections of this report to mid-1978 dollar values using a factor of 1.17.

Each Unit Cost Data Sheet is identified by the applicable waste management step and fuel cycle. The data sheets for waste treatment costs include information on:

- waste type
- source of the waste
- treatment alternative
- container description
- unit cost in \$/kgHM and \$/container for both reference and alternative treatments.

For the waste storage costs, similar data are provided. Geologic repository cost data are also similar but, in addition, geologic medium is specified.

The waste transportation costs are provided in somewhat different format. This information includes:

- waste type
- container description
- origin and destination
- distance shipped

TABLE 10.2.3. Packaged Wastes Resulting from Alternative Wet Waste and Combustible Waste Treatment Processes at an FRP

Treated Waste	Surface Dose, R/hr <sup>(a)</sup>	Container/2000 MTHM <sup>(b)</sup>
<u>Cement Immobilization with Incineration of Combustibles</u>		
Immobilized		
Wet waste	280	2,526
Incinerator ash	11	830
Incinerator scrub solution	0.05	2,230
Filter media	130	400
<u>Cement Immobilization with Minimum Treatment of Combustibles</u>		
Immobilized wet waste	280	2,600
Filters	140	2,900 <sup>(c)</sup>
Combustible waste	6	6,480
	0.6	720
	$3 \times 10^{-3}$	12,000
<u>Bitumen Immobilization with Incineration of Combustibles</u>		
Immobilized		
Wet waste	1370	686
Incinerator ash	50	294
Wet waste	0.35	660
Incinerator scrub solution	0.24	830
Wet waste	0.13	42
Filter media	130	400
<u>Bitumen Immobilization with Minimum Treatment of Combustibles</u>		
Immobilized wet waste	1370	728
	0.35	660
	0.13	42
Filters	140	2,900 <sup>(c)</sup>
Combustible waste	6	6,480
	0.6	720
	$3 \times 10^{-3}$	12,000

a. Average surface dose rate of the containers within the given grouping.

b. Container is 55-gal drum unless indicated otherwise.

c. Container is 80-gal drum.

- transportation mode, i.e., truck or rail
- unit costs in \$/kgHM and \$/container.

A consolidated summary of the reference system unit cost data for the four basic fuel cycle cases is presented in Table 10.2.5.

TABLE 10.2.4. Packaged Wastes Resulting from Alternative Wet Waste and Combustible Waste Treatment Processes at a MOX FFP

Treated Waste	Surface Dose, R/hr <sup>(a)</sup>	Container/2000 MTHM <sup>(b,c)</sup>
<u>Cement Immobilization with Incineration of Combustibles</u>		
Immobilized		
Incinerator ash and scrub solution	$2 \times 10^{-4}$	1,070
Wet waste	$1 \times 10^{-4}$	584
Filter media	0.01	50
<u>Cement Immobilization with Minimum Treatment of Combustibles</u>		
Immobilized wet waste	$1 \times 10^{-4}$	584
Filters	$1 \times 10^{-3}$	350 <sup>(d)</sup>
Combustible waste	$1 \times 10^{-3}$	1,050
<u>Bitumen Immobilization with Incineration of Combustibles</u>		
Immobilized		
Incinerator ash and scrub solution	$4 \times 10^{-3}$	70
Wet waste	$2 \times 10^{-4}$	460
Filter media	0.01	50
<u>Bitumen Immobilization with Minimum Treatment of Combustibles</u>		
Immobilized wet waste	$2 \times 10^{-4}$	460
Filters	$1 \times 10^{-3}$	350 <sup>(d)</sup>
Combustible waste	$1 \times 10^{-3}$	1,050

a. Average surface dose rate of the containers within the given grouping.

b. Based on MTHM reprocessed. 2000 MTHM reprocessed corresponds to 400 MTHM MOX fuel fabricated in the reference system.

c. Container is 55-gal drum unless indicated otherwise.

d. Container is 80-gal drum.

TABLE 10.2.5. Waste Management Unit Cost Data Summary, \$/kgHM

	Once-through (case 1)	Fuel Cycle		U and Pu Recycle (case 3)
		U-Only Pu to HLW (case 2a)	Recycle Pu stored (case 2b)	
One year storage of spent fuel at FRP	-	12	12	12
Six-year cooling of spent fuel <sup>(a)</sup>	44	-	-	-
Spent fuel packaging	17	-	-	-
All spent fuel shipping	51	19	19	19
Waste treatment at FRP <sup>(b)</sup>	-	67	67	67
Interim waste storage at FRP <sup>(c)</sup>	-	18	18	18
Waste treatment at MOX-FFP	-	-	-	4
Interim waste storage at MOX-FFP <sup>(c)</sup>	-	-	-	1
FRP waste shipment to repository	-	9	9	9
MOX-FFP waste shipment to repository	-	-	-	<1
PuO <sub>2</sub> shipment to interim storage	-	-	1	-
Independent site PuO <sub>2</sub> storage	-	-	19	-
Repository	52	56	42	48
Total	164	181	187	178

a. Comprised of 75% storage at reactor and 25% storage at ISFSF.

b. Includes 5-year SHLW storage and 50-year <sup>85</sup>Kr storage at the FRP.

c. Required only when geologic repository is not available.

Unit costs are summed together in this table for major categories of storage, treatment, transportation, and final repository for each of four cases; Case 1, 2A, 2B, and 3. Total unit costs in the system calculation will vary from the total unit costs shown here, primarily because of differences in storage requirements and differences that result when discount rates are employed.

Three different interest or discount rates are used in the waste management system cost analysis. All values in the cost analysis are in 1978 constant dollars and the rates are intended to represent constant dollar or real interest rates. The rates are based on recent average rates after consideration of the effects of inflation and risk premiums suitable for investments in nuclear power waste management facilities. The three rates are:

1. Cost of money to the private fuel cycle industry, 10 ±4%. This rate was used in development of unit costs for waste treatment, transportation, and some storage facilities.
2. Cost of money to the federal government, 7 ±0.7%. This rate was used to develop the unit costs for a final repository and some storage facilities.
3. Cost of money to the electric utility industry. This rate was used to calculate the waste management equivalent power cost and equivalent fuel cost. Waste management costs are assumed to be recovered from the consumers of the electricity at the time the electric power is generated. The waste management costs to the utility are not incurred, however, until some time later, and the money collected at the time of power sales can earn a return for the utility, thus reducing power costs. The appropriate interest or discount

rate to be used here is the average real return to the utility after inflation and excluding any additional risk premium. This rate is believed to lie between 0 and 7%, but costs are also calculated using a 10% rate to show the effect of higher discount rates.

The uncertainty range in these discount rates was factored into the uncertainty range estimates for the individual unit cost components. For a further discussion of the derivation of these interest rates see Section 3.8.

### 10.3 TOTAL SYSTEM WASTE QUANTITIES AND RADIOACTIVITY

### 10.3 TOTAL SYSTEM WASTE QUANTITIES AND RADIOACTIVITY

This section describes the spent fuel logistics and total quantities of TRU waste processed in the entire waste management system including the number of containers of each type of waste, average radioactivity and heat generation rates. In addition, the total accumulation of radioactivity in all repositories is identified and its decay is tracked over a million-year period.

#### 10.3.1 Spent Fuel Logistics

Spent fuel logistics, i.e., movement and inventory accumulations are detailed in a series of six tables in Appendix 10B.

Table 10.B.1 describes the spent fuel logistics for Case 1, the once-through fuel cycle. It is assumed that 75% of the unpackaged spent fuel storage requirements can be accommodated in existing nuclear power plant storage basins with 25% stored in large independent storage facilities. A geologic repository is assumed to be available in 1985, at which time fuel that is at least 6.5 years old is packaged and shipped to the repository. Initially the shipments to the repository are restricted to the production from a single 2000-MTHM/yr packaging facility. In the first and second years the packaging facility operates at one-third and two-thirds of capacity, respectively. A second packaging facility is started up in 1990, after which deliveries to repositories are limited by availability of 6.5-year-old fuel. The last nuclear power plant is shut down in 2040 and the last fuel is delivered to a repository in the year 2047.

Table 10.B.2 describes the spent fuel logistics for the Case 2 and 3 reprocessing fuel cycles. Spent fuel logistics are identical for Cases 2A, 2B, 3A and 3B. Reprocessing is assumed to start in 1981 with a 1500-MTHM/yr plant operating at one-third and two-thirds capacity in the first and second years respectively. A second reprocessing plant with a 2000-MTHM/yr capacity starts up in 1985 at one-third and two-thirds capacity in the first and second years. Three additional plants are started up, as spent fuel becomes available to sustain their operation, in 1990, 1997, and 2020. Replacement plants are started in 2013, 2015, and 2032 as earlier plants shut down after a 30-year operating period. No more than five plants are ever operating at the same time. The storage requirement for spent fuel is less than half the spent fuel storage requirement in Case 1 and it is assumed that the spent fuel storage can all be accommodated in nuclear power plant basins.

Table 10.B.3 describes the spent fuel logistics for Case 4A where the decision to implement the once-through cycle is deferred until the year 2000. Spent fuel packaging is initiated at the same time as in Case 1 but the packaged spent fuel is sent to an extended storage facility such as air-cooled vault or dry caisson facility rather than to a geologic repository. It is assumed that a geologic repository becomes available some time prior to the year 2000 and that following a decision to dispose of the spent fuel in the year 2000 the spent fuel can begin moving immediately to the repository. Deliveries to the repository are restricted to 3,000 MT the first year and reach a maximum handling rate of 12,000 MT/yr four years later. To avoid adding additional interim storage capacity, preference for delivery to repository is given to the freshly packaged fuel; thus, the accumulated storage inventory of packaged spent fuel is reduced only

slowly at first but is fully depleted by 2016. After this, repository deliveries match the rate of spent fuel packaging. As in Case 1 the last fuel is delivered to repository in the year 2047.

Table 10.B.4 describes the spent fuel logistics for Case 4B where the decision to implement the uranium and plutonium recycle fuel cycle is deferred until the year 2000. In this case, although a repository may be ready in the year 2000, it is assumed that an additional 10 years is required to construct and license a fuel reprocessing plant and begin deliveries of processing TRU waste to the repository. As in Case 4A, it was assumed that spent fuel packaging would begin in 1985 with packaged fuel placed in an extended storage facility for packaged spent fuel. Following a decision in the year 2000 to allow reprocessing, very large inventories of spent fuel would accumulate before sufficient reprocessing capacity could be developed to reduce the accumulated inventory. Because of an indicated cost advantage for some of the packaged storage concepts, spent fuel packaging and storage as packaged spent fuel was assumed to continue for 20 years after the decision to reprocess in the year 2000. Starting in the year 2010, 2000-MTHM/yr reprocessing plants were assumed to start up at 2-year intervals until seven plants were operating in the year 2022. Spent fuel is processed on a first-in, first-out, basis from the packaged spent fuel inventory. The packaged spent fuel inventory is depleted in the year 2032. Following termination of a packaging operation in the year 2020, the inventory of unpackaged spent fuel increases. It peaks in the year 2032, after which it is rapidly processed through the reprocessing facilities, with the last fuel reprocessed in the year 2045. There are clearly many options to choose from in handling the storage and processing requirements in a scenario such as this one, in Case 4B. It is unlikely that this particular scenario is the optimum one but it serves to illustrate the impact of deferred reprocessing.

In the case of delayed availability of a repository to the year 2000 with an early decision to dispose of spent fuel as a waste, the spent fuel logistics are identical to those described for Case 4A in Table 10.B.3. In the case of a delayed repository with an early decision to permit reprocessing, Case 3B, the spent fuel logistics are identical to the reprocessing case described in Table 10.B.2.

Table 10.B.5 describes the spent fuel logistics for the once-through cycle with the low-growth nuclear power projection. This is similar to the Case 1 fuel cycle with the reference nuclear growth projection except that spent fuel storage requirements and delivery rates to the repository are reduced.

Table 10.B.6 describes the spent fuel logistics for the uranium and plutonium recycle with the low-growth nuclear power projection. As in the reference reprocessing case, reprocessing starts in the year 1981. However, the second reprocessing plant is delayed to 1986 and the third reprocessing plant is delayed to 1997. The fourth plant is started up in the year 2008. There is only a brief period of 2 years when four plants are operating, compared with a period of 11 years when five plants are operating (2003-2014) in the reference reprocessing case.



10.3.2 Waste Containers to Repositories

The number of waste containers, the average activity in these containers, and the average heat generation rate of these containers are described in a series of 52 tables in Appendix 10C. The tables are grouped by fuel cycle case and show annual quantities at 5-year intervals. For each fuel cycle case, one table shows annual and cumulative numbers of containers being sent to the repository. A second table shows average radioactivity in these containers and a third table shows average heat generation rates for these containers. A fourth table for the reprocessing cases shows the number and type of TRU waste containers held in interim storage.

In the reprocessing cases four additional tables are provided to describe the high-level waste container sizes, the number of containers, radioactivity, and heat generation rates, after adjustment of container sizes to meet the thermal criteria limits in each of the four alternative geologic repository media. To meet the thermal criteria limit on high-level waste containers placed in geologic repositories (see Section 7.3), the quantity of high-level waste in any one container is controlled by adjusting the size of the canisters.

Table 10.3.1 shows the total number of TRU waste containers, excluding the high-level waste containers, sent to repositories in all nine fuel cycle cases. For the once-through cases with the reference nuclear power growth projection (Cases 1 and 4A), the total number of spent fuel canisters is the same for both cases although the time of delivery is different. In the low-growth once-through cycle case, the number of spent fuel canisters is proportional to the total electric power generated or approximately 64% of the reference case. In the reprocessing cases, except for the low growth case, there are only small differences between cases in the number of non-high-level waste containers. The differences arise because:

- in Case 2A, uranium only recycle with  $\text{PuO}_2$  in HLW, there is no conversion of  $\text{Pu}(\text{NO}_3)_4$  to  $\text{PuO}_2$  and the quantity of low-activity waste from that process is eliminated.
- in Case 2B, uranium-only recycle with  $\text{PuO}_2$  stored, there is a small amount of additional low activity waste for the Pu conversion operation but still less than in the plutonium recycle case because there are no MOX FFP plant wastes.
- Cases 3A and 3B produce identical quantities of waste. Only the timing of delivery to the repositories is different.
- in Case 4B, deferred U and Pu recycle low-level wastes are reduced because the total amount of plutonium recycle is reduced since the nuclear power plants are shut down before the plutonium can be recycled in quantities equivalent to Case 3A or 3B.
- the wastes produced in Case 3LG are proportional to the relative electrical energy generated or approximately 64% of the wastes in Case 3A.

Table 10.3.2 compares the total number of high-level waste containers sent to repositories in the six reprocessing cases for each of the geologic medium alternatives. The number of high-level waste containers is roughly inversely proportional to the thermal limit on high-level waste canisters in each geologic medium. This relationship is not exact, however, because the canister sizes were varied in 2-inch increments, and generally, the adjusted heat rates with reduced canister sizes were well below the thermal limits (See Table 7.3.3 for canister thermal load limits).

TABLE 10.3.1. Total TRU-Waste Containers Sent to Repositories (Excluding HLW)

Case	Spent Fuel Canister		Canister			55 Gal Drum				80 Gal Drums	Box
	BWR	PWR	FRW	1-10 R/hr	0.2-1 R/hr	10+ R/hr	1-10 R/hr	0.2-1 R/hr	0-0.2 R/hr	0-0.2 R/hr	0-0.2 R/hr
1	$7.77 \times 10^5$	$5.04 \times 10^5$									
2A			$9.07 \times 10^4$	$7.59 \times 10^2$	$1.27 \times 10^4$	$7.95 \times 10^5$	$3.73 \times 10^5$	$3.66 \times 10^5$	$6.82 \times 10^5$	$2.69 \times 10^4$	$1.13 \times 10^4$
2B			$9.07 \times 10^4$	$7.59 \times 10^2$	$1.27 \times 10^4$	$8.03 \times 10^5$	$3.73 \times 10^5$	$3.67 \times 10^5$	$6.96 \times 10^5$	$2.69 \times 10^4$	$1.32 \times 10^4$
3A			$9.07 \times 10^4$	$7.59 \times 10^2$	$1.27 \times 10^4$	$8.03 \times 10^5$	$3.73 \times 10^5$	$3.67 \times 10^5$	$1.21 \times 10^6$	$2.69 \times 10^4$	$1.80 \times 10^4$
3B			$9.07 \times 10^4$	$7.59 \times 10^2$	$1.27 \times 10^4$	$8.03 \times 10^5$	$3.73 \times 10^5$	$3.67 \times 10^5$	$1.21 \times 10^6$	$2.69 \times 10^4$	$1.80 \times 10^4$
4A	$7.77 \times 10^5$	$5.04 \times 10^5$									
4B			$9.07 \times 10^4$	$7.59 \times 10^2$	$1.27 \times 10^4$	$8.03 \times 10^5$	$3.73 \times 10^5$	$3.67 \times 10^5$	$8.49 \times 10^5$	$2.61 \times 10^4$	$1.44 \times 10^4$
1LG	$4.95 \times 10^5$	$3.22 \times 10^5$									
3LG			$5.78 \times 10^4$	$4.84 \times 10^2$	$8.11 \times 10^3$	$5.12 \times 10^5$	$2.38 \times 10^5$	$2.34 \times 10^5$	$8.25 \times 10^5$	$2.69 \times 10^4$	$1.21 \times 10^4$

Note: Case 1 = Once-Through  
Case 2A = U-Only Recycle, Pu in HLW  
Case 2B = U-Only Recycle, Pu Stored  
Case 3A = U & Pu Recycle  
Case 3B = U & Pu Recycle, Delayed Repository  
Case 4A = Once-Through, Delayed Repository or Deferred Decision  
Case 4B = U & Pu Recycle, Deferred Decision  
Case 1LG = Low-Growth, Once-Through  
Case 3LG = Low-Growth, U & Pu Recycle

TABLE 10.3.2. Comparison of Total HLW Containers Sent to Repositories for Four Different Geologic Media

Case	Geologic Medium			
	Salt	Granite	Shale	Basalt
2A	$1.77 \times 10^5$	$4.10 \times 10^5$	$4.97 \times 10^5$	$4.96 \times 10^5$
2B	$1.55 \times 10^5$	$2.79 \times 10^5$	$4.84 \times 10^5$	$4.71 \times 10^5$
3A	$1.93 \times 10^5$	$4.29 \times 10^5$	$5.06 \times 10^5$	$4.92 \times 10^5$
3B	$1.96 \times 10^5$	$3.77 \times 10^5$	$5.10 \times 10^5$	$5.00 \times 10^5$
4B	$1.25 \times 10^5$	$2.04 \times 10^5$	$3.06 \times 10^5$	$2.74 \times 10^5$
3LG	$1.12 \times 10^5$			

Note: Case 1 = Once-Through  
Case 2A = U-Only Recycle, Pu in HLLW  
Case 2B = U-Only Recycle, Pu Stored  
Case 3A = U & Pu Recycle  
Case 3B = U & Pu Recycle, Delayed Repository  
Case 4A = Once-Through, Delayed Repository or Deferred Decision  
Case 4B = U & Pu Recycle, Deferred Decision  
Case 1LG = Low-Growth, Once-Through  
Case 3LG = Low-Growth, U & Pu Recycle

### 10.3.3 Radioactivity in Repositories

Detailed tabulations of radioactivity accumulation in all repositories for the entire waste management system and the decay of these accumulations over a million-year period are shown in a series of 90 tables in Appendix 10D. The tables are grouped by fuel-cycle case and there are 10 tables for each case. The first five tables detail the radioactivity by fission and activation products, by actinide nuclides, and by waste classifications. The next five tables in each set detail similar information on heat generation from these radionuclides.

Tables 10.3.3 and 10.3.4 summarize the total fission and activation product and actinide radioactivity in year 2000, 2050, and at increasing intervals thereafter to one million years. Tables 10.3.5 and 10.3.6 show parallel data on total heat accumulations in the repositories. For the seven cases employing the reference nuclear power growth projection, there are only very minor differences in total fission and activation product activity except in year 2000 where the effect of the delays in cases 3B, 4A, and 4B reduces the activity. This is because there are only very small differences in fission product and activation product yields from uranium or plutonium fissioning. The activity for the two low-growth cases is proportional to the energy generated or approximately 64% of the activity in the reference cases.

TABLE 10.3.3. Total Fission and Activation Product Radioactivity Accumulations in All Repositories, Ci

Case	Year		Geologic Time (Years Beyond 1975)			
	2000	2050	1,000	10,000	100,000	1,000,000
1	$1.24 \times 10^{10}$	$5.04 \times 10^{10}$	$8.24 \times 10^6$	$7.58 \times 10^6$	$5.51 \times 10^6$	$1.09 \times 10^6$
2A	$1.04 \times 10^{10}$	$4.95 \times 10^{10}$	$8.44 \times 10^6$	$7.65 \times 10^6$	$5.52 \times 10^6$	$1.13 \times 10^6$
2B	$1.04 \times 10^{10}$	$4.95 \times 10^{10}$	$8.44 \times 10^6$	$7.65 \times 10^6$	$5.52 \times 10^6$	$1.13 \times 10^6$
3A	$1.03 \times 10^{10}$	$4.74 \times 10^{10}$	$8.29 \times 10^6$	$7.53 \times 10^6$	$5.46 \times 10^6$	$1.11 \times 10^6$
3B	$1.63 \times 10^9$	$4.74 \times 10^{10}$	$8.29 \times 10^6$	$7.53 \times 10^6$	$5.46 \times 10^6$	$1.11 \times 10^6$
4A	$1.79 \times 10^9$	$5.04 \times 10^{10}$	$8.24 \times 10^6$	$7.58 \times 10^6$	$5.51 \times 10^6$	$1.09 \times 10^6$
4B	---	$4.85 \times 10^{10}$	$8.41 \times 10^6$	$7.63 \times 10^6$	$5.51 \times 10^6$	$1.12 \times 10^6$
1LG	$1.02 \times 10^{10}$	$3.07 \times 10^{10}$	$5.25 \times 10^6$	$4.83 \times 10^6$	$3.51 \times 10^6$	$6.93 \times 10^5$
3LG	$8.32 \times 10^9$	$2.90 \times 10^{10}$	$5.29 \times 10^6$	$4.80 \times 10^6$	$3.48 \times 10^6$	$7.06 \times 10^5$

Note: Case 1 = Once-Through  
Case 2A = U-Only Recycle, Pu in HLW  
Case 2B = U-Only Recycle, Pu Stored  
Case 3A = U & Pu Recycle  
Case 3B = U & Pu Recycle, Delayed Repository  
Case 4A = Once-Through, Delayed Repository or Deferred Decision  
Case 4B = U & Pu Recycle, Deferred Decision  
Case 1LG = Low-Growth, Once-Through  
Case 3LG = Low-Growth, U & Pu Recycle

TABLE 10.3.4. Total Actinide Radioactivity Accumulations in all Repositories, Ci

Case	Year		Geologic Time (Years Beyond 1975)			
	2000	2050	1,000	10,000	100,000	1,000,000
1	$3.27 \times 10^9$	$9.90 \times 10^9$	$5.97 \times 10^8$	$1.52 \times 10^8$	$1.35 \times 10^7$	$5.99 \times 10^6$
2A	$2.79 \times 10^9$	$1.05 \times 10^{10}$	$5.97 \times 10^8$	$1.53 \times 10^8$	$1.32 \times 10^7$	$5.24 \times 10^6$
2B	$9.73 \times 10^7$	$4.34 \times 10^8$	$6.33 \times 10^7$	$7.11 \times 10^6$	$1.63 \times 10^6$	$2.42 \times 10^6$
3A	$2.07 \times 10^8$	$2.30 \times 10^9$	$1.99 \times 10^8$	$3.49 \times 10^7$	$2.58 \times 10^6$	$2.79 \times 10^6$
3B	$4.21 \times 10^7$	$2.30 \times 10^9$	$1.99 \times 10^8$	$3.49 \times 10^7$	$2.58 \times 10^6$	$2.79 \times 10^6$
4A	$4.63 \times 10^8$	$9.91 \times 10^9$	$5.97 \times 10^8$	$1.52 \times 10^8$	$1.35 \times 10^7$	$5.99 \times 10^6$
4B	---	$1.81 \times 10^9$	$2.68 \times 10^8$	$1.38 \times 10^7$	$2.21 \times 10^6$	$3.16 \times 10^6$
1LG	$2.68 \times 10^9$	$5.94 \times 10^9$	$3.80 \times 10^8$	$9.68 \times 10^7$	$8.60 \times 10^6$	$3.82 \times 10^6$
3LG	$1.59 \times 10^8$	$1.40 \times 10^9$	$1.34 \times 10^8$	$2.15 \times 10^7$	$1.66 \times 10^6$	$1.84 \times 10^6$

Note: Case 1 = Once-Through  
Case 2A = U-Only Recycle, Pu in HLW  
Case 2B = U-Only Recycle, Pu Stored  
Case 3A = U & Pu Recycle  
Case 3B = U & Pu Recycle, Delayed Repository  
Case 4A = Once-Through, Delayed Repository or Deferred Decision  
Case 4B = U & Pu Recycle, Deferred Decision  
Case 1LG = Low-Growth, Once-Through  
Case 3LG = Low-Growth, U & Pu Recycle

TABLE 10.3.5. Total Fission and Activation Product Heat Accumulations in all Repositories, Watts

Case	Year		Geologic Time (Years Beyond 1975)			
	2000	2050	1,000	10,000	100,000	1,000,000
1	$4.10 \times 10^7$	$1.57 \times 10^8$	$1.93 \times 10^4$	$1.79 \times 10^4$	$1.09 \times 10^4$	$5.43 \times 10^2$
2A	$3.50 \times 10^7$	$1.55 \times 10^8$	$1.91 \times 10^4$	$1.77 \times 10^4$	$1.08 \times 10^4$	$5.50 \times 10^2$
2B	$3.50 \times 10^7$	$1.55 \times 10^8$	$1.91 \times 10^4$	$1.77 \times 10^4$	$1.08 \times 10^4$	$5.50 \times 10^2$
3A	$3.46 \times 10^7$	$1.48 \times 10^8$	$1.88 \times 10^4$	$1.74 \times 10^4$	$1.07 \times 10^4$	$5.50 \times 10^2$
3B	$5.78 \times 10^7$	$1.48 \times 10^8$	$1.88 \times 10^4$	$1.74 \times 10^4$	$1.07 \times 10^4$	$5.50 \times 10^2$
4A	$6.32 \times 10^6$	$1.57 \times 10^8$	$1.93 \times 10^4$	$1.79 \times 10^4$	$1.09 \times 10^4$	$5.43 \times 10^2$
4B	---	$1.52 \times 10^8$	$1.91 \times 10^4$	$1.77 \times 10^4$	$1.08 \times 10^4$	$5.49 \times 10^2$
1LG	$3.37 \times 10^7$	$9.59 \times 10^7$	$1.23 \times 10^4$	$1.14 \times 10^4$	$6.94 \times 10^3$	$3.46 \times 10^2$
3LG	$2.78 \times 10^7$	$9.03 \times 10^7$	$1.20 \times 10^4$	$1.11 \times 10^4$	$6.81 \times 10^3$	$3.51 \times 10^2$

Note: Case 1 = Once-Through  
Case 2B = U-Only Recycle, Pu Stored  
Case 3A = U & Pu Recycle  
Case 3B = U & Pu Recycle, Delayed Repository  
Case 4A = Once-Through, Delayed Repository or Deferred Decision  
Case 4B = U & Pu Recycle, Deferred Decision  
Case 1LG = Low-Growth, Once-Through  
Case 3LG = Low-Growth, U & Pu Recycle

TABLE 10.3.6. Total Actinide Heat Accumulations in all Repositories, Watts

Case	Year		Geologic Time (Years Beyond 1975)			
	2000	2050	1,000	10,000	100,000	1,000,000
1	$8.38 \times 10^6$	$7.13 \times 10^7$	$1.92 \times 10^7$	$4.64 \times 10^6$	$3.59 \times 10^5$	$1.36 \times 10^5$
2A	$7.93 \times 10^6$	$9.34 \times 10^7$	$1.92 \times 10^7$	$4.68 \times 10^6$	$3.57 \times 10^5$	$1.24 \times 10^5$
2B	$2.09 \times 10^6$	$1.19 \times 10^7$	$1.96 \times 10^6$	$1.64 \times 10^5$	$3.69 \times 10^4$	$5.75 \times 10^4$
3A	$4.93 \times 10^6$	$6.97 \times 10^7$	$5.81 \times 10^6$	$7.93 \times 10^5$	$6.36 \times 10^4$	$6.63 \times 10^4$
3B	$1.09 \times 10^6$	$6.97 \times 10^7$	$5.81 \times 10^6$	$7.93 \times 10^5$	$6.36 \times 10^4$	$6.63 \times 10^4$
4A	$8.84 \times 10^5$	$7.13 \times 10^7$	$1.92 \times 10^7$	$4.64 \times 10^6$	$3.59 \times 10^5$	$1.36 \times 10^5$
4B	---	$5.63 \times 10^7$	$8.63 \times 10^6$	$3.12 \times 10^5$	$5.09 \times 10^4$	$7.50 \times 10^4$
1LG	$7.05 \times 10^6$	$4.54 \times 10^7$	$1.22 \times 10^7$	$2.96 \times 10^6$	$2.29 \times 10^5$	$8.70 \times 10^4$
3LG	$3.79 \times 10^6$	$4.25 \times 10^7$	$3.98 \times 10^6$	$4.88 \times 10^5$	$4.06 \times 10^4$	$4.36 \times 10^4$

Note: Case 1 = Once-Through  
Case 2B = U-Only Recycle, Pu Stored  
Case 3A = U & Pu Recycle  
Case 3B = U & Pu Recycle, Delayed Repository  
Case 4A = Once-Through, Delayed Repository or Deferred Decision  
Case 4B = U & Pu Recycle, Deferred Decision  
Case 1LG = Low-Growth, Once-Through  
Case 3LG = Low-Growth, U & Pu Recycle

More differences show up in the tabulation of total actinide radioactivity in Table 10.3.4. The explanation of the differences between cases in the year 2000 totals is complicated by the fact that wastes from equivalent quantities of spent fuel have not been delivered to the repositories by that year in all cases. However, by the year 2050, essentially all wastes, except for minor amounts of activity in the decommissioning wastes, have been emplaced in the repositories.

In Cases 1 and 2A all of the plutonium in the spent fuel is included with the wastes and the actinide activities in these two cases are closely similar. In Case 2B the plutonium is stored separately, and the total actinide activity is down by a factor of approximately ten to twenty relative to Cases 1 and 2A.

Except for the time at which the wastes are placed in the repositories, the actinide activities in Cases 3A and 3B are identical. Plutonium recycle in these cases increases the amount of higher actinides in the wastes and the total actinide activity is only a factor of 3 or 4 less than in Case 1, although the initial plutonium content of the waste was approximately a factor of 100 less than in Case 1 and 2A.

Except for time of delivery of the waste to the repository, Case 4A actinide activity is identical to Case 1. However, in Case 4B, because reprocessing starts much later than in Case 3, there is not time to recycle as much plutonium in the system as there was in Cases 3A and 3B, and the actinide activity is somewhat lower.

Actinide activity in Cases 1LG and 3LG relative to Cases 1 and 3A reflect the differences in energy production for these cases.

Tables 10.3.5 and 10.3.6 show total heat accumulations in the repositories for fission activation products and actinide elements respectively. The relative quantities of heat accumulations in these cases are roughly comparable to the radioactivity accumulations shown in Tables 10.3.3 and 10.3.4. The initial heat generation rates are dominated by the fission and activation product heat. After 1,000 years, however, the heat generation rates are down by a factor of 10 to 100, and heat generation is primarily actinide heat. After this 1,000-year period, the no-recycle cases generate about 2 to 5 times as much heat as the plutonium recycle cases.

To more clearly illustrate the differences between no-recycle and recycle radioactivity in these wastes, the ratio of radioactivity in the U and Pu recycle wastes relative to the radioactivity in the once-through cycle wastes are shown in Tables 10.3.7 and 10.3.8, for fission and activation product nuclides and actinide nuclides, respectively. Except for tritium, and krypton-85, the activity ratios for the fission and activation product nuclides are close to one, and reflect differences in fission yields for uranium and plutonium fission. In Case 3, most of the tritium is released to the atmosphere during reprocessing, and only the tritium retained in the cladding hulls is sent to the repositories, while krypton-85 is recovered and stored separately. The data in Tables 10.3.7 and 10.3.8 shows how the higher activity of the higher actinides compensates for the low activity of plutonium and the plutonium daughters. In addition, the higher actinides decay to form plutonium isotopes so that after a time the plutonium activity ratios are substantially higher than when the wastes were initially placed in the repository.

TABLE 10.3.7. Ratio of Fission and Activation Product Radioactivity in U and Pu Recycle Wastes to Similar Radioactivity in Once-Through Cycle Wastes

Actinides And Daughters	Year 2070	Geologic Time (Years Beyond 1975)			
		1,000	10,000	100,000	1,000,000
$^3\text{H}$	.161	.160	--	--	--
$^{14}\text{C}$	0.94	0.94	0.94	0.94	--
$^{54}\text{Mn}$	1.04	--	--	--	--
$^{55}\text{Fe}$	.801	--	--	--	--
$^{60}\text{Co}$	.913	--	--	--	--
$^{59}\text{Ni}$	.860	.861	.865	.863	.864
$^{63}\text{Ni}$	.863	.862	.861	--	--
$^{79}\text{Se}$	.947	.946	.949	.947	.948
$^{85}\text{Kr}$	--	--	--	--	--
$^{87}\text{Rb}$	.884	.884	.884	.884	.884
$^{90}\text{Sr}$ , $^{90}\text{Y}$	.870	.872	--	--	--
$^{93}\text{Zr}$ , $^{93\text{m}}\text{Nb}$	.992	.992	.984	.983	.987
$^{99}\text{Tc}$	.990	.992	.991	.991	.989
$^{106}\text{Ru}$ , $^{106}\text{Rh}$	1.13	--	--	--	--
$^{107}\text{Pd}$	1.26	1.26	1.26	1.26	1.26
$^{110\text{m}}\text{Ag}$	1.36	--	--	--	--
$^{113\text{m}}\text{Cd}$	1.96	1.96	--	--	--
$^{125}\text{Sb}$ , $^{125\text{m}}\text{Te}$	1.20	--	--	--	--
$^{126}\text{Sn}$ , $^{126}\text{Sb}$	1.17	1.18	1.17	1.17	1.18
$^{129}\text{I}$	1.07	1.07	1.08	1.07	1.07
$^{134}\text{Cs}$	.981	--	--	--	--
$^{135}\text{Cs}$	1.28	1.27	1.27	1.28	1.27
$^{137}\text{Cs}$ , $^{137}\text{Ba}$	.994	.994	--	--	--
$^{144}\text{Ce}$ , $^{144}\text{Pr}$	.994	--	--	--	--
$^{147}\text{Pm}$	.981	--	--	--	--
$^{151}\text{Sm}$	1.07	1.07	1.07	--	--
$^{152}\text{Eu}$	1.71	1.71	--	--	--
$^{154}\text{Eu}$	1.18	1.18	--	--	--
$^{155}\text{Eu}$	1.17	--	--	--	--
Other	.824	--	--	--	--
Overall Ratio	.945	.976	.982	.991	1.02

TABLE 10.3.8. Ratio of Actinide Radioactivity in U and Pu Recycle Wastes to Actinide Radioactivity in Once-Through Cycle Wastes

Actinides And Daughters	Year 2070	Geologic Time (Years Beyond 1975)			
		1,000	10,000	100,000	1,000,000
<sup>245</sup> Cm	19.1	19.2	19.3	19.2	--
<sup>244</sup> Cm	11.4	11.5	--	--	--
<sup>243</sup> Cm	2.66	2.64	--	--	--
<sup>242</sup> Cm	8.17	8.18	8.17	--	--
<sup>243</sup> Am, <sup>239</sup> Np	5.29	5.27	5.28	5.26	--
<sup>242m</sup> Am, <sup>242</sup> Am	8.18	8.17	8.18	--	--
<sup>241</sup> Am	.428	.398	19.1	19.2	--
<sup>242</sup> Pu	.0379	.0408	.0408	.0408	.0408
<sup>241</sup> Pu	.0266	19.30	19.22	19.2	19.6
<sup>240</sup> Pu	.0750	.0851	.0851	.0851	--
<sup>239</sup> Pu	.0149	.0210	.0655	.123	.124
<sup>238</sup> Pu	.0575	1.46	8.16	--	--
<sup>236</sup> Pu	6.38	--	--	--	--
<sup>237</sup> Np, <sup>233</sup> Pa	1.57	.855	.785	.790	.789
<sup>238</sup> U, <sup>234</sup> Th, <sup>234m</sup> Pa	.00822	.00822	.00822	.00825	.00825
<sup>236</sup> U	.0116	.0151	.0310	.0381	.0380
<sup>235</sup> U, <sup>231</sup> Th	.00784	.00794	.0119	.0358	.0378
<sup>234</sup> U	.0175	.0469	.0477	.0457	.0186
<sup>233</sup> U	.847	.981	.799	.787	.789
<sup>232</sup> U	7.14	7.15	7.16	--	--
<sup>231</sup> Pa	.663	.0876	.0165	.0314	.0377
<sup>230</sup> Th	.111	.0428	.0474	.0468	.0221
<sup>229</sup> Th, 7 Daughters	.607	1.05	.056	.787	.788
<sup>228</sup> Th, 6 Daughters	7.14	7.10	.0131	.0146	.0149
<sup>227</sup> Ac, 7 Daughters	.775	.088	.0165	.0314	.0377
<sup>232</sup> Th, 2 Daughters	.0122	.0118	.0131	.0146	.0149
<sup>226</sup> Ra, 5 Daughters	.188	.0425	.0474	.0466	.0220
<sup>210</sup> Pb, 2 Daughters	.230	.0423	.0471	.0466	.0221
Overall Ratio	.277	.333	.230	.191	.466



10.4 COMPARISON OF SUBSYSTEM COSTS OF  
WASTE MANAGEMENT ALTERNATIVES

#### 10.4 COMPARISON OF SUBSYSTEM COSTS OF WASTE MANAGEMENT ALTERNATIVES

This section compares the costs of waste management alternatives on the basis of complete subsystem costs. Subsystem costs are defined here as all of the costs incurred in the management of a specific type of waste from treatment through final disposal. Cost comparisons on a subsystem basis allow a more comprehensive comparison of the cost differences between alternative treatment processes.

Subsystem unit cost calculations are developed for management of spent fuel as a waste in the once-through cycle and for management of the TRU wastes produced in the uranium-plutonium recycle fuel cycle. The subsystem costs take into account the differences in treatment costs and the effect that differing waste volumes resulting from treatment have on transportation costs, interim storage costs, and final repository costs. All transportation costs of waste requiring shipping casks or overpacks are calculated on a roundtrip basis. All subsystem costs are calculated here assuming final isolation in a salt formation repository.

The subsystem costs are developed here on a steady-state basis and, for major subsystem alternatives, as average unit costs over the life of the entire nuclear power system. In the latter case, costs are presented both as average costs at a 0% discount rate and a levelized cost using 7% discount rate. The discount effect becomes quite significant in the delayed repository cases because of the long delay between generation of power and expenditure for some of the interim storage costs and the transportation to the repository and the final repository charge itself.

##### 10.4.1 Waste Management Costs for Once-Through Fuel Cycle Systems

If spent fuel is treated as a waste instead of being reprocessed, the only waste requiring geologic isolation is the spent fuel itself. Therefore, the subsystem cost is identical to the system cost for the once-through fuel cycle. The waste management system for the reference once-through fuel cycle (Case 1) includes the following steps:

- truck and rail transportation for spent fuel from the reactor to an interim spent fuel storage basin
- interim storage for six years for decay cooling (75% storage in reactor basins and 25% storage in federally owned ISFSFs is assumed)
- packaging of spent fuel assemblies in canisters (federal facility assumed for reference case)
- rail transportation to a geologic repository
- isolation in a federal repository in salt.

A delayed repository scenario (Case 4A) assumes the same steps as above except that extended storage in a dry cask storage facility until the year 2000 is provided after packaging.

An alternative in both scenarios is private industry ownership of the interim storage and packaging facilities. Sections 5.7, 6.2 and 7.4 contain descriptions of spent fuel storage, packaging, transportation and geologic repository facilities, respectively.

Table 10.4.1 shows the steady-state system costs for two ownership alternatives for the two cases:

- once-through cycle (Case 1) with 1) private or 2) federal ownership of storage basins and packaging facilities
- delayed repository (Case 4A) with 1) private or 2) federal ownership of the independent storage basins and the packaging facilities.

TABLE 10.4.1. Steady-State System Unit Costs for Once-Through Fuel Cycle Alternatives, \$/kgHM

	Case 1		Case 4A	
	Early Repository		Delayed Repository	
	Private <sup>(a)</sup>	Federal <sup>(b)</sup>	Private <sup>(a)</sup>	Federal <sup>(b)</sup>
6-yr Decay Cooling Storage of Unpackaged Spent Fuel <sup>(c)</sup>	56	39	56	39
Spent Fuel Packaging	29	18	29	18
Rail Transport to Offsite Extended Federal Storage	--	--	23	--
Independent Site Receiving Facility <sup>(d)</sup>	--	--	10	--
Dry Caisson Extended Storage	--	--	22	22
All Other Transportation <sup>(e)</sup>	51	51	51	51
Federal Repository	52	52	52	52
Total	188 <sub>+25%</sub>	160 <sub>+25%</sub>	243 <sub>+20%</sub>	182 <sub>+20%</sub>

- Private industry receiving and packaging at one site and federal receiving and storage (or repository) at another site.
- All federal facilities located at one site separate from the repository site (Reference assumptions).
- Assumes 75% storage in reactor basins and 25% storage in ISFSFs.
- A separate federally owned receiving facility at the extended storage site is required to receive offsite shipments of packaged spent fuel from a private packaging facility.
- Consists of: transportation to decay cooling storage assuming 90% rail and 10% truck shipment and packaged fuel transportation from interim storage to repository.

The system costs of private storage and packaging are larger than those of federally owned facilities due to tax costs, the assumed higher costs of capital, and in the case of a delayed repository, the extra transportation and receiving steps. Delaying disposal of the spent fuel until the year 2000 increases the costs 22-55 \$/kg or from 10 to 20%, depending on ownership of the facilities.

Table 10.4.2 shows average and levelized unit costs over the entire system life for the once-through fuel cycle alternative. The unit costs are shown both as equivalent power costs in mills/kW-hr and unit fuel costs \$/kgHM. The unit fuel cost at 0% discount rate is a little

TABLE 10.4.2. Average and Levelized Unit Cost Over System Life for Once-Through Fuel Cycle Alternatives

	Power Cost, mills/kWh		Fuel Cost, \$/kgHM	
	0% Discount Rate	7% Discount Rate	0% Discount Rate	7% Discount Rate
<u>Early Repository (Case 1)</u>				
Federal Alternative	0.73	0.45	170	117
Private Alternative	0.88	0.55	206	143
<u>Delayed Repository (Case 4A)</u>				
Federal Alternative	0.74	0.42	172	110
Private Alternative	0.97	0.57	227	149
Maximum Variation for Extended Storage Alternatives	+0.01	+0.01	+2	+4

higher than in the steady-state case shown in the previous table. This is because there is a small increase in storage requirements beyond the required 6 years required for cooling because of the early limitation on spent fuel packaging rates. The 7% discount rate reduces both the total unit costs and the difference between private and federal ownership of packaging and storage facilities.

In the delayed repository cases the average unit cost at 0% discount rate is a little less than in the steady-state system cost calculation. This is because not all of the spent fuel must incur the extended storage costs. The last item on Table 10.4.2 shows the maximum variation resulting from use of other storage alternatives besides the dry-caisson concept. These other alternatives include packaged fuel storage in water basins, air-cooled vault or sealed cask facilities. Use of any of these alternatives results in only a small increase in the total system unit cost.

#### 10.4.2 Waste Management Costs for Reprocessing Systems

The following section compares subsystem costs for waste management alternatives in the uranium-plutonium recycle fuel cycle. In addition, costs are shown for the interim plutonium storage subsystem that would be required for a uranium-only recycle fuel cycle with plutonium storage.

The high-level waste subsystem is further divided into two components: cooling and solidification. Alternatives for each of these components are analyzed separately.

HLW Decay Cooling Costs. The alternatives for high-level waste decay cooling are tank storage of liquid waste and water basin storage of solidified waste discussed in Sections 5.1 and 5.4.1, respectively. The unit costs for these alternatives for 5-year storage are shown in Table 10.4.3.

TABLE 10.4.3. Cost Comparison of Alternatives for 5-Year HLW Decay Storage

Alternative	\$/kg HM Processed
Tank Storage of Liquid Waste	42.10 $\pm$ 30%
Water Basin Storage of Solidified Waste	9.10 $\pm$ 40%

The cost of cooling the waste as a liquid is about four and a half times that of cooling it as a solid, mainly because of the high capital costs associated with liquid waste tanks. Because of the substantial cost advantage for solidified HLW storage, this method of storage is assumed for the HLW management system cost analysis.

HLW Solidification Subsystem Costs. The HLW solidification alternatives considered in this study are vitrification and calcination. These alternatives are discussed in detail in Sections 4.1.1 and 4.1.2, respectively. After solidification, the HLW is assumed to be shipped 1500 mi by rail in HLW shipping casks to a federal geologic repository for disposal. Table 10.4.4 compares the steady-state subsystem costs for the two treatment alternatives.

TABLE 10.4.4. Steady-State Subsystem Cost Comparison of HLW Solidification Alternatives, \$/kg HM Processed

Cost Element	Solidification Alternative	
	Vitrification	Calcination
Treatment	10.40	13.00
Decay Storage	9.10	9.10
Loadout Facility	4.70	4.70
Shipping	3.30	3.30
Repository	23.90	23.90
Total	51.40 $\pm$ 25%	54.00 $\pm$ 25%

The higher calcination treatment costs are attributable primarily to larger equipment required to handle the larger volume of off-gases produced in the fluid bed calcination process.

To accommodate the allowable heat limits at the repository HLW canisters with diameters ranging from 6 to 12 inches were used to control the amount of solidified HLW in each canister. For the reference salt repository and U-Pu recycle, vitrification treatment costs are based on 25% 12-in. diameter canisters and 75% 10-in. diameter canisters. Treatment costs for 10-in. diameter canisters are estimated to be 1.25 times higher than for 12-in. canisters (see Section 4.1.10). Calcination treatment costs are based on 25% 8-in. diameter canisters and 75% 7-in. diameter canisters. Treatment costs for the smaller diameter calcination canisters are estimated to be 1.16 times higher than for the reference 8-in. canisters based on the cost relationship in Section 4.1.10 and a factor for  $k$  of 0.4. The repository cost for disposing of vitrified HLW is based on the cost given in Section 7.5.10. The disposal cost for calcined HLW assumes the same disposal cost per canister as for vitrified waste. The 5% higher system cost for calcination is not too significant considering the 25% overall uncertainty.

The container sizes and costs per kg HM will vary depending on repository thermal limits and this may result in some variation in the relative costs for the two processes.

#### Fuel Residue Waste Subsystem Costs

Fuel residue waste consists of cladding hulls and fuel assembly hardware. The alternative treatment processes for treating cladding hulls are packaging without compaction, mechanical compaction and melting. These alternatives are described in Section 4.2.

The compaction and melting alternatives reduce the waste volume to about 50% and 23% of the untreated volume, respectively. The assembly hardware is packaged without compaction and has no alternative treatment. Following treatment, the waste containers are assumed to be shipped 1500 mi by rail to a federal geologic repository for disposal.

The total numbers of fuel residue waste containers generated per metric ton of heavy metal processed are:

<u>Treatment Option</u>	
Packing without compaction	470
Mechanical compaction	282
Melting	174

The steady-state subsystem costs for these three alternatives are shown in Table 10.4.5.

TABLE 10.4.5. Steady-State Subsystem Costs of Fuel Residue Waste Management, \$/kg HM

<u>Cost Element</u>	<u>Treatment Alternatives</u>		
	<u>Packaging Without Compaction</u>	<u>Mechanical Compaction</u>	<u>Melting</u>
Facility Cost	4.90	4.60	5.10
Shipping Cost	3.50	2.00	1.40
Repository Cost	2.80	1.60	1.20
Total	11.20 + 25%	8.20 + 25%	7.70 + 25%

The mechanical compaction and melting alternatives cost approximately the same on a systems basis. The lower shipping and repository costs of the melting alternative, which results from greater volume reduction in the melting process, make up for the higher facility costs of the melting alternative. Both mechanical compaction and melting appear to have a 3-4 \$/kg HM cost advantage over packaging without compaction because of savings in transportation and disposal costs.

#### Failed Equipment and Noncombustible Waste Subsystem Costs

Treatment of failed equipment and noncombustible TRU waste consists of decontamination, disassembly and packaging of equipment, and packaging of noncombustible wastes. The treatment is described in detail in Section 4.3. These wastes are assumed to be shipped by both rail and truck in appropriate containers to a federal geologic repository for disposal. The unit costs of this subsystem are shown in Table 10.4.6 for wastes generated at both the FRP and the MOX-FFP facilities.

TABLE 10.4.6. Steady-State Subsystem Unit Costs of Failed Equipment and Noncombustible Waste Management, \$/kg HM Processed

Cost Element	FRP (2,000 MTHM/yr)	MOX-FFP (400 MTHM/yr) <sup>(a)</sup>
Facility	4.20	2.90
Shipping	1.20	.10
Repository	10.50	1.40
Total	15.90 + 35%	4.40 + 40%

a. To convert to \$/kg HM reprocessed, divide by 5.

#### Combustible and Compactable Waste Treatment Subsystem Costs

Alternative TRU combustible waste treatments consist of packaging only (minimum treatment), or incineration with subsequent immobilization of the ash and concentrated scrubber solutions. These treatments are described in detail in Sections 4.4 and 4.7. Following treatment, the wastes are shipped by truck to a federal geologic repository for disposal.

Because the choice of immobilization process also affects the volume of immobilized waste (bitumenization evaporates excess water thus reducing the immobilized waste volume), and consequently affects transportation and storage costs, three alternatives are shown: 1) incineration followed by cementation (reference), 2) incineration followed by bitumenization and 3) packaging only (minimum treatment). Immobilization subsystems are compared in the next section.

Combustible and compactable wastes are generated at both the FRP and MOX FFP. The subsystem costs for the above alternatives are presented first for the FRP and then for the MOX FFP.

The number of containers of waste generated at the FRP for the three alternatives above are shown in Table 10.4.7. Subsystem unit costs for the alternatives are presented in Table 10.4.8.

TABLE 10.4.7. Number of Waste Containers Generated Annually at a 2000 MT/yr FRP for Alternative Treatments of TRU Combustible Waste

Container Type	Treatment Alternative		
	Incineration and Cementation	Incineration and Bitumenization	Packaging Without Treatment
55-gal Drums	3,460	1,520	19,200
80-gal Drums	--	--	2,900



TABLE 10.4.8. Steady-State Subsystem Unit Costs of Combustible and Compactable TRU Waste Management Alternatives at a 2000 MT/yr FRP, \$/kg HM Processed

Cost Element	Treatment Alternative		
	Incineration and Cementation	Incineration and Bitumenization	Packaging Without Treatment
Treatment	3.40	3.40	3.30
Solvent Incineration <sup>(a)</sup>	-	-	1.40
Immobilization <sup>(b)</sup>	1.30	1.10	-
Shipping	0.60	0.40	2.70
Repository	3.70	3.40	27.50
Total	9.00 $\pm$ 25%	8.30 $\pm$ 25%	34.90 $\pm$ 40%

a. The packaging without treatment alternative requires an incinerator to burn the degraded solvent.

b. Allocated portion of immobilization cost. See Table 10.4.11, footnote (a).

The subsystem cost for packaging without treatment is about four times more than the subsystem costs for incineration because of the large number of drums that must be shipped and isolated in a repository. Even with an uncertainty range of \$14.00 in the packaging without treatment alternative, the incineration alternatives have a clear cost advantage over packaging without treatment at a 2000-MT/yr reprocessing plant.

Tables 10.4.9 and 10.4.10 tabulate the number of containers and the subsystem unit costs for combustible and compactable waste treatment alternatives at a 400-MT/yr MOX-FFP.

TABLE 10.4.9. Number of Waste Containers Generated Annually at a 400 MT/yr MOX-FFP for Alternative Treatments of Combustible Waste

Container Type	Treatment Alternative		
	Incineration and Cementation	Incineration and Bitumenization	Packaging Without Treatment
55-gal Drums	1,120	120	1,050
80-gal Drums	--	--	350

TABLE 10.4.10. Steady-State Subsystem Unit Costs of Combustible and Compactable Waste Treatment Alternatives at a 400-MT/yr MOX-FFP, \$/kg HM Processed<sup>(a)</sup>

Cost Element	Treatment Alternative		
	Incineration and Cementation	Incineration and Bitumenization	Packaging Without Treatment
Treatment	5.00	5.00	2.10
Immobilization	6.10	1.20	-
Shipping	.20	.02	.20
Repository	2.60	.23	3.30
Total	13.90 $\pm$ 20%	6.45 $\pm$ 30%	5.60 $\pm$ 30%

a. To convert to cost per kg HM reprocessed, divide by 5.



The conclusions regarding cost effectiveness of incineration at a MOX FFP are substantially different from those at an FRP. The number of waste drums generated in the packaging without treatment alternative is much smaller at a MOX FFP than at an FRP; therefore, the shipping and repository costs for MOX FFP combustible and compactable waste are small relative to the treatment costs. Taking into account the uncertainties shown, packaging without treatment and bitumen immobilization have comparable costs and appear to have a cost advantage over the cement incineration alternative. Equipment to concentrate the incinerator solution could be added to the MOX FFP facility to further reduce the number of waste drums generated in the incineration process. However, this would not alter the present conclusions (and may even be disadvantageous depending on the equipment cost) since shipping and repository costs are already quite small and further reduction in these costs would have little effect on the overall cost differences.

#### Immobilization of TRU Wet Waste and Incinerated TRU Waste Residue Subsystem Costs

Wet wastes, incineration ashes and scrubber solution (if combustibles are incinerated) are immobilized at the FRP and MOX FFP before truck shipment to a repository. The alternative treatments are cement or bitumen immobilization. The treatments are described in detail in Section 4.7. In this section, subsystems at an FRP are discussed first, followed by subsystems at a MOX FFP.

The number of immobilized waste containers generated and subsystem unit costs of immobilization at a 2000-MT/yr FRP are presented in Tables 10.4.11 and 10.4.12, respectively.

TABLE 10.4.11. Number of 55-gal Drums of Waste Immobilized Annually at a 2000-MT/yr FRP

Treatment Option	Immobilization Alternative					
	Cementation			Bitumenization		
	Incinerated Waste Residue	Wet Waste	Total	Incinerated Waste Residue	Wet Waste	Total
Incineration of Combustibles	3,060	2,530	5,590	1,120	1,390	2,510
Packaging of Combustibles Without Treatment	--	2,530	2,530	--	1,390	1,390

As shown in Table 10.4.11, the bitumen process generates only half as many waste drums as the cement process because of volume reduction via evaporation. The corresponding reductions in transportation and repository costs for incineration amount to \$3.70/kg/HM or about 30% of the total cementation subsystem cost. The bitumen process at the FRP has a cost advantage over cementation, but the ranges of uncertainty overlap. If combustibles are packaged without treatment, fewer drums are treated in the immobilization facility and the shipping and repository cost differential inherent in the bitumen process is reduced, but not enough to significantly alter the probable advantage for bitumenization.

TABLE 10.4.12. Steady-State Subsystem Unit Costs of Immobilization Treatment Alternatives at a 2000-MT/yr FRP, \$/kg HM Processed

Cost Element	Immobilization Alternative					
	Cementation			Bitumenization		
	Incinerated Waste	Wet Waste	Total	Incinerated Waste	Wet Waste	Total
Incineration of Combustibles						
Treatment	1.30 <sup>(a)</sup>	1.00 <sup>(a)</sup>	2.30	1.00 <sup>(a)</sup>	1.30 <sup>(a)</sup>	2.30
Shipping	0.40	0.90	1.30	.10	.40	.50
Repository	2.80	5.50	8.30	2.50	2.90	5.40
Total	4.50	7.40	11.90 + 35%	3.60	4.60	8.20 + 35%
Packaging of Combustibles Without Treatment						
Treatment	--	2.30	2.30	--	2.30	2.30
Shipping	--	1.10	1.10	--	.40	.40
Repository	--	5.60	5.60	--	3.00	3.00
Total		9.00	9.00 + 35%		5.70	5.70 + 30%

a. Treatment costs are allocated to waste type according to the number of drums of waste produced.

The number of waste drums produced annually and the subsystem unit costs of immobilization alternatives at a 400-MT/yr MOX FFP are given in Tables 10.4.13 and 10.4.14.

TABLE 10.4.13. Number of 55-gal Drums of Waste Immobilized Annually at a 400-MT/yr MOX-FFP

Treatment Option	Immobilization Alternative					
	Cementation			Bitumenization		
	Incinerated Waste	Wet Waste	Total	Incinerated Waste	Wet Waste	Total
Incineration of Combustibles	1,070	580	1,650	70	460	530
Packaging of Combustibles Without Treatment	--	580	580	--	460	460

As shown in Table 10.4.13, the bitumenization process substantially reduces the number of waste containers of incinerated waste residue but has a lesser effect on reduction of wet waste volume. Table 10.4.14 shows the effect on transportation and repository costs. The reductions in transportation and repository costs amount to \$2.15/kg HM or 20% of the total cementation subsystem cost. However, since the uncertainty is about \$3.00/kg HM, the cost advantage for bitumenization is not clear cut. If combustibles are packaged instead of incinerated, the volume reduction effect of bitumenization is negligible and immobilization costs for both alternatives are the same.

TABLE 10.4.14. Steady-State Subsystem Unit Costs of Immobilization Treatment Alternatives at a 400-MT/yr MOX FFP, \$/kg HM Processed(a)

Cost Element	Immobilization Alternative					
	Cementation			Bitumenization		
	Incinerated Waste	Wet Waste	Total	Incinerated Waste	Wet Waste	Total
Incineration of Combustibles						
Treatment	6.10 <sup>(b)</sup>	3.30 <sup>(b)</sup>	9.40	1.20 <sup>(b)</sup>	8.20 <sup>(b)</sup>	9.40
Shipping	.20	.10	.30	.02	.10	.12
Repository	2.50	.20	2.70	.13	.20	.33
Total	8.80	3.60	12.40 + 30%	1.35	8.50	9.85 + 30%
Packaging of Combustibles Without Treatment						
Treatment	--	9.40	9.40	--	9.40	9.40
Shipping	--	.10	.10	--	.10	.10
Repository	--	.20	.20	--	.20	.20
Total		9.70	9.70 + 35%		9.70	9.70 + 35%

a. To convert to cost per kg HM reprocessed, divide by 5.

b. Treatment costs are allocated to waste type according to the number of drums of treated waste produced.

#### Dissolver Off-Gas Treatment Alternative Subsystem Costs

The dissolver off-gas treatment alternatives are sequential treatments to remove specific gaseous elements. Four alternatives are considered:

- removal of iodine and ruthenium
- removal of iodine, ruthenium and carbon-14
- removal of iodine, ruthenium and krypton
- removal of iodine, ruthenium, carbon-14 and krypton.

For the first two alternatives, the system consists of separation and packaging, transportation by truck and disposal in a federal repository. The system for the other two alternatives is similar except that the krypton gas is bottled and stored in a special storage facility at the FRP. A detailed discussion of the treatment alternatives is found in Section 4.9. Section 5.6 describes the krypton storage facilities.

The subsystem costs of the treatment alternatives are given in Table 10.4.15.

The waste shipment and repository costs are negligible compared to the treatment costs for all of the systems. The alternatives that recover krypton are much more expensive, mainly because of the cost of the bottled gas storage facility. However, if krypton recovery is elected, the added cost for recovery of the carbon-14 is insignificant.

TABLE 10.4.15. Steady-State Subsystem Unit Costs of Dissolver Off-Gas Treatment Alternatives, \$/kg HM

Cost Element	Treatment Alternatives			
	Ru, I Recovery	Ru, I, <sup>14</sup> C Recovery	Ru, I, Kr Recovery	Ru, I, <sup>14</sup> C, Kr Recovery
Treatment	2.00	3.20	6.00	6.10
Kr Storage	--	--	16.40	16.40
Waste Shipment	.002	.002	.002	.002
Repository	.017	.0210	.017	.0210
Total	2.02 + 40%	3.22 + 40%	22.42 + 30%	22.52 + 30%

#### Plutonium Oxide Management Subsystem Costs

If spent fuel is reprocessed and plutonium is recovered without immediate recycle, the plutonium may be stored in onsite facilities or shipped offsite and stored in federally owned facilities. For this study, costs were based on storage of  $\text{PuO}_2$  in the FRP-related facilities for 10 years or storage of the total system  $\text{PuO}_2$  in a central federal facility until the year 2000. Since most of the unit cost is attributable to capital charges, storage for longer periods would not significantly increase the unit storage cost. Material flows for FRP-related storage were based on a 2000-MT/yr FRP. Material flows for a central facility were based on the reference nuclear power projection of 400 GWe in the year 2000. Additional details on the facilities and material flows are given in Section 5.5.

The subsystem unit costs for the above facilities are shown in Table 10.4.16. Unit costs for centrally located, federally owned facilities are lower than onsite storage costs because of a lower cost of money and no tax costs. The additional cost of transportation to an offsite facility is small compared with the differences in basic storage cost.

TABLE 10.4.16. Subsystem Unit Costs of Plutonium Storage Alternatives, \$/kg Uranium Processed

	30-MT Facilities Adjacent to FRP	200-MT Facilities Adjacent to FRP	200-MT Central Federal Facilities
Shipping (1500 Mi)	--	--	0.80
Storage	33.70	46.40	22.50
Total	33.70 + 20%	46.40 + 30%	23.30 + 25%

The 200-MT facility at an FRP is not cost effective relative to a 30-MT facility because too much storage capacity is unused for some time after construction. It is more cost effective to construct storage capacity as it is needed.

#### Levelized Subsystem Unit Costs Over Entire System Life

The average unit costs and the levelized unit costs employing a 7% discount rate over the life of the entire nuclear power system are presented here for major subsystem alternatives and alternative combinations in the uranium and plutonium recycle fuel cycle. The system computer simulation was used to develop the comparisons. Comparisons are presented for four categories of wastes:

- high-level waste
- fuel residue waste
- intermediate and low-level TRU waste
- gaseous wastes.

The system calculations do not include the treatment or management of any decommissioning wastes, which would have only a very minor impact on the results shown here. Table 10.4.17 shows the alternatives considered for the four waste types and the total number of containers sent to repositories in each of the alternatives. The intermediate- and low-level TRU waste category includes all of the wastes from failed equipment and noncombustible wastes as well as the immobilized combustible and wet wastes. The gaseous waste treatment includes dissolver off-gas treatment and the vessel off-gas and the atmospheric protection systems.

Table 10.4.18 shows the average subsystem unit costs and levelized unit costs using a 7% discount rate for the major waste management alternatives in the uranium and plutonium recycle fuel cycle. The high-level waste treatment unit costs are somewhat higher than those shown previously because in the total system the HLW waste canisters average somewhat smaller size than was assumed in the previous calculation. This increases both treatment costs and final repository costs. The table shows both fuel costs in \$/kg and unit power costs in mills/kW-hr. It can be seen from comparison of the equivalent power costs for the alternatives that:

- selection of either HLW treatment alternative does not affect power costs by more than 0.01 mills/kW-hr
- the variation between the fuel residue treatment alternatives does not affect power costs by more than 0.02 mills/kW-hr
- the largest impact of alternative waste treatment alternative selection is in the management of intermediate- and low-level TRU wastes where differences as large as 0.1 and 0.15 mills/kW-hr can be observed.
- selection of the gaseous waste treatment alternative can affect the power costs by up to 0.1 mills/kW-hr.

TABLE 10.4.17. Total Containers Sent to Repository for Waste Management Alternatives in the Uranium and Plutonium Recycle Fuel Cycle

Alternative	High-Level Waste Canisters	Fuel Residue Canisters	Intermediate Level Waste Canisters	Intermediate Level Waste Drums	Low-Level Waste Drums	Low-Level Waste Boxes
<u>High-Level Waste</u>						
Vitrification (Reference)	$1.93 \times 10^5$	--	--	--	--	--
Calcination	$1.93 \times 10^5$	--	--	--	--	--
<u>Fuel Residue</u>						
Minimum Treatment(Reference)	--	$9.07 \times 10^4$	--	--	--	--
Compaction	--	$5.34 \times 10^4$	--	--	--	--
Melting	--	$3.66 \times 10^4$	--	--	--	--
<u>Intermediate and Low-Level TRU Wastes</u>						
Incinerate-Cement(Reference)	--	--	$1.35 \times 10^4$	$1.54 \times 10^6$	$1.02 \times 10^6$	$1.62 \times 10^4$
Incinerate-Bitumen	--	--	$1.35 \times 10^4$	$1.22 \times 10^6$	$7.70 \times 10^5$	$1.62 \times 10^4$
Minimum Treatment-Cement	--	--	$1.35 \times 10^4$	$3.48 \times 10^6$	$2.93 \times 10^6$	$1.62 \times 10^4$
Minimum Treatment-Bitumen	--	--	$1.35 \times 10^4$	$3.25 \times 10^6$	$2.96 \times 10^6$	$1.62 \times 10^4$
<u>Gaseous Waste Treatment</u>						
APS + I, Ru, Kr, C-14 Removal (Reference)	--	--	--	$4.52 \times 10^2$	$7.77 \times 10^3$	--
APS + I, Ru, Kr removal	--	--	--	$4.52 \times 10^2$	$5.96 \times 10^3$	--
APS + I, Ru, C-14 removal	--	--	--	$4.52 \times 10^2$	$7.77 \times 10^3$	--
APS + I, Ru removal	--	--	--	$4.52 \times 10^2$	$5.96 \times 10^3$	--
APS only	--	--	--	--	--	--
Complete Reference System	$1.93 \times 10^5$	$9.07 \times 10^4$	$1.35 \times 10^4$	$1.54 \times 10^6$	$1.03 \times 10^6$	$1.62 \times 10^4$

TABLE 10.4.18. Average Subsystem Unit Cost of Waste Management Alternatives in the Uranium and Plutonium Recycle Fuel Cycle

	Unit Fuel Cost, \$/kg Discharged		Unit Power Cost, mills/kW-hr	
	0% Discount Rate	7% Discount Rate	0% Discount Rate	7% Discount Rate
<u>High-Level Waste</u>				
Vitrified (Reference)	59	38	.25	.14
Calcified	61	40	.26	.15
<u>Fuel Residue</u>				
Minimum Treatment (Reference)	11	9	.05	.04
Compaction	8	7	.03	.03
Melting	8	6	.03	.02
<u>Intermediate and Low-Level TRU Wastes</u>				
Incineration-cementation (Reference)	38	31	.16	.12
Incineration-bitumenization	33	27	.14	.10
Minimum treatment-cementation	72	57	.31	.21
Minimum treatment-bitumenization	68	55	.29	.21
<u>Gaseous Waste Treatment</u>				
APS + I, Ru, Kr, C-14 Removal (Reference)	28	23	.12	.09
APS + I, Ru, Kr removal	28	22	.12	.09
APS + I, Ru, C-14 removal	9	7	.04	.03
APS + I, Ru, removal	10	8	.04	.03
APS only	2	1	.01	.01





## 10.5 TOTAL SYSTEM COSTS

This section compares the costs of the entire waste management system for the 9 fuel cycle cases on the basis of reference alternatives. All spent fuel, high-level, and other TRU waste management costs covering treatment, interim storage, transportation, and disposal in geologic repositories are included. Costs for decommissioning the ISFSFs, FRPs, and MOX FFPs and management of the decommissioning TRU waste in the reprocessing cases are also included. Nuclear power plant decommissioning costs are not included.

In the fuel reprocessing cases, storage of spent fuel prior to reprocessing, except for the initial 6 months at the power plant basins, and shipment or unpackaged spent fuel to reprocessing are included as waste management costs although these are not necessarily exclusively waste management costs. However, to provide comparability between the once-through cases and the reprocessing cases, and because the radioactivity in the reprocessing wastes originates in the spent fuel, costs for these functions are conservatively included in waste management. Alternatively these costs could either be shared with or borne entirely by reprocessing.

The total system costs for the 9 fuel cycle cases are detailed in a series of 195 tables in Appendix 10E. These tables are grouped by fuel cycle cases and show waste management system costs at 5-year intervals over the entire life of the system. Appendix 10E tables provide the following information for each fuel cycle case:

- A series of four tables show total waste management costs in mills/kW-hr at 0%, 7% and 10% discount rates for repositories in four geologic media.
- A second series of four tables show the costs/kilogram of spent fuel at 0%, 7%, and 10% discount rates for repositories in four geologic media.
- A third series of tables show total waste management costs in dollars at 0% discount rate. For the once-through cycle cases there are four tables that detail costs for all of the major cost components in waste management systems, one table for each geologic repository medium. For the reprocessing cases, there are ten tables for each fuel cycle case: one table shows TRU waste transportation costs, one table shows spent fuel management costs, eight tables in four sets of two tables each show respectively, repository costs and non-spent-fuel system waste management costs as affected by each geologic repository medium. For each geologic media, the totals from the spent fuel and non-spent-fuel waste management cost tables must be summed to obtain total waste management costs.
- A fourth series of tables shows total present worth system waste management costs in dollars at a 7% discount rate. This series of tables is similar to the 0% discount rate series except that the tables showing transportation and repository cost details are deleted. The series consists of four tables in the once-through cases and five tables in the reprocessing cases.
- A fifth and final series of tables shows total present worth system waste management costs in dollars at a 10% discount rate. This series of tables is identical to the 7% discount rate series.

Table 10.5.1 summarizes overall system unit power costs for TRU waste management in mills/kWh at 0%, 7% and 10% discount rates. At a 0% discount rate the costs all lie within the range of 0.7 to 1.2 mills per kW-hr. There are only minor differences between the different fuel cycle cases except for Case 4B, the delayed decision to reprocess, where the costs are 0.2 to 0.3 mills/kWhr higher than Case 3A, the prompt reprocessing case. Granite and basalt repositories increase the cost about 0.1-0.2 mills/kW-hr and shale increases the cost somewhat less relative to the salt repository cases.

TABLE 10.5.1. Total Unit Power Cost for Tru-Waste Management Including Spent Fuel Handling and Storage, Mills/kWh

Case	0% Discount Rate				7% Discount Rate				10% Discount Rate			
	Salt	Granite	Shale	Basalt	Salt	Granite	Shale	Basalt	Salt	Granite	Shale	Basalt
1	0.73	0.84	0.75	0.88	0.45	0.51	0.46	0.53	0.38	0.42	0.39	0.44
2A	0.76	0.96	0.88	0.97	0.52	0.61	0.59	0.65	0.45	0.52	0.51	0.56
2B	0.81	0.97	0.99	1.07	0.56	0.66	0.67	0.72	0.49	0.57	0.58	0.62
3A	0.74	0.97	0.89	0.98	0.50	0.61	0.60	0.65	0.44	0.52	0.52	0.55
3B	0.76	0.98	0.89	0.98	0.49	0.57	0.55	0.58	0.42	0.46	0.45	0.48
4A	0.74	0.85	0.76	0.89	0.42	0.47	0.43	0.48	0.33	0.36	0.34	0.38
4B	1.04	1.19	1.14	1.16	0.40	0.42	0.41	0.41	0.30	0.31	0.30	0.31
1LG	0.73				0.45				0.37			
3LG	0.74				0.49				0.43			

Note: Case 1 = Once-Through  
Case 2A = U-Only Recycle, Pu in HLW  
Case 2B = U-Only Recycle, Pu Stored  
Case 3A = U & Pu Recycle  
Case 3B = U & Pu Recycle, Delayed Repository

Case 4A = Once-Through, Delayed Repository or Deferred Decision  
Case 4B = U & Pu Recycle, Deferred Decision  
Case 1LG = Low-Growth, Once-Through  
Case 3LG = Low-Growth, U & Pu Recycle

At the 7% discount rate the power cost of waste management is reduced by 0.3-0.6 mills/kW-hr. In this instance, Case 4B shows the lowest cost of all the cases because of the long time period between the production of electric energy and placement in the final repository. The granite, shale, and basalt repositories increase total waste management costs here on the order of 0.05-0.15 mills/kW-hr relative to the salt repository cases.

At a 10% discount rate the relationship between costs for the different fuel cycle cases is similar to the comparable cases at the 7% discount rate. However, all costs now are on the order of 0.07-0.1 mills/kW-hr lower.

Table 10.5.2 shows total overall system unit fuel costs for TRU waste management at 0%, 7%, and 10% discount rates. At a 0% discount rate the costs range from \$170-279/kgHM. At a 7% discount rate the costs range from \$104-\$187 per kgHM. At a 10% discount rate the costs range from \$79-\$164 per kgHM. The relative differences between cases bear the same relationships as in the previous series of tables showing equivalent power costs of waste management.

TABLE 10.5.2. Total Unit Fuel Cost for TRU-Waste Management Including Spent Fuel Handling and Storage, \$/kg

Case	0% Discount Rate				7% Discount Rate				10% Discount Rate			
	Salt	Granite	Shale	Basalt	Salt	Granite	Shale	Basalt	Salt	Granite	Shale	Basalt
1	170	195	175	205	117	133	120	139	100	113	102	118
2A	178	224	206	227	136	160	155	169	120	139	136	148
2B	188	225	230	251	145	172	174	187	130	152	154	164
3A	172	226	208	229	131	160	156	169	116	139	137	147
3B	177	229	209	229	128	149	143	152	111	123	120	127
4A	172	198	177	208	110	122	112	126	89	97	91	100
4B	243	270	266	279	104	108	107	109	79	81	81	82
1LG	170				116				98			
3LG	173				129				114			

Note: Case 1 = Once-Through  
Case 2A = U-Only Recycle, Pu in HLW  
Case 2B = U-Only Recycle, Pu Stored  
Case 3A = U & Pu Recycle  
Case 3B = U & Pu Recycle, Delayed Repository

Case 4A = Once-Through, Delayed Repository or Deferred Decision  
Case 4B = U & Pu Recycle, Deferred Decision  
Case 1LG = Low-Growth, Once-Through  
Case 3LG = Low-Growth, U & Pu Recycle

The total system waste management cost components can be classified by those that are affected by final repository costs and those that are not. Table 10.5.3 shows total system waste management costs in billions of dollars at a 0% discount rate for cost components that are not affected by repository media selection. The cost components include spent fuel packaging, all transportation costs, all storage costs and the decommissioning costs at the FRP and MOX FFPs. Table 10.5.4 carries over the subtotal from the previous table and shows the waste treatment and repository costs for each of the four geologic media alternatives. For the two low growth cases, however, only the salt repository alternative was evaluated. The waste treatment costs are affected by repository selection because of the canister size variations used to adjust the heat generation rate of high level waste containers. Repository costs account for 25-40% of the total system costs. Waste treatment costs also account for about 25-40% of total system costs. In the once-through cycle cases where TRU waste treatment costs are not incurred, spent fuel packaging and additional spent fuel transportation and storage requirements provide off-setting cost components. Decommissioning costs for the FRP and MOX FFP only account for about 0.5% of the total.

Tables 10.5.5 and 10.5.6 show total system costs using a 7% discount rate in a format that is parallel to that used in the previous two tables. The discounting effect results in total costs that are on the order of 10% of those at a 0% discount rate. A similar set of data but at a 10% discount rate is provided in Table 10.5.7 and 10.5.8. Total costs are reduced by about a factor of 2 relative to the 7% discount cases.

Because of the long time period involved in this system calculation and because of the uncertainty regarding selection of an appropriate discount rate, the present worth total system costs are not thought to be particularly significant in themselves. However, the present

TABLE 10.5.3. System Waste Management Costs Other than Repository and Treatment Costs - \$ Billions at 0% Discount Rate

Case	Spent Fuel Packaging	Transportation			Storage			Dismantling FRP-MOX	Subtotal
		Spent Fuel	Treated Waste	PuO <sub>2</sub>	Spent Fuel	Treated Waste	PuO <sub>2</sub>		
1	6.9	19.5	NA	NA	18.2	NA	NA	NA	44.7
2A	NA	7.3	3.6	NA	5.7	0.11	NA	0.40	17.1
2B	NA	7.3	3.6	0.32	5.7	0.11	8.7	0.40	26.1
3A	NA	7.3	3.6	NA	5.7	0.11	NA	0.40	17.1
3B	NA	7.3	3.9	NA	5.7	1.6	NA	0.40	18.8
4A	6.9	19.5	NA	NA	19.3	NA	NA	NA	45.8
4B	4.1	13.1	3.6	NA	29.4	NA	NA	0.30	50.4
1LG	4.4	12.4	NA	NA	11.7	NA	NA	NA	28.5
3LG	NA	4.6	2.3	NA	4.5	0.11	NA	0.40	12.0

TABLE 10.5.4. System Waste Management Costs Including Spent Fuel Handling and Storage - \$ Billions at 0% Discount Rate

Case	Sub-Total(a)	Waste Treatment				Repository				Total System			
		Salt	Granite	Shale	Basalt	Salt	Granite	Shale	Basalt	Salt	Granite	Shale	Basalt
1	44.7	NA	NA	NA	NA	19.6	29.5	21.6	33.0	64.3	74.1	66.3	77.7
2A	17.1	26.2	29.2	30.4	30.4	22.8	36.2	28.7	36.2	66.1	82.4	76.2	83.7
2B	26.1	25.8	27.8	30.4	30.2	18.0	29.3	28.9	36.3	69.9	83.1	85.3	92.5
3A	17.1	28.1	31.1	32.2	32.0	20.0	37.7	29.9	37.8	65.2	85.9	79.2	85.9
3B	18.8	28.2	30.9	31.6	31.5	20.2	37.3	28.9	36.7	67.2	87.0	70.3	87.1
4A	45.8	NA	NA	NA	NA	19.6	29.5	21.6	33.0	65.4	75.2	67.3	78.7
4B	50.4	26.0	26.9	28.1	27.8	15.9	25.3	22.5	27.7	92.3	102.6	101.0	106.0
1LG	28.5	NA				12.5				41.1			
3LG	12.0	17.7				12.2				41.9			

a. System waste management costs other than repository and treatment costs.

TABLE 10.5.5. System Waste Management Costs Other than Repository and Treatment Costs - \$ Billions at 7% Discount Rate

Case	Spent Fuel Packaging	Transportation			Storage			Dismantling FRP-MOX	Subtotal
		Spent Fuel	Treated Waste	PuO <sub>2</sub>	Spent Fuel	Treated Waste	PuO <sub>2</sub>		
1	0.72	2.1	NA	NA	2.5	NA	NA	NA	5.4
2A	NA	0.97	0.42	NA	0.95	0.07	NA	0.01	2.4
2B	NA	0.97	0.42	0.04	0.95	0.07	1.1	0.01	3.6
3A	NA	0.97	0.43	NA	0.95	0.07	NA	0.01	2.4
3B	NA	0.97	0.32	NA	0.95	0.54	NA	0.01	2.8
4A	0.72	1.8	NA	NA	2.9	NA	NA	NA	5.4
4B	0.64	1.0	0.11	NA	3.4	NA	NA	--	5.2
1LG	0.52	1.5	NA	NA	1.9	NA	NA	NA	3.9
3LG	NA	0.69	0.30	NA	0.81	0.07	NA	0.01	1.9

TABLE 10.5.6. System Waste Management Costs Including Spent Fuel Handling and Storage - \$ Billions at 7% Discount Rate

Case	Sub-total(a)	Waste Treatment				Repository				Total System			
		Salt	Granite	Shale	Basalt	Salt	Granite	Shale	Basalt	Salt	Granite	Shale	Basalt
1	5.4	NA	NA	NA	NA	2.0	3.1	2.2	3.4	7.4	8.4	7.6	8.7
2A	2.4	3.5	3.7	4.0	4.0	2.4	3.6	3.1	3.9	8.3	9.7	9.4	10.2
2B	3.6	3.4	3.7	4.0	3.9	1.9	3.2	3.1	3.9	8.9	10.5	10.7	11.4
3A	2.4	3.7	4.0	4.2	4.2	2.1	3.7	3.2	4.0	8.2	10.1	9.8	10.6
3B	2.8	3.7	3.9	4.0	4.0	1.5	2.6	2.2	2.8	8.0	9.3	8.9	9.6
4A	5.4	NA	NA	NA	NA	1.5	2.3	1.7	2.6	6.9	7.6	7.0	7.9
4B	5.2	.87	.89	.92	.91	.46	.70	.61	.77	6.5	6.8	6.7	6.9
1LG	3.9	NA				1.5				5.4			
3LG	1.9	2.6				1.5				5.9			

a. System waste management costs other than repository and treatment costs.

TABLE 10.5.7. System Waste Management Costs Other than Repository and Treatment Costs - \$ Billions at 10% Discount Rate

Case	Spent Fuel Packaging	Transportation			Storage			Dismantling FRP-MOX	Subtotal
		Spent Fuel	Treated Waste	PuO <sub>2</sub>	Spent Fuel	Treated Waste	PuO <sub>2</sub>		
1	.35	1.1	NA	NA	1.4	NA	NA	NA	2.8
2A	NA	.53	.22	NA	.60	.06	NA	--	1.4
2B	NA	.53	.22	.02	.60	.06	.62	--	2.1
3A	NA	.53	.22	NA	.60	.06	NA	--	1.4
3B	NA	.53	.13	NA	.60	.36	NA	--	1.6
4A	.35	.81	NA	NA	1.6	NA	NA	NA	2.8
4B	.33	.48	.03	NA	1.8	NA	NA	--	2.6
1LG	.27	.80	NA	NA	1.1	NA	NA	NA	2.2
3LG	NA	.39	.16	NA	.54	.06	NA	--	1.2

TABLE 10.5.8. System Waste Management Costs Including Spent Fuel Handling and Storage - \$ Billions at 10% Discount Rate

Case	Sub-total(a)	Waste Treatment				Repository				Total System			
		Salt	Granite	Shale	Basalt	Salt	Granite	Shale	Basalt	Salt	Granite	Shale	Basalt
1	2.8	NA	NA	NA	NA	1.0	1.5	1.1	1.7	3.8	4.3	3.9	4.5
2A	1.4	1.9	2.0	2.1	2.1	1.2	1.7	1.5	1.9	4.5	5.2	5.1	5.5
2B	2.1	1.9	2.0	2.1	2.1	1.0	1.6	1.6	1.9	4.9	5.7	5.7	6.1
3A	1.4	2.0	2.1	2.3	2.2	1.0	1.8	1.6	2.0	4.5	5.3	5.3	5.6
3B	1.6	2.0	2.1	2.1	2.1	.59	1.0	.85	1.1	4.2	4.7	4.6	4.9
4A	2.8	NA	NA	NA	NA	.61	.91	.67	1.0	3.4	3.7	3.5	3.8
4B	2.6	.24	.24	.25	.25	.12	.18	.16	.20	3.0	3.1	3.1	3.1
1LG	2.2	NA				.76				2.9			
3LG	1.5					.75				3.4			

a. System waste management costs other than repository and treatment costs.

worth of the system components show the effect of discounting on relative importance of major components in the waste management costs. These data can also be used to determine the contribution of the system components to total system power or fuel costs that were shown in Tables 10.5.1 and 10.5.2. For example, total unit power costs for Case 1, with a repository in a salt formation, are shown to be 0.45 mills/kW-hr at a 7% discount rate in Table 10.5.1. In Table 10.5.6 the discounted repository costs at 7% are \$2 billion and the total system cost is \$7.4 billion. The equivalent power cost for the repository can be determined as  $(2/7.4)(0.45) = 0.12$  mills/kWhr. The cost for any of the components listed in Table 10.5.3 through 10.5.8 can be similarly converted to either mills/kW-hr or \$/kgHM.

The results of this cost analysis indicates that the total system unit costs for management of spent fuel, high-level and TRU wastes (1) are relatively insensitive to fuel cycle selection and (2) are likely to fall within the range of 0.5 to 1 mill/kWh in equivalent 1978 constant dollar power costs.

#### 10.6 TOTAL SYSTEM PLUTONIUM DISPOSITION



## 10.6 TOTAL SYSTEM PLUTONIUM DISPOSITION

An important waste management consideration for the different fuel cycle options is the disposition of plutonium. For the reference 10,000 GWe-yr system described here, the quantities of plutonium in the spent fuel and the quantities recovered and recycled in the principal fuel cycle options are compared in Table 10.6.1.

TABLE 10.6.1. Plutonium Disposition in Four Fuel Cycles (metric tons)

	Once-Through Cycle	U-Only Recycle	U & Pu Recycle	Delayed Reprocessing
Total Pu in spent fuel	3,090	3,170	5,760	3,660
Pu recycled	0	0	4,400	1,350
Pu recovered but not recycled	0	0	1,300	2,270
Pu in wastes sent to repositories	3,100	3,170	60	38

In the once-through cycle and the uranium-only recycle options, a total of 3,090 and 3,170 MT of plutonium, respectively, are produced. This plutonium is sent to a repository in the once-through cycle and in the U-only recycle case it is separated but is either added to the solidified high-level waste for disposal in geologic repositories or stored for later use.

In the uranium-plutonium recycle option, a total of 5,700 metric tons of plutonium is recovered (1.04% loss to wastes), 4,400 tons are recycled in MOX fuel, leaving 1,300 MT that are not recycled. Of this 1,300 MT, however, 600 MT are not recycled as a calculational simplification and because of the low fissile plutonium content (this is plutonium recovered from the third plutonium recycle and is 47% fissile) leaving 700 MT available for recycle but not used in this system. It is assumed that other nuclear power plants not in the reference system would be permitted to use this 700 MT of plutonium. In a real system the plutonium from the third recycle probably would be mixed with other plutonium and would not be separable. The 600 MT of third recycle plutonium would continue to be recycled and ultimately reduced to approximately 200 MT of non-fissile  $^{242}\text{Pu}$ .

In the delayed (year 2000) reprocessing option, only 3,620 MT of plutonium is recovered, of which 1,350 is recycled, leaving 2,270 MT to be used in other nuclear power plant systems. No third recycle plutonium is involved here.

Table 10.6.2 compares the calculated quantities of plutonium residing in repositories in the year 2050 for the same four fuel cycles. Quantities of each plutonium isotope are shown. By the year 2050 all reprocessing has been completed and all of the wastes generated in the 10,000 GWe-yr system have been placed in repositories. The difference between plutonium quantities sent to repositories in Table 10.6.1 and plutonium quantities in repositories in the year 2050 in Table 10.6.2 is the result of 15-year  $^{241}\text{Pu}$  decay to  $^{241}\text{Am}$  and 18-year  $^{244}\text{Cm}$  decay forming additional  $^{242}\text{Pu}$ . In the plutonium recycle cases the  $^{244}\text{Cm}$  decay after reprocessing substantially alters the ratio of  $^{240}\text{Pu}/^{239}\text{Pu}$  in the plutonium remaining in the wastes.

TABLE 10.6.2. Total Plutonium in Repositories in Year 2050 (metric tons)

	Once-Through Cycle	U-Only Recycle(a)	U & Pu Recycle	Delayed Reprocessing
$^{242}\text{Pu}$	150	145	6	2
$^{241}\text{Pu}$	77	77	2	0.5
$^{240}\text{Pu}$	770	760	48	18
$^{239}\text{Pu}$	1,790	1,840	17	20
$^{238}\text{Pu}$	35	75	2	0.6
$^{236}\text{Pu}$	0.5	3	$3 \times 10^{-6}$	$1 \times 10^{-10}$
Total Pu	2,822	2,900	75	41

If the nuclear power system is an isolated system and no other reactors are available to use the excess plutonium from this system, the reprocessing and recycle could be planned to eliminate any excess plutonium at the end of system life. In this case the reprocessing would be discontinued well before the last nuclear power plant is shut down, all recovered plutonium would be recycled as MOX fuel and the system would be converted to a once-through cycle mode of operation in the last years of its life.

10A WASTE MANAGEMENT SYSTEM DATA SHEETS

TRU-WASTE TREATMENT DATA SHEETS

WASTE STORAGE DATA SHEETS

TRU DECOMMISSIONING DATA SHEETS

WASTE MANAGEMENT UNIT COST DATA SHEETS

## APPENDIX 10A

WASTE MANAGEMENT SYSTEM DATA SHEETS

The data sheets in this appendix consolidate the essential data from all of the previous sections that are required for the system simulations. Separate data sheet sets summarize pertinent data regarding waste treatment, waste storage, and wastes generated during facility decommissioning. The wastes considered here include those generated during treatment of the gaseous wastes at facilities which generate TRU-wastes as well as the TRU-wastes themselves. There are four sets of data sheets.

1. The waste treatment data sheets tabulate the following information for the various waste fractions:
  - the radionuclide content of the waste component expressed as the fraction of the amounts present in spent fuel for the FRP wastes and as a fraction of the amounts present in the fabricated fuel for the MOX FFP wastes
  - the radionuclide nuclide release (to the atmosphere) during treatment of the waste expressed as the fraction of the amount present in the waste being treated
  - the volumes of the waste fractions both before and after the treatment given per MTHM reprocessed (FRP) or fabricated (MOX FFP)
  - the type and volume of the containers used to contain the treated wastes
  - the number of containers per MTHM reprocessed (FRP) or fabricated (MOX FFP) for each of four surface dose rate ranges;  $<0.2$  R/hr,  $0.2-1$  R/hr,  $1-10$  R/hr, and  $>10$  R/hr
2. The waste storage data sheets contain information on:
  - the total radionuclide content of a given class of waste being stored generally the sum of the contents of many of the individual waste components
  - the radionuclide release (to the atmosphere) during storage of the waste.
3. The decommissioning waste data sheets contain the same kinds of information as do the waste treatment data sheets. However, the bases are different in two respects:
  - The radionuclide content of a waste component is expressed as a fraction of the amounts present in the facility at the time of decommissioning (rather than as a fraction of that present in the fuel).
  - The number of containers is expressed per decommissioned facility (rather than per MTHM).
4. The waste management unit cost data sheets contain the unit costs developed in previous sections of this report for use in the waste management system cost calculations. All cost data for the system calculations have been escalated from mid-1976 to mid-1978 dollar value using a factor of 1.17. The data sheets contain unit costs and related information for waste treatment, interim storage, transportation, and placement in a final geologic repository.

## APPENDIX 10A

## INDEX TO WASTE MANAGEMENT

## SYSTEM DATA SHEETS

	<u>Page</u>
TRU-WASTE TREATMENT DATA SHEETS . . . . .	10.A.5
WASTE STORAGE DATA SHEETS . . . . .	10.A.61
TRU DECOMMISSIONING DATA SHEETS . . . . .	10.A.69
WASTE MANAGEMENT UNIT COST DATA SHEETS . . . . .	10.A.73

SECTION 10 - APPENDIX A  
TRU-WASTE TREATMENT DATA SHEET INDEX

Sheet No.	Waste Type	Alternative	Fuel Cycle Options(a,b)			
			Case 1	Case 2a	Case 2b	Case 3
1	Irradiated Spent Fuel	Package in Canisters	R	--	--	--
2	FRP High-Level Waste	Vitrification	--	R	R	R
3	FRP High-Level Waste	Calcination	--	A	A	A
4	Hulls and Hardware (Fuel Residue)	Package without Compaction	--	R	R	R
5	Hulls and Hardware (Fuel Residue)	Compaction of Hulls	--	A	A	A
6	Hulls and Hardware (Fuel Residue)	Melting of Hulls	--	A	A	A
7	FRP Combustible and Compactable Waste	Minimum Treatment	--	A	--	--
8	FRP Combustible and Compactable Waste	Minimum Treatment	--	--	A	A
9	FRP Combustible and Compactable Waste	Incinerate	--	R	--	--
10	FRP Combustible and Compactable Waste	Incinerate	--	--	R	R
11	FRP Wet Waste, Incinerator Ash and Scrub Solution	Cement Immobilization (Incineration of Combustibles)	--	R	--	--
12	FRP Wet Waste, Incinerator Ash and Scrub Solution	Cement Immobilization (Incineration of Combustibles)	--	--	R	R
13	FRP Wet Waste, Incinerator Ash and Scrub Solution	Bitumen Immobilization (Incineration of Combustibles)	--	A	--	--
14	FRP Wet Waste, Incinerator Ash and Scrub Solution	Bitumen Immobilization (Incineration of Combustibles)	--	--	A	A
15	FRP Wet Waste, Solvent Burner Scrub Solution & Main Plant Ion Exchange Resin	Cement Immobilization (Minimum Treatment of Combustibles)	--	A	A	A
16	FRP Wet Waste, Solvent Burner Scrub Solution & Main Plant Ion Exchange Resin	Bitumen Immobilization (Minimum Treatment of Combustibles)	--	A	A	A
17	FRP Noncombustible and Noncompactable Trash	Package with Minimum Treatment	--	R	--	--
18	FRP Noncombustible and Noncompactable Trash	Package with Minimum Treatment	--	--	R	R

- a. Case 1 Once Through  
 Case 2a U only Recycle - Pu to HLLW  
 Case 2b U only Recycle - Pu to Storage  
 Case 3 U and Pu Recycle

- b. R = Reference Waste Treatment System  
 A = Alternative Treatment  
 B = For Comparison Only

## TRU-WASTE TREATMENT DATA SHEET INDEX (Continued)

Sheet No.	Waste Type	Alternative	Fuel Cycle Options(a,b)			
			Case 1	Case 2a	Case 2b	Case 3
19	FRP Failed Equipment	Decontaminate, Disassemble & Package	--	R	--	--
20	FRP Failed Equipment	Decontaminate, Disassemble & Package	--	--	R	R
21a, b	FRP Gaseous Wastes	APS Only	--	B	B	B
22a, b	FRP Gaseous Wastes	APS Plus I and Ru Removal	--	A	A	A
23a, b	FRP Gaseous Wastes	APS Plus I, Ru and C-14 Removal	--	A	A	A
24a, b	FRP Gaseous Wastes	APS Plus I, Ru and Kr Removal, C-14 Release	--	A	A	A
25a, b	FRP Gaseous Wastes	APS Plus I, Ru, Kr and C-14 Removal	--	R	R	R
26	MOX FFP Combustible and Compactable Waste	Minimum Treatment	--	--	--	A
27	MOX FFP Combustible and Compactable Waste	Incinerate	--	--	--	R
28	MOX FFP Wet Waste, Incinerator Ash and Scrub Solution	Cement Immobilization (Incineration of Combustibles)	--	--	--	R
29	MOX FFP Wet Waste, Incinerator Ash and Scrub Solution	Bitumen Immobilization (Incineration of Combustibles)	--	--	--	A
30	MOX FFP Wet Waste	Cement Immobilization (Minimum Treatment of Combustibles)	--	--	--	A
31	MOX FFP Wet Waste	Bitumen Immobilization (Minimum Treatment of Combustibles)	--	--	--	A
32	MOX FFP Failed Equipment and Noncombustible, Noncompactable Trash	Decontaminate, Disassemble & Package	--	--	--	R
33	MOX FFP Gaseous Waste	Filtration	--	--	--	R

- a. Case 1 Once Through  
 Case 2a U only Recycle - Pu to HLLW  
 Case 2b U only Recycle - Pu to Storage  
 Case 3 U and Pu Recycle

- b. R = Reference Waste Treatment System  
 A = Alternative Treatment  
 B = For Comparison Only

## WASTE TREATMENT DATA SHEET NO. 1.

Waste Type: Irradiated Spent Fuel

Alternative: Package in Canisters

Fuel Cycles: Case 1

Waste Component	Isotopic Content in Waste, Fraction of Fuel Inventory (a)	Isotopic Release During Treatment, Fraction to Atmosphere (b)	Waste Volume		Container Type	Volume	Containers per MTHM by Surface Dose Class			
			Untreated per MTHM	Packaged per MTHM			<0.2 R/hr	0.2-1 R/hr	1-10 R/hr	>10 R/hr
BWR Spent Fuel	<u>Fission Products</u> All = 1.0	$^3\text{H} = 2 \times 10^{-6}$	0.462 m <sup>3</sup>	0.705 m <sup>3</sup>	6.5" sq x 16" canister	0.133 m <sup>3</sup>				5.30 (c)
		$^{14}\text{C} = 6 \times 10^{-6}$								
		$^{85}\text{Kr} = 6 \times 10^{-5}$								
		$^{129}\text{I} = 2 \times 10^{-5}$								
		$\text{Cs} = 4 \times 10^{-11}$								
		Other = $1 \times 10^{-12}$								
	<u>Actinides</u> All = 1.0	Negligible								
	<u>Activation Products</u> All = 1.0	Activation Products All = $1 \times 10^{-10}$								
	<u>Fission Products</u> All = 1.0	$^3\text{H} = 2 \times 10^{-6}$	0.406 m <sup>3</sup>	0.615 m <sup>3</sup>	9.5" sq x 16" canister	0.284 m <sup>3</sup>				2.17 (c)
		$^{14}\text{C} = 6 \times 10^{-6}$								
		$^{85}\text{Kr} = 6 \times 10^{-5}$								
		$^{129}\text{I} = 2 \times 10^{-5}$								
		$\text{Cs} = 4 \times 10^{-11}$								
		Others = $1 \times 10^{-12}$								
	<u>Actinides</u> All = 1.0	Negligible								
	<u>Activation Products</u> All = 1.0	Activation Products All = $1 \times 10^{-10}$								

a. Fraction of components listed in Table 3.3.8 for fission products; in Table 3.3.10 for actinides; and in Tables 3.3.6 and 3.3.7 for activation products.

b. From Table 5.7.34.

c. For Composite Number of Containers per ton of heavy metal:  
 BWRs = (0.38) (5.302) = 2.0148 containers/MTHM Composite  
 PWRs = (0.62) (2.167) = 1.3435 containers/MTHM Composite  
 3.3583 containers/MTHM Composite



WASTE TREATMENT DATA SHEET NO. 2.  
 Waste Type: FRP High-Level Waste  
 Alternative: Vitrification  
 Fuel Cycle: Case 2a-d), 2b and 3

Waste Component	Isotopic Content in		Isotopic Release During Treatment, Fraction to Atmosphere (c)	Waste Volume		Containers per MTM by Surface Dose Class		
	Untreated Waste, Fraction (a)	Spent Fuel Inventory (b)		Untreated	Packaged	<0.2 R/hr	0.2-1 R/hr	>10 R/hr
HLLW	Fission Products		Fission Products	per MTM	per MTM	Volume	Type	
	$^{235}\text{U}$ = 0.08		$^{235}\text{U}$ = $1 \times 10^{-3}$	0.567 m <sup>3</sup>	0.0729 m <sup>3</sup>	12" x 10"	Canister	0.33
	$^{85}\text{Kr}$ = 0		$^{129}\text{I}$ = $1 \times 10^{-3}$					
	$^{129}\text{I}$ = 0.005		$\text{Pu}$ = $1 \times 10^{-10}$					
	Others = 0.99+		Others = $2 \times 10^{-15}$					
	Actinides		Actinides					
	$\text{Pu}$ = 0.005 (d)		$\text{At}$ = $2 \times 10^{-15}$					
	$\text{U}$ = 0.005							
	Others = 0.99+							

- a. From Table 3.3.29.  
 b. Fraction of components listed in Tables 3.3.8 (Fuel Cycles 2a and 2b) and 3.3.9 (Fuel Cycle 3) for fission products; and in Table 3.3.11 (Fuel Cycles 2a and 2b) and Table 3.3.15 (Fuel Cycle 3) for actinides.  
 c. From Table 4.1.10.  
 d. In Fuel Cycle 2a all  $\text{Pu}$  is added to the HLLW.

## WASTE TREATMENT DATA SHEET NO. 3.

Waste Type: FRP High-Level Waste

Alternative: Calcination

Fuel Cycle: Case 2a<sup>(d)</sup>, 2b and 3

Waste Component	Isotopic Content in Untreated Waste, Fraction of Spent Fuel Inventory <sup>(a)</sup>	Isotopic Release During Treatment, Fraction to Atmosphere <sup>(c)</sup>	Waste Volume		Container Type	Volume	Containers per MTHM by Surface Dose Class			
			Untreated per MTHM	Packaged per MTHM			<0.2 R/hr	0.2-1 R/hr	1-10 R/hr	>10 R/hr
	<u>Fission Products</u>	<u>Fission Products</u>								
HLLW	$^3\text{H} = 0.08$	$^3\text{H} = 1.0$	0.567 m <sup>3</sup>	0.0337 m <sup>3</sup>	8" x 10' canister	0.0987 m <sup>3</sup>				0.342
	$^{85}\text{Kr} = 0$	$\text{Ru} = 5 \times 10^{-12}$								
	$^{129}\text{I} = 0.005$	$^{129}\text{I} = 1 \times 10^{-3}$								
	Others = 0.99+	Others = $2 \times 10^{-15}$								
	<u>Actinides</u>	<u>Actinides</u>								
	Pu = 0.005 <sup>(d)</sup>	At = $2 \times 10^{-15}$								
	U = 0.005									
	Others = 0.99+									

a. From Table 3.3.29.

b. Fraction of components listed in Tables 3.3.8 (Fuel Cycles 2a and 2b) and 3.3.9 (Fuel Cycle 3) for fission products; and in Tables 3.3.11 (Fuel Cycles 2a and 2b) and 3.3.15 (Fuel Cycle 3) for actinides.

c. From Table 4.1.22.

d. In fuel cycle 2a all Pu is added to the HLLW.

WASTE TREATMENT DATA SHEET NO. 4.

Waste Type: Hulls and Hardware (Fuels Residue)

Alternative: Package without Compaction

Fuel Cycles: Case 2a, 2b and 3

Waste Component	Isotopic Content in Waste, Fraction <sup>(a)</sup> of Spent Fuel Inventory <sup>(b)</sup>	Isotopic Release During Treatment, Fraction to Atmosphere <sup>(c)</sup>	Waste Volume		Container		Containers per MTHM by Surface Dose Class			
			Untreated per MTHM	Packaged per MTHM	Type	Volume	<0.2 R/hr	0.2-1 R/hr	1-10 R/hr	>10 R/hr
Fuel Assembly Hardware and Hulls	<u>Fission Products</u>	All = $5 \times 10^{-13}$	0.322 m <sup>3</sup>	0.334 m <sup>3</sup>	30" x 10" canister	1.39 m <sup>3</sup>				0.240
	<sup>3</sup> H = 0.15									
	<sup>85</sup> Kr = 0									
	<sup>129</sup> I = 0									
	Others = $5 \times 10^{-4}$									
	<u>Actinides</u>									
	All = $5 \times 10^{-4}$									
	<u>Activation Products</u>									
	All = 1.0									

a. From Table 3.3.2B.

b. Fraction of components listed in Tables 3.3.8 (Fuel Cycles 2a and 2b) and 3.3.9 (Fuel Cycle 3) for fission products; in Table 3.3.11 (Fuel Cycles 2a and 2b) and Table 3.3.15 (Fuel Cycle 3) for actinides; and in Tables 3.3.6 and 3.3.7 (Fuel Cycles 2a, 2b and 3) for activation products.

c. From Table 4.2.6.

WASTE TREATMENT DATA SHEET NO. 5.  
 Waste Type: Hulls and Hardware (Fuels Residue)  
 Alternative: Compaction of Hulls  
 Fuel Cycles: Case 2a, 2b and 3

Waste Component	Isotopic Content in Untreated Waste, Fraction (a) of Spent Fuel Inventory (b)	Isotopic Release During Treatment, Fraction to Atmosphere (c)	Waste Volume		Container Type	Containers per MWd by Surface Dose Class	
			Untreated	Packaged per MWd		<0.2 R/hr	0.2-1 R/hr
Fuel Assembly	Fission Products						>10 R/hr
Hardware	None	All = $5 \times 10^{-13}$	0.056 m <sup>3</sup>	0.0584 m <sup>3</sup>	30" x 10" canister	1.39 m <sup>3</sup>	0.042
Actinides							
None							
Activation Products (d)							
14C = 0.5							
35S, 181W = 0.3							
51Cr, 58Co, 60Co = 0.98							
55Fe = 0.90							
54Mn, 59Ni, 63Ni = 0.99							
45Ca, 46Sc, 65Zn, 90Sr, 90Y, 94Zr, 96Nb, 98Mo, 99Tc, 125Sb, 135mTe = 1.0							
113mCd = 0.998							
Hulls	Fission Products	All = $5 \times 10^{-13}$	0.266 m <sup>3</sup>	0.1376 m <sup>3</sup>	30" x 10" canister	1.39 m <sup>3</sup>	0.099
Actinides							
All = $5 \times 10^{-4}$							
Activation Products (d)							
14C = 0.5							
35S, 181W = 0.7							
51Cr, 58Co, 60Co = 0.04							
55Fe = 0.03							
54Mn, 59Ni, 63Ni = 0.01							
93Zr, 95Nb, 98Mo, 113mCd, 121mSn, 123Sn = 1.0							
113mCd = 0.002							

- a. From Table 3.3.28.  
 b. Fraction of components listed in Tables 3.3.8 (Fuel Cycles 2a and 2b) and 3.3.9 (Fuel Cycle 3) for fission products; in Tables 3.3.11 (Fuel Cycles 2a and 2b) and 3.3.15 (Fuel Cycle 3) for actinides.  
 c. From Table 4.2.17.  
 d. Activation product fractions here are for use when combined Hulls and Hardware source data is used. When separate Hulls and Hardware data (Tables 3.3.6 and 3.3.7) are used, activation product fractions are 1.0 for both Hulls and Hardware.

## WASTE TREATMENT DATA SHEET NO. 6.

Waste Type: Hulls and Hardware (Fuels Residue)

Alternative: Melting of Hulls

Fuel Cycles: Case 2a, 2b and 3

Waste Component	Isotopic Content in Waste, Fraction (a) of Spent Fuel Inventory (b)	Isotopic Release During Treatment, Fraction to Atmosphere (c)	Waste Volume		Container Type	Volume	Containers per MTHM by Surface Dose Class			
			Untreated per MTHM	Packaged per MTHM			<0.2 R/hr	0.2-1 R/hr	1-10 R/hr	>10 R/hr
Fuel Assembly Hardware	Fission Products									
	None	All = $5 \times 10^{-13}$	0.056 m <sup>3</sup>	0.0584 m <sup>3</sup>	30" x 10' canister	1.39 m <sup>3</sup>				0.042
	Actinides									
	None									
	Activation Products (d)									
	<sup>14</sup> C = 0.5									
	<sup>35</sup> S, <sup>181</sup> W = 0.3									
	<sup>51</sup> Cr, <sup>58</sup> Co, <sup>60</sup> Co = 0.96									
	<sup>55</sup> Fe = 0.98									
	<sup>54</sup> Mn, <sup>59</sup> Ni, <sup>63</sup> Ni = 0.99									
Hulls	<sup>45</sup> Ca, <sup>46</sup> Sc, <sup>65</sup> Zn, <sup>90</sup> Sr, <sup>90</sup> Y, <sup>94</sup> Nb, <sup>93</sup> Mo, <sup>99</sup> Tc, <sup>125</sup> Sb, <sup>125m</sup> Te = 1.0									
	<sup>113m</sup> Cd = 0.998									
	Fission Products									
	<sup>3</sup> H = 0.15	<sup>3</sup> H = 1.0	0.246 m <sup>3</sup>	0.0758 m <sup>3</sup>	30" x 10' canister	1.39 m <sup>3</sup>				0.0545
	<sup>85</sup> Kr = 0	Others = $5 \times 10^{-13}$								
	<sup>129</sup> I = 0									
	Others = $5 \times 10^{-4}$									
	Actinides									
	All = $5 \times 10^{-4}$									
	Activation Products (d)									
	<sup>14</sup> C = 0.5									
	<sup>35</sup> S, <sup>181</sup> W = 0.7									
	<sup>51</sup> Cr, <sup>58</sup> Co, <sup>60</sup> Co = 0.04									
	<sup>55</sup> Fe = 0.02									
	<sup>54</sup> Mn, <sup>59</sup> Ni, <sup>63</sup> Ni = 0.01									
	<sup>93</sup> Zr, <sup>95</sup> Zr, <sup>93m</sup> Zr, <sup>95</sup> Nb, <sup>119m</sup> Sn, <sup>121m</sup> Sn, <sup>123</sup> Sn = 1.0									
	<sup>113m</sup> Cd = 0.002									

a. From Table 3.3.28.

b. Fraction of components listed in Tables 3.3.8 (Fuel Cycles 2a and 2b) and 3.3.9 (Fuel Cycle 3) for fission products; in Tables 3.3.11 (Fuel Cycles 2a and 2b) and 3.3.15 (Fuel Cycle 3) for actinides.

c. From Table 3.2.28.

d. Activation product fractions here are for use when combined Hulls and Hardware source data is used. When separate Hulls and Hardware data (Tables 3.3.6 and 3.3.7) are used, activation product fractions are 1.0 for both hulls and hardware.

## WASTE TREATMENT DATA SHEET NO. 7. (Page 1 of 2)

Waste Type: FRP Combustible and Compactable Waste  
 Alternative: Package without Treatment, except Incinerate Degraded Extractant  
 Fuel Cycles: Case 2a

Waste Component	Isotopic Content in Waste, Fraction(a) of Spent Fuel Inventory(b)	Isotopic Release During Treatment, Fraction to Atmosphere(c)	Waste Volume [Untreated] Packaged per MTHM	Container Type	Volume	Containers per MTHM by Surface Dose Class
			per MTHM			<0.2 R/hr 0.2-1 R/hr 1-10 R/hr >10 R/hr
LLW	Fission Products $^{235}\text{U} = 0$ $^{85}\text{Kr} = 0$ $^{129}\text{I} = 0$ Others = $1 \times 10^{-9}$ Actinides All = $1 \times 10^{-9}$	All = $3 \times 10^{-14}$	1.2 m <sup>3</sup>	55 gal drum	0.21 m <sup>3</sup>	6.0
ILW (low activity fraction)	Fission Products $^{235}\text{U} = 5.0 \times 10^{-8}$ $^{85}\text{Kr} = 0$ $^{239}\text{Pu} = 6 \times 10^{-7}$ Others = $1 \times 10^{-8}$ Actinides $^{238}\text{U}, ^{239}\text{Pu} = 6 \times 10^{-8}$ Others = $8 \times 10^{-8}$ Activation Products All = $1 \times 10^{-6}$	All = $5 \times 10^{-15}$	0.041 m <sup>3</sup>	55 gal drum	0.21 m <sup>3</sup>	0.208
ILW (high activity fraction)	Fission Products $^{235}\text{U} = 7 \times 10^{-7}$ $^{85}\text{Kr} = 0$ $^{129}\text{I} = 1 \times 10^{-5}$ Others = $1.2 \times 10^{-6}$ Actinides $^{238}\text{U}, ^{239}\text{Pu} = 1 \times 10^{-6}$ Others = $1.2 \times 10^{-6}$ Activation Products All = $1 \times 10^{-8}$	All = $6 \times 10^{-15}$	0.639 m <sup>3</sup>	55 gal drum	0.21 m <sup>3</sup>	3.24

WASTE TREATMENT DATA SHEET NO. 7. (Page 2 of 2)  
 Waste Type: FRP Combustible and Compactable Waste  
 Alternative: Package without treatment, except incinerate Degraded Extractant  
 Fuel Cycles: Case 2a

Waste Component	Isotopic Content in Waste, Fraction (a) of Spent Fuel Inventory (b)	Isotopic Release During Treatment, Fraction to Atmosphere (c)	Waste Volume		Container Type	Containers per MTM by Surface Dose Class		
			Untreated per MTM	Packaged per MTM		<0.2 R/hr	0.2-1 R/hr	>10 R/hr
Filters (Main Plant)	Fission Products	All = $5 \times 10^{-15}$	0.140 m <sup>3</sup>	0.383 m <sup>3</sup>	80 gal drum	0.302 m <sup>3</sup>	1.27	
	<sup>3</sup> H = 0							
	<sup>85</sup> Kr = 0							
	Others = $1 \times 10^{-5}$							
	Actinides							
Degraded Extractant	All							
	Fission Products	Fission Products						
	<sup>3</sup> H = 0	<sup>235</sup> I = $1 \times 10^{-3}$						
	<sup>85</sup> Kr = 0	Other = $1 \times 10^{-13}$						
	<sup>129</sup> I = $1 \times 10^{-4}$							
	Zr, Nb, Ru, Rh = $1 \times 10^{-6}$							
	Other = $1 \times 10^{-10}$							
	Actinides	Actinides						
	Pu = $1 \times 10^{-4}$	All = $1 \times 10^{-13}$						
	Other = $1 \times 10^{-6}$							

a. From Table 3.3.34 (Low Level Waste), Table 3.3.33 (Main plant combustible trash, filters and degraded extractant), and Table 3.5.1 (Secondary Combustible Waste).  
 b. Fraction of components listed in Table 3.3.8 for fission products, in Table 3.3.11 for actinides, and in Tables 3.3.6 and 3.3.7 for activation products.  
 c. From Tables 4.4.51, 4.4.41 (LLW and ILW), and Table 4.5.3 (Incineration of degraded extractant).

## WASTE TREATMENT DATA SHEET NO. B. (Page 1 of 2)

Waste Type: FRP Combustible and Compactable Waste

Alternative: Package without Treatment, except Incinerate Degraded Extractant

Fuel Cycles: Case 2b and 3

Waste Component	Isotopic Content in Waste, Fraction <sup>(a)</sup> of Spent Fuel Inventory <sup>(b)</sup>	Isotopic Release During Treatment, Fraction to Atmosphere <sup>(c)</sup>	Waste Volume		Container		Containers per MTHM by Surface Dose Class			
			Untreated per MTHM	Packaged per MTHM	Type	Volume	<0.2 R/hr	0.2-1 R/hr	1-10 R/hr	>10 R/hr
LLW	<u>Fission Products</u>	All = $3 \times 10^{-14}$								
	$^3\text{H}$ = 0		1.2 m <sup>3</sup>	1.26 m <sup>3</sup>	55 gal drum	0.21 m <sup>3</sup>	6.0			
	$^{85}\text{Kr}$ = 0									
	All Others = $1 \times 10^{-9}$									
(low activity fraction)	<u>Actinides</u>	All = $6 \times 10^{-15}$								
	All = $1 \times 10^{-9}$									
	<u>Fission Products</u>		0.071 m <sup>3</sup>	0.0756 m <sup>3</sup>	55 gal drum	0.21 m <sup>3</sup>		0.36		
	$^3\text{H}$ = $5.0 \times 10^{-8}$									
	$^{129}\text{I}$ = $6 \times 10^{-7}$									
	All Others = $8 \times 10^{-8}$									
	<u>Actinides</u>									
	U = $6 \times 10^{-8}$									
	Pu = $5 \times 10^{-4}$									
	All Others = $1 \times 10^{-8}$									
(high activity fraction)	<u>Activation Products</u>	All = $6 \times 10^{-15}$								
	All = $1 \times 10^{-6}$									
	<u>Fission Products</u>		0.639 m <sup>3</sup>	0.680 m <sup>3</sup>	55 gal drum	0.21 m <sup>3</sup>			3.24	
	$^3\text{H}$ = $7 \times 10^{-7}$									
	$^{129}\text{I}$ = $1 \times 10^{-5}$									
	All Others = $1.2 \times 10^{-6}$									
	<u>Actinides</u>									
	U = $1 \times 10^{-6}$									
	Pu = $1 \times 10^{-6}$									
	All Others = $1.2 \times 10^{-6}$									
	<u>Activation Products</u>	All = $1 \times 10^{-8}$								
	All = $1 \times 10^{-8}$									



WASTE TREATMENT DATA SHEET NO. B. (Page 2 of 2)  
 Waste Type: FRP Combustible and Compactable Waste  
 Alternative: Package without Treatment, except Incinerate Degraded Extractant  
 Fuel Cycles: Case 2b and 3

Waste Component	Isotopic Content in Waste, Fraction (a) of Spent Fuel Inventory (b)	Isotopic Release During Treatment, Fraction to Atmosphere (c)	Waste Volume		Container		Containers per MTM by Surface Dose Class	
			Untreated per MTM	Packaged per MTM	Type	Volume	<0.2 R/hr	>10 R/hr
Main Plant and PuO <sub>2</sub> Conversion Filters	Fission Products	All = $5 \times 10^{-15}$	0.180 m <sup>3</sup>	0.438 m <sup>3</sup>	80 gal drum	0.302 m <sup>3</sup>		1.45
	<sup>3</sup> H	= 0						
	BS Kr	= 0						
	Others	= $1 \times 10^{-5}$						
	Actinides							
Degraded Extractant	Pu	= $2 \times 10^{-3}$						
	Others	= $1 \times 10^{-5}$						
	Fission Products							
	<sup>3</sup> H	= 0						
	Others	= $1 \times 10^{-2}$						
Actinides	Zr, Nb, Ru, Rh	= $1 \times 10^{-6}$						
	Other	= $1 \times 10^{-10}$						
	Pu	= $1 \times 10^{-4}$						
	Other	= $1 \times 10^{-6}$						
	All	= $1 \times 10^{-13}$						

a. From Table 3.3.34 (Low Level Waste), Table 3.3.33 (Main plant combustible trash, main plant and PuO<sub>2</sub> conversion filters, and degraded extractant), and Table 3.5.1 (Secondary Combustible Trash).  
 b. Fraction of components listed in Tables 3.3.8 (Fuel Cycle 2b) and 3.3.9 (Fuel Cycle 3) for fission products; in Tables 3.3.11 (Fuel Cycle 2b) and 3.3.15 (Fuel Cycle 3) for actinides; and in Tables 3.3.6 and 3.3.7 (Fuel Cycles 2b and 3) for activation products.  
 c. From Tables 4.4.41 and 4.4.51 (ILW and LLW), and Table 4.5.3 (Incineration of degraded extractant).

## WASTE TREATMENT DATA SHEET NO. 9 (Page 1 of 3)

Waste Type : FRP Combustible and Compactable Waste

Alternative: Incinerate

Fuel Cycles: Case 2a

Waste Component	Isotopic Content in Waste, Fraction(a) of Spent Fuel Inventory(b)	Isotopic Release During Treatment, Fraction to Atmosphere(c)	Waste Volume		Container		Containers per MTHM by Surface Dose Class			
			Untreated per MTHM	Packaged per MTHM	Type	Volume	<0.2 R/hr	0.2-1 R/hr	1-10 R/hr	>10 R/hr
LLW	<u>Fission Products</u>	<u>Fission Products</u>								
	$^3\text{H}$ = 0	All = $2.6 \times 10^{-12}$	1.2 m <sup>3</sup>	(d)						
	$^{85}\text{Kr}$ = 0									
	$^{129}\text{I}$ = 0									
	Other = $1 \times 10^{-9}$									
ILW and Secondary Wastes	<u>Actinides</u>	<u>Actinides</u>								
	All = $1 \times 10^{-9}$	All = $2.6 \times 10^{-12}$								
	<u>Fission Products</u>	<u>Fission Products</u>								
	$^3\text{H}$ = $7 \times 10^{-7}$	$^3\text{H}$ = 0.8	0.68 m <sup>3</sup>	(d)						
	$^{85}\text{Kr}$ = 0									
	$^{129}\text{I}$ = $1 \times 10^{-5}$	$^{129}\text{I}$ = 0.95								
		Zr, Nb = $1.2 \times 10^{-11}$								
		Ru, Rh = $1.2 \times 10^{-11}$								
	Other = $1.2 \times 10^{-6}$	Other = $2.6 \times 10^{-12}$								
	<u>Actinides</u>	<u>Actinides</u>								
	Pu = $1 \times 10^{-6}$	Pu = $1 \times 10^{-11}$								
	U = $1 \times 10^{-6}$	U = $1 \times 10^{-11}$								
	Other = $1.2 \times 10^{-6}$	Other = $2 \times 10^{-11}$								
	<u>Activation Products</u>	<u>Activation Products</u>								
	All = $1.0 \times 10^{-6}$	All = $1 \times 10^{-12}$								

WASTE TREATMENT DATA SHEET NO. 9 (Page 2 of 3)  
Waste Type : FRP Combustible and Compactable Waste  
Alternative: Incinerate  
Fuel Cycles: Case 2a

Waste Component	Isotopic Content in Waste, Fraction(a) of Spent Fuel Inventory(b)	Isotopic Release During Treatment, Fraction to Atmosphere(c)	Waste Volume		Container		Containers per MTHM by Surface Dose Class			
			Untreated per MTHM	Packaged per MTHM	Type	Volume	<0.2 R/hr	0.2-1 R/hr	1-10 R/hr	>10 R/hr
Main Plant Filters	<u>Fission Products</u>	<u>Fission Products</u>								
	$^3\text{H}$ = 0		0.140 m <sup>3</sup>	0.037 m <sup>3</sup>	55 gal drum	0.21 m <sup>3</sup>				0.18
	$^{85}\text{Kr}$ = 0									
	$^{129}\text{I}$ = 0									
	Other = $1 \times 10^{-5}$	Zr, Nb = $1.2 \times 10^{-11}$ Ru, Rh = $1.2 \times 10^{-11}$ Other = $2.6 \times 10^{-12}$								
Ion Exchange Resin	<u>Actinides</u>	<u>Actinides</u>								
	All = $1 \times 10^{-5}$	Pu = $1 \times 10^{-11}$ U = $1 \times 10^{-11}$ Other = $2 \times 10^{-11}$								
	<u>Fission Products</u>	<u>Fission Products</u>								
	$^3\text{H}$ = 0		0.005 m <sup>3</sup>	(d)						
	$^{85}\text{Kr}$ = 0									
	$^{129}\text{I}$ = $2 \times 10^{-3}$	$^{129}\text{I}$ = 0.95								
	Zr, Nb = $1 \times 10^{-5}$	Zr, Nb = $1.2 \times 10^{-11}$								
	Ru, Rh = $1 \times 10^{-5}$	Ru, Rh = $1.2 \times 10^{-11}$								
	Other = $1 \times 10^{-7}$	Other = $2.6 \times 10^{-12}$								
	<u>Actinides</u>	<u>Actinides</u>								
	Pu = $1 \times 10^{-5}$	Pu = $1 \times 10^{-11}$								
	U = $1 \times 10^{-5}$	U = $1 \times 10^{-11}$								
	Other = $1 \times 10^{-7}$	Other = $2 \times 10^{-11}$								

WASTE TREATMENT DATA SHEET NO. 9 (Page 3 of 3)

Waste Type : FRP Combustible and Compactable Waste

Alternative: Incinerate

Fuel Cycles: Case 2a

Waste Component	Isotopic Content in Waste, Fraction (a) of Spent Fuel Inventory (b)		Isotopic Release During Treatment, Fraction to Atmosphere (c)		Waste Volume		Container Type	Volume	Containers per MTHM by Surface Dose Class			
					Untreated per MTHM	Packaged per MTHM			<0.2 R/hr	0.2-1 R/hr	1-10 R/hr	>10 R/hr
Degraded Extractant	<u>Fission Products</u>		<u>Fission Products</u>		0.008 m <sup>3</sup>	(d)						
	<sup>3</sup> H	= 0										
	<sup>85</sup> Kr	= 0										
	<sup>129</sup> I	= 1 x 10 <sup>-4</sup>	<sup>129</sup> I	= 0.95								
	Zr, Nb	= 1 x 10 <sup>-6</sup>	Zr, Nb	= 1.2 x 10 <sup>-11</sup>								
	Ru, Rh	= 1 x 10 <sup>-6</sup>	Ru, Rh	= 1.2 x 10 <sup>-11</sup>								
	Other	= 1 x 10 <sup>-10</sup>	Other	= 2.6 x 10 <sup>-12</sup>								
	<u>Actinides</u>		<u>Actinides</u>									
	Pu	= 1 x 10 <sup>-4</sup>	Pu	= 1 x 10 <sup>-11</sup>								
			U	= 1 x 10 <sup>-11</sup>								
	Other	= 1 x 10 <sup>-6</sup>	Other	= 2 x 10 <sup>-11</sup>								

a. From Table 3.3.34 (Low level waste), Table 3.3.33 (Main plant combustible trash, filters, ion exchange resins and degraded extractant) and Table 3.5.1 (Secondary Combustible Waste).

b. Fraction of components listed in Table 3.3.8 (Fuel Cycle 2a) for fission products; in Table 3.3.11 (Fuel Cycle 2a) for actinides; and in Tables 3.3.6 and 3.3.7 (Fuel Cycle 2a) for activation products.

c. From Tables 4.4.29 and 4.4.14.

d. Except for filter media, the outputs of this facility are incinerator ash and scrubber solution which are immobilized in concrete before packaging, as described in Data Sheets No. 11 and 12.

WASTE TREATMENT DATA SHEET NO. 10 (Page 1 of 3)  
 Waste Type : FRP Combustible and Compactable Waste  
 Alternative: Incinerate  
 Fuel Cycles: Case 2b and 3

Waste Component	Isotopic Content in Waste, Fraction(a) of Spent Fuel Inventory(b)		Isotopic Release During Treatment, Fraction to Atmosphere(c)		Waste Volume		Containers per MTM by Surface Dose Class	
	Fission Products		Fission Products		Untreated per MTM	Packaged per MTM	Type	Volume
LLW	$^3\text{H}$ = 0		All = $2.6 \times 10^{-12}$		1.2 m <sup>3</sup>	(d)		
	$^{85}\text{Kr}$ = 0		Actinides					
	$^{129}\text{I}$ = 0		All = $2.6 \times 10^{-12}$					
	Other = $1 \times 10^{-9}$		Fission Products					
			$^3\text{H}$ = 0.8					
LLW and Secondary Wastes	$^3\text{H}$ = $7 \times 10^{-7}$		Fission Products		0.71 m <sup>3</sup>	(d)		
	$^{85}\text{Kr}$ = 0		$^3\text{H}$ = 0.8					
	$^{129}\text{I}$ = $1 \times 10^{-5}$		$^{129}\text{I}$ = 0.95					
	Other = $1.2 \times 10^{-6}$		$^{24}\text{Nb}$ = $1.2 \times 10^{-11}$					
			$^{90}\text{Ru}$ , $^{90}\text{Rh}$ = $1.2 \times 10^{-11}$					
	Other = $1.2 \times 10^{-6}$		Other = $2.6 \times 10^{-12}$					
	Actinides		Actinides					
	$\text{Pu}$ = $5.0 \times 10^{-4}$		$\text{Pu}$ = $1 \times 10^{-11}$					
	$\text{U}$ = $1 \times 10^{-5}$		$\text{U}$ = $1 \times 10^{-11}$					
	Other = $1.2 \times 10^{-6}$		Other = $2 \times 10^{-11}$					
Activation Products		Activation Products						
All = $1.0 \times 10^{-6}$		All = $1 \times 10^{-12}$						
Containers per MTM by Surface Dose Class								
							<0.2 R/hr	>10 R/hr
							0.2-1 R/hr	>10 R/hr

WASTE TREATMENT DATA SHEET NO. 10 (Page 2 of 3)  
 Waste Type : FRP Combustible and Compactable Waste  
 Alternative: Incinerate  
 Fuel Cycles: Case 2b and 3

Waste Component	Isotopic Content in Waste, Fraction (a) of Spent Fuel Inventory (b)	Isotopic Release During Treatment, Fraction to Atmosphere (c)	Waste Volume		Containers per MTM by Surface Dose Class		
			Untreated per MTM	Packaged per MTM	Container Type	Volume	<0.2 R/hr 0.2-1 R/hr 1-10 R/hr >10 R/hr
Main plant and $\text{PuO}_2$ Conversion Filters	Fission Products $^3\text{H}$ = 0 $^{85}\text{Kr}$ = 0 $^{129}\text{I}$ = 0 Other = $1 \times 10^{-5}$ Actinides $\text{Pu}$ = $2 \times 10^{-3}$ $\text{U}$ = $1 \times 10^{-5}$ Other = $1 \times 10^{-5}$	Fission Products $\text{Zr, Nb}$ = $1.2 \times 10^{-11}$ $\text{Ru, Rh}$ = $1.2 \times 10^{-11}$ Other = $2.6 \times 10^{-12}$ Actinides $\text{Pu}$ = $1 \times 10^{-11}$ $\text{U}$ = $1 \times 10^{-11}$ Other = $2 \times 10^{-11}$	0.160 m <sup>3</sup>	0.04 m <sup>3</sup>	55 gal drum	0.21 m <sup>3</sup>	
Ion Exchange Resin	Fission Products $^3\text{H}$ = 0 $^{85}\text{Kr}$ = 0 $^{129}\text{I}$ = $2 \times 10^{-3}$ $\text{Zr, Nb}$ = $1 \times 10^{-5}$ $\text{Ru, Rh}$ = $1 \times 10^{-5}$ Other = $1 \times 10^{-7}$ Actinides $\text{Pu}$ = $1 \times 10^{-5}$ $\text{U}$ = $1 \times 10^{-5}$ Other = $1 \times 10^{-7}$	Fission Products $^{129}\text{I}$ = 0.95 $\text{Zr, Nb}$ = $1.2 \times 10^{-11}$ $\text{Ru, Rh}$ = $1.2 \times 10^{-11}$ Other = $2.6 \times 10^{-12}$ Actinides $\text{Pu}$ = $1 \times 10^{-11}$ $\text{U}$ = $1 \times 10^{-11}$ Other = $2 \times 10^{-11}$	0.005 m <sup>3</sup>	(d)			0.200

WASTE TREATMENT DATA SHEET NO. 10 (Page 3 of 3)

Waste Type : FRP Combustible and Compactable Waste

Alternative: Incinerate

Fuel Cycles: Case 2b and 3

Waste Component	Isotopic Content in Waste, Fraction (a) of Spent Fuel Inventory (b)	Isotopic Release During Treatment, Fraction to Atmosphere (c)	Waste Volume		Container		Containers per MTHM by Surface Dose Class			
			Untreated per MTHM	Packaged per MTHM	Type	Volume	<0.2 R/hr	0.2-1 R/hr	1-10 R/hr	>10 R/hr
Degraded Extractant	Fission Products	Fission Products	0.084 m <sup>3</sup>	(d)						
	<sup>3</sup> H = 0									
	<sup>85</sup> Kr = 0									
	<sup>129</sup> I = 1 x 10 <sup>-4</sup>	<sup>129</sup> I = 0.95								
	Zr, Nb = 1 x 10 <sup>-6</sup>	Zr, Nb = 1 x 10 <sup>-11</sup>								
	Ru, Rh = 1 x 10 <sup>-6</sup>	Ru, Rh = 1 x 10 <sup>-11</sup>								
	Other = 1 x 10 <sup>-10</sup>	Other = 2 x 10 <sup>-12</sup>								
	Actinides	Actinides								
	Pu = 1 x 10 <sup>-4</sup>	Pu = 1 x 10 <sup>-11</sup>								
		U = 1 x 10 <sup>-11</sup>								
	Other = 1 x 10 <sup>-6</sup>	Other = 2 x 10 <sup>-11</sup>								

a. From Table 3.3.34 (Low Level Waste), Table 3.3.33 (Main Plant and PuO<sub>2</sub> conversion combustible trash, main plant and PuO<sub>2</sub> conversion filters, ion exchange resins, and degradant extractant) and Table 3.5.1 (Secondary Waste).

b. Fraction of components listed in Tables 3.3.8 (Fuel Cycle 2b) and 3.3.9 (Fuel Cycle 3) for fission products; in Tables 3.3.11 (Fuel Cycle 2b) and 3.3.15 (Fuel Cycle 3) for actinides; and in Tables 3.3.6 and 3.3.7 (Fuel Cycles 2b and 3) for activation products.

c. From Tables 4.4.29 and 4.4.14.

d. Except for filter media, the outputs of this facility are incinerator ash and scrubber solution which are immobilized in concrete before packaging, as described in Data Sheets No. 11 and 12.

## WASTE TREATMENT DATA SHEET NO. 11 (Page 1 of 2)

Waste Type : FRP Wet Waste, Incinerator Ash and Scrub Solution  
 Alternative: Cement Immobilization (Incineration of Combustibles)  
 Fuel Cycles: Case 2a

Component	Isotopic Content in Waste Waste, Fraction(a) of Spent Fuel Inventory(b)	Isotopic Release During Treatment, Fraction to Atmosphere(c)	Waste Volume		Container		Containers per MTHM by Surface Dose Class			
			Unreated per MTHM	Packaged per MTHM	Type	Volume	<0.2 R/hr	0.2-1 R/hr	1-10 R/hr	>10 R/hr
Wet Waste plus misc. Secondary Waste	<u>Fission Products</u>		<u>Fission Products</u>							
	<sup>3</sup> H	= 1 x 10 <sup>-3</sup>	<sup>3</sup> H	= 1 x 10 <sup>-3</sup>	0.166 m <sup>3</sup>	0.265 m <sup>3</sup>	55 gal drum	0.21 m <sup>3</sup>		1.263
	<sup>85</sup> Kr	0	<sup>129</sup> I	= 1 x 10 <sup>-4</sup>						
	Zr, Nb	= 1 x 10 <sup>-3</sup>	Others	= 3 x 10 <sup>-12</sup>						
	Ru, Rh	= 1 x 10 <sup>-3</sup>								
	<sup>129</sup> I	= 3 x 10 <sup>-3</sup>								
	Others	= 1 x 10 <sup>-5</sup>								
	<u>Actinides</u>									
	U	= 2.5 x 10 <sup>-3</sup>								
	Pu	= 1 x 10 <sup>-3</sup>								
	Others	= 1 x 10 <sup>-5</sup>								
	<u>Activation Products</u>									
	All	= 1 x 10 <sup>-4</sup>								
Ash	<u>Fission Products</u>		<u>Fission Products</u>							
	<sup>3</sup> H	= 0	<sup>129</sup> I	= 1 x 10 <sup>-4</sup>	0.084 m <sup>3</sup>	0.086 m <sup>3</sup>	55 gal drum	0.21 m <sup>3</sup>		0.409
	<sup>85</sup> Kr	= 0	Others	= 3 x 10 <sup>-12</sup>						
	<sup>129</sup> I	= 2 x 10 <sup>-6</sup>								
	Zr, Nb	= 1 x 10 <sup>-5</sup>								
	Ru, Rh	= 1 x 10 <sup>-5</sup>								
	Others	= 1.5 x 10 <sup>-6</sup>								
	<u>Actinides</u>									
	U	= 1 x 10 <sup>-5</sup>								
	Pu	= 1.1 x 10 <sup>-4</sup>								
	Others	= 2.2 x 10 <sup>-6</sup>								
	<u>Activation Products</u>									
	All	= 1.0 x 10 <sup>-6</sup>								



WASTE TREATMENT DATA SHEET NO. 11 (Page 2 of 2)

Waste Type : FRP Wet Waste, Incinerator Ash and Scrub Solution  
 Alternative: Cement Immobilization (Incineration of Combustibles)  
 Fuel Cycles: Case 2a

Waste Component	Isotopic Content in Waste, Fraction <sup>(a)</sup> of Spent Fuel Inventory <sup>(b)</sup>	Isotopic Release during Treatment, Fraction to Atmosphere <sup>(c)</sup>	Waste Volume		Container		Containers per MTHM by Surface Dose Class			
			Untreated per MTHM	Packaged per MTHM	Type	Volume	<0.2 R/hr	0.2-1 R/hr	1-10 R/hr	>10 R/hr
	<u>Fission Products</u>									
Concen- trator	<sup>3</sup> H = 1 x 10 <sup>-7</sup>	<sup>3</sup> H = 1 x 10 <sup>-3</sup>	0.182 m <sup>3</sup>	0.231 m <sup>3</sup>	55 gal drum	0.21 m <sup>3</sup>	1.10			
	<sup>85</sup> Kr = 0	<sup>129</sup> I = 1 x 10 <sup>-4</sup>								
Scrubber	<sup>129</sup> I = 1 x 10 <sup>-4</sup>	Others = 3 x 10 <sup>-12</sup>								
Solution	Zr, Nb = 2.5 x 10 <sup>-7</sup>									
	Ru, Rh = 2.5 x 10 <sup>-7</sup>									
	Others = 2.5 x 10 <sup>-8</sup>									
	<u>Actinides</u>									
	Pu = 2.5 x 10 <sup>-5</sup>									
	Others = 2.5 x 10 <sup>-7</sup>									
	<u>Activation Products</u>									
	All = 1 x 10 <sup>-9</sup>									

a. From Tables 3.3.31 and 3.3.32 (Wet Wastes) and Table 3.5.1 (Secondary Wastes).

b. Fraction of components listed in Table 3.3.8 for fission products; in Table 3.3.11 for actinides; and in Tables 3.3.6 and 3.3.7 for activation products.

c. From Table 4.7.23.

WASTE TREATMENT DATA SHEET NO. 12 (Page 1 of 2)

Waste Type : FRP Wet Waste, Incinerator Ash and Scrub Solution  
 Alternative: Cement Immobilization (Incineration of Combustibles)  
 Fuel Cycles: Case 2b and 3

Waste Component	Isotopic Content in Waste, Fraction(a) of Spent Fuel Inventory(b)	Isotopic Release During Treatment, Fraction to Atmosphere(c)	Waste Volume		Container		Containers per MTHM by Surface Dose Class			
			Untreated per MTHM	Packaged per MTHM	Type	Volume	<0.2 R/hr	0.2-1 R/hr	1-10 R/hr	>10 R/hr
Wet	Fission Products									
Waste	<sup>3</sup> H = 1 x 10 <sup>-3</sup>	<sup>3</sup> H = 1 x 10 <sup>-3</sup>	0.166 m <sup>3</sup>	0.265 m <sup>3</sup>	55 gal drum	0.21 m <sup>3</sup>				1.263
and	<sup>85</sup> Kr = 0	<sup>129</sup> I = 1 x 10 <sup>-4</sup>								
Misc.	Zr, Nb = 1 x 10 <sup>-3</sup>	Others = 3 x 10 <sup>-12</sup>								
Secondary	Ru, Rh = 1 x 10 <sup>-3</sup>									
Wastes	<sup>129</sup> I = 3 x 10 <sup>-4</sup>									
	Others = 1 x 10 <sup>-5</sup>									
	Actinides									
	U = 2.5 x 10 <sup>-3</sup>									
	Pu = 1 x 10 <sup>-3</sup>									
	Others = 1 x 10 <sup>-5</sup>									
	Activation Products									
	All = 1 x 10 <sup>-4</sup>									

WASTE TREATMENT DATA SHEET NO. 12 (Page 2 of 2)

Waste Type : FRP Wet Waste, Incinerator Ash and Scrub Solution  
 Alternative: Cement Immobilization (Incineration of Combustibles)  
 Fuel Cycles: Case 2b and 3

Waste Component	Isotopic Content in Waste, Fraction (a) of Spent Fuel Inventory (b)	Isotopic Release During Treatment, Fraction to Atmosphere (c)	Waste Volume		Container		Containers per MTHM by Surface Dose Class				
			Untreated per MTHM	Packaged per MTHM	Type	Volume	<0.2 R/hr	0.2-1 R/hr	1-10 R/hr	>10 R/hr	
Ash	Fission Products										
	$^3\text{H}$ = 0	$^3\text{H}$ = $1 \times 10^{-3}$	0.085 m <sup>3</sup>	0.0871 m <sup>3</sup>	55 gal drum	0.21 m <sup>3</sup>				0.415	
	$^{85}\text{Kr}$ = 0	$^{129}\text{I}$ = $1 \times 10^{-4}$									
	$^{129}\text{I}$ = $2 \times 10^{-6}$	Others = $3 \times 10^{-12}$									
	Zr, Nb = $1 \times 10^{-5}$										
	Ru, Rh = $1 \times 10^{-5}$										
	Others = $1.5 \times 10^{-6}$										
	Actinides										
	U = $1 \times 10^{-5}$										
	Pu = $5.8 \times 10^{-4}$										
	Others = $2.2 \times 10^{-6}$										
	Activation Products										
	All = $1.0 \times 10^{-6}$										
Concentrated Scrubber Solution	Fission Products										
	$^3\text{H}$ = $1 \times 10^{-7}$	$^3\text{H}$ = $1 \times 10^{-3}$	0.185 m <sup>3</sup>	0.234 m <sup>3</sup>	55 gal drum	0.21 m <sup>3</sup>	1.115				
	$^{85}\text{Kr}$ = 0	$^{129}\text{I}$ = $1 \times 10^{-4}$									
	$^{129}\text{I}$ = $1 \times 10^{-4}$	Others = $3 \times 10^{-12}$									
	Zr, Nb = $2.5 \times 10^{-7}$										
	Ru, Rh = $2.5 \times 10^{-7}$										
	Others = $2.5 \times 10^{-8}$										
	Actinides										
	Pu = $2.5 \times 10^{-5}$										
	Others = $2.5 \times 10^{-7}$										
	Activation Products										
	All = $1 \times 10^{-9}$										

a. From Tables 3.3.31 and 3.3.32 (Wet Wastes), and Table 3.5.1 (Secondary Wastes).

b. Fraction of components listed in Tables 3.3.8 (Fuel Cycle 2b) and 3.3.9 (Fuel Cycle 3) for fission products; in Tables 3.3.11 (Fuel Cycle 2b) and 3.3.15 (Fuel Cycle 3) for actinides; and in Tables 3.3.6 and 3.3.7 for activation products.

c. From Table 4.7.23.

WASTE TREATMENT DATA SHEET NO. 13 (Page 1 of 2)

Waste Type : FRP Wet Waste, Incinerator Ash and Scrub Solution  
 Alternative: Bitumen Immobilization (Incineration of Combustibles)  
 Fuel Cycles: Case 2a

Waste Component	Isotopic Content in Waste, Fraction(a) of Spent Fuel Inventory(b)	Isotopic Release During Treatment, Fraction to Atmosphere(c)	Waste Volume		Container		Containers per MTHM by Surface Dose Class			
			Untreated per MTHM	Packaged per MTHM	Type	Volume	< 0.2 R/hr	0.2-1 R/hr	1-10 R/hr	>10 R/hr
Wet Waste										
<0.2 R/hr Waste	<u>Fission Products</u> Zr, Nb = $1 \times 10^{-7}$ Others = 0 <u>Actinides</u> Pu = $1 \times 10^{-7}$ Others = 0	<u>Fission Products</u> All = $3 \times 10^{-12}$ <u>Actinides</u> All = $3 \times 10^{-12}$	0.005 m <sup>3</sup>	0.0044 m <sup>3</sup>	55 gal drum	0.21 m <sup>3</sup>	0.021			
0.2-1 R/hr Waste	<u>Fission Products</u> Zr, Nb = $1.1 \times 10^{-7}$ Ru, Rh = $1.1 \times 10^{-6}$ Others = 0 <u>Actinides</u> U = $1.5 \times 10^{-3}$ Pu = $1.2 \times 10^{-6}$ Others = 0	<u>Fission Products</u> All = $3 \times 10^{-12}$ <u>Actinides</u> All = $3 \times 10^{-12}$	0.034 m <sup>3</sup>	0.0692 m <sup>3</sup>	55 gal drum	0.21 m <sup>3</sup>		0.330		
>10 R/hr Waste	<u>Fission Products</u> <sup>3</sup> H = $1 \times 10^{-3}$ <sup>85</sup> Kr = 0 <sup>129</sup> I = $3 \times 10^{-3}$ Zr,Nb,Ru,Rh = $1 \times 10^{-3}$ Others = $1.1 \times 10^{-5}$ <u>Actinides</u> U = $1.1 \times 10^{-3}$ Pu = $1.1 \times 10^{-3}$ Others = $1.1 \times 10^{-5}$ <u>Activation Products</u> All = $1 \times 10^{-4}$	<u>Fission Products</u> <sup>3</sup> H = 1.0 <sup>129</sup> I = $1 \times 10^{-4}$ Others = $3 \times 10^{-12}$ <u>Actinides</u> All = $3 \times 10^{-12}$ <u>Activation Products</u> All = $3 \times 10^{-12}$	0.127 m <sup>3</sup>	0.0719 m <sup>3</sup>	55 gal drum	0.21 m <sup>3</sup>				0.343

## WASTE TREATMENT DATA SHEET NO. 13 (Page 2 of 2)

Waste Type : FRP Wet Waste, Incinerator Ash and Scrub Solution  
 Alternative: Bitumen Immobilization (Incineration of Combustibles)  
 Fuel Cycles: Case 2a

Waste Component	Isotopic Content in Waste, Fraction <sup>(a)</sup> of Spent Fuel Inventory <sup>(b)</sup>	Isotopic Release During Treatment, Fraction to Atmosphere <sup>(c)</sup>	Waste Volume		Container		Containers per MTHM by Surface Dose Class			
			Untreated per MTHM	Packaged per MTHM	Type	Volume	<0.2 R/hr	0.2-1 R/hr	1-10 R/hr	>10 R/hr
Ash	<u>Fission Products</u>	<u>Fission Products</u>								
	$^3\text{H}$ = 0		0.084 m <sup>3</sup>	0.0309 m <sup>3</sup>	55 gal drum	0.21 m <sup>3</sup>				0.147
	$^{85}\text{Kr}$ = 0	$^{129}\text{I}$ = $1 \times 10^{-4}$								
	$^{129}\text{I}$ = $2 \times 10^{-6}$	Others = $3 \times 10^{-12}$								
	Zr, Nb = $1 \times 10^{-5}$									
	Ru, Rh = $1 \times 10^{-5}$									
	Others = $1.5 \times 10^{-6}$									
	<u>Actinides</u>	<u>Actinides</u>								
	U = $1 \times 10^{-6}$	All = $3 \times 10^{-12}$								
	Pu = $1.1 \times 10^{-4}$									
	Others = $2.2 \times 10^{-6}$									
	<u>Activation Products</u>									
	All = $1.0 \times 10^{-6}$									
Concentrated Scrubber Solution	<u>Fission Products</u>	<u>Fission Products</u>								
	$^3\text{H}$ = $1 \times 10^{-7}$	$^3\text{H}$ = 1.0	0.182 m <sup>3</sup>	0.0872 m <sup>3</sup>	55 gal drum	0.21 m <sup>3</sup>				0.415
	$^{85}\text{Kr}$ = 0	$^{129}\text{I}$ = $1 \times 10^{-4}$								
	$^{129}\text{I}$ = $1 \times 10^{-4}$	Others = $3 \times 10^{-12}$								
	Zr, Nb = $2.5 \times 10^{-7}$									
	Ru, Rh = $2.5 \times 10^{-7}$									
	Others = $2.5 \times 10^{-8}$									
	<u>Actinides</u>	<u>Actinides</u>								
	Pu = $2.5 \times 10^{-5}$	All = $3 \times 10^{-12}$								
	Others = $2.5 \times 10^{-7}$									
	<u>Activation Products</u>	<u>Activation Products</u>								
	All = $1 \times 10^{-9}$	All = $3 \times 10^{-12}$								

- a. From Tables 3.3.31 and 3.3.32 (Wet Wastes) and Table 3.5.1 (Secondary Wastes) with allocation of components to indicate dose classifications.  
 b. Fraction of components listed in Table 3.3.8 for fission products, in Table 3.3.11 for actinides, and in Tables 3.3.6 and 3.3.7 for activation products.  
 c. From Table 4.7.9.

## WASTE TREATMENT DATA SHEET NO. 14 (Page 1 of 2)

Waste Type : FRP Wet Waste, Incinerator Ash and Scrub Solution  
 Alternative: Bitumen Immobilization (Incineration of Combustibles)  
 Fuel Cycles: Case 2b and 3

Waste Component	Isotopic Content in Waste, Fraction <sup>(a)</sup> of Spent Fuel Inventory <sup>(b)</sup>	Isotopic Release During Treatment, Fraction to Atmosphere <sup>(c)</sup>	Waste Volume		Container		Containers per MTHM by Surface Dose Class			
			Untreated per MTHM	Packaged per MTHM	Type	Volume	<0.2 R/hr	0.2-1 R/hr	1-10 R/hr	>10 R/hr
Wet Waste										
<0.2 R/hr	<u>Fission Products</u>	<u>Fission Products</u>								
Waste	Zr, Nb = $1 \times 10^{-7}$		0.005 m <sup>3</sup>	0.0044 m <sup>3</sup>	55 gal drum	0.21 m <sup>3</sup>	0.021			
	Others = 0	All = $3 \times 10^{-12}$								
	<u>Actinides</u>	<u>Actinides</u>								
	Pu = $1 \times 10^{-7}$	All = $3 \times 10^{-12}$								
	Others = 0									
0.2-1 R/hr	<u>Fission Products</u>	<u>Fission Products</u>								
Waste	Zr, Nb = $1.1 \times 10^{-7}$		0.034 m <sup>3</sup>	0.0692 m <sup>3</sup>	55 gal drum	0.21 m <sup>3</sup>		0.330		
		All = $3 \times 10^{-12}$								
	Ru, Rh = $1.1 \times 10^{-6}$									
	Others = 0									
	<u>Actinides</u>	<u>Actinides</u>								
	U = $1.5 \times 10^{-3}$	All = $3 \times 10^{-12}$								
	Pu = $1.2 \times 10^{-6}$									
	Others = 0									
>10 R/hr	<u>Fission Products</u>	<u>Fission Products</u>								
Waste	<sup>3</sup> H = $1 \times 10^{-3}$	<sup>3</sup> H = 1.0	0.127 m <sup>3</sup>	0.0719 m <sup>3</sup>	55 gal drum	0.21 m <sup>3</sup>				0.343
	<sup>85</sup> Kr = 0	<sup>129</sup> I = $1 \times 10^{-4}$								
	<sup>129</sup> I = $3 \times 10^{-3}$	Others = $3 \times 10^{-12}$								
	Zr, Nb, = $1 \times 10^{-3}$									
	Ru, Rh									
	Others = $1.1 \times 10^{-5}$									
	<u>Actinides</u>	<u>Actinides</u>								
	U = $1.1 \times 10^{-3}$	All = $3 \times 10^{-12}$								
	Pu = $1.1 \times 10^{-3}$									
	Others = $1.1 \times 10^{-5}$									
	<u>Activation Products</u>	<u>Activation Products</u>								
	All = $1 \times 10^{-4}$	All = $3 \times 10^{-12}$								

WASTE TREATMENT DATA SHEET NO. 14 (Page 2 of 2)

Waste Type : FRP Wet Waste, Incinerator Ash and Scrub Solution  
 Alternative: Bitumen Immobilization (Incineration of Combustibles)  
 Fuel Cycles: Case 2b and 3

Waste Component	Isotopic Content in Waste, Fraction <sup>(a)</sup> of Spent Fuel Inventory <sup>(b)</sup>	Isotopic Release During Treatment, Fraction to Atmosphere <sup>(c)</sup>	Waste Volume		Container		Containers per MTHM by Surface Dose Class			
			Untreated per MTHM	Packaged per MTHM	Type	Volume	<0.2 R/hr	0.2-1 R/hr	1-10 R/hr	>10 R/hr
Ash	<u>Fission Products</u>		<u>Fission Products</u>							
	<sup>3</sup> H = 0		0.085 m <sup>3</sup>	0.0313 m <sup>3</sup>	55 gal drum	0.21 m <sup>3</sup>				0.149
	<sup>85</sup> Kr = 0	<sup>129</sup> I = 1 x 10 <sup>-4</sup>								
	<sup>129</sup> I = 2 x 10 <sup>-6</sup>	Others = 3 x 10 <sup>-12</sup>								
	Zr, Nb = 1 x 10 <sup>-5</sup>									
	Ru, Rh = 1 x 10 <sup>-5</sup>									
	Others = 1.5 x 10 <sup>-6</sup>									
	<u>Actinides</u>		<u>Actinides</u>							
	U = 1 x 10 <sup>-5</sup>	All = 3 x 10 <sup>-12</sup>								
	Pu = 5.8 x 10 <sup>-4</sup>									
	Others = 2.2 x 10 <sup>-6</sup>									
	<u>Activation Products</u>		<u>Activation Products</u>							
	All = 1.0 x 10 <sup>-6</sup>	All = 3 x 10 <sup>-12</sup>								
Concentrated Scrubber Solution	<u>Fission Products</u>		<u>Fission Products</u>							
	<sup>3</sup> H = 1 x 10 <sup>-7</sup>	<sup>3</sup> H = 1.0	0.185 m <sup>3</sup>	0.0886 m <sup>3</sup>	55 gal drum	0.21 m <sup>3</sup>		0.422		
	<sup>85</sup> Kr = 0	<sup>129</sup> I = 1 x 10 <sup>-4</sup>								
	<sup>129</sup> I = 1 x 10 <sup>-4</sup>	Others = 3 x 10 <sup>-12</sup>								
	Zr, Nb = 2.5 x 10 <sup>-7</sup>									
	Ru, Rh = 2.5 x 10 <sup>-7</sup>									
	Others = 2.5 x 10 <sup>-8</sup>									
	<u>Actinides</u>		<u>Actinides</u>							
	Pu = 2.5 x 10 <sup>-5</sup>	All = 3 x 10 <sup>-12</sup>								
	Others = 2.5 x 10 <sup>-7</sup>									
	<u>Activation Products</u>		<u>Activation Products</u>							
	All = 1 x 10 <sup>-9</sup>	All = 3 x 10 <sup>-12</sup>								

a. From Tables 3.3.31 and 3.3.32 (Wet Wastes) and Table 3.5.1 (Secondary Wastes) with allocation of components to indicated dose classifications.

b. Fraction of components listed in Tables 3.3.8 (Fuel Cycle 2b) and 3.3.9 (Fuel Cycle 3) for fission products; in Tables 3.3.1 (Fuel Cycle 2b) and 3.3.15 (Fuel Cycle 3) for actinides; and in Tables 3.3.6 and 3.3.7 for activation products.

c. From Table 4.7.9.

DATA TREATMENT DATA SHEET NO. 15

Waste Type : FRP Wet Waste, Solvent Burner Scrub Solution and Main Plant Ion Exchange Resins  
 Alternative: Cement Immobilization (Minimum Treatment of Combustibles)  
 Fuel Cycles: Case 2a, 2b and 3

Waste Component	Isotopic Content in Waste, Fraction(a) of Spent Fuel Inventory(b)	Isotopic Release During Treatment, Fraction to Atmosphere(c)	Waste Volume		Container		Containers per MTHM by Surface Dose Class			
			Untreated per MTHM	Packaged per MTHM	Type	Volume	<0.2 R/hr	0.2-1 R/hr	1-10 R/hr	>10 R/hr
Fission Products										
Primary	$^3\text{H} = 1 \times 10^{-3}$	$^3\text{H} = 1 \times 10^{-3}$	0.171 m <sup>3</sup>	0.273 m <sup>3</sup>	55 gal drum	0.21 m <sup>3</sup>				1.30
and	$^{85}\text{Kr} = 0$	$^{129}\text{I} = 1 \times 10^{-4}$								
Secondary	$^{129}\text{I} = 5 \times 10^{-3}$	Others = $3 \times 10^{-12}$								
Waste	Ru, Rh = $1 \times 10^{-3}$									
	Zr, Nb = $1 \times 10^{-3}$									
	Others = $1.1 \times 10^{-5}$									
Actinides										
	U = $2.5 \times 10^{-3}$									
	Pu = $1.1 \times 10^{-3}$									
	Others = $1.1 \times 10^{-5}$									
Activation Products										
	All = $1 \times 10^{-4}$									

a. From Tables 3.3.31 and 3.3.32 (Wet wastes); Table 3.3.33 (Degraded solvent burner scrub solution and ion exchange resin); and Table 3.5.1 (Secondary Waste).

b. Fraction of components listed in Tables 3.3.8 (Fuel Cycles 2a and 2b) and 3.3.9 (Fuel Cycle 3) for fission products; in Tables 3.3.11 (Fuel Cycles 2a and 2b) and 3.3.15 (Fuel Cycle 3) for actinides, and in Tables 3.3.6 and 3.3.7 for activation products.

c. From Table 4.7.23.



WASTE TREATMENT DATA SHEET No. 16  
 Waste Type: FFP Wet Waste, Solvent Burner Scrub Solution and Main Plant Ion Exchange Resins  
 Alternative: Bitumen Immobilization (Minimum Treatment of Combustibles)  
 Fuel Cycles: Case 2a, 2b and 3

Waste Component	Isotopic Content in Waste, Fraction(a) of Spent Fuel Inventory(b)	Isotopic Release During Treatment, Fraction to Atmosphere(c)	Waste Volume		Container		Containers per MHM by Surface Dose Class	
			Untreated per MHM	Packaged per MHM	Type	Volume	<0.2 R/hr	0.2-1 R/hr
Wet Waste 0.2 R/hr Waste	Fission Products Zr, Nb = $1 \times 10^{-7}$	Fission Products	0.005 m <sup>3</sup>	0.0044 m <sup>3</sup>	55 gal drum	0.21 m <sup>3</sup>	0.021	
	Others = 0	All = $3 \times 10^{-12}$						
	Actinides	Actinides						
	Pu = $1 \times 10^{-7}$	All = $3 \times 10^{-12}$						
1.2-1 R/hr Waste	Others = 0							
	Fission Products	Fission Products	0.034 m <sup>3</sup>	0.0692 m <sup>3</sup>	55 gal drum	0.21 m <sup>3</sup>		0.130
	Zr, Nb = $1.1 \times 10^{-7}$							
	Ru, Rh = $1.1 \times 10^{-6}$	All = $3 \times 10^{-12}$						
>10 R/hr Waste	Others = 0	Actinides						
	Actinides	All = $3 \times 10^{-12}$						
	U = $1.5 \times 10^{-2}$							
	Pu = $1.2 \times 10^{-6}$							
Wet Waste 0.2 R/hr Waste	Others = 0	Fission Products	0.132 m <sup>3</sup>	0.0764 m <sup>3</sup>	55 gal drum	0.21 m <sup>3</sup>		0.364
	Fission Products	Fission Products						
	<sup>235</sup> U = $1 \times 10^{-3}$	<sup>235</sup> U = $1.0$						
	<sup>238</sup> U = 0	<sup>238</sup> U = $1 \times 10^{-4}$						
Wet Waste 0.2 R/hr Waste	Others = 0	Others = $3 \times 10^{-12}$						
	Zr, Nb = $1 \times 10^{-3}$							
	Ru, Rh = $1 \times 10^{-3}$							
	Others = $1.1 \times 10^{-5}$							
Wet Waste 0.2 R/hr Waste	Actinides	Actinides						
	U = $1.1 \times 10^{-3}$	All = $3 \times 10^{-12}$						
	Pu = $1 \times 10^{-3}$							
	Others = $1.1 \times 10^{-5}$							
Wet Waste 0.2 R/hr Waste	Activation Products	Activation Products						
	All = $1 \times 10^{-4}$	All = $3 \times 10^{-12}$						

a. From Tables 3.3.31 and 3.3.32 (Wet Wastes) with allocation of components to indicated dose classifications; Table 3.3.33 (Degraded Solvent Burner Shutdown Solution, and Ion Exchange Resin); Table 3.5.1 (Secondary Wastes) with allocation of components to indicated dose classifications.  
 b. Fraction of components listed in Tables 3.3.8 (Fuel Cycles 2a and 2b) and 3.3.9 (Fuel Cycle 3) for fission products; Tables 3.3.11 (Fuel Cycles 2a and 2b) and 3.3.15 (Fuel Cycle 3) for actinides, and in Tables 3.3.6 and 3.3.7 for activation products.  
 c. From Table 6.7.9.

## WASTE TREATMENT WASTE TREATMENT DATA SHEET NO. 17 (Page 1 of 2)

Waste Type : FRP Noncombustible and Noncompactable Trash

Alternative: Package with Minimum Treatment

Fuel Cycles: Case 2a

Waste Component	Isotopic Content in Waste, Fraction(a) of Spent Fuel Inventory(b)	Isotopic Release During Treatment, Fraction to Atmosphere(c)	Waste Volume		Container		Containers per MTHM by Surface Dose Class			
			Untreated per MTHM	Packaged per MTHM	Type	Volume	<0.2 R/hr	0.2-1 R/hr	1-10 R/hr	>10 R/hr
<0.2 R/hr Wastes	Fission Products									
	$^3\text{H}$ = $4 \times 10^{-9}$	All = $1 \times 10^{-15}$	0.0469 m <sup>3</sup>	0.0453 m <sup>3</sup>	55 gal drum	0.11 m <sup>3</sup>	0.215			
	$^{85}\text{Kr}$ = 0									
	$^{129}\text{I}$ = 0									
	Others = $2.5 \times 10^{-9}$									
0.2-1.0 R/hr Wastes	Actinides									
	All = $2.5 \times 10^{-9}$									
	Fission Products									
	$^3\text{H}$ = $3 \times 10^{-7}$	All = $1 \times 10^{-15}$	0.162 m <sup>3</sup>	0.156 m <sup>3</sup>	55 gal drum	0.21 m <sup>3</sup>		0.750		
	$^{85}\text{Kr}$ = 0									
1.0-10 R/hr Wastes	$^{129}\text{I}$ = 0									
	Others = $5 \times 10^{-8}$									
	Actinides									
	Pu = $5.1 \times 10^{-8}$									
	Others = $5 \times 10^{-8}$									
1.0-10 R/hr Wastes	Fission Products									
	$^3\text{H}$ = $9 \times 10^{-7}$	All = $1 \times 10^{-15}$	0.212 m <sup>3</sup>	0.204 m <sup>3</sup>	55 gal drum	0.21 m <sup>3</sup>			0.970	
	$^{85}\text{Kr}$ = 0									
	$^{129}\text{I}$ = 0									
	Others = $9 \times 10^{-7}$									
1.0-10 R/hr Wastes	Actinides									
	Pu = $9.2 \times 10^{-7}$									
	Others = $9 \times 10^{-7}$									

## WASTE TREATMENT DATA SHEET NO. 17 (Page 2 of 2)

Waste Type : FFP Noncombustible and Noncompactable Trash  
 Alternative: Package with Minimum Treatment  
 Fuel Cycles: Case 2a

Waste Component	Isotopic Content, in Waste, Fraction (a) of Spent Fuel Inventory (b)	Isotopic Release During Treatment, Fraction to Atmosphere (c)	Waste Volume		Container Type	Container Volume	Containers per MTM by Surface Dose Class		
			Untreated per MTM	Packaged per MTM			<0.2 R/hr	0.2-1 R/hr	>10 R/hr
>10 R/hr									
Fission Products									
$^3\text{H}$	$= 1.4 \times 10^{-5}$	All $= 1 \times 10^{-15}$	0.054 m <sup>3</sup>	0.052 m <sup>3</sup>	55 gal drum	0.21 m <sup>3</sup>			0.25
$^{85}\text{Kr}$	$= 0$								
$^{129}\text{I}$	$= 3 \times 10^{-8}$								
Others	$= 1.0 \times 10^{-5}$								
Actinides									
U and Pu	$= 5 \times 10^{-8}$								
Others	$= 1 \times 10^{-5}$								
Activation Products									
All	$= 1 \times 10^{-4}$								

a. From Tables 3.3.35 and 3.5.1 with allocation of components to indicated dose classifications.

b. Fraction of components listed in Table 3.3.8 for fission products; in Table 3.3.11 for actinides; and in Tables 3.3.6 and 3.3.7 for activation products.

c. From Table 4.3.6.

## WASTE TREATMENT DATA SHEET NO. 18 (Page 1 of 2)

Waste Type : FRP Noncombustible, Noncompactable Trash

Alternative: Package with Minimum Treatment

Fuel Cycles: Case 2b and 3

Waste Component	Isotopic Content in Waste, Fraction(a) of Spent Fuel Inventory(b)	Isotopic Release During Treatment, Fraction to Atmosphere(c)	Waste Volume		Container		Containers per MTHM by Surface Dose Class			
			Untreated per MTHM	Packaged per MTHM	Type	Volume	<0.2 R/hr	0.2-1 R/hr	1-10 R/hr	>10 R/hr
<0.2 R/hr	Fission Products									
	$^3\text{H}$ = $4 \times 10^{-9}$	All = $1 \times 10^{-15}$	0.0469 m <sup>3</sup>	0.0453 m <sup>3</sup>	55 gal drum	0.21 m <sup>3</sup>	0.215			
	$^{85}\text{Kr}$ = 0									
	$^{129}\text{I}$ = 0									
	Others = $2.5 \times 10^{-9}$									
	Actinides									
0.2 - 1.0 R/hr	All = $2.5 \times 10^{-9}$									
	Fission Products									
	$^3\text{H}$ = $3 \times 10^{-7}$	All = $1 \times 10^{-15}$	0.162 m <sup>3</sup>	0.156 m <sup>3</sup>	55 gal drum	0.21 m <sup>3</sup>		0.750		
	$^{85}\text{Kr}$ = 0									
	$^{129}\text{I}$ = 0									
	Others = $5 \times 10^{-8}$									
1.0 - 10 R/hr	Actinides									
	Pu = $5.1 \times 10^{-8}$									
	Others = $5 \times 10^{-8}$									
	Fission Products									
	$^3\text{H}$ = $9 \times 10^{-7}$	All = $1 \times 10^{-15}$	0.212 m <sup>3</sup>	0.204 m <sup>3</sup>	55 gal drum	0.21 m <sup>3</sup>				
	$^{85}\text{Kr}$ = 0								0.970	
Wastes	$^{129}\text{I}$ = 0									
	Others = $9 \times 10^{-7}$									
	Actinides									
	Pu = $9.2 \times 10^{-7}$									
	Other = $9 \times 10^{-7}$									

## WASTE TREATMENT DATA SHEET NO. 18 (Page 2 of 2)

Waste Type: FRP Noncombustible, Noncompactable Trash

Alternative: Package with Minimum Treatment

Fuel Cycles: Case 2b, and 3

Waste Component	Isotopic Content in Waste, Fraction(a) of Spent Fuel Inventory(b)	Isotopic Release During Treatment, Fraction to Atmosphere(c)	Waste Volume		Container		Containers per MTHM by Surface Dose Class			
			Intreated per MTHM	Packaged per MTHM	Type	Volume	<0.2 R/hr	0.2-1 R/hr	1-10 R/hr	>10 R/hr
>10 R/hr Waste	Fission Products									
	$^3\text{H}$ = $1.4 \times 10^{-5}$	All = $1 \times 10^{-15}$	0.054 m <sup>3</sup>	0.052 m <sup>3</sup>	55 gal drum	0.21 m <sup>3</sup>				0.25
	$^{85}\text{Kr}$ = 0									
	$^{129}\text{I}$ = $6.1 \times 10^{-8}$									
	Others = $1.0 \times 10^{-5}$									
	Actinides									
	U & Pu = $5 \times 10^{-8}$									
	Others = $1 \times 10^{-5}$									
	Activation Products									
	All = $1 \times 10^{-4}$									
PuO <sub>2</sub> Conversion Wastes (<0.2R/hr)		All = $1 \times 10^{-15}$	0.0055 m <sup>3</sup>	0.0055 m <sup>3</sup>	55 gal drum	0.21 m <sup>3</sup>	0.026			
	Actinides(d) All = $5.91 \times 10^{-5}$									
PuO <sub>2</sub> Conversion Wastes (0.2-1 R/hr)		All = $1 \times 10^{-15}$	0.0006 m <sup>3</sup>	0.0006 m <sup>3</sup>	55 gal drum	0.21 m <sup>3</sup>	0.003			
	Actinides(d) All = $4.09 \times 10^{-5}$									

a. From Tables 3.3.35 and 3.5.1 with allocation of components to indicated dose classifications.

b. Fraction of components listed in Tables 3.3.8 (Fuel Cycle 2b) and 3.3.9 (Fuel Cycle 3) for fission products; in Tables 3.3.11 (Fuel Cycle 2b) and 3.3.15 (Fuel Cycle 3) for actinides; and Tables 3.3.6 and 3.3.7 for activation products.

c. From Table 4.3.6.

d. Fraction of components listed in Table 3.3.17.

## WASTE TREATMENT DATA SHEET NO. 19 (Page 1 of 2)

Waste Type: FRP Failed Equipment

Alternative: Decontaminate, Disassemble and Package

Fuel Cycles: Case 2a

Waste Component	Isotopic Content in Waste, Fraction(a) of Spent Fuel Inventory(b)	Isotopic Release During Treatment, Fraction to Atmosphere(c)	Waste Volume		Container		Containers per MTHM by Surface Dose Class			
			Untreated per MTHM	Packaged per MTHM	Type	Volume	<0.2 R/hr	0.2-1 R/hr	1-10 R/hr	>10 R/hr
<0.2 R/hr Waste	Fission Products									
	$^3\text{H}_2$ , $^{129}\text{I}$ = 0	All = $4 \times 10^{-8}$	0.102 m <sup>3</sup>	0.102 m <sup>3</sup>	4'x6'x6' boxes	4.08 m <sup>3</sup>	0.025			
	$^{85}\text{Kr}$ = 0									
	Others = $1.32 \times 10^{-9}$									
	Actinides									
	All = $1.32 \times 10^{-9}$									
0.2-1 R/hr Waste	Fission Products									
	$^3\text{H}_2$ , $^{129}\text{I}$ = 0	All = $4 \times 10^{-8}$	0.0466 m <sup>3</sup>	0.0466 m <sup>3</sup>	30" x 10' canister	1.39 m <sup>3</sup>		0.0335		
	$^{85}\text{Kr}$ = 0									
	Others = $1.65 \times 10^{-8}$									
	Actinides									
	All = $1.65 \times 10^{-8}$									
0.2-1 R/hr Waste	Fission Products									
	$^3\text{H}_2$ , $^{129}\text{I}$ = 0	All = $4 \times 10^{-8}$	0.0467 m <sup>3</sup>	0.0467 m <sup>3</sup>	55 gal drum	0.21 m <sup>3</sup>			0.223	
	$^{85}\text{Kr}$ = 0									
	Others = $1.65 \times 10^{-8}$									
	Actinides									
	All = $1.65 \times 10^{-8}$									
1-10 R/hr Waste	Fission Products									
	$^3\text{H}_2$ , $^{129}\text{I}$ = 0	All = $4 \times 10^{-8}$	0.00278 m <sup>3</sup>	0.00278 m <sup>3</sup>	30" x 10' canister	1.39 m <sup>3</sup>			0.002	
	$^{85}\text{Kr}$ = 0									
	Others = $7.93 \times 10^{-9}$									
	Actinides									
	All = $7.93 \times 10^{-9}$									

WASTE TREATMENT DATA SHEET NO. 19 (Page 2 of 2)

Waste Type: FRP Failed Equipment  
 Alternative: Decontaminate, Disassemble and Package  
 Fuel Cycles: Case 2a

Waste Component	Isotopic Content in Waste, Fraction(a) of Spent Fuel Inventory(b)	Isotopic Release During Treatment, Fraction to Atmosphere(c)	Waste Volume		Container		Containers per MTHM by Surface Dose Class			
			Untreated per MTHM	Packaged per MTHM	Type	Volume	<0.2 R/hr	0.2-1 R/hr	1-10 R/hr	>10 R/hr
1-10 R/hr	Fission Products									
Waste	$^{129}\text{I}$ = 0	All = $4 \times 10^{-8}$	0.00273 m <sup>3</sup>	0.00273 m <sup>3</sup>	55 gal drum	0.21 m <sup>3</sup>			0.013	
	$^{85}\text{Kr}$ = 0									
	Others = $7.78 \times 10^{-9}$									
	Actinides									
	All = $7.78 \times 10^{-9}$									

- a. From Table 3.3.35 (Main plant failed equipment) with allocation of components to indicate dose classifications, and after a decontamination factor of 20 has been applied to primary waste values.  
 b. Fractions of components listed in Table 3.3.8 (Fuel Cycle 2a) for fission products; in Table 3.3.11 (Fuel Cycle 2a) for actinides; and in Tables 3.3.6 and 3.3.7 for activation products.  
 c. From Table 4.3.6 ( $2 \times 10^{-9} \times 20$ ) adjusted to correspond with the input values.

## WASTE TREATMENT DATA SHEET NO. 20 (Page 1 of 2)

Waste Type : FRP Failed Equipment  
 Alternative: Decontaminate, Disassemble and Package  
 Fuel Cycles: Case 2b and 3

Waste Component	Isotopic Content in Waste, Fraction (a) of Spent Fuel Inventory (b)	Isotopic Release During Treatment, Fraction to Atmosphere (c)	Waste Volume		Container Type	Container Volume	Containers per MTM by Surface Dose Class	
			Untreated per MTM	Packaged per MTM			<0.2 R/hr	0.2-1 R/hr
<0.2 R/hr Waste	Fission Products							
	$^3\text{H}$ , $^{129}\text{I}$	$= 0$						
	$^{85}\text{Kr}$	$= 0$						
	Others	$= 1.32 \times 10^{-9}$						
	Actinides							
	All	$= 1.32 \times 10^{-9}$						
0.2-1.0 R/hr Waste	Fission Products							
	$^3\text{H}$ , $^{129}\text{I}$	$= 0$						
	$^{85}\text{Kr}$	$= 0$						
	Others	$= 1.65 \times 10^{-8}$						
	Actinides							
	All	$= 1.65 \times 10^{-8}$						
0.2-1.0 R/hr Waste	Fission Products							
	$^3\text{H}$ , $^{129}\text{I}$	$= 0$						
	$^{129}\text{I}$	$= 0$						
	$^{85}\text{Kr}$	$= 0$						
	Others	$= 1.65 \times 10^{-8}$						
	Actinides							
	All	$= 1.65 \times 10^{-8}$						
1-10 R/hr Waste	Fission Products							
	$^3\text{H}$	$= 0$						
	$^{129}\text{I}$	$= 0$						
	$^{85}\text{Kr}$	$= 0$						
	Others	$= 7.93 \times 10^{-9}$						
	Actinides							
	All	$= 7.93 \times 10^{-9}$						
							0.002	



## WASTE TREATMENT DATA SHEET NO. 20 (Page 2 of 2)

Waste Type : FRP Failed Equipment  
 Alternative: Decontaminate, Disassemble and Package  
 Fuel Cycles: Case 2b and 3

Waste Component	Isotopic Content in Waste, Fraction <sup>(a)</sup> of Spent Fuel Inventory <sup>(b)</sup>	Isotopic Release During Treatment, Fraction to Atmosphere <sup>(c)</sup>	Waste Volume		Container		Containers per MTHM by Surface Dose Class			
			Untreated per MTHM	Packaged per MTHM	Type	Volume	<0.2 R/hr	0.2-1 R/hr	1-10 R/hr	>10 R/hr
1-10 R/hr	Fission Products									
Waste	<sup>3</sup> H = 0	All = $4 \times 10^{-8}$	0.00273 m <sup>3</sup>	0.00273 m <sup>3</sup>	55 gal drum	0.21 m <sup>3</sup>				0.013
	<sup>129</sup> I = 0									
	<sup>85</sup> Kr = 0									
	Others = $7.78 \times 10^{-9}$									
	Actinides									
	All = $7.78 \times 10^{-9}$									
<0.2 R/hr	Fission Products									
PuO <sub>2</sub>	None	All = $4 \times 10^{-8}$	0.02 m <sup>3</sup>	0.0204 m <sup>3</sup>	4'x4'x6' boxes	4.08 m <sup>3</sup>	0.005			
Conversion	Actinides									
Waste	All = $5 \times 10^{-6}$									

a. From Table 3.3.35 (Main plant and PuO<sub>2</sub> conversion failed equipment) after a decontamination factor of 20 has been applied to the waste values, with allocation of components to indicate dose classifications.

b. Fraction of components listed in Tables 3.3.8 (Fuel Cycle 2b) and 3.3.9 (Fuel Cycle 3) for fission products; in Tables 3.3.11 (Fuel Cycles 2b), and 3.3.15 (Fuel Cycle 3) for Main Plant failed equipment actinides; and in Tables 3.3.16 (Fuel Cycle 2b) and 3.3.17 (Fuel Cycle 3) for PuO<sub>2</sub> conversion actinides.

c. From Table 4.3.6 ( $2 \times 10^{-9} \times 20$ ) adjusted to correspond with the input values.

WASTE TREATMENT DATA SHEET NO. 21a (Page 1 of 2)

Waste Type : FRP Gaseous Wastes  
Alternative: APS Only  
Fuel Cycles: Case 2a 2b, and 3

Waste Component	Isotopic Content in Waste, Fraction(a) of Spent Fuel Inventory(b)	Isotopic Release During Treatment, Fraction to Atmosphere(c)	Waste Volume		Container		Containers per MTHM by Surface Dose Class			
			Untreated per MTHM	Packaged per MTHM	Type	Volume	<0.2 R/hr	0.2-1 R/hr	1-10 R/hr	>10 R/hr
DOG	<u>Fission Products</u>	<u>Fission Products</u>								
	$^3\text{H}$ = $5 \times 10^{-2}$	$^3\text{H}$ = 1.0								
	$^{14}\text{C}$ = 1.0	$^{14}\text{C}$ = 1.0								
	$^{85}\text{Kr}$ = 1.0	$^{85}\text{Kr}$ = 1.0								
	$^{106}\text{Ru-Rh}$ = $2 \times 10^{-4}$	$^{106}\text{Ru-Rh}$ = 0.5								
	$^{129}\text{I}$ = $9.9 \times 10^{-1}$	$^{129}\text{I}$ = 1.0								
	All Others = $1 \times 10^{-7}$	All Others = $1 \times 10^{-4}$								
	<u>Actinides</u>	<u>Actinides</u>								
	All = $1 \times 10^{-7}$	All = $1 \times 10^{-4}$								
							No solid wastes are produced in this alternative other than HEPA filters which are accounted for as "FRP Compactable Waste."			
VOG	<u>Fission Products</u>	<u>Fission Products</u>								
	$^3\text{H}$ = $1 \times 10^{-3}$	$^3\text{H}$ = 1.0								
	$^{85}\text{Kr}$ = $1 \times 10^{-6}$	$^{85}\text{Kr}$ = 1.0								
		$^{106}\text{Ru-Rh}$ = 0.5								
	$^{129}\text{I}$ = $5 \times 10^{-3}$	$^{129}\text{I}$ = 1.0								
	All Others = $1 \times 10^{-7}$	All Others = $1 \times 10^{-4}$								
	<u>Actinides</u>	<u>Actinides</u>								
	All = $1 \times 10^{-7}$	All = $1 \times 10^{-4}$								
Ventilation System (HVAC)	<u>Fission Products</u>	<u>Fission Products</u>								
	All = $1 \times 10^{-11}$	$^3\text{H}$ = 1.0								
		$^{85}\text{Kr}$ = 1.0								
		$^{106}\text{Ru-Rh}$ = 0.5								
		$^{129}\text{I}$ = 1.0								
		All Others = $1 \times 10^{-4}$								
	<u>Actinides</u>	<u>Actinides</u>								
	All = $1 \times 10^{-11}$	All = $1 \times 10^{-4}$								

WASTE TREATMENT DATA SHEET NO. 21a (Page 2 of 2)  
 Waste Type : FFP Gaseous Waste Streams  
 Alternative: APS Only  
 Fuel Cycles: Case 2a 2b, and 3

Waste Component	Isotopic Content in Waste, Fraction(a) of Spent Fuel Inventory(b)	Isotopic Release During Treatment, Fraction to Atmosphere(c)	Waste Volume		Container Type	Containers per MTM by Surface Dose Class	
			Untreated per MTM	Packaged per MTM		<0.2 R/hr	1-10 R/hr
Vaporized Fission Products							
Excess <sup>3</sup> H	= 7.2 x 10 <sup>-1</sup>	All = 1.0					
Water (d)	<sup>106</sup> Ru-Rh = 1 x 10 <sup>-10</sup>						
(VEW)	<sup>129</sup> I = 1 x 10 <sup>-5</sup>						
	<sup>95</sup> Zr = 1 x 10 <sup>-11</sup>						
	<sup>95</sup> Nb = 1 x 10 <sup>-12</sup>						
	All Others = 1 x 10 <sup>-16</sup>						
Actinides							
	U = 1 x 10 <sup>-11</sup>						
	Pu = 1 x 10 <sup>-11</sup>						
	All Others = 1 x 10 <sup>-16</sup>						
UF <sub>6</sub> Fission Products							
Process	<sup>95</sup> Zr = 3 x 10 <sup>-12</sup>	All = 1.0					
Off-	<sup>95</sup> Nb = 3 x 10 <sup>-12</sup>						
Gas (d)	<sup>106</sup> Ru-Rh = 4 x 10 <sup>-12</sup>						
	All Others = 0						
Actinides							
	U = 1 x 10 <sup>-5</sup>						
	Pu = 1 x 10 <sup>-11</sup>						
	All Others = 0						

- a. From Table 3.3-27.  
 b. Fraction of components listed in Tables 3.3-8 (Fuel Cycles 2a and 2b) and 3.3-9 (Fuel Cycle 3) for fission products; Tables 3.3-11 (Fuel Cycles 2a and 2b) and 3.3-15 (Fuel Cycle 3) for actinides.  
 c. Assuming 10d decontamination factor for particulates through the APS and that 50% of the Ru is volatile.  
 d. These components do not pass through the APS.

WASTE TREATMENT DATA SHEET NO. 27b: Net Release Fractions From Primary FFP Off-gases  
 Alternative: APS Only  
 Fuel Cycles: Case 2a 2b, and 3

Component	Controlling Source	Fraction of Fuel Content Released	
		Untreated	Treated
$^3\text{H}$	VEW and DOG	$7.7 \times 10^{-1}$	$7.7 \times 10^{-1}$
$^{14}\text{C}$	DOG	1.0	1.0
$^{85}\text{Kr}$	DOG	1.0	1.0
$^{129}\text{I}$	DOG, VOG	$9.95 \times 10^{-1}$	$9.95 \times 10^{-1}$
$^{106}\text{Ru-Rh}$	DOG	$2 \times 10^{-4}$	$1 \times 10^{-4}$
$^{90}\text{Zr}$	VEW, UF, DOG, and VOG	$2 \times 10^{-7}$	$3.3 \times 10^{-11}$
$^{95}\text{Nb}$	VEW, UF, DOG, and VOG	$2 \times 10^{-7}$	$2.4 \times 10^{-11}$
Other FPs	DOG and VOG	$2 \times 10^{-7}$	$2 \times 10^{-11}$
U	UF <sub>6</sub>	$1 \times 10^{-5}$	$1 \times 10^{-5}$
Pu	DOG, VOG, VEW, UF <sub>6</sub>	$2 \times 10^{-7}$	$4 \times 10^{-11}$
Other Actinides	DOG and VOG	$2 \times 10^{-7}$	$2 \times 10^{-11}$

## WASTE TREATMENT DATA SHEET NO. 22a

Waste Type : FRP Gaseous Waste Streams

Alternative: APS plus I and Ru Removal

Fuel Cycles: Case 2a, 2b, and 3

Waste Component	Isotopic Content in Waste, Fraction <sup>(a)</sup> of Spent Fuel Inventory <sup>(b)</sup>		Isotopic Release During Treatment, Fraction to Atmosphere <sup>(c)</sup>		Waste Volume		Container		Containers per MTHM by Surface Dose Class			
	Fission Products		Fission Products		Untreated per MTHM	Packaged per MTHM	Type	Volume	<0.2 R/hr	0.2-1 R/hr	1-10 R/hr	>10 R/hr
DOG	<sup>3</sup> H	= 5 x 10 <sup>-2</sup>	<sup>3</sup> H	= 1.0								
	<sup>14</sup> C	= 1.0	<sup>14</sup> C	= 1.0								
	<sup>85</sup> Kr	= 1.0	<sup>85</sup> Kr	= 1.0								
	<sup>106</sup> Ru-Rh	= 2 x 10 <sup>-4</sup>	<sup>106</sup> Ru-Rh	= 5 x 10 <sup>-5</sup>		0.00025 m <sup>3</sup>	55 gal drum	0.21 m <sup>3</sup>				
	<sup>129</sup> I	= 9.9 x 10 <sup>-1</sup>	<sup>129</sup> I	= 1 x 10 <sup>-3</sup>		Ru on Silica Gel <sup>(d)</sup>						0.00119
	All Others	= 1 x 10 <sup>-7</sup>	All Others	= 1 x 10 <sup>-9</sup>								
	Actinides		Actinides									
	All	= 1 x 10 <sup>-7</sup>	All	= 1 x 10 <sup>-9</sup>		0.0033 m <sup>3</sup>	55 gal drum	0.21 m <sup>3</sup>	0.0159			
VOG	<sup>3</sup> H	= 1 x 10 <sup>-3</sup>	<sup>3</sup> H	= 1.0								
	<sup>85</sup> Kr	= 1 x 10 <sup>-6</sup>	<sup>85</sup> Kr	= 1.0								
	<sup>106</sup> Ru-Rh	= 5 x 10 <sup>-3</sup>	<sup>106</sup> Ru-Rh	= 5 x 10 <sup>-2</sup>		Ru on package filter is backwashed to HLLW or remains until decommissioning						
	<sup>129</sup> I	= 5 x 10 <sup>-3</sup>	<sup>129</sup> I	= 1 x 10 <sup>-3</sup>								
	All Others	= 1 x 10 <sup>-7</sup>	All Others	= 1 x 10 <sup>-7</sup>		I on Ag Zeolite remains until decommissioning						
	Actinides		Actinides									
	All	= 1 x 10 <sup>-7</sup>	All	= 1 x 10 <sup>-7</sup>								
HVAC	See Data Sheet No. 21a											
VEW	See Data Sheet No. 21a											
UF <sub>6</sub> Process	See Data Sheet No. 21a											
Off-Gas	There are no other solid wastes than HEPA filters which are accounted for as "FRP Compactable Waste"											

a. From Table 3.3.27.

b. Fraction of components listed in Tables 3.3.8 (Fuel Cycles 2a and 2b) and 3.3.9 (Fuel Cycle 3) for fission products; and Tables 3.3.11 (Fuel Cycle 2a and 2b) and 3.3.15 (Fuel Cycle 3) for actinides.

c. From Table 4.9.8 (DOG) and Table 4.10.8 (VOG).

d. Contains only 5% of the input Ru and 1% of the other non-volatile nuclides. The remaining non-volatile nuclides are removed by the scrubber and sent to the HLLW.

e. Contains only the indicated nuclide.

WASTE TREATMENT DATA SHEET NO. 22b: Net Release Fractions for FRP Off-gases  
 Alternative: APS Plus I and Ru Removal  
 Fuel Cycles: Case 2a, 2b, and 3

Component	Controlling Source	Fraction of Fuel Content Released	
		Untreated	Treated
$^3\text{H}$	VEW and DOG	$7.7 \times 10^{-1}$	$7.7 \times 10^{-1}$
$^{14}\text{C}$	DOG	1.0	1.0
$^{85}\text{Kr}$	DOG	1.0	1.0
$^{129}\text{I}$	DOG,	$9.95 \times 10^{-1}$	$1 \times 10^{-3}$
$^{106}\text{Ru-Rh}$	DOG	$2 \times 10^{-4}$	$1.5 \times 10^{-8}$
$^{95}\text{Zr}$	$\text{UF}_6$ and VEW	$2 \times 10^{-7}$	$1.3 \times 10^{-11}$
$^{95}\text{Nb}$	$\text{UF}_6$ and VEW	$2 \times 10^{-7}$	$4 \times 10^{-12}$
Other FPs	VOG and HVAC	$2 \times 10^{-7}$	$1.1 \times 10^{-14}$
U *	$\text{UF}_6$	$1 \times 10^{-5}$	$1 \times 10^{-5}$
Pu	$\text{UF}_6$ and VEW	$2 \times 10^{-7}$	$2 \times 10^{-11}$
Other Actinides	VOG and HVAC	$2 \times 10^{-7}$	$1.1 \times 10^{-14}$

## WASTE TREATMENT DATA SHEET NO. 23a

Waste Type: FRP Gaseous Waste Streams  
 Alternative: APS Plus 1, Ru, C-14 Removal  
 Fuel Cycles: Case 2a, 2b and 3

Waste Component	Isotopic Content in Waste, Fraction(a) of Spent Fuel Inventory(b)	Isotopic Release During Treatment, Fraction to Atmosphere(c)	Waste Volume		Container		Containers per MTHM by Surface Dose Class			
			Untreated per MTHM	Packaged per MTHM	Type	Volume	< 0.2 R/hr	0.2-1 R/hr	1-10 R/hr	>10 R/hr
DOG	<u>Fission Products</u>	<u>Fission Products</u>								
	$^3\text{H}$ = $5 \times 10^{-2}$	$^3\text{H}$ = 1.0								
	$^{14}\text{C}$ = 1.0	$^{14}\text{C}$ = $1 \times 10^{-2}$		0.001 m <sup>3</sup> of CaCO <sub>3</sub> with C-14(e)	55 gal drum	0.21 m <sup>3</sup>	0.0048			
	$^{85}\text{Kr}$ = 1.0	$^{85}\text{Kr}$ = 1.0								
	$^{106}\text{Ru-Rh}$ = $2 \times 10^{-4}$	$^{106}\text{Ru-Rh}$ = $5 \times 10^{-5}$		0.00025 m <sup>3</sup> Ru on Silica Gel(d)	55 gal drum	0.21 m <sup>3</sup>				0.00119
	$^{129}\text{I}$ = $9.9 \times 10^{-1}$	$^{129}\text{I}$ = $1 \times 10^{-3}$		0.0033 m <sup>3</sup> I on Ag Zeolite(e)	55 gal drum	0.21 m <sup>3</sup>	0.0159			
	All Others = $1 \times 10^{-7}$	All Others = $1 \times 10^{-9}$								
	<u>Actinides</u>	<u>Actinides</u>								
	All = $1 \times 10^{-7}$	All = $1 \times 10^{-9}$								
VOG	See Data Sheet No. 22a		There are no other solid wastes than HEPA filters which are accounted for as "FRP Compactable Waste"							
HVAC	See Data Sheet No. 21a									
VEW	See Data Sheet No. 21a									
UF <sub>6</sub>	See Data Sheet No. 21a									
Process										
Off-Gas										

a. From Table 3.3.27.

b. Fraction of components listed in Tables 3.3.8 (Fuel Cycles 2a and 2b) and 3.3.9 (Fuel Cycle 3) for fission products; and in Tables 3.3.11 (Fuel Cycle 2a and 2b) and 3.3.15 (Fuel Cycle 3) for actinides.

c. From Table 4.9.24 (DOG) and Table 4.10.8 (VOG).

d. Contains only 5% of the input Ru and 1% of the other non-volatile nuclides. The remaining non-volatile nuclides are removed by the scrubber and sent to the HLLW.

e. Contains only the indicated nuclide.

WASTE TREATMENT DATA SHEET NO. 23b: Net Release Fractions for TRP Off-gases  
 Alternative: APS+1, Ru, and C-14 Removal  
 Fuel Cycles: Cases 2a, 2b, and 3

Component	Controlling Source	Fraction of Fuel Content Released	
		Untreated	Treated
$^3\text{H}$	VEW and DOG	$7.7 \times 10^{-1}$	$7.7 \times 10^{-1}$
$^{14}\text{C}$	DOG	1.0	$1 \times 10^{-8}$
$^{85}\text{Kr}$	DOG	1.0	1.0
$^{129}\text{I}$	DOG	$9.95 \times 10^{-1}$	$1 \times 10^{-3}$
$^{106}\text{Ru-Rh}$	DOG	$2 \times 10^{-4}$	$1.5 \times 10^{-8}$
$^{95}\text{Zr}$	UF <sub>6</sub> and VEW	$2 \times 10^{-7}$	$1.3 \times 10^{-11}$
$^{95}\text{Nb}$	UF <sub>6</sub> and VEW	$2 \times 10^{-7}$	$4 \times 10^{-12}$
Other FPS	VOG and HVAC	$2 \times 10^{-7}$	$1.1 \times 10^{-14}$
U	UF <sub>6</sub>	$1 \times 10^{-5}$	$1 \times 10^{-5}$
Pu	UF <sub>6</sub> and VEW	$2 \times 10^{-7}$	$2 \times 10^{-11}$
Other Actinides	VOG and HVAC	$2 \times 10^{-7}$	$1.1 \times 10^{-14}$



## WASTE TREATMENT DATA SHEET NO. 24a

Waste Type: FRP Gaseous Waste Streams  
 Alternative: APS, Plus I, Ru, and Kr Removal, C-14 Release  
 Fuel Cycles: Case 2a, 2b, and 3

Waste Component	Isotopic Content in Waste, Fraction (a) of Spent Fuel Inventory (b)	Isotopic Release During Treatment, Fraction to Atmosphere (c)	Waste Volume		Containers per MWH by Surface Dose Class		
			Untreated per MWH	Packaged per MWH	Container Type	Volume	< 0.2 R/hr 0.2-1 R/hr 1-10 R/hr > 10 R/hr
DOG	Fission Products						
	$^3\text{H}$ = $5 \times 10^{-2}$	Fission Products					
	$^{14}\text{C}$ = 1.0	$^3\text{H}$ = 1.0					
	$^{85}\text{Kr}$ = 1.0	$^{14}\text{C}$ = 1.0					
	$^{106}\text{Ru-Rh}$ = $2 \times 10^{-4}$	$^{85}\text{Kr}$ = $1 \times 10^{-1}$					
V06							
	$^{129}\text{I}$ = $9.9 \times 10^{-1}$	$^{106}\text{Ru-Rh}$ = $5 \times 10^{-5}$					
	All Others = $1 \times 10^{-7}$	$^{129}\text{I}$ = $1 \times 10^{-3}$					
	Actinides	All Others = $1 \times 10^{-9}$					
	All = $1 \times 10^{-7}$	Actinides					
See Data Sheet No. 22a							
HVAC							
	See Data Sheet No. 21a						
	See Data Sheet No. 21a						
	See Data Sheet No. 21a						
	See Data Sheet No. 21a						
Process							
	See Data Sheet No. 21a						
	See Data Sheet No. 21a						
	See Data Sheet No. 21a						
	See Data Sheet No. 21a						
Off-Gas							
	See Data Sheet No. 21a						
	See Data Sheet No. 21a						
	See Data Sheet No. 21a						
	See Data Sheet No. 21a						

There are no other solid wastes than HEPA filters which are accounted for as "SP Compactable Waste"

- a. From Table 3.3.27.  
 b. Fraction of components listed in Tables 3.3.8 (Fuel Cycles 2a and 2b) and 3.3.9 (Fuel Cycle 3) for fission products; and in Tables 3.3.11 (Fuel cycle 2a and 2b) and 3.3.15 (Fuel Cycle 3) for actinides.  
 c. From Table 4.9.36 (005).  
 d. Contains only 5% of the input Ru and 1% of the other non-volatile nuclides. The remaining non-volatile nuclides are removed by the scrubber and sent to the HLLW.  
 e. Contains only the indicated nuclides.

WASTE TREATMENT DATA SHEET NO. 24b: Net Release Fractions for FFP Off-gases  
 Alternative: APS+1, Ru, and Kr-Removal, C-14 Release  
 Fuel Cycles: Cases 2a, 2b, and 3

Component	Controlling Source	Fraction of Fuel Content Released	
		Untreated	Treated
$^3\text{H}$	DOG, and VEW	$7.7 \times 10^{-1}$	$7.7 \times 10^{-1}$
$^{14}\text{C}$	DOG	1.0	1.0
$^{85}\text{Kr}$	DOG	1.0	$1 \times 10^{-1}$
$^{129}\text{I}$	DOG	$9.95 \times 10^{-1}$	$1 \times 10^{-3}$
$^{106}\text{Ru-Rh}$	DOG	$2 \times 10^{-4}$	$1.5 \times 10^{-8}$
$^{95}\text{Zr}$	VEW and UF <sub>6</sub>	$2 \times 10^{-7}$	$1.3 \times 10^{-11}$
$^{95}\text{Nb}$	VEW and UF <sub>6</sub>	$2 \times 10^{-7}$	$8 \times 10^{-12}$
Other FPs	WVG and WVAC	$2 \times 10^{-7}$	$1.1 \times 10^{-14}$
U	UF <sub>6</sub>	$1 \times 10^{-5}$	$1 \times 10^{-5}$
Pu	UF <sub>6</sub> and VEW	$2 \times 10^{-7}$	$2 \times 10^{-11}$
Other Actinides	WVG and WVAC	$2 \times 10^{-7}$	$1.1 \times 10^{-14}$



WASTE TREATMENT DATA SHEET NO. 75b: Net Release Fractions for FRP Off-gases  
 Alternative: APS + I, Ru, Kr and C-14 Removal  
 Fuel Cycles: Cases 2a, 2b, and 3

Component	Controlling Source	Fraction of Fuel Content Released	
		Untreated	Treated
$^3\text{H}$	DOG and VEW	$7.7 \times 10^{-1}$	$7.7 \times 10^{-1}$
$^{14}\text{C}$	DOGS	1.0	$1 \times 10^{-2}$
$^{85}\text{Kr}$	DOGS	1.0	$1 \times 10^{-1}$
$^{129}\text{I}$	DOGS	$9.95 \times 10^{-1}$	$1 \times 10^{-3}$
$^{106}\text{Ru-Rh}$	DOGS	$2 \times 10^{-4}$	$1.5 \times 10^{-8}$
$^{95}\text{Zr}$	UF <sub>6</sub> and VEW	$2 \times 10^{-7}$	$1.3 \times 10^{-11}$
$^{95}\text{Nb}$	UF <sub>6</sub> and VEW	$2 \times 10^{-7}$	$4 \times 10^{-12}$
Other FPs	VOG and HVAC	$2 \times 10^{-7}$	$1.1 \times 10^{-14}$
U	UF <sub>6</sub>	$1 \times 10^{-5}$	$1 \times 10^{-5}$
Pu	UF <sub>6</sub> and VEW	$2 \times 10^{-7}$	$2 \times 10^{-11}$
Other Actinides	VOG and HVAC	$2 \times 10^{-7}$	$1.1 \times 10^{-14}$

## WASTE TREATMENT DATA SHEET NO. 26

Waste Type: MIX FFP Combustible and Compactable Waste

Alternative: Minimum Treatment

Fuel Cycles: Case 3

Waste Component	Isotopic Content in Waste, Fraction (a) or Fuel Inventory (b)	Isotopic Release During Treatment, Fraction to Atmosphere (c)	Waste Volume		Container Type	Volume	Containers per MTM by Surface Dose Class		
			Unleached per MTM	Packaged per MTM			<0.2 R/hr	0.2-1 R/hr	>10 R/hr
Primary & Secondary Trash	Actinides All $= 3 \times 10^{-4}$	All $= 1.1 \times 10^{-17}$	0.53 m <sup>3</sup>	0.55 m <sup>3</sup>	55 gal drum	0.21 m <sup>3</sup>	2,625		
Filters	Actinides All $= 7 \times 10^{-4}$	All $= 1.1 \times 10^{-17}$	0.1 m <sup>3</sup>	0.266 m <sup>3</sup>	80 gal drum	0.303 m <sup>3</sup>	0,875		

a. From Table 3.3.38 (Main Plant Combustible Traps and Filters) and Table 3.5.2 (Secondary Waste).

b. Fraction of components listed in Table 3.3.18.

c. From Table 4.4.78.

## WASTE TREATMENT DATA SHEET NO. 27

Waste Type : MOX FFP Combustible and Compactable Waste

Alternative: Incinerate

Fuel Cycles: Case 3

Waste Component	Isotopic Content in Waste, Fraction <sup>(a)</sup> of Fuel Inventory <sup>(b)</sup>	Isotopic Release During Treatment, Fraction to Atmosphere <sup>(c)</sup>	Waste Volume		Container		Containers per MTHM by Surface Dose Class			
			Untreated per MTHM	Packaged per MTHM	Type	Volume	<0.2 R/hr	0.2-1 R/hr	1-10 R/hr	>10 R/hr
Primary & Secondary Trash			0.53 m <sup>3</sup>	(d)						
	Actinides									
	AlI = $3 \times 10^{-4}$	AlI = $2.6 \times 10^{-16}$								
Filters			0.1 m <sup>3</sup>	0.026 m <sup>3</sup>	55 gal drum	0.21 m <sup>3</sup>	0.125			
	Actinides									
	AlI = $7 \times 10^{-4}$	AlI = $2.6 \times 10^{-16}$								

a. From Table 3.3.28 (Primary Trash and Filters) and Table 3.5.2 (Secondary Waste).

b. Fraction of components listed in Table 3.3.18.

c. From Table 4.4.67.

d. Except for filter media, the outputs of this facility are incinerator ash and scrubber solution which are immobilized in concrete before packaging, as described in Data Sheet No.28.

WASTE TREATMENT DATA SHEET WD. 28  
 Waste Type : MOX FFP Wet Waste, Incinerator Ash and Scrub Solution  
 Alternative: Cement Immobilization (Incineration of Combustibles)  
 Fuel Cycles: Case 3

Waste Component	Isotopic Content in Waste, Fraction (a) of Fuel Inventory (b)	Isotopic Release During Treatment, Fraction to Atmosphere (c)	Waste Volume		Container		Containers per MTM by Surface Dose Class		
			Untreated per MTM	Packaged per MTM	Type	Volume	<0.2 R/hr	0.2-1 R/hr	>10 R/hr
Ash and Scrubber Solution	Actinides All = $3 \times 10^{-2}$	All = $3 \times 10^{-12}$	0.34 m <sup>3</sup>	0.562 m <sup>3</sup>	55 gal drum	0.21 m <sup>3</sup>			2.68
Primary and Secondary Wet Waste	Actinides Am = $2 \times 10^{-2}$ Others = $1.1 \times 10^{-4}$	All = $3 \times 10^{-12}$	0.374 m <sup>3</sup>	0.307 m <sup>3</sup>	55 gal drum	0.21 m <sup>3</sup>			1.46

a. From Table 3.3.39 (Primary Wet Waste) and Table 3.5.2 (Secondary Wet Waste).  
 b. Fraction of components listed in Table 3.3.18.  
 c. From Table 4.7.51.

WASTE TREATMENT DATA SHEET NO. 29

Waste Type : MOX FFP Wet Waste, Incinerator Ash and Scrub Solution

Alternative: Bitumen Immobilization (Incineration of Combustibles)

Fuel Cycles: Case 3

Waste Component	Isotopic Content in Waste, Fraction(a) of Spent Fuel Inventory(b)	Isotopic Release During Treatment, Fraction to Atmosphere(c)	Waste Volume		Container		Containers per MTHM by Surface Dose Class			
			Untreated per MTHM	Packaged per MTHM	Type	Volume	< 0.2 R/hr	0.2-1 R/hr	1-10 R/hr	>10 R/hr
Ash and Scrubber Solution	Actinides	Actinides								
	All = $3 \times 10^{-4}$	All = $3 \times 10^{-12}$	0.34 m <sup>3</sup>	0.0369 m <sup>3</sup>	55 gal drum	0.21 m <sup>3</sup>	0.175			
Primary and Secondary Wet Waste	Actinides	Actinides								
	Am = $2 \times 10^{-2}$	All = $3 \times 10^{-12}$	0.374 m <sup>3</sup>	0.242 m <sup>3</sup>	55 gal drum	0.21 m <sup>3</sup>	1.15			
	Other = $1.1 \times 10^{-4}$									

a. From Table 3.3.39 (Primary wet waste) and Table 3.5.2 (Secondary Wet Waste).

b. Fraction of components listed in Table 3.3.18.

c. From Table 4.7.40.



WASTE TREATMENT DATA SHEET NO. 30  
 Waste Type : MOX EFP Wet Waste  
 Alternative: Cement Immobilization (Minimum Treatment of Combustibles)  
 Fuel Cycles: Case 3

Waste Component	Isotopic Content in Waste, Fraction (a) of Fuel Inventory (b)	Isotopic Release During Treatment, Fraction to Atmosphere (c)		Waste Volume		Containers per MTM by Surface Dose Class	
		Fraction to Atmosphere (c)		Untreated per MTM	Packaged per MTM	Type	Volume
Wet Waste and Secondary Waste	Actinides $\frac{A_m}{A_m}$ = $2 \times 10^{-2}$	All = $3 \times 10^{-12}$		0.374 m <sup>3</sup>	0.307 m <sup>3</sup>	55 gal drum	0.21 m <sup>3</sup>
	Others = $1.1 \times 10^{-4}$						
							1.46

a. From Table 3.3.39 (Wet Waste) and Table 3.5.2 (Secondary Waste).

b. Fraction of components listed in table 3.3.18.

c. From Table 4.2.51.

## WASTE TREATMENT DATA SHEET NO. 31

Waste Type : MOX FFP Wet Waste

Alternative: Bitumen Immobilization (Minimum Treatment of Combustibles)

Fuel Cycles: Case 3

Waste Component	Isotopic Content in Waste, Fraction <sup>(a)</sup> of Fuel Inventory <sup>(b)</sup>	Isotopic Release During Treatment, Fraction to Atmosphere <sup>(c)</sup>	Waste Volume		Container		Containers per MTHM by Surface Dose Class			
			Untreated per MTHM	Packaged per MTHM	Type	Volume	< 0.2 R/hr	0.2-1 R/hr	1-10 R/hr	>10 R/hr
Wet Waste and Secondary Waste	Actinides Am = $2 \times 10^{-2}$ Other = $1.1 \times 10^{-4}$	All = $3 \times 10^{-12}$	0.374 m <sup>3</sup>	0.242 m <sup>3</sup>	55 gal drum	0.21 m <sup>3</sup>	1.15			

a. From Table 3.3.39 (Wet Waste) and Table 3.5.2 (Secondary Waste).

b. Fraction of components listed in Table 3.3.18.

c. From Table 4.7.40.

## WASTE TREATMENT DATA SHEET NO. 32

Waste Type : MOX FFP Failed Equipment and Noncombustible, Noncompactable Trash

Alternative: Decontaminate, Disassemble and Package

Fuel Cycles: Case 3

Waste Component	Isotopic Content in Waste, Fraction <sup>(a)</sup> of Fuel Inventory <sup>(b)</sup>	Isotopic Release During Treatment, Fraction to Atmosphere <sup>(c)</sup>	Waste Volume		Container		Containers per MTHM by Surface Dose Class			
			Untreated per MTHM	Packaged per MTHM	Type	Volume	<0.2 R/hr	0.2-1 R/hr	1-10 R/hr	>10 R/hr
Noncombustible Trash	Actinides ATT = $1 \times 10^{-4}$	All = $1 \times 10^{-15}$	0.205 m <sup>3</sup>	0.207 m <sup>3</sup>	55 gal drum	0.21 m <sup>3</sup>	0.985			
Failed Equipment	Actinides All = $5 \times 10^{-7}$	All = $4 \times 10^{-8}$	0.20 m <sup>3</sup>	0.204 m <sup>3</sup>	4'x6'x6' boxes	4.08 m <sup>3</sup>	0.05			

a. From Table 3.3.40 (after applying a decontamination factor of 20 in the failed equipment case).

b. Fraction of components listed in Table 3.3.16.

c. From Table 4.3.16 (failed equipment value adjusted for the input value).

WASTE TREATMENT DATA SHEET NO. 33  
Waste Type : MOX FFP Gaseous Waste  
Alternative: Filtration  
Fuel Cycles: Case 3

Waste Component	Isotopic Content in Waste, Fraction <sup>(a)</sup> of Fuel Inventory <sup>(b)</sup>	Isotopic Release During Treatment, Fraction to Atmosphere <sup>(c)</sup>	Waste Volume		Container		Containers per MTHM by Surface Dose Class			
			Untreated per MTHM	Packaged per MTHM	Type	Volume	<0.2 R/hr	0.2-1 R/hr	1-10 R/hr	>10 R/hr
IAFS <sup>(e)</sup>	Actinides									
	All = $3 \times 10^{-7}$	All = $1 \times 10^{-7}$								
VEW <sup>(d)</sup>	Actinides									
	Am = $1 \times 10^{-10}$	All = 1.0								
	All Others = $1 \times 10^{-12}$									

No other solid wastes than HEPA filters which are accounted for as "MOX FFP Compactable Waste."

- a. From Table 3.3.37.  
b. Fraction of components listed in Table 3.3.18.  
c. Assuming  $10^7$  decontamination factor for particulates in the APS.  
d. This component does not pass through the APS.  
e. IAFS = Influent to air filtration system.

## WASTE STORAGE DATA SHEET INDEX

Sheet No.	Waste Type	Alternative	Fuel Cycle Options (a,b)			
			Case 1	Case 2a	Case 2b	Case 3
1	Irradiated spent fuel	Water basin storage of unpackaged fuel	R	--	--	--
2	Irradiated spent fuel	Packaged fuel receiving and shipping	R	--	--	--
3	Irradiated spent fuel	Storage of packaged fuel	A	--	--	--
4	FRP liquid high-level waste	Tank storage	--	--	A	A
5	FRP vitrified high-level waste	Water basin storage	--	R	R	R
6	FRP vitrified high-level waste	Sealed cask storage	--	D	D	D
7	Krypton-85	Gas cylinder storage	--	R	R	R
8	FRP fuel residue	Storage of packaged residue	--	D	D	D
9	FRP non-high-level solid waste	Storage of packaged waste	--	D	D	D
10	FRP plutonium oxide	Storage of packaged material	--	--	R	--

a. Case 1 = Once-through

Case 2a = U only recycle - Pu to HLW

Case 2b = U only recycle - Pu to storage

Case 3 = U and Pu recycle

b. R = Included in reference system for the fuel cycle

D = Added to reference in case of deferred repository availability

A = Alternative to reference system

Waste Storage Data Sheet No. 1

Waste Type: Irradiated Spent Fuel  
 Alternative: Water Basin Storage of Unpackaged Fuel  
 Fuel Cycle: Case 1

Isotopic Content in Waste, Fraction of <sup>(a)</sup> Spent Fuel Inventory	Isotopic Release Fraction to Atmosphere During Receiving <sup>(b)</sup>	Annual Isotopic Release Fraction to Atmosphere During Storage <sup>(b)</sup>
<u>Fission Products</u>		
All = 1.0	$^3\text{H} = 2 \times 10^{-6}$	$^3\text{H} = 1 \times 10^{-6}$
	$^{14}\text{C} = 3 \times 10^{-6}$	$^{14}\text{C} = 1 \times 10^{-8}$
	$^{85}\text{Kr} = 6 \times 10^{-5}$	$^{85}\text{Kr} = 7 \times 10^{-7}$
	$^{129}\text{I} = 1 \times 10^{-7}$	$^{129}\text{I} = 9 \times 10^{-9}$
	$\text{Cs} = 7 \times 10^{-11}$	$\text{Cs} = 9 \times 10^{-12}$
	Other = $2 \times 10^{-12}$	Other = $2 \times 10^{-13}$
<u>Actinides</u>		
All = 1.0	negligible	negligible
<u>Activation Products</u>		
All = 1.0	All = $2 \times 10^{-10}$	All = $2 \times 10^{-11}$

- a. Fraction of components listed in Tables 3.3.6, 3.3.7, 3.3.8, and 3.3.10. Use 0.5 year age for shipping and 3.5 year age for average during storage.  
 b. From Table 5.7.12.

Waste Storage Data Sheet No. 2

Waste Type: Irradiated Spent Fuel  
 Alternative: Packaged Fuel Receiving and Shipping  
 Fuel Cycle: Case 1

Isotopic Content in Waste, Fraction of <sup>(a)</sup> Spent Fuel Inventory	Annual Isotopic Release Fraction to Atmosphere During Storage <sup>(b)</sup>
<u>Fission Products</u>	
All = 1.0	negligible
<u>Actinides</u>	
All = 1.0	negligible
<u>Activation Products</u>	
All = 1.0	negligible

- a. Fraction of components listed in Tables 3.3.6, 3.3.7, 3.3.8 and 3.3.10.  
 b. From Table 5.7.45.

Waste Storage Data Sheet No. 3

Waste Type: Irradiated Spent Fuel  
 Alternative: Storage of Packaged Fuel  
 Fuel Cycle: Case 1

<u>Isotopic Content in Waste, Fraction of Spent Fuel Inventory (a)</u>	<u>Annual Isotopic Release Fraction to Atmosphere During Storage (b)</u>
<u>Fission Products</u>	
All = 1.0	negligible
<u>Actinides</u>	
All = 1.0	negligible
<u>Activation Products</u>	
All = 1.0	negligible

- a. Fraction of components listed in Tables 3.3.6, 3.3.7, 3.3.8 and 3.3.10.  
 b. From Tables 5.7.54, 5.7.66, 5.7.79, and 5.7.91.

Waste Storage Data Sheet No. 4

Waste Type: FRP Liquid High-Level Waste  
 Alternative: Tank Storage  
 Fuel Cycle: Case 2b and 3

<u>Isotopic Content in Waste, Fraction of Spent Fuel Inventory (a)</u>	<u>Annual Isotopic Release Fraction to Atmosphere During Storage (b)</u>
<u>Fission Products</u>	
$^3\text{H}$ = 0.08	$^3\text{H}$ = 0.1
$^{85}\text{Kr}$ = 0	$^{129}\text{I}$ = $1 \times 10^{-4}$
$^{129}\text{I}$ = $5 \times 10^{-3}$	Ru = $1 \times 10^{-12}$
Others = 1.0	Others = $1 \times 10^{-13}$
<u>Actinides</u>	
Pu = $5 \times 10^{-3}$	All = $1 \times 10^{-13}$
U = $5 \times 10^{-3}$	
Others = 1.0	

- a. Fraction of components listed in Table 3.3.8 (Fuel cycle 2b) or Table 3.3.9 (Fuel Cycle 3) for fission products, and in Table 3.3.11 (Fuel Cycle 2b) or Table 3.3.15 (Fuel Cycle 3) for actinides.  
 b. From Table 5.1.15.

Waste Storage Data Sheet No. 5

Waste Type: FRP Vittrified High-Level Waste

Alternative: Water Basin Storage

Fuel Cycle: Case 2a, 2b and 3

Isotopic Content in Waste, Fraction of (a) Spent Fuel Inventory	Annual Isotopic Release Fraction to Atmosphere During Storage (b)
<u>Fission Products</u>	
$^3\text{H} = 0$	$\text{Cs} = 2 \times 10^{-13}$
$^{85}\text{Kr} = 0$	$\text{Others} = 2 \times 10^{-14}$
$^{129}\text{I} = 0$	
Others = 1.0	
<u>Actinides</u>	
$\text{Pu} = 5 \times 10^{-3(c)}$	All = $2 \times 10^{-14}$
$\text{U} = 5 \times 10^{-3}$	
Others = 1.0	

- a. Fraction of components listed in Table 3.3.8 (Fuel cycle 2a and 2b) or Table 3.3.9 (Fuel Cycle 3) for fission products, and in Table 3.3.11 (Fuel Cycles 2a and 2b) or Table 3.3.15 (Fuel Cycle 3) for actinides.
- b. From Table 5.4.7.
- c. In Fuel Cycle 2a, Pu fraction = 1.0.

Waste Storage Data Sheet No. 6

Waste Type: FRP Vittrified High-Level Waste

Alternative: Sealed Cask Storage

Fuel Cycle: Case 2a, 2b and 3

Isotopic Content in Waste, Fraction of (a) Spent Fuel Inventory	Annual Isotopic Release Fraction to Atmosphere During Storage (b)
<u>Fission Products</u>	
$^3\text{H} = 0$	All = $1 \times 10^{-16}$
$^{85}\text{Kr} = 0$	
$^{129}\text{I} = 0$	
Others = 1.0	
<u>Actinides</u>	
$\text{Pu} = 5 \times 10^{-3(c)}$	All = $1 \times 10^{-16}$
$\text{U} = 5 \times 10^{-3}$	
Others = 1.0	

- a. Fraction of components listed in Table 3.3.8 (Fuel Cycles 2a and 2b) or Table 3.3.9 (Fuel Cycle 3) for fission products, and in Table 3.3.11 (Fuel Cycles 2a and 2b) or Table 3.3.15 (Fuel Cycle 3) for actinides.
- b. From Table 5.4.19.
- c. In Fuel Cycle 2a, Pu fraction = 1.0.



Waste Storage Data Sheet No. 7

Waste Type: Krypton-85  
 Alternative: Gas Cylinder Storage  
 Fuel Cycle: Case 2a, 2b, and 3

<u>Isotopic Content in Waste, Fraction of Spent Fuel Inventory<sup>(a)</sup></u>	<u>Annual Isotopic Release Fraction to Atmosphere During Storage<sup>(b)</sup></u>
$^{85}\text{Kr} = 0.9$	<u>1-50 years</u> $1 \times 10^{-3}$ of inventory <u>51-80 years</u> $1 \times 10^{-3}$ of inventory plus $4 \times 10^{-2}$ of the amount stored during the year (n-50)

- a. Fraction of component listed in Table 3.3.8 (Fuel Cycles 2a and 2b) or Table 3.3.9 (Fuel Cycle 3).  
 b. From Figure 5.6.10.

Waste Storage Data Sheet No. 8

Waste Type: FRP Fuel Residue  
 Alternative: Storage of Packaged Residue  
 Fuel Cycle: Case 2a, 2b, and 3

<u>Isotopic Content in Waste, Fraction of Spent Fuel Inventory<sup>(a)</sup></u>	<u>Annual Isotopic Release Fraction to Atmosphere During Storage<sup>(b)</sup></u>
<u>Fission Products</u>	
$^3\text{H} = 0.15$	negligible
$^{85}\text{Kr} = 0$	
$^{129}\text{I} = 0$	
Others = $5 \times 10^{-4}$	
<u>Actinides</u>	
All = $5 \times 10^{-4}$	negligible
<u>Activation Products</u>	
All = 1.0	negligible

- a. Fraction of components listed in Table 3.3.8 (Fuel Cycles 2a and 2b) or Table 3.3.9 (Fuel Cycle 3) for fission products, Table 3.3.11 (Fuel Cycles 2a and 2b) or Table 3.3.15 (Fuel Cycle 3) for actinides and Tables 3.3.6 and 3.3.7 for activation products.  
 b. From Sections 5.2.1.7 and 5.2.2.7.

Waste Storage Data Sheet No. 9

Waste Type: FRP Non-High-Level Solid Waste

Alternative: Storage of Packaged Waste

Fuel Cycle: Case 2b and 3

<u>Isotopic Content in Waste, Fraction of Spent Fuel Inventory (a)</u>	<u>Annual Isotopic Release Fraction to Atmosphere During Storage (b)</u>
<u>Fission Products</u>	
$^3\text{H} = 1.5 \times 10^{-5}$	negligible
$^{85}\text{Kr} = 0$	
$^{129}\text{I} = 6 \times 10^{-8}$	
Others = $1.1 \times 10^{-5}$	
<u>Actinides</u>	
U = $1 \times 10^{-6}$	negligible
Pu = $1 \times 10^{-4}$	
Others = $1 \times 10^{-5}$	
<u>Activation Products</u>	
AlI = $1 \times 10^{-4}$	negligible

- a. Fraction of components listed in Table 3.3.8 (Fuel Cycle 2b) or Table 3.3.9 (Fuel Cycle 3) for fission products, Table 3.3.11 (Fuel Cycle 2b) or Table 3.3.15 (Fuel Cycle 3) for actinides, and Tables 3.3.6 and 3.3.7 for activation products.
- b. From Sections 5.3.1.7, 5.3.2.7, 5.3.3.7, and 5.3.4.7.

Waste Storage Data Sheet No. 10

Waste Type: FRP Plutonium Oxide

Alternative: Storage of Packaged Material

Fuel Cycle: Case 2b

<u>Isotopic Content in Waste, Fraction of Spent Fuel Inventory (a)</u>	<u>Annual Isotopic Release Fraction to Atmosphere During Storage (b)</u>
<u>Actinides</u>	
Pu = 1.0	All = $4 \times 10^{-17}$
Others = 1.0 <sup>(c)</sup>	

- a. Fraction of values listed in Table 3.3.11.
- b. From Table 5.5.6.
- c. Fraction of components listed in Table 3.3.16.

TRU DECOMMISSIONING WASTE DATA SHEET INDEX

<u>Sheet No.</u>	<u>Waste Type</u>	<u>Decommissioning Mode</u>
1	TRU from FRP	Dismantlement after passive safe storage for 30 years
2	TRU from MOX FFP	Immediate dismantlement



## Decommissioning Waste Data Sheet No. 2

Waste Type: TRU from MOX FFP (a)

Waste Component	Isotopic Content In Decommissioning Waste, Fraction of Total (b)	Isotopic Content During Dismantlement, Fraction to Atmosphere	Waste Volume		Container Type	Volume	Containers by Surface Dose Class (c)		
			Untreated	Packaged			<0.2 R/hr	0.2-1 R/hr	>10 R/hr
HEPA filters	Actinides 0.4	All = $1 \times 10^{-15}$	24 m <sup>3</sup>	65 m <sup>3</sup>	80 gal drum	.302 m <sup>3</sup>	215 (.027)		
Combustible waste	Actinides 0.01	U = $1 \times 10^{-13}$ Others = $1 \times 10^{-11}$	90 m <sup>3</sup>	14 m <sup>3</sup>	55 gal drum	.21 m <sup>3</sup>	69		
Combustible waste	Actinides 0.001	U = $1 \times 10^{-13}$ Others = $1 \times 10^{-11}$	10 m <sup>3</sup>	1.6 m <sup>3</sup>	55 gal drum	.21 m <sup>3</sup>	8		
Equipment and structural material	Actinides 0.20	All = $1 \times 10^{-15}$	300 m <sup>3</sup>	300 m <sup>3</sup>	4' x 6' x 6' box	4.08 m <sup>3</sup>	74 ( $2.4 \times 10^{-4}$ )		
Equipment and structural material	Actinides 0.21	All = $1 \times 10^{-15}$	1800 m <sup>3</sup>	1800 m <sup>3</sup>	55 gal drum	.21 m <sup>3</sup>	8510 ( $1.3 \times 10^{-5}$ )		
Equipment and structural material	Actinides 0.020	All = $1 \times 10^{-15}$	300 m <sup>3</sup>	300 m <sup>3</sup>	4' x 6' x 6' box	4.08 m <sup>3</sup>	74 ( $1.2 \times 10^{-4}$ )		
Wet wastes	Actinides 0.16	U = $1 \times 10^{-13}$ Others = $1 \times 10^{-11}$	200 m <sup>3</sup>	32 m <sup>3</sup>	55 gal drum	.21 m <sup>3</sup>	155 ( $2.4 \times 10^{-3}$ )		
Wet wastes	Actinides 0.001	All = $1 \times 10^{-15}$	100 m <sup>3</sup>	160 m <sup>3</sup>	55 gal drum	.21 m <sup>3</sup>	760 ( $3 \times 10^{-6}$ )		

a. Decommissioning mode: immediate dismantlement.

b. Fraction of components listed in Table 8.6.1.

c. Calculated surface dose rate shown in parentheses.

## Waste Management Unit Cost Data Sheet Index

<u>Sheet No.</u>	<u>Waste Management Step</u>	<u>Fuel Cycle</u>
1	Spent Fuel Storage and Packaging Costs	1
2	FRP Waste Treatment Costs	2a
3	FRP Waste Treatment Costs	2b, 3
4	MOX-FFP Waste Treatment Costs	3
5	Storage Costs	2a, 2b, 3
6	Transportation Costs	1, 2a, 2b, 3
7	Repository Disposal Costs	1, 2a, 2b, 3

Waste Management Unit Cost Data Sheet No. 1  
 Waste Management Step: Spent Fuel Storage and Packaging Costs  
 Fuel Cycle: Case 1, 4A and 4B

Waste Type	Treatment	Containers	Unit Costs (1978 \$)		
			Reference Treatment \$/kg HM	\$/container	Alternatives \$/kg HM \$/container
Spent Fuel	6-yr reactor storage	Fuel Assembly (a)	6.00/yr	2,100/yr	--
	6-yr ISFSF storage	Fuel Assembly (a)	14.00/yr	5,000/yr	(c) 11,100/yr
	Extended ISFSF storage	Fuel Assembly (a)	9.00/yr (b)	3,200/yr (b)	(c) 8,600/yr
	Packaging	Square canister (a)	18.30	6,500	(c) 70,600
Additional Extended Storage Costs for Packaged Spent Fuel For the Once-Through Fuel Cycle with Delayed Repository					
Spent Fuel	Water basin	Stainless steel canister (a)	--	--	38.40 13,700
	Air-cooled vault	Carbon steel canister (a)	--	--	34.90 12,500
	Dry-cask	Carbon steel canister (a)	22.20	7,900	--
	Sealed cask	Carbon steel canister (a)	--	--	30.20 10,800

a. The costs are based on averaging PWR and BWR fuel assemblies assuming 62 wt% PWR assemblies containing 461 kg HM per assembly and 38 wt% BWR assemblies containing 189 kg HM per assembly. Thus the average container would hold 358 kg HM.

b. Annual costs for extended storage are based on 20-year storage.

c. This alternative assumes private ownership of the facility.

Waste Management Unit Cost Data Sheet No. 2  
 Waste Management Step: FRP Waste Treatment Costs  
 Fuel Cycle: Case 2a

Waste Type	Source	Treatment	Containers <sup>a</sup>	Unit Costs (1978 \$)	
				Reference Treatment \$/kg HM \$/container	Alternatives \$/kg HM \$/container
High-level waste	FRP	Vitrification	30 cm dia x 3.0 m canister (a)	10.40	31,700
		Calcination	20 cm dia x 3.0 m canister (a)	-	-
Fuel assembly hull and hardware	FRP	Package with sand	76 cm dia x 3.0 m canister	4.90	20,400
		Mech. compaction	76 cm dia x 3.0 m canister	-	-
		Drilling	76 cm dia x 3.0 m canister	-	-
		Package	76 cm dia x 3 m canisters	4.20	4,400
Non-combustibles and failed equipment	FRP	Package	55 gal drums	4.20	1,500
			1.8 x 1.8 x 1.2 m boxes	4.20	12,600
			55 gal drums	-	-
			80 gal drums (ILM)	-	-
TRU combustible	FRP	Package	55 gal drums	3.40	2,000
		Incinerate (cement immobilization)	55 gal drums	-	-
		Incinerate (bitumen immobilization)	55 gal drums	-	-
		Cementation	55 gal drums	-	-
Met waste	FRP	with incineration of comb.	55 gal drums	2.30	1,800
		with package-only of comb.	55 gal drums	-	-
		Bitumenization	55 gal drums	-	-
		with incineration of comb.	55 gal drums	-	-
Liquid waste	FRP	with package-only of comb.	55 gal drums	-	-
		Vessel-off-gas	55 gal drums	3.90	NA
		D06 1 and Ru removal	55 gal drums	-	-
		D06 1, Ru and C-14 removal	55 gal drums	-	-
		D06 1, Ru, and Kr removal	55 gal drums	-	-
		D06 1, Ru, C-14 and Kr removal	55 gal drums	-	-
		APS Prefilter	55 gal drums	6.10	NA
		APS Sand Filter	55 gal drums	1.00	NA
		APS Deep Bed Filter	55 gal drums	-	-
		APS Deep Bed Filter	55 gal drums	-	-

a. Heat limits at the repository may require packaging in smaller diameter canisters and/or dilution. The approximate solidification costs are given below.

Treatment	Canister Diameter	\$/kg HM	\$/container
Vitrification	25 cm	13.00	27,500
	20 cm	17.10	23,100
	15 cm	24.20	18,400
Calcination	17.5 cm	14.40	32,300
	15 cm	16.40	27,000
	12.5 cm	19.00	21,700



Waste Management Unit Cost Data Sheet No. 3  
 Waste Management Step: FRP Waste Treatment Costs  
 Fuel Cycle: Case 2b, 3

Waste Type	Source	Treatment	Containers	Unit Costs (1978 \$)	
				Reference Treatment \$/kg HM	Alternatives \$/kg HM \$/container
High-level waste Fuels residue waste Non-combustibles and failed equipment	FRP	Same as Data Sheet No. 2	(a)		
	FRP	Same as Data Sheet No. 2	76 cm dia x 3.0 m canisters	4.20	4,300
	FRP	Package	55 gal drums	4.20	1,400
	FRP	Package	1.8 x 1.6 x 1.2 m boxes	4.20	17,300
TRU combustible	FRP	Package	55 gal drums	-	3.30
	FRP	Incinerate (cement immobilization)	80 gal drums	-	2.20
	FRP	Incinerate (bitumen immobilization)	55 gal drums	3.40	2,000
	FRP	Incinerate (bitumen immobilization)	55 gal drums	-	3.40
Wet waste	FRP	Cementation with incineration of comb. with package-only of comb. bitumenization	55 gal drums	2.30	1,800
	FRP	Cementation with incineration of comb. with package-only of comb. bitumenization	55 gal drums	-	2.30
	FRP	Cementation with incineration of comb. with package-only of comb. bitumenization	55 gal drums	-	30
	FRP	Cementation with incineration of comb. with package-only of comb. bitumenization	55 gal drums	-	2.30
Gaseous waste Plutonium oxide (b)	FRP	Same as Data Sheet No. 2			
	FRP	Storage at: 30 MT facility at FRP (10 yr)	16 cm dia x 1.4 m pressure vessel	-	28.80
	FRP	Storage at: 200 MT facility at FRP (10 yr)	16 cm dia x 1.4 m pressure vessel	-	39.70
	FRP	Storage at: 200 MT Federal Facility (to year 2000)	16 cm dia x 1.4 m pressure vessel	19.20	66,000

a. Deleting the plutonium from the HLW will decrease the heat content and increase the diameter of the canister thus decreasing the number of canisters processed. The treatment costs per canister for the various diameter HLW canisters given in Data Sheet No. 2 would still be the same.

b. Applies only in case 2b.

Waste Management Unit Cost Data Sheet No. 4  
 Waste Management Step: MOX-FFP Waste Treatment Costs  
 Fuel Cycle: Case 3

Waste Type	Source	Treatment	Containers	Unit Costs (1978 \$)		
				Reference Treatment \$/kg HM(a)	\$/container	Alternatives \$/kg HM(b) \$/container
Failed equipment and noncombustibles	MOX FFP	Package	55 gal drums	2.90	1,800	-
			.3 m x 1.8 m x 1.8 m boxes	2.90	22,000	-
			55 gal drums	-	-	2.10 530
TRU combustibles	MOX FFP	Package	80 gal drums	-	-	2.10 800
			55 gal drums	5.00	1,800	-
			55 gal drums	-	-	5.00 16,700
Wet waste	MOX FFP	Incinerate (cement immobilization)				
		Incinerate (bitumen immobilization)				
		Cementation with incineration of comb.	55 gal drums	9.40	6,400	-
		Bitumenization with incineration of comb.	55 gal drums	-	-	9.40 8,200
		Bitumenization with incineration of comb. with package-only of comb.	55 gal drums	-	-	9.40 6,400
			55 gal drums	-	-	9.40 8,200

a. Dollars per kilogram heavy metal fabricated. To convert to dollars per kilogram heavy metal reprocessed, divide by 5.

Waste Management Unit Cost Data Sheet No. 5  
Waste Management Step: Storage Costs  
Fuel Cycle: Case 2a, 2b, 3

Waste Type	Source	Treatment	Containers	Unit Costs (1978 \$)	
				\$/kg HM	\$/container
High-Level Waste	FRP	5-yr FRP storage	30 cm dia x 3 m canister	13.80	42,000 <sup>(a)</sup>
		Federal interim storage	50 cm dia steel cask	12.90	39,200 <sup>(a)</sup>
Fuels Residue	FRP	5-yr FRP storage	76 cm dia canisters	10.79	44,700
		Federal interim storage	76 cm dia canisters	6.20	25,800
Intermediate-Level Waste	FRP	5-yr FRP storage	76 cm dia canisters	1.60	44,700
		5-yr FRP storage	55 gal drums	5.00	1,200
		Federal interim storage	76 cm dia canisters	0.90	25,800
		Federal interim storage	55 gal drums	2.80	700
Low-Level Waste	FRP	5-yr FRP storage	55 gal drums	0.40	(b)
			1.8 x 1.8 x 1.2 m boxes	0.40	(b)
		Federal interim storage	55 gal drums	0.30	(b)
			1.8 x 1.8 x 1.2 m boxes	0.30	(b)
Kr-85	FRP	Interim storage at FRP	42.5 l gas cylinder	16.40	226,000

a. Cost is based on 30 cm diameter canister sizes. Cost of other canister diameters has not been evaluated.

b. Costs per container are fuel cycle dependent owing to different numbers of containers of waste generated. The table below gives the unit container costs by fuel cycle.

Storage Option	Container	Case 2a	Case 2b	Case 3a	Case 3b
5-yr FRP storage	55 gal drums	300	290	290	--
	boxes	16,000	13,300	13,300	--
Federal interim storage	55 gal drums	--	--	--	120
	boxes	--	--	--	3,750

Waste Management Unit Cost Data Sheet No. 6 (1978 Dollars)  
 Waste Management Step: Transportation Costs  
 Fuel Cycle: Case 1, 2a, 2b, 3

Waste Type	Container	Origin and Destination	Distance mi	Transport mode	Unit Cost (1978 \$)	
					\$/kg HM	\$/container
Unpackaged Spent Fuel from PWR	PWR Fuel assembly	From FRP to interim storage and/or packaging	1,000	Rail and truck	19.30	8,900
Unpackaged Spent Fuel from BWR	BWR Fuel assembly	From FRP to interim storage and/or packaging	1,000	Rail and truck	19.30	3,650
Packaged Spent PWR Fuel	24 cm sq x 4.9 m canister	From packaging to extended Federal storage	1,000	Rail	22.90	10,600
		From packaging to repository	1,500	rail	31.90	14,700
Packaged Spent BWR Fuel	16 cm sq x 4.9 m canister	From packaging to extended Federal storage	1,000	Rail	23.20	4,400
		From packaging to repository	1,500	Rail	32.30	6,100
High-Level Waste	All HLW canisters (a)	From FRP to interim storage or repository	1,500	Rail	3.30	(a)
Fuels Residue Waste	76 cm dia x 3.0 m canister	From FRP to interim storage or repository	1,500	Rail	3.50	14,600
Intermediate-Level Waste (0.2 R/hr)	76 cm dia x 3.0 m canister	From FRP to interim storage or repository	1,500	Rail	3.50	14,600
	55 gal drum	From FRP to interim storage or repository	1,500	Truck	(b)	(b)
Low-Level Waste (0.2 R/hr)	55 gal drum	From FRP to interim storage or repository	1,500	Truck	0.20	70
	6 m x 1.8 m x 1.8 m box	From FRP to interim storage or repository	1,500	Truck	0.04	890
PuO <sub>2</sub>	16 cm dia x 1.35 m pressure vessel	From FRP to interim storage or repository	1,500	Truck	0.80	3,000

a. The cost per container varies with canister diameter as given below:

Canister Diameter	\$/container
30 cm	10,000
25 cm	7,000
20 cm	4,500
15 cm	2,500

b. The transportation cost varies with the container surface dose rate as follows:

Dose Rate	\$/kg HM	\$/container
0.2 - 1.0 R/hr	0.60	130
1 - 10 R/hr	0.40	320
> 10 R/hr	1.60	780

Waste Management Unit Cost Data Sheet No. 7 (1978 Dollars)  
 Waste Management Step: Repository Disposal Costs  
 Fuel Cycle: All

Geologic Media	Waste Type	Container Type	Once-Through Cycle		Uranium Only Recycles		U-Pu Recycle	
			\$/kg HM	\$/container	\$/kg HM	\$/container	\$/kg HM	\$/container
Salt	PWR Spent Fuel	24 cm sq x 4.9 m canister	49.40	22,800	--	--	--	--
	BWR Spent Fuel	16 cm sq x 4.9 m canister	55.60	10,500	--	--	--	--
	HLW	All HLW canisters (a)	--	--	32.10	75,100	20.00	51,000
	FRW	76 cm dia canister	--	--	2.70	11,200	2.70	11,200
	ILW	76 cm dia canister	--	--	19.00	13,700	17.20	12,300
	LLW	55 gal drum	--	--	19.00	4,600	17.20	4,100
		55 gal drum	--	--	2.60	1,500	2.10	1,200
Granite		1.8 x 1.8 x 1.2 m box	--	--	2.60	18,600	2.10	14,400
	PWR Spent Fuel	24 cm sq x 4.9 m canister	74.90	34,500	--	--	--	--
	BWR Spent Fuel	16 cm sq x 4.9 m canister	82.00	15,500	--	--	--	--
	HLW	All HLW canisters (a)	--	--	38.40	52,500	38.10	52,300
	FRW	76 cm dia canister	--	--	4.70	19,500	4.70	19,500
	ILW	76 cm dia canister	--	--	26.80	20,700	29.10	20,800
	LLW	55 gal drum	--	--	28.80	6,900	29.10	6,900
Shale		55 gal drum	--	--	3.70	2,300	3.70	2,200
		1.8 x 1.8 x 1.2 m box	--	--	3.70	27,800	3.70	26,300
	PWR Spent Fuel	24 cm sq x 4.9 m canister	50.80	23,400	--	--	--	--
	BWR Spent Fuel	16 cm sq x 4.9 m canister	66.70	12,600	--	--	--	--
	HLW	All HLW canisters (a)	--	--	41.10	33,300	40.80	34,300
	FRW	76 cm dia canister	--	--	3.50	14,600	3.50	14,600
	ILW	76 cm dia canister	--	--	23.80	17,100	24.30	17,400
Basalt		55 gal drum	--	--	23.80	5,700	24.30	5,900
		55 gal drum	--	--	3.50	2,100	3.50	2,000
		1.8 x 1.8 x 1.2 m box	--	--	3.50	25,700	3.50	24,300
	PWR Spent Fuel	24 cm sq x 4.9 m canister	84.40	38,900	--	--	--	--
	BWR Spent Fuel	16 cm sq x 4.9 m canister	91.00	17,200	--	--	--	--
	HLW	All HLW canisters (a)	--	--	50.80	40,600	48.80	42,800
	FRW	76 cm dia canister	--	--	4.90	20,500	5.10	21,400
	ILW	76 cm dia canister	--	--	31.20	22,500	31.50	22,600
		55 gal drum	--	--	31.20	7,500	31.60	7,500
		55 gal drum	--	--	4.70	2,800	4.60	2,700
		1.8 x 1.8 x 1.2 m box	--	--	4.70	34,300	4.60	31,800

a. Due to possible heat limits at the repository, HLW canister diameters may vary from 15 to 30 cm. However, since all canisters are placed in the same configuration, the cost per canister is the same for different diameter canisters. The cost per kilogram of heavy metal calculated above is an average for all HLW canister sizes in the first repository.

APPENDIX 10B

SPENT FJEL LOGISTICS TABLES

## APPENDIX 10B

SPENT FUEL LOGISTICS TABLES

The six tables in Appendix 10B describe the movement and location of the spent fuel from the time it is discharged from the nuclear power plants until it is either reprocessed or disposed of in a geologic repository. Only six tables are required to show the spent fuel logistics for nine fuel cycle cases because the spent fuel logistics for four cases (2A, 2B, 3A, and 3B) are all identical. These tables show:

- annual spent fuel discharges
- annual inventories of spent fuel stored in nuclear power plant (reactor) basins and independent basins
- annual spent fuel packaging rates
- annual cumulative quantity of spent fuel that has been packaged
- annual spent fuel inventory in extended storage facilities
- annual rate at which the fuel is delivered to a final repository or fuel reprocessing facility
- annual cumulative quantity of spent fuel in the repository or reprocessed.

APPENDIX 10B

INDEX TO SPENT FUEL LOGISTICS TABLES

	<u>Table</u>
CASE 1 - ONCE THROUGH CYCLE . . . . .	10.B.1
CASES 2 AND 3 - REPROCESSING FUEL CYCLES. . . . .	10.B.2
CASE 4A - DEFERRED DECISION FOR ONCE THROUGH CYCLE. . . . .	10.B.3
CASE 4B - DEFERRED DECISION FOR U AND PU RECYCLE . . . . .	10.B.4
CASE 1 - LOW GROWTH - ONCE THROUGH CYCLE. . . . .	10.B.5
CASE 3 - LOW GROWTH - U AND PU RECYCLE . . . . .	10.B.6



TABLE 10.B.1 Spent Fuel Logistics for Case 1 - Once Through Fuel Cycle - MTHM

Year	Reactor Discharge	Water Basin Storage ISFS	Annual	Packaging--Cumulative	Extended Storage--Input	Extended Storage--Inventory	Input	Geologic Repository--Inventory	Year
1975	68	1428	0	0	0	0	0	0	1975
1976	73	2143	0	0	0	0	0	0	1976
1977	89	2082	0	0	0	0	0	0	1977
1978	1101	3062	0	0	0	0	0	0	1978
1979	1150	5087	0	0	0	0	0	0	1979
1980	1206	6264	0	0	0	0	0	0	1980
1981	1448	7432	0	0	0	0	0	0	1981
1982	1537	9133	0	0	0	0	0	0	1982
1983	1795	10410	0	0	0	0	0	0	1983
1984	2137	11884	0	0	0	0	0	0	1984
1985	2443	12817	700	700	0	0	700	700	1985
1986	2745	13802	1300	2000	0	0	1300	2000	1986
1987	3201	13437	2000	4000	0	0	2000	4000	1987
1988	3508	14421	2000	6000	0	0	2000	6000	1988
1989	3770	14421	2000	8000	0	0	2000	8000	1989
1990	4071	15079	2700	10700	0	0	2700	10700	1990
1991	4493	16443	3300	14000	0	0	3300	14000	1991
1992	4826	17463	3300	17300	0	0	3300	17300	1992
1993	5250	18493	3399	20699	0	0	3399	20699	1993
1994	5710	20266	3366	24065	0	0	3366	24065	1994
1995	6207	21992	3438	27503	0	0	3438	27503	1995
1996	6600	23901	3696	31199	0	0	3696	31199	1996
1997	7225	25851	4313	35510	0	0	4313	35510	1997
1998	7720	27662	4637	40147	0	0	4637	40147	1998
1999	8118	30205	4929	45076	0	0	4929	45076	1999
2000	8736	32460	5581	50657	0	0	5581	50657	2000
2001	9169	34424	5943	56600	0	0	5943	56600	2001
2002	9735	36705	6400	63000	0	0	6400	63000	2002
2003	9233	38415	6922	70002	0	0	6922	70002	2003
2004	9237	39927	7888	77888	0	0	7888	77888	2004
2005	9089	40474	8482	86370	0	0	8482	86370	2005
2006	9133	41178	8966	95336	0	0	8966	95336	2006
2007	9129	41285	9133	104469	0	0	9133	104469	2007
2008	9173	41161	9133	113602	0	0	9133	113602	2008
2009	9202	41093	9133	122735	0	0	9133	122735	2009
2010	9243	40866	9133	131868	0	0	9133	131868	2010
2011	9040	40443	9133	141001	0	0	9133	141001	2011
2012	9232	41093	9133	150134	0	0	9133	150134	2012
2013	9038	40006	9133	159267	0	0	9133	159267	2013
2014	9226	41036	9133	168400	0	0	9133	168400	2014
2015	9077	40933	9133	177533	0	0	9133	177533	2015
2016	9046	40840	9133	186666	0	0	9133	186666	2016
2017	9046	39824	9133	195800	0	0	9133	195800	2017
2018	9177	39087	9133	204933	0	0	9133	204933	2018
2019	9177	38350	9133	214066	0	0	9133	214066	2019
2020	9177	37613	9133	223200	0	0	9133	223200	2020
2021	9177	36876	9133	232333	0	0	9133	232333	2021
2022	9177	36139	9133	241466	0	0	9133	241466	2022
2023	9177	35402	9133	250600	0	0	9133	250600	2023
2024	9177	34665	9133	259733	0	0	9133	259733	2024

TABLE 10.B.1 Spent Fuel Logistics for Case 1 - Once Through Fuel Cycle - MTHM (contd.)

Year	Reactor Discharge	Water Basin Storage Reactor	15SF	Annual	Packaging Cumulative	Extended Storage Input	Extended Storage Inventory	Input	Geologic Repository Inventory	Year
2023	7150	3472	1197	7918	263620	0	0	7918	263620	2023
2024	6687	3900	1197	7741	271561	0	0	7741	271561	2024
2025	6088	3209	1064	7481	279442	0	0	7481	279442	2025
2026	5751	3146	1043	7076	287418	0	0	7076	287418	2026
2027	5618	2964	995	7469	295107	0	0	7469	295107	2027
2028	5314	2842	916	7488	302735	0	0	7488	302735	2028
2029	5214	2662	861	7398	310133	0	0	7398	310133	2029
2030	4819	2522	811	6892	317027	0	0	6892	317027	2030
2031	4603	2374	792	6388	323411	0	0	6388	323411	2031
2032	4211	2240	720	5900	329317	0	0	5900	329317	2032
2033	3941	2124	722	5609	334926	0	0	5609	334926	2033
2034	3581	2006	602	5210	340437	0	0	5210	340437	2034
2035	3388	1967	556	5211	345667	0	0	5211	345667	2035
2036	2700	1782	561	5087	350664	0	0	5087	350664	2036
2037	2512	1573	531	4724	355418	0	0	4724	355418	2037
2038	159	1489	480	4689	359867	0	0	4689	359867	2038
2039	0	1173	394	4094	363922	0	0	4094	363922	2039
2040	0	693	292	3749	367670	0	0	3749	367670	2040
2041	0	340	129	3485	371095	0	0	3485	371095	2041
2042	0	181	118	3088	374177	0	0	3088	374177	2042
2043	0	83	60	2532	376711	0	0	2532	376711	2043
2044	0	0	0	2148	378853	0	0	2148	378853	2044
2045	0	0	0	80	379352	0	0	80	379352	2045
2046	0	0	0	0	379352	0	0	0	379352	2046
2047	0	0	0	0	379352	0	0	0	379352	2047
2048	0	0	0	0	379352	0	0	0	379352	2048
2049	0	0	0	0	379352	0	0	0	379352	2049
2050	0	0	0	0	379352	0	0	0	379352	2050
2051	0	0	0	0	379352	0	0	0	379352	2051
2052	0	0	0	0	379352	0	0	0	379352	2052
2053	0	0	0	0	379352	0	0	0	379352	2053
2054	0	0	0	0	379352	0	0	0	379352	2054
2055	0	0	0	0	379352	0	0	0	379352	2055
2056	0	0	0	0	379352	0	0	0	379352	2056
2057	0	0	0	0	379352	0	0	0	379352	2057
2058	0	0	0	0	379352	0	0	0	379352	2058
2059	0	0	0	0	379352	0	0	0	379352	2059
2060	0	0	0	0	379352	0	0	0	379352	2060
2061	0	0	0	0	379352	0	0	0	379352	2061
2062	0	0	0	0	379352	0	0	0	379352	2062
2063	0	0	0	0	379352	0	0	0	379352	2063
2064	0	0	0	0	379352	0	0	0	379352	2064
2065	0	0	0	0	379352	0	0	0	379352	2065
2066	0	0	0	0	379352	0	0	0	379352	2066
2067	0	0	0	0	379352	0	0	0	379352	2067
2068	0	0	0	0	379352	0	0	0	379352	2068
2069	0	0	0	0	379352	0	0	0	379352	2069
2070	0	0	0	0	379352	0	0	0	379352	2070
2071	0	0	0	0	379352	0	0	0	379352	2071
2072	0	0	0	0	379352	0	0	0	379352	2072
2073	0	0	0	0	379352	0	0	0	379352	2073
2074	0	0	0	0	379352	0	0	0	379352	2074

TABLE 10.B.2 Spent Fuel Logistics for Cases 2 and 3 - Reprocessing Fuel Cycles - MTHM

Year	Reactor Discharge	Water Basin Storage- ISF SF	Annual	Packaging- Cumulative	Extended Storage Input	Inventory	Input	Reprocessing- Cumulative	Year
1975	69	142A	0	0	0	0	0	0	1975
1976	73	2165	0	0	0	0	0	0	1976
1977	85	2082	0	0	0	0	0	0	1977
1978	110	3562	0	0	0	0	0	0	1978
1979	110	3087	0	0	0	0	0	0	1979
1980	128	6296	0	0	0	0	0	0	1980
1981	144	7482	0	0	0	0	500	500	1981
1982	157	7489	0	0	0	0	1000	1500	1982
1983	179	7829	0	0	0	0	1500	3000	1983
1984	217	8295	0	0	0	0	1500	4500	1984
1985	243	837	0	0	0	0	2167	6667	1985
1986	276	8210	0	0	0	0	2633	9300	1986
1987	320	7332	0	0	0	0	3500	13000	1987
1988	359	7460	0	0	0	0	3500	16500	1988
1989	370	7421	0	0	0	0	3500	20000	1989
1990	407	8182	0	0	0	0	3500	23500	1990
1991	449	8625	0	0	0	0	3500	27000	1991
1992	484	1088	0	0	0	0	3500	30500	1992
1993	520	1086	0	0	0	0	4167	34667	1993
1994	570	11403	0	0	0	0	4833	39500	1994
1995	627	1262	0	0	0	0	5500	45000	1995
1996	660	12645	0	0	0	0	5500	50500	1996
1997	725	1878	0	0	0	0	5500	56000	1997
1998	770	1563	0	0	0	0	6167	62167	1998
1999	816	1669	0	0	0	0	6833	69000	1999
2000	875	1796	0	0	0	0	7500	76500	2000
2001	919	1940	0	0	0	0	7500	84000	2001
2002	913	2020	0	0	0	0	7500	91500	2002
2003	923	2156	0	0	0	0	833	99833	2003
2004	927	2121	0	0	0	0	9500	109333	2004
2005	909	2132	0	0	0	0	9500	118833	2005
2006	913	2160	0	0	0	0	9500	128333	2006
2007	912	2160	0	0	0	0	9500	137833	2007
2008	913	2099	0	0	0	0	9500	147333	2008
2009	902	2086	0	0	0	0	9500	156833	2009
2010	923	1919	0	0	0	0	9500	166333	2010
2011	900	2160	0	0	0	0	9500	175833	2011
2012	928	2160	0	0	0	0	9500	185333	2012
2013	903	2131	0	0	0	0	9500	194833	2013
2014	926	2063	0	0	0	0	9500	204333	2014
2015	857	2175	0	0	0	0	9500	213833	2015
2016	830	2127	0	0	0	0	9500	223333	2016
2017	840	2127	0	0	0	0	9500	232833	2017
2018	797	2260	0	0	0	0	9500	242333	2018
2019	791	2209	0	0	0	0	9500	251833	2019
2020	770	2127	0	0	0	0	9500	261333	2020
2021	809	2097	0	0	0	0	9500	270833	2021
2022	762	1847	0	0	0	0	9500	280333	2022
2023	763	1844	0	0	0	0	9500	289833	2023
2024	731	1719	0	0	0	0	9500	299333	2024

TABLE 10.B.2 Spent Fuel Logistics for Cases 2 and 3 - Reprocessing Fuel Cycles - MTHM (contd)

Year	Reactor Discharge	Water Basin Storage-15 SF	Annual	Reprocessing	Input	Inventory	Input	Reprocessing	Year
2025	7150	1700	0	0	0	0	0	2025	
2026	667	1500	0	0	0	0	0	2026	
2027	608	1315	0	0	0	0	0	2027	
2028	579	1238	0	0	0	0	0	2028	
2029	610	1025	0	0	0	0	0	2029	
2030	5310	1491	0	0	0	0	0	2030	
2031	5218	1245	0	0	0	0	0	2031	
2032	4816	1170	0	0	0	0	0	2032	
2033	4603	1280	0	0	0	0	0	2033	
2034	4231	1297	0	0	0	0	0	2034	
2035	3941	1243	0	0	0	0	0	2035	
2036	3741	1240	0	0	0	0	0	2036	
2037	3352	1200	0	0	0	0	0	2037	
2038	2740	1135	0	0	0	0	0	2038	
2039	2312	842	0	0	0	0	0	2039	
2040	1530	745	0	0	0	0	0	2040	
2041	0	452	0	0	0	0	0	2041	
2042	0	252	0	0	0	0	0	2042	
2043	0	152	0	0	0	0	0	2043	
2044	0	0	0	0	0	0	0	2044	
2045	0	0	0	0	0	0	0	2045	
2046	0	0	0	0	0	0	0	2046	
2047	0	0	0	0	0	0	0	2047	
2048	0	0	0	0	0	0	0	2048	
2049	0	0	0	0	0	0	0	2049	
2050	0	0	0	0	0	0	0	2050	
2051	0	0	0	0	0	0	0	2051	
2052	0	0	0	0	0	0	0	2052	
2053	0	0	0	0	0	0	0	2053	
2054	0	0	0	0	0	0	0	2054	
2055	0	0	0	0	0	0	0	2055	
2056	0	0	0	0	0	0	0	2056	
2057	0	0	0	0	0	0	0	2057	
2058	0	0	0	0	0	0	0	2058	
2059	0	0	0	0	0	0	0	2059	
2060	0	0	0	0	0	0	0	2060	
2061	0	0	0	0	0	0	0	2061	
2062	0	0	0	0	0	0	0	2062	
2063	0	0	0	0	0	0	0	2063	
2064	0	0	0	0	0	0	0	2064	
2065	0	0	0	0	0	0	0	2065	
2066	0	0	0	0	0	0	0	2066	
2067	0	0	0	0	0	0	0	2067	
2068	0	0	0	0	0	0	0	2068	
2069	0	0	0	0	0	0	0	2069	
2070	0	0	0	0	0	0	0	2070	
2071	0	0	0	0	0	0	0	2071	
2072	0	0	0	0	0	0	0	2072	
2073	0	0	0	0	0	0	0	2073	
2074	0	0	0	0	0	0	0	2074	

TABLE 10.B.3 Spent Fuel Logistics for Case 4A - Deferred Decision for Once Through Cycle - MTHM

Year	Reactor Discharge	Water Basin Storage ISFSF	Annual	Packaging Cumulative	Input	Extended Storage Inventory	Input	Geologic Repository Inventory	Year
1975	109	1028	0	0	0	0	0	0	1975
1976	735	2145	0	0	0	0	0	0	1976
1977	459	2083	0	0	0	0	0	0	1977
1978	1101	3062	0	0	0	0	0	0	1978
1979	587	2087	0	0	0	0	0	0	1979
1980	1268	5994	0	0	0	0	0	0	1980
1981	1686	7452	0	0	0	0	0	0	1981
1982	1557	9182	0	0	0	0	0	0	1982
1983	1797	10410	0	0	0	0	0	0	1983
1984	2187	11840	0	0	0	0	0	0	1984
1985	2483	12017	730	730	730	730	730	730	1985
1986	2742	13592	1330	2000	1330	2000	1330	2000	1986
1987	3201	18592	2000	4000	2000	4000	2000	4000	1987
1988	3500	1887	2000	6000	2000	6000	2000	6000	1988
1989	3770	14851	2000	8000	2000	8000	2000	8000	1989
1990	4071	15079	2700	10700	2700	10700	2700	10700	1990
1991	4367	15764	3300	14000	3300	14000	3300	14000	1991
1992	4624	16088	3300	17300	3300	17300	3300	17300	1992
1993	5250	17468	3399	20699	3399	20699	3399	20699	1993
1994	5710	1408	356	24065	356	24065	356	24065	1994
1995	6207	21002	3584	27339	3584	27339	3584	27339	1995
1996	6400	23001	3854	31597	3854	31597	3854	31597	1996
1997	7225	25851	413	35810	413	35810	413	35810	1997
1998	7750	27642	457	40387	457	40387	457	40387	1998
1999	8118	29205	4824	45211	4824	45211	4824	45211	1999
2000	8784	32840	501	51037	501	51037	501	51037	2000
2001	9149	34294	543	56480	543	56480	543	56480	2001
2002	9174	34705	600	62480	600	62480	600	62480	2002
2003	9283	34015	622	70002	622	70002	622	70002	2003
2004	9287	34927	7066	77068	7066	77068	7066	77068	2004
2005	9048	34774	7898	84966	7898	84966	7898	84966	2005
2006	9183	31771	8082	93048	8082	93048	8082	93048	2006
2007	9128	31285	8966	102014	8966	102014	8966	102014	2007
2008	9175	31171	913	112427	913	112427	913	112427	2008
2009	9022	31028	918	12155	918	12155	918	12155	2009
2010	9243	30984	918	13070	918	13070	918	13070	2010
2011	9240	30928	935	13969	935	13969	935	13969	2011
2012	9282	31047	945	14914	945	14914	945	14914	2012
2013	9088	31066	942	15856	942	15856	942	15856	2013
2014	9250	31078	940	16796	940	16796	940	16796	2014
2015	9507	30938	921	17637	921	17637	921	17637	2015
2016	9306	30800	910	18507	910	18507	910	18507	2016
2017	9406	30820	919	19456	919	19456	919	19456	2017
2018	9443	30871	917	20383	917	20383	917	20383	2018
2019	9425	30844	909	21282	909	21282	909	21282	2019
2020	9419	30827	924	22205	924	22205	924	22205	2020
2021	9419	30827	976	23161	976	23161	976	23161	2021
2022	9419	30827	1001	24162	1001	24162	1001	24162	2022
2023	9419	30827	1001	25163	1001	25163	1001	25163	2023
2024	9419	30827	1001	26164	1001	26164	1001	26164	2024

TABLE 10.B.3 Spent Fuel Logistics for Case 4A - Deferred Decision for Once Through Cycle - MTHM (contd) Page 2 of 2

Year	Reactor Discharge	Water Basin Storage Reactor	ISFSE	Annual	-----Packaging----- Cumulative	---Extended Storage--- Input	Inventory	---Geologic Repository--- Input	Inventory	Year
2025	7157	8472	1157	7918	248820	0	0	7918	264820	2025
2026	6467	8600	11807	7741	271561	0	0	7741	271561	2026
2027	6084	8705	11848	7881	279442	0	0	7881	279442	2027
2028	5757	8765	11855	7970	287414	0	0	7970	287414	2028
2029	5618	8844	11858	7659	295107	0	0	7659	295107	2029
2030	5314	8933	11810	7628	302735	0	0	7628	302735	2030
2031	5219	8941	11841	7308	310134	0	0	7308	310134	2031
2032	4816	8912	11811	6894	317027	0	0	6894	317027	2032
2033	4615	8904	11802	4384	323411	0	0	4384	323411	2033
2034	4211	8904	11802	5906	329317	0	0	5906	329317	2034
2035	3941	8941	11802	5509	334826	0	0	5509	334826	2035
2036	3882	8941	11802	5231	340057	0	0	5231	340057	2036
2037	3740	8941	11802	5027	345084	0	0	5027	345084	2037
2038	3512	8941	11802	4724	350008	0	0	4724	350008	2038
2039	3524	8941	11802	4449	354857	0	0	4449	354857	2039
2040	3524	8941	11802	4054	359921	0	0	4054	359921	2040
2041	3524	8941	11802	3747	365668	0	0	3747	365668	2041
2042	3524	8941	11802	371095	371095	0	0	371095	371095	2042
2043	3524	8941	11802	371095	371095	0	0	371095	371095	2043
2044	3524	8941	11802	371095	371095	0	0	371095	371095	2044
2045	3524	8941	11802	371095	371095	0	0	371095	371095	2045
2046	3524	8941	11802	371095	371095	0	0	371095	371095	2046
2047	3524	8941	11802	371095	371095	0	0	371095	371095	2047
2048	3524	8941	11802	371095	371095	0	0	371095	371095	2048
2049	3524	8941	11802	371095	371095	0	0	371095	371095	2049
2050	3524	8941	11802	371095	371095	0	0	371095	371095	2050
2051	3524	8941	11802	371095	371095	0	0	371095	371095	2051
2052	3524	8941	11802	371095	371095	0	0	371095	371095	2052
2053	3524	8941	11802	371095	371095	0	0	371095	371095	2053
2054	3524	8941	11802	371095	371095	0	0	371095	371095	2054
2055	3524	8941	11802	371095	371095	0	0	371095	371095	2055
2056	3524	8941	11802	371095	371095	0	0	371095	371095	2056
2057	3524	8941	11802	371095	371095	0	0	371095	371095	2057
2058	3524	8941	11802	371095	371095	0	0	371095	371095	2058
2059	3524	8941	11802	371095	371095	0	0	371095	371095	2059
2060	3524	8941	11802	371095	371095	0	0	371095	371095	2060
2061	3524	8941	11802	371095	371095	0	0	371095	371095	2061
2062	3524	8941	11802	371095	371095	0	0	371095	371095	2062
2063	3524	8941	11802	371095	371095	0	0	371095	371095	2063
2064	3524	8941	11802	371095	371095	0	0	371095	371095	2064
2065	3524	8941	11802	371095	371095	0	0	371095	371095	2065
2066	3524	8941	11802	371095	371095	0	0	371095	371095	2066
2067	3524	8941	11802	371095	371095	0	0	371095	371095	2067
2068	3524	8941	11802	371095	371095	0	0	371095	371095	2068
2069	3524	8941	11802	371095	371095	0	0	371095	371095	2069
2070	3524	8941	11802	371095	371095	0	0	371095	371095	2070
2071	3524	8941	11802	371095	371095	0	0	371095	371095	2071
2072	3524	8941	11802	371095	371095	0	0	371095	371095	2072
2073	3524	8941	11802	371095	371095	0	0	371095	371095	2073
2074	3524	8941	11802	371095	371095	0	0	371095	371095	2074

TABLE 1C.B.4 Spent Fuel Logistics for Case 4B - Deferred Decision for U and Pu Recycle - MTHM

Page 1 of 2

Year	Reactor Discharge	Water Basin Storage-Reactor	ISFSF	-----Packaging-----		---Extended Storage---		-----Reprocessing-----		Year
				Annual	Cumulative	Input	Inventory	Input	Cumulative	
1975	699.	1028.	0.	0.	0.	0.	0.	0.	0.	1975
1976	775.	2165.	0.	0.	0.	0.	0.	0.	0.	1976
1977	859.	2982.	0.	0.	0.	0.	0.	0.	0.	1977
1978	1101.	3962.	0.	0.	0.	0.	0.	0.	0.	1978
1979	1150.	5087.	0.	0.	0.	0.	0.	0.	0.	1979
1980	1268.	6298.	0.	0.	0.	0.	0.	0.	0.	1980
1981	1444.	7652.	0.	0.	0.	0.	0.	0.	0.	1981
1982	1557.	9154.	0.	0.	0.	0.	0.	0.	0.	1982
1983	1795.	10410.	419.	0.	0.	0.	0.	0.	0.	1983
1984	2137.	11884.	911.	0.	0.	0.	0.	0.	0.	1984
1985	2483.	12917.	1488.	700.	700.	700.	700.	0.	0.	1985
1986	2785.	13992.	2147.	1300.	2000.	1300.	2000.	0.	0.	1986
1987	3201.	13837.	2895.	2000.	4000.	2000.	4000.	0.	0.	1987
1988	3504.	14351.	3733.	2000.	6000.	2000.	6000.	0.	0.	1988
1989	3770.	15079.	4647.	2000.	8000.	2000.	8000.	0.	0.	1989
1990	4071.	15706.	5234.	2700.	10700.	2700.	10700.	0.	0.	1990
1991	4495.	16443.	5881.	3300.	14000.	3300.	14000.	0.	0.	1991
1992	4826.	17064.	5821.	3300.	17300.	3300.	17300.	0.	0.	1992
1993	5250.	18693.	6731.	3399.	20699.	3399.	20699.	0.	0.	1993
1994	5710.	20264.	6785.	3386.	24085.	3386.	24085.	0.	0.	1994
1995	6207.	21992.	7831.	3654.	27739.	3654.	27739.	0.	0.	1995
1996	6600.	23901.	7967.	3858.	31597.	3858.	31597.	0.	0.	1996
1997	7223.	25871.	8617.	4313.	35910.	4313.	35910.	0.	0.	1997
1998	7720.	27962.	9321.	4657.	40567.	4657.	40567.	0.	0.	1998
1999	8118.	30204.	10068.	4929.	45496.	4929.	45496.	0.	0.	1999
2000	8736.	32469.	10790.	5541.	51037.	5541.	51037.	0.	0.	2000
2001	9169.	34826.	11542.	5943.	56980.	5943.	56980.	0.	0.	2001
2002	9173.	36709.	12235.	6400.	63380.	6400.	63380.	0.	0.	2002
2003	9233.	38415.	12805.	6922.	70302.	6922.	70302.	0.	0.	2003
2004	9237.	39727.	13242.	7486.	77788.	7486.	77788.	0.	0.	2004
2005	9049.	40676.	13539.	7898.	85686.	7898.	85686.	0.	0.	2005
2006	9133.	41178.	13724.	8442.	94128.	8442.	94128.	0.	0.	2006
2007	9124.	41285.	13762.	8986.	103114.	8986.	103114.	0.	0.	2007
2008	9173.	41161.	13720.	9313.	112427.	9313.	112427.	0.	0.	2008
2009	8902.	41097.	13698.	9128.	121555.	9128.	121555.	0.	0.	2009
2010	9243.	40988.	13662.	9215.	130770.	9215.	130770.	667.	667.	2010
2011	9040.	40043.	13648.	9199.	139969.	7866.	137969.	1333.	2000.	2011
2012	9232.	41087.	13696.	8945.	148914.	6278.	144247.	2667.	4667.	2012
2013	9018.	41006.	13669.	9242.	158156.	5909.	150156.	3333.	8000.	2013
2014	9226.	41038.	13679.	9090.	167246.	4423.	154579.	4667.	12667.	2014
2015	8597.	40933.	13644.	9051.	176297.	3718.	158297.	5333.	18000.	2015
2016	8308.	40440.	13680.	9110.	185407.	2443.	160740.	6667.	24667.	2016
2017	8406.	39824.	13275.	9179.	194586.	1846.	162586.	7333.	32000.	2017
2018	7963.	39087.	13029.	9167.	203753.	500.	163086.	8667.	40667.	2018
2019	7917.	38225.	12742.	9089.	212842.	0.	162842.	9333.	50000.	2019
2020	7720.	37157.	12388.	9243.	222085.	0.	161418.	10667.	60667.	2020
2021	8019.	43059.	14353.	0.	222085.	0.	150085.	11333.	72000.	2021
2022	7822.	48999.	16333.	0.	222085.	0.	137418.	12667.	84667.	2022
2023	7635.	54794.	18265.	0.	222085.	0.	124085.	13333.	98000.	2023
2024	7511.	60473.	20158.	0.	222085.	0.	110085.	14000.	112000.	2024



TABLE 10.B.5 Spent Fuel Logistics for Low-Growth Case 1 - Once Through Cycle - MTHM

Year	Reactor Discharge	Water Basin Storage 15FSF	Annual	Packaging Cumulative	Input	Extended Storage Inventory	Input	Geologic Repository Inventory	Year
1975	699	1428	0	0	0	0	0	0	1975
1976	775	0	0	0	0	0	0	0	1976
1977	859	0	0	0	0	0	0	0	1977
1978	1101	0	0	0	0	0	0	0	1978
1979	1150	0	0	0	0	0	0	0	1979
1980	1268	0	0	0	0	0	0	0	1980
1981	1444	0	0	0	0	0	0	0	1981
1982	1453	0	0	0	0	0	0	0	1982
1983	1581	0	0	0	0	0	0	0	1983
1984	1872	378	0	0	0	0	0	0	1984
1985	2096	1290	700	700	0	0	700	700	1985
1986	2191	1825	1300	2000	0	0	1300	2000	1986
1987	2556	2419	2000	4000	0	0	2000	4000	1987
1988	2670	3072	2000	6000	0	0	2000	6000	1988
1989	3264	4290	2000	8000	0	0	2000	8000	1989
1990	3574	4806	2000	10000	0	0	2000	10000	1990
1991	4091	5028	3000	13000	0	0	3000	13000	1991
1992	4327	5834	3000	16000	0	0	3000	16000	1992
1993	4929	6892	3000	19000	0	0	3000	19000	1993
1994	5023	7284	3000	22000	0	0	3000	22000	1994
1995	5688	7994	4231	26000	0	0	4231	26000	1995
1996	5776	8408	4797	30541	0	0	4797	30541	1996
1997	5796	8808	4927	35411	0	0	4927	35411	1997
1998	5779	9207	5130	40541	0	0	5130	40541	1998
1999	5657	9597	5590	46131	0	0	5590	46131	1999
2000	5746	10000	5718	51849	0	0	5718	51849	2000
2001	5796	10416	5844	57693	0	0	5844	57693	2001
2002	5779	10834	5903	63596	0	0	5903	63596	2002
2003	5657	11258	5935	69531	0	0	5935	69531	2003
2004	5746	11688	5935	75466	0	0	5935	75466	2004
2005	5796	12116	5935	81401	0	0	5935	81401	2005
2006	5779	12544	5935	87336	0	0	5935	87336	2006
2007	5657	12972	5935	93271	0	0	5935	93271	2007
2008	5746	13400	5935	99206	0	0	5935	99206	2008
2009	5796	13828	5935	105141	0	0	5935	105141	2009
2010	5779	14256	5935	111076	0	0	5935	111076	2010
2011	5657	14684	5935	117011	0	0	5935	117011	2011
2012	5746	15112	5935	122946	0	0	5935	122946	2012
2013	5796	15540	5935	128881	0	0	5935	128881	2013
2014	5779	15968	5935	134816	0	0	5935	134816	2014
2015	5657	16396	5935	140751	0	0	5935	140751	2015
2016	5746	16824	5935	146686	0	0	5935	146686	2016
2017	5796	17252	5935	152621	0	0	5935	152621	2017
2018	5779	17680	5935	158556	0	0	5935	158556	2018
2019	5657	18108	5935	164491	0	0	5935	164491	2019
2020	5746	18536	5935	170426	0	0	5935	170426	2020
2021	5796	18964	5935	176361	0	0	5935	176361	2021
2022	5779	19392	5935	182296	0	0	5935	182296	2022
2023	5657	19820	5935	188231	0	0	5935	188231	2023
2024	5746	20248	5935	194166	0	0	5935	194166	2024



TABLE 10.B.6 Spent Fuel Logistics for Low-Growth Case 3 - U and Pu Recycle - MTHM

Year	Reactor Discharge	Water Basin Storage-LSFSF	Packaging-Cumulative	Extended Storage-Input	Inventory	Reprocessing-Cumulative	Year
1974	649	1424	0	0	0	0	1975
1975	775	2165	0	0	0	0	1976
1976	859	2882	0	0	0	0	1977
1977	974	3662	0	0	0	0	1978
1978	1101	4597	0	0	0	0	1979
1979	1250	5746	0	0	0	0	1980
1980	1453	7152	0	0	0	0	1981
1981	1448	8596	0	0	0	0	1982
1982	1551	1007	0	0	0	0	1983
1983	1672	1144	0	0	0	0	1984
1984	2056	1374	0	0	0	0	1985
1985	2191	1602	0	0	0	0	1986
1986	2556	1908	0	0	0	0	1987
1987	2670	2134	0	0	0	0	1988
1988	2822	2434	0	0	0	0	1989
1989	3264	2677	0	0	0	0	1990
1990	3574	2944	0	0	0	0	1991
1991	3643	3124	0	0	0	0	1992
1992	3643	3294	0	0	0	0	1993
1993	3643	3454	0	0	0	0	1994
1994	3643	3614	0	0	0	0	1995
1995	3643	3774	0	0	0	0	1996
1996	3643	3934	0	0	0	0	1997
1997	3643	4094	0	0	0	0	1998
1998	3643	4254	0	0	0	0	1999
1999	3643	4414	0	0	0	0	2000
2000	3643	4574	0	0	0	0	2001
2001	3643	4734	0	0	0	0	2002
2002	3643	4894	0	0	0	0	2003
2003	3643	5054	0	0	0	0	2004
2004	3643	5214	0	0	0	0	2005
2005	3643	5374	0	0	0	0	2006
2006	3643	5534	0	0	0	0	2007
2007	3643	5694	0	0	0	0	2008
2008	3643	5854	0	0	0	0	2009
2009	3643	6014	0	0	0	0	2010
2010	3643	6174	0	0	0	0	2011
2011	3643	6334	0	0	0	0	2012
2012	3643	6494	0	0	0	0	2013
2013	3643	6654	0	0	0	0	2014
2014	3643	6814	0	0	0	0	2015
2015	3643	6974	0	0	0	0	2016
2016	3643	7134	0	0	0	0	2017
2017	3643	7294	0	0	0	0	2018
2018	3643	7454	0	0	0	0	2019
2019	3643	7614	0	0	0	0	2020
2020	3643	7774	0	0	0	0	2021
2021	3643	7934	0	0	0	0	2022
2022	3643	8094	0	0	0	0	2023
2023	3643	8254	0	0	0	0	2024

APPENDIX 10C

WASTE SHIPMENTS TO REPOSITORIES

## APPENDIX 10C

WASTE SHIPMENTS SENT TO REPOSITORIES

Appendix 10C consists of 52 tables that describe the number of containers sent to repositories, the average activity in the containers and the average heat generation rate at 5-year intervals of these containers. The tables are grouped by fuel cycle case.

- The first table in each group shows annual and cumulative number of containers that are being sent to a repository.
- The second table in each case describes the average radioactivity in all types of containers.
- The third table in each case shows the average heat generation rate of these containers.
- A fourth table in the reprocessing cases shows the number and type of TRU waste containers held in interim storage.
- Four additional tables in the reprocessing cases describe the high-level waste container sizes, number of containers, radioactivity and heat generation rates after adjustment of container sizes to meet thermal criteria limits in each of the four geologic repository media.

## APPENDIX 10C

WASTE SHIPMENTS SENT TO REPOSITORIES

Appendix 10C consists of 52 tables that describe the number of containers sent to repositories, the average activity in the containers and the average heat generation rate at 5-year intervals of these containers. The tables are grouped by fuel cycle case.

- The first table in each group shows annual and cumulative number of containers that are being sent to a repository.
- The second table in each case describes the average radioactivity in all types of containers.
- The third table in each case shows the average heat generation rate of these containers.
- A fourth table in the reprocessing cases shows the number and type of TRU waste containers held in interim storage.
- Four additional tables in the reprocessing cases describe the high-level waste container sizes, number of containers, radioactivity and heat generation rates after adjustment of container sizes to meet thermal criteria limits in each of the four geologic repository media.

# APPENDIX 10C

## INDEX TO WASTE SHIPMENT TABLES

Table

### CASE 1 - ONCE THROUGH CYCLE - REFERENCE TREATMENT

TRU-Waste Containers Sent to Repository . . . . .	10.C.1
Radioactivity in TRU-Waste Containers . . . . .	10.C.2
Heat Generation Rate in TRU-Waste Containers . . . . .	10.C.3

### CASE 2A - U ONLY RECYCLE - PU TO SHLW - REFERENCE TREATMENT

TRU-Waste Containers Sent to Repository . . . . .	10.C.4
Radioactivity in TRU-Waste Containers . . . . .	10.C.5
Heat Generation Rate in TRU-Waste Containers . . . . .	10.C.6
TRU-Waste Containers in Interim Storage . . . . .	10.C.7

### Revised Solid High Level Waste Containers

HLW Container Sizes for Each Geologic Medium. . . . .	10.C.8
HLW Containers Sent to Repository . . . . .	10.C.9
Radioactivity in HLW Containers . . . . .	10.C.10
Heat Generation Rate in HLW Containers . . . . .	10.C.11

### CASE 2B - U ONLY RECYCLE - STORED PU - REFERENCE TREATMENT

TRU-Waste Containers Sent to Repository . . . . .	10.C.12
Radioactivity in TRU-Waste Containers . . . . .	10.C.13
Heat Generation Rate in TRU-Waste Containers . . . . .	10.C.14
TRU-Waste Containers in Interim Storage . . . . .	10.C.15

### Revised Solid High Level Waste Containers

HLW Container Sizes for Each Geologic Medium. . . . .	10.C.16
HLW Containers Sent to Repository . . . . .	10.C.17
Radioactivity in HLW Containers . . . . .	10.C.18
Heat Generation Rate in HLW Containers . . . . .	10.C.19

### CASE 3A - U AND PU RECYCLE - REPOSITORY IN 1985 - REFERENCE TREATMENT

TRU-Waste Containers Sent to Repository . . . . .	10.C.20
Radioactivity in TRU-Waste Containers . . . . .	10.C.21
Heat Generation Rate in TRU-Waste Containers . . . . .	10.C.22
TRU-Waste Containers in Interim Storage . . . . .	10.C.23

# APPENDIX 10C (contd)

Table

## Revised Solid High Level Waste Containers

HLW Container Sizes for Each Geologic Medium . . . . .	10.C.24
HLW-Waste Containers Sent to Repository . . . . .	10.C.25
Radioactivity in HLW-Waste Containers . . . . .	10.C.26
Heat Generation Rate in HLW-Waste Containers . . . . .	10.C.27

## CASE 3B - U AND PU RECYCLE - REPOSITORY IN 2000 - REFERENCE TREATMENT

TRU-Waste Containers Sent to Repository . . . . .	10.C.28
Radioactivity in TRU-Waste Containers . . . . .	10.C.29
Heat Generation Rate in TRU-Waste Containers . . . . .	10.C.30
TRU-Waste Containers in Interim Storage . . . . .	10.C.31

## Revised Solid High Level Waste Containers

HLW Container Sizes for Each Geologic Medium . . . . .	10.C.32
HLW-Waste Containers Sent to Repository . . . . .	10.C.33
Radioactivity in HLW-Waste Containers . . . . .	10.C.34
Heat Generation Rate in HLW-Waste Containers . . . . .	10.C.35

## CASE 4A - DEFERRED DECISION FOR ONCE THROUGH CYCLE - REFERENCE TREATMENT

TRU-Waste Containers Sent to Repository . . . . .	10.C.36
Radioactivity in TRU-Waste Containers . . . . .	10.C.37
Heat Generation Rate in TRU-Waste Containers . . . . .	10.C.38

## CASE 4B - DEFERRED DECISION FOR U AND PU RECYCLE - REFERENCE TREATMENT

TRU-Waste Containers Sent to Repository . . . . .	10.C.39
Radioactivity in TRU-Waste Containers . . . . .	10.C.40
Heat Generation Rate in TRU-Waste Containers . . . . .	10.C.41

## Revised Solid High Level Waste Containers

HLW Container Sizes for Each Geologic Medium . . . . .	10.C.42
HLW-Waste Containers Sent to Repository . . . . .	10.C.43
Radioactivity in HLW-Waste Containers . . . . .	10.C.44
Heat Generation Rate in HLW-Waste Containers . . . . .	10.C.45

APPENDIX 10C (contd)

Table

CASE 1 - LOW GROWTH - ONCE THROUGH CYCLE - REFERENCE TREATMENT

TRU-Waste Containers Sent to Repository . . . . .	10.C.46
Radioactivity in TRU-Waste Containers . . . . .	10.C.47
Heat Generation Rate in TRU-Waste Containers . . . . .	10.C.48

CASE 3 - LOW GROWTH - U AND PU RECYCLE - REPOSITORY IN 1985 - REFERENCE TREATMENT

TRU-Waste Containers Sent to Salt Repository . . . . .	10.C.49
Radioactivity in TRU-Waste Containers . . . . .	10.C.50
Heat Generation Rate in TRU-Waste Containers . . . . .	10.C.51
TRU-Waste Containers in Interim Storage . . . . .	10.C.52

TABLE 10.C.1. Case 1 - Once-Through Cycle - Reference Treatment -  
TRU Waste Containers Sent to Repository

YEAR	PWR CANISTERS		PWR CANISTERS		TOTAL CANISTERS		YEAR
	ANNUAL	CUMULATIVE	ANNUAL	CUMULATIVE	ANNUAL	CUMULATIVE	
1985	1.68E+03	1.68E+03	8.29E+02	8.29E+02	2.51E+03	2.51E+03	1985
1990	5.44E+03	2.31E+04	3.62E+03	1.37E+04	9.08E+03	3.69E+04	1990
1995	7.20E+03	5.70E+04	4.97E+03	3.68E+04	1.22E+04	9.38E+04	1995
2000	1.11E+04	1.04E+05	7.48E+03	6.82E+04	1.86E+04	1.72E+05	2000
2005	1.60E+04	1.74E+05	1.06E+04	1.15E+05	2.66E+04	2.88E+05	2005
2010	1.87E+04	2.45E+05	1.23E+04	1.75E+05	3.10E+04	4.40E+05	2010
2015	1.89E+04	3.58E+05	1.19E+04	2.34E+05	3.08E+04	5.94E+05	2015
2020	1.91E+04	4.52E+05	1.22E+04	2.94E+05	3.13E+04	7.48E+05	2020
2025	1.55E+04	5.75E+05	1.08E+04	3.53E+05	2.63E+04	8.88E+05	2025
2030	1.48E+04	6.15E+05	1.05E+04	4.04E+05	2.53E+04	1.02E+06	2030
2035	1.18E+04	6.83E+05	7.42E+03	4.46E+05	1.92E+04	1.13E+06	2035
2040	9.11E+03	7.35E+05	5.91E+03	4.79E+05	1.50E+04	1.21E+06	2040
2045	5.52E+03	7.71E+05	3.23E+03	5.01E+05	8.74E+03	1.27E+06	2045
2050	0.	7.77E+05	0.	5.04E+05	0.	1.28E+06	2050



TABLE 10.C.2. Case 1 - Once-Through Cycle - Reference Treatment -  
Radioactivity in TRU Waste Containers

CURIES/CONTAINER					CURIES		
YEAR	NEW CANISTERS		NEW CANISTERS		CUMULATIVE		YEAR
	FP+AP	ACTINIDES	FP+AP	ACTINIDES	FP+AP	ACTINIDES	
1985	2.57E+04	6.41E+03	9.48E+04	2.64E+04	1.20E+08	3.20E+07	1985
1990	4.64E+04	1.15E+04	1.51E+05	4.10E+04	2.52E+09	6.82E+08	1990
1995	5.11E+04	1.25E+04	1.71E+05	4.43E+04	4.81E+09	1.81E+09	1995
2000	5.24E+04	1.28E+04	1.72E+05	4.44E+04	1.24E+10	3.27E+09	2000
2005	5.34E+04	1.30E+04	1.74E+05	4.46E+04	2.05E+10	5.35E+09	2005
2010	5.72E+04	1.41E+04	1.84E+05	4.73E+04	3.09E+10	7.95E+09	2010
2015	5.84E+04	1.42E+04	1.84E+05	4.75E+04	4.05E+10	1.02E+10	2015
2020	5.75E+04	1.36E+04	1.80E+05	4.57E+04	4.88E+10	1.20E+10	2020
2025	5.94E+04	1.43E+04	1.80E+05	4.57E+04	5.49E+10	1.32E+10	2025
2030	5.68E+04	1.34E+04	1.73E+05	4.33E+04	5.92E+10	1.38E+10	2030
2035	5.45E+04	1.27E+04	1.73E+05	4.32E+04	6.08E+10	1.37E+10	2035
2040	4.98E+04	1.10E+04	1.62E+05	3.95E+04	5.99E+10	1.31E+10	2040
2045	4.14E+04	8.32E+03	1.41E+05	3.22E+04	5.67E+10	1.18E+10	2045
2050	0.	0.	0.	0.	5.04E+10	9.90E+09	2050

TABLE 10.C.3. Case 1 - Once-Through Cycle - Reference Treatment -  
Heat Generation Rate in TRU Waste Containers

WATTS/CONTAINER					
YEAR	DWR CANISTERS		PLU CANISTERS		YEAR
	FP+AP	ACTINIDES	FP+AP	ACTINIDES	
1985	4.12E+01	1.51E+01	3.02E+02	4.72E+01	1985
1990	1.57E+02	2.25E+01	5.23E+02	5.39E+01	1990
1995	1.70E+02	2.19E+01	4.28E+02	4.40E+01	1995
2000	1.84E+02	2.28E+01	4.27E+02	4.48E+01	2000
2005	1.84E+02	2.34E+01	4.35E+02	4.63E+01	2005
2010	2.00E+02	2.41E+01	4.70E+02	4.88E+01	2010
2015	2.09E+02	2.47E+01	4.74E+02	4.30E+01	2015
2020	2.02E+02	2.55E+01	4.87E+02	4.02E+01	2020
2025	2.11E+02	2.71E+01	4.57E+02	4.02E+01	2025
2030	2.01E+02	2.52E+01	4.30E+02	4.47E+01	2030
2035	1.92E+02	2.38E+01	4.28E+02	4.03E+01	2035
2040	1.72E+02	2.00E+01	5.86E+02	7.59E+01	2040
2045	1.42E+02	1.45E+01	5.02E+02	5.91E+01	2045
2050	0.	0.	0.	0.	2050

TABLE 10.C.4 Case 2A - U Only Recycle - Pu to SHLW - Reference Treatment  
TRU Waste Containers Sent to Repository

YEAR	SOLID HIGH CONTAINERS ANNUAL CUMULATIVE	HULLS AND ASSEMBLY CONTAINERS ANNUAL CUMULATIVE	INTERMEDIATE LEVEL DRUMS (SS) 100 R/MR ANNUAL CUMULATIVE	INTERMEDIATE LEVEL CONTAINERS ANNUAL CUMULATIVE	INTERMEDIATE LEVEL DRUMS (SS) 100 R/MR ANNUAL CUMULATIVE	INTERMEDIATE LEVEL CONTAINERS ANNUAL CUMULATIVE	YEAR
1984	0.	5.66E+02	4.96E+03	4.73E+00	2.33E+03	2.33E+03	1985
1990	7.10E+02	9.40E+02	8.60E+03	8.20E+00	4.06E+03	2.08E+04	1990
1995	1.16E+03	1.31E+03	1.15E+04	1.10E+01	5.61E+03	4.93E+04	1995
2000	1.61E+03	1.79E+04	1.60E+05	1.50E+01	7.38E+03	7.53E+04	2000
2005	2.07E+03	2.37E+04	1.99E+05	1.90E+01	9.35E+03	1.16E+05	2005
2010	3.16E+03	3.40E+04	1.98E+05	1.90E+01	9.35E+03	1.63E+05	2010
2015	3.16E+03	5.05E+04	1.65E+05	1.60E+01	7.67E+03	2.06E+05	2015
2020	2.60E+03	5.03E+04	1.75E+05	1.70E+01	6.37E+03	2.46E+05	2020
2025	2.60E+03	7.09E+04	1.66E+05	1.60E+01	7.67E+03	2.86E+05	2025
2030	2.60E+03	7.85E+04	1.28E+05	1.20E+01	5.00E+03	3.32E+05	2030
2035	1.96E+03	9.56E+04	8.39E+04	8.00E+00	3.66E+03	3.65E+05	2035
2040	1.35E+03	9.56E+04	8.39E+04	8.00E+00	3.66E+03	3.65E+05	2040
2045	1.35E+03	9.07E+04	0.	0.	0.	3.73E+05	2045
2050	0.	9.07E+04	0.	0.	0.	3.73E+05	2050
2055	0.	9.07E+04	0.	0.	0.	3.73E+05	2055
2060	0.	9.07E+04	0.	0.	0.	3.73E+05	2060
2065	0.	9.07E+04	0.	0.	0.	3.73E+05	2065
2070	0.	9.07E+04	0.	0.	0.	3.73E+05	2070
2075	0.	9.07E+04	0.	0.	0.	3.73E+05	2075



TABLE 10.C.4 Case 2A - U Only Recycle - Pu to SHLW - Reference Treatment  
TRU Waste Containers Sent to Repository

YEAR	INTERMEDIATE LEVEL DRUMS(NO) 1-10 R/HR		INTERMEDIATE LEVEL DRUMS(NO) 2-1 R/HR		LOW LEVEL DRUMS(NO)		YEAR
----	ANNUAL	CUMULATIVE	ANNUAL	CUMULATIVE	ANNUAL	CUMULATIVE	----
1985	0.	0.	0.	0.	0.	0.	1985
1990	0.	0.	0.	0.	0.	0.	1990
1995	0.	0.	0.	0.	0.	0.	1995
2000	0.	0.	0.	0.	0.	0.	2000
2005	0.	0.	0.	0.	0.	0.	2005
2010	0.	0.	0.	0.	0.	0.	2010
2015	0.	0.	0.	0.	7.20E+01	2.88E+02	2015
2020	0.	0.	0.	0.	7.20E+01	5.76E+02	2020
2025	0.	0.	0.	0.	7.20E+01	7.92E+02	2025
2030	0.	0.	0.	0.	7.20E+01	1.08E+03	2030
2035	0.	0.	0.	0.	7.20E+01	1.37E+03	2035
2040	0.	0.	0.	0.	2.16E+02	2.16E+03	2040
2045	0.	0.	0.	0.	1.18E+03	6.86E+03	2045
2050	0.	0.	0.	0.	0.	9.26E+03	2050
2055	0.	0.	0.	0.	1.18E+03	1.28E+04	2055
2060	0.	0.	0.	0.	1.18E+03	1.63E+04	2060
2065	0.	0.	0.	0.	1.18E+03	1.99E+04	2065
2070	0.	0.	0.	0.	0.	1.99E+04	2070
2075	0.	0.	0.	0.	3.58E+03	2.69E+04	2075



TABLE 10.C.5 Case 2A - U Only Recycle Pu to SHLW - Reference Treatment  
Radioactivity in TRU Waste Containers

(CURIES/CONTAINER)									
YEAR	INTERMEDIATE LEVEL CONTAINERS Pu+AP		INTERMEDIATE LEVEL DRUMS(15) Pu+AP		LOW LEVEL DRUMS(15) Pu+AP		LOW LEVEL BOXES Pu+AP		YEAR
	ACTIVITIES	ACTIVITIES	ACTIVITIES	ACTIVITIES	ACTIVITIES	ACTIVITIES	ACTIVITIES	ACTIVITIES	
1985	1.64E+01	4.07E+02	2.30E+02	5.78E+03	6.35E+01	1.51E+00	1.75E+02	4.86E+03	1985
1990	3.27E+01	4.85E+02	4.53E+02	6.44E+03	6.72E+01	1.69E+00	3.47E+02	4.86E+03	1990
1995	3.75E+01	5.02E+02	5.21E+02	7.15E+03	7.03E+01	1.87E+00	3.98E+02	5.79E+03	1995
2000	3.75E+01	5.07E+02	5.23E+02	7.21E+03	7.11E+01	1.88E+00	4.07E+02	5.44E+03	2000
2005	3.81E+01	5.25E+02	4.02E+02	7.44E+03	7.28E+01	1.95E+00	3.78E+02	5.63E+03	2005
2010	3.84E+01	5.45E+02	5.42E+02	7.74E+03	7.49E+01	2.02E+00	4.18E+02	5.85E+03	2010
2015	3.67E+01	5.82E+02	5.13E+02	7.54E+03	5.61E+01	3.73E+00	3.16E+02	7.07E+01	2015
2020	3.15E+01	5.70E+02	4.42E+02	7.39E+03	5.58E+01	3.61E+00	2.75E+02	6.73E+01	2020
2025	3.58E+01	5.14E+02	5.07E+02	7.20E+03	5.41E+01	3.67E+00	3.06E+02	7.07E+01	2025
2030	3.38E+01	4.70E+02	4.74E+02	7.15E+03	4.80E+01	4.07E+00	2.75E+02	8.44E+01	2030
2035	2.74E+01	4.89E+02	3.87E+02	6.52E+03	3.82E+01	4.65E+00	1.96E+02	1.18E+02	2035
2040	2.33E+01	4.05E+02	3.27E+02	5.75E+03	1.91E+01	6.49E+00	1.01E+02	2.14E+02	2040
2045	0.	0.	0.	0.	2.03E+01	5.52E+02	4.69E+01	1.27E+01	2045
2050	0.	0.	0.	0.	0.	0.	0.	0.	2050
2055	0.	0.	0.	0.	2.03E+01	5.52E+02	4.69E+01	1.27E+01	2055
2060	0.	0.	0.	0.	2.03E+01	5.52E+02	4.69E+01	1.27E+01	2060
2065	0.	0.	0.	0.	2.03E+01	5.52E+02	4.69E+01	1.27E+01	2065
2070	0.	0.	0.	0.	0.	0.	0.	0.	2070
2075	0.	0.	0.	0.	2.03E+01	5.52E+02	4.69E+01	1.27E+01	2075



TABLE 10.C.5 Case 2A - U Only Recycle Pu to SHW - Reference Treatment  
Radioactivity in TRU Waste Containers

YEAR	CURIES/CONTAINER				CURIES ANNUAL TOTAL				CUMULATIVE CURIES				YEAR
	INTERMEDIATE LEVEL DRUMS(MO) 1-10 R/HR FP+P ACTINIDES	INTERMEDIATE LEVEL DRUMS(MO) 2-1 R/HR FP+P ACTINIDES	LOW LEVEL DRUMS(MO) FP+P ACTINIDES	0-2 R/HR ACTINIDES	FP+P	ACTINIDES	FP+P	ACTINIDES	FP+P	ACTINIDES	FP+P	ACTINIDES	
1985	0.	0.	0.	0.	1.08E+07	3.17E+05	0.	0.	0.07E+06	3.10E+04	0.	0.	1985
1990	0.	0.	0.	0.	5.32E+08	1.31E+08	0.	0.	1.43E+09	3.77E+08	0.	0.	1990
1995	0.	0.	0.	0.	1.05E+09	2.79E+08	0.	0.	5.48E+09	1.47E+09	0.	0.	1995
2000	0.	0.	0.	0.	1.68E+09	4.31E+08	0.	0.	1.04E+10	2.79E+09	0.	0.	2000
2005	0.	0.	0.	0.	2.31E+09	5.21E+08	0.	0.	1.73E+10	4.62E+09	0.	0.	2005
2010	0.	0.	0.	0.	2.99E+09	8.18E+08	0.	0.	2.61E+10	6.92E+09	0.	0.	2010
2015	0.	0.	0.	0.	3.11E+09	8.46E+08	0.	0.	3.61E+10	9.42E+09	0.	0.	2015
2020	0.	0.	0.	0.	2.57E+09	6.98E+08	0.	0.	4.77E+10	1.12E+10	0.	0.	2020
2025	0.	0.	0.	0.	2.45E+09	7.26E+08	0.	0.	6.95E+10	1.23E+10	0.	0.	2025
2030	0.	0.	0.	0.	2.48E+09	6.73E+08	0.	0.	8.98E+10	1.34E+10	0.	0.	2030
2035	0.	0.	0.	0.	1.80E+09	9.97E+08	0.	0.	5.71E+10	1.36E+10	0.	0.	2035
2040	0.	0.	0.	0.	1.11E+09	3.04E+08	0.	0.	5.63E+10	1.29E+10	0.	0.	2040
2045	0.	0.	0.	0.	9.80E+08	2.48E+08	0.	0.	5.02E+10	1.21E+10	0.	0.	2045
2050	0.	0.	0.	0.	0.	0.	0.	0.	4.08E+10	1.05E+10	0.	0.	2050
2055	0.	0.	0.	0.	1.79E+09	6.33E+08	0.	0.	4.33E+10	8.91E+09	0.	0.	2055
2060	0.	0.	0.	0.	1.79E+09	6.33E+08	0.	0.	3.80E+10	7.40E+09	0.	0.	2060
2065	0.	0.	0.	0.	1.79E+09	6.33E+08	0.	0.	3.46E+10	6.86E+09	0.	0.	2065
2070	0.	0.	0.	0.	0.	0.	0.	0.	3.07E+10	5.73E+09	0.	0.	2070
2075	0.	0.	0.	0.	5.38E+09	1.90E+09	0.	0.	2.79E+10	5.18E+09	0.	0.	2075





TABLE 10.C.6 Case 2A - U Only Recycle Pu to SHLW - Reference Treatment  
Heat Generation Rate in TRU Waste Containers

(WASTE/CONTAINER)									
YEAR	INTERMEDIATE LEVEL CONTAINERS			INTERMEDIATE LEVEL DRUMS (SS)			LOW LEVEL DRUMS (SS)		
	PREP	ACTINIDES	2-1 R/WB	PREP	ACTINIDES	2-1 R/WB	PREP	ACTINIDES	2-1 R/WB
1985	5.02E+04	7.12E+04	1.01E+05	5.02E+05	1.01E+05	3.12E+04	1.97E+03	6.42E+04	7.42E+04
1990	1.81E+03	5.22E+04	1.16E+05	1.97E+04	1.16E+05	5.19E+04	1.85E+03	1.51E+04	5.82E+04
1995	1.64E+03	9.78E+04	1.38E+05	2.20E+04	1.38E+05	5.82E+04	2.31E+03	1.74E+04	1.05E+05
2000	1.64E+03	9.78E+04	1.38E+05	2.20E+04	1.38E+05	5.82E+04	2.26E+03	1.74E+04	1.04E+05
2005	1.57E+03	1.04E+04	1.50E+05	2.15E+04	1.50E+05	5.81E+04	2.99E+03	1.87E+04	1.14E+05
2010	1.71E+03	1.20E+04	1.69E+05	2.30E+04	1.69E+05	6.09E+04	2.07E+03	1.85E+04	1.29E+05
2015	1.61E+03	1.25E+04	1.74E+05	2.24E+04	1.74E+05	6.46E+04	7.91E+02	1.59E+04	2.33E+05
2020	1.51E+03	1.21E+04	1.70E+05	1.89E+04	1.70E+05	3.99E+04	7.18E+02	1.82E+04	2.22E+05
2025	1.51E+03	1.28E+04	1.81E+05	2.19E+04	1.81E+05	4.72E+04	7.53E+02	1.85E+04	2.33E+05
2030	1.44E+03	1.52E+04	2.18E+05	2.05E+04	2.18E+05	3.77E+04	9.32E+02	1.82E+04	2.92E+05
2035	1.41E+03	1.99E+04	2.11E+05	1.82E+04	2.11E+05	2.72E+04	1.21E+01	5.33E+05	3.90E+05
2040	9.88E+02	1.59E+04	2.29E+05	1.74E+04	2.29E+05	1.70E+04	2.05E+01	4.12E+05	7.06E+05
2045	0.	0.	0.	0.	0.	9.18E+03	6.15E+04	2.11E+01	1.40E+01
2050	0.	0.	0.	0.	0.	0.	0.	0.	0.
2055	0.	0.	0.	0.	0.	9.18E+03	6.15E+04	2.11E+01	1.40E+01
2060	0.	0.	0.	0.	0.	9.18E+03	6.15E+04	2.11E+01	1.40E+01
2065	0.	0.	0.	0.	0.	9.18E+03	6.15E+04	2.11E+01	1.40E+01
2070	0.	0.	0.	0.	0.	0.	0.	0.	0.
2075	0.	0.	0.	0.	0.	9.18E+03	6.15E+04	2.11E+01	1.40E+01

TABLE 10.C.6 Case 2A - U Only Recycle Pu to SHLW - Reference Treatment  
Heat Generation Rate in TRU Waste Containers

(MATHS/CONTAINER)						
YEAR	INTERMEDIATE LEVEL DRUMS(80) FP&D ACTINIDES	INTERMEDIATE LEVEL DRUMS(80) FP&D ACTINIDES	INTERMEDIATE LEVEL DRUMS(80) FP&D ACTINIDES	LOW LEVEL DRUMS(80) FP&D ACTINIDES	0-2 R/R ACTINIDES	YEAR
1985	0.	0.	0.	0.	0.	1985
1990	0.	0.	0.	0.	0.	1990
1995	0.	0.	0.	0.	0.	1995
2000	0.	0.	0.	0.	0.	2000
2005	0.	0.	0.	0.	0.	2005
2010	0.	0.	0.	0.	0.	2010
2015	0.	0.	0.	0.	1.47E+01	2015
2020	0.	0.	0.	0.	1.47E+01	2020
2025	0.	0.	0.	0.	1.47E+01	2025
2030	0.	0.	0.	0.	1.47E+01	2030
2035	0.	0.	0.	0.	1.47E+01	2035
2040	0.	0.	0.	0.	1.47E+01	2040
2045	0.	0.	0.	1.21E+03	2.20E+03	2045
2050	0.	0.	0.	0.	0.	2050
2055	0.	0.	0.	1.21E+03	2.20E+03	2055
2060	0.	0.	0.	1.21E+03	2.20E+03	2060
2065	0.	0.	0.	1.21E+03	2.20E+03	2065
2070	0.	0.	0.	0.	0.	2070
2075	0.	0.	0.	1.21E+03	2.20E+03	2075

TABLE 10.C.7  
Case 2A - U Only Recycle Pu to SHLW - Reference Treatment  
TRU Waste Containers in Interim Storage

YEAR	SOLID HIGH LEVEL		MULLS AND ASSEMBLY		INTERMEDIATE LEVEL		INTERMEDIATE LEVEL	
	CANISTERS ANNUAL	CUMULATIVE	HARDWARE CANISTERS ANNUAL	CUMULATIVE	DRUMS(95) ANNUAL	10+ R/RB ANNUAL	CANISTERS ANNUAL	1+0 R/RB ANNUAL
1974	0*	0*	0*	0*	0*	0*	0*	0*
1977	0*	0*	0*	0*	0*	0*	0*	0*
1978	0*	0*	0*	0*	0*	0*	0*	0*
1979	0*	0*	0*	0*	0*	0*	0*	0*
1980	0*	0*	0*	0*	0*	0*	0*	0*
1981	0*	0*	1.20E+02	1.20E+02	1.05E+03	1.05E+03	1.00E+00	1.00E+00
1982	0*	0*	2.59E+02	3.59E+02	2.10E+03	3.15E+03	2.00E+00	3.00E+00
1983	0*	0*	2.59E+02	7.17E+02	3.15E+03	6.20E+03	3.00E+00	6.00E+00
1984	0*	0*	2.59E+02	1.08E+03	3.15E+03	9.30E+03	3.00E+00	9.00E+00
1985	0*	0*	2.59E+02	1.08E+03	3.15E+03	9.30E+03	3.00E+00	9.00E+00
1986	0*	0*	2.59E+02	1.08E+03	3.15E+03	9.30E+03	3.00E+00	9.00E+00
1987	0*	0*	2.59E+02	1.08E+03	3.15E+03	9.30E+03	3.00E+00	9.00E+00
1988	0*	0*	2.59E+02	1.08E+03	3.15E+03	9.30E+03	3.00E+00	9.00E+00
1989	0*	0*	2.59E+02	1.08E+03	3.15E+03	9.30E+03	3.00E+00	9.00E+00
1990	0*	0*	2.59E+02	1.08E+03	3.15E+03	9.30E+03	3.00E+00	9.00E+00
1991	0*	0*	2.59E+02	1.08E+03	3.15E+03	9.30E+03	3.00E+00	9.00E+00
1992	0*	0*	2.59E+02	1.08E+03	3.15E+03	9.30E+03	3.00E+00	9.00E+00
1993	0*	0*	2.59E+02	1.08E+03	3.15E+03	9.30E+03	3.00E+00	9.00E+00
1994	0*	0*	2.59E+02	1.08E+03	3.15E+03	9.30E+03	3.00E+00	9.00E+00
1995	0*	0*	2.59E+02	1.08E+03	3.15E+03	9.30E+03	3.00E+00	9.00E+00
1996	0*	0*	2.59E+02	1.08E+03	3.15E+03	9.30E+03	3.00E+00	9.00E+00
1997	0*	0*	2.59E+02	1.08E+03	3.15E+03	9.30E+03	3.00E+00	9.00E+00
1998	0*	0*	2.59E+02	1.08E+03	3.15E+03	9.30E+03	3.00E+00	9.00E+00
1999	0*	0*	2.59E+02	1.08E+03	3.15E+03	9.30E+03	3.00E+00	9.00E+00

TABLE 10.C.7 Case 2A - U Only Recycle Pu to SHLW - Reference Treatment  
TRU Waste Containers in Interim Storage

YEAR	INTERMEDIATE LEVEL CONTAINERS ANNUAL	INTERMEDIATE LEVEL CONTAINERS 2-1 R/R ANNUAL	INTERMEDIATE LEVEL CONTAINERS 2-1 R/R CUMULATIVE	LOW LEVEL DRUMS (SS) ANNUAL	LOW LEVEL DRUMS (SS) CUMULATIVE	LOW LEVEL SCANS ANNUAL	LOW LEVEL SCANS CUMULATIVE	YEAR
1976	0.	0.	0.	0.	0.	0.	0.	1976
1977	0.	0.	0.	0.	0.	0.	0.	1977
1978	0.	0.	0.	0.	0.	0.	0.	1978
1979	0.	0.	0.	0.	0.	0.	0.	1979
1980	0.	0.	0.	0.	0.	0.	0.	1980
1981	1.68E+01	1.68E+01	1.68E+01	6.68E+02	6.68E+02	1.38E+01	1.38E+01	1981
1982	3.34E+01	3.34E+01	3.34E+01	1.34E+03	1.34E+03	2.76E+01	2.76E+01	1982
1983	5.01E+01	5.01E+01	5.01E+01	2.01E+03	2.01E+03	4.14E+01	4.14E+01	1983
1984	6.68E+01	6.68E+01	6.68E+01	2.68E+03	2.68E+03	5.52E+01	5.52E+01	1984
1985	8.34E+01	8.34E+01	8.34E+01	3.34E+03	3.34E+03	6.90E+01	6.90E+01	1985
1986	1.00E+02	1.00E+02	1.00E+02	4.00E+03	4.00E+03	8.28E+01	8.28E+01	1986
1987	1.17E+02	1.17E+02	1.17E+02	4.67E+03	4.67E+03	9.66E+01	9.66E+01	1987
1988	1.34E+02	1.34E+02	1.34E+02	5.34E+03	5.34E+03	1.10E+02	1.10E+02	1988
1989	1.51E+02	1.51E+02	1.51E+02	6.01E+03	6.01E+03	1.24E+02	1.24E+02	1989
1990	1.68E+02	1.68E+02	1.68E+02	6.68E+03	6.68E+03	1.38E+02	1.38E+02	1990
1991	1.85E+02	1.85E+02	1.85E+02	7.35E+03	7.35E+03	1.52E+02	1.52E+02	1991
1992	2.02E+02	2.02E+02	2.02E+02	8.02E+03	8.02E+03	1.66E+02	1.66E+02	1992
1993	2.19E+02	2.19E+02	2.19E+02	8.69E+03	8.69E+03	1.80E+02	1.80E+02	1993
1994	2.36E+02	2.36E+02	2.36E+02	9.36E+03	9.36E+03	1.94E+02	1.94E+02	1994
1995	2.53E+02	2.53E+02	2.53E+02	1.00E+04	1.00E+04	2.08E+02	2.08E+02	1995
1996	2.70E+02	2.70E+02	2.70E+02	1.07E+04	1.07E+04	2.22E+02	2.22E+02	1996
1997	2.87E+02	2.87E+02	2.87E+02	1.14E+04	1.14E+04	2.36E+02	2.36E+02	1997
1998	3.04E+02	3.04E+02	3.04E+02	1.21E+04	1.21E+04	2.50E+02	2.50E+02	1998

TABLE 10.C.8.

Case 2A - U Only Recycle Pu to SHLW - Reference Treatment -  
Revised Solid High Level Waste Container Sizes for Each  
Geologic Medium

Salt		Granite		Shale		Basalt	
Year	1.2 M/Can Dia.	Year	1.2 M/Can Dia.	Year	1.2 M/Can Dia.	Year	1.2 M/Can Dia.
1984	12	1984	12	1984	12	1984	12
1985	12	1985	12	1985	12	1985	12
1986	12	1986	12	1986	12	1986	12
1987	12	1987	12	1987	12	1987	12
1988	12	1988	12	1988	12	1988	12
1989	12	1989	12	1989	12	1989	12
1990	12	1990	12	1990	12	1990	12
1991	12	1991	12	1991	12	1991	12
1992	12	1992	12	1992	12	1992	12
1993	12	1993	12	1993	12	1993	12
1994	12	1994	12	1994	12	1994	12
1995	12	1995	12	1995	12	1995	12
1996	12	1996	12	1996	12	1996	12
1997	12	1997	12	1997	12	1997	12
1998	12	1998	12	1998	12	1998	12
1999	12	1999	12	1999	12	1999	12
2000	12	2000	12	2000	12	2000	12
2001	12	2001	12	2001	12	2001	12
2002	12	2002	12	2002	12	2002	12
2003	12	2003	12	2003	12	2003	12
2004	12	2004	12	2004	12	2004	12
2005	12	2005	12	2005	12	2005	12
2006	12	2006	12	2006	12	2006	12
2007	12	2007	12	2007	12	2007	12
2008	12	2008	12	2008	12	2008	12
2009	12	2009	12	2009	12	2009	12
2010	12	2010	12	2010	12	2010	12
2011	12	2011	12	2011	12	2011	12
2012	12	2012	12	2012	12	2012	12
2013	12	2013	12	2013	12	2013	12
2014	12	2014	12	2014	12	2014	12
2015	12	2015	12	2015	12	2015	12
2016	12	2016	12	2016	12	2016	12
2017	12	2017	12	2017	12	2017	12
2018	12	2018	12	2018	12	2018	12
2019	12	2019	12	2019	12	2019	12
2020	12	2020	12	2020	12	2020	12
2021	12	2021	12	2021	12	2021	12
2022	12	2022	12	2022	12	2022	12
2023	12	2023	12	2023	12	2023	12
2024	12	2024	12	2024	12	2024	12
2025	12	2025	12	2025	12	2025	12
2026	12	2026	12	2026	12	2026	12
2027	12	2027	12	2027	12	2027	12
2028	12	2028	12	2028	12	2028	12
2029	12	2029	12	2029	12	2029	12
2030	12	2030	12	2030	12	2030	12
2031	12	2031	12	2031	12	2031	12
2032	12	2032	12	2032	12	2032	12
2033	12	2033	12	2033	12	2033	12
2034	12	2034	12	2034	12	2034	12
2035	12	2035	12	2035	12	2035	12
2036	12	2036	12	2036	12	2036	12
2037	12	2037	12	2037	12	2037	12
2038	12	2038	12	2038	12	2038	12
2039	12	2039	12	2039	12	2039	12
2040	12	2040	12	2040	12	2040	12
2041	12	2041	12	2041	12	2041	12
2042	12	2042	12	2042	12	2042	12
2043	12	2043	12	2043	12	2043	12
2044	12	2044	12	2044	12	2044	12
2045	12	2045	12	2045	12	2045	12
2046	12	2046	12	2046	12	2046	12
2047	12	2047	12	2047	12	2047	12
2048	12	2048	12	2048	12	2048	12
2049	12	2049	12	2049	12	2049	12
2050	12	2050	12	2050	12	2050	12



TABLE 10.C.9

Case 2A - U Only Recycle Pu to SHLW - Reference Treatment -  
TRU Waste Containers Sent to Repository  
Revised Solid High Level Waste Containers

YEAR	Salt 3.2 kW/Can.		Granite 1.7 kW/Can.		Shale 1.2 kW/Can.		Basalt 1.3 kW/Can.		YEAR
	SOLID HIGH LEVEL WASTE ANNUAL	CUMULATIVE	SOLID HIGH LEVEL WASTE ANNUAL	CUMULATIVE	SOLID HIGH LEVEL WASTE ANNUAL	CUMULATIVE	SOLID HIGH LEVEL WASTE ANNUAL	CUMULATIVE	
1988	0.	0.	0.	0.	0.	0.	0.	0.	1988
1989	7.18E+02	7.20E+02	1.61E+03	1.61E+03	2.84E+03	2.84E+03	1.61E+03	1.61E+03	1989
1990	1.64E+03	9.26E+02	2.59E+03	1.66E+04	4.61E+03	2.84E+04	4.61E+03	2.84E+04	1990
2000	2.61E+03	1.95E+04	4.08E+03	8.28E+04	7.24E+03	5.63E+04	7.24E+03	5.63E+04	2000
2005	3.54E+03	3.68E+04	5.54E+03	5.59E+04	9.84E+03	9.84E+04	9.84E+03	9.84E+04	2005
2010	4.51E+03	8.41E+04	7.04E+03	9.67E+04	1.24E+04	1.53E+05	1.24E+04	1.53E+05	2010
2015	4.51E+03	7.66E+04	1.24E+04	1.49E+05	1.24E+04	2.16E+05	1.24E+04	2.16E+05	2015
2020	3.60E+03	9.75E+04	1.04E+04	2.07E+05	1.04E+04	2.74E+05	1.04E+04	2.74E+05	2020
2025	4.04E+03	1.17E+05	1.13E+04	2.61E+05	1.13E+04	3.27E+05	1.13E+04	3.27E+05	2025
2030	3.60E+03	1.37E+05	1.04E+04	3.17E+05	1.04E+04	3.84E+05	1.04E+04	3.84E+05	2030
2035	2.84E+03	1.53E+05	7.91E+03	3.62E+05	7.91E+03	4.24E+05	7.91E+03	4.24E+05	2035
2040	1.07E+03	1.65E+05	2.94E+03	3.89E+05	5.24E+03	4.60E+05	5.24E+03	4.59E+05	2040
2045	1.94E+03	1.74E+05	2.94E+03	4.04E+05	5.24E+03	4.84E+05	5.24E+03	4.84E+05	2045
2050	0.	1.77E+05	0.	4.10E+05	0.	4.97E+05	0.	4.94E+05	2050
2055	0.	1.77E+05	0.	4.10E+05	0.	4.97E+05	0.	4.94E+05	2055
2060	0.	1.77E+05	0.	4.10E+05	0.	4.97E+05	0.	4.94E+05	2060
2065	0.	1.77E+05	0.	4.10E+05	0.	4.97E+05	0.	4.94E+05	2065
2070	0.	1.77E+05	0.	4.10E+05	0.	4.97E+05	0.	4.94E+05	2070
2075	0.	1.77E+05	0.	4.10E+05	0.	4.97E+05	0.	4.94E+05	2075

TABLE 10.C.10.

Case 2A - U Only Recycle Pu to SHLW - Reference Treatment  
Radioactivity in TRU Waste Containers, Curies/Container  
Revised Solid High Level Waste Containers

Salt 3.7 km/can.		Granite 3.7 km/can.		Shale 3.2 km/can.		Basalt 3.3 km/can.	
YEAR	SOLID HIGH LEVEL	SOLID HIGH LEVEL	SOLID HIGH LEVEL	SOLID HIGH LEVEL	SOLID HIGH LEVEL	SOLID HIGH LEVEL	SOLID HIGH LEVEL
YEAR	CANISTERS P&AB	CANISTERS P&AB	CANISTERS P&AB	CANISTERS P&AB	CANISTERS P&AB	CANISTERS P&AB	CANISTERS P&AB
YEAR	ACTINIDE	ACTINIDE	ACTINIDE	ACTINIDE	ACTINIDE	ACTINIDE	ACTINIDE
1985	0.	0.	0.	0.	0.	0.	0.
1990	7.31E+05	2.10E+04	3.28E+05	9.88E+03	1.45E+05	5.25E+03	3.25E+05
1995	6.01E+05	1.68E+04	3.68E+05	1.07E+04	2.4E+05	6.03E+03	2.15E+05
2000	6.18E+05	1.72E+04	3.94E+05	1.16E+04	2.25E+05	6.20E+03	2.25E+05
2005	6.24E+05	1.75E+04	4.00E+05	1.11E+04	2.85E+05	6.27E+03	2.25E+05
2010	6.86E+05	1.81E+04	4.12E+05	1.16E+04	2.75E+05	6.50E+03	2.35E+05
2015	6.75E+05	1.87E+04	4.58E+05	6.75E+03	2.75E+05	6.75E+03	2.45E+05
2020	6.60E+05	1.85E+04	4.78E+05	6.60E+03	2.75E+05	6.60E+03	2.35E+05
2025	6.69E+05	1.86E+04	4.85E+05	6.75E+03	2.75E+05	6.75E+03	2.35E+05
2030	6.81E+05	1.77E+04	4.81E+05	6.75E+03	2.75E+05	6.75E+03	2.35E+05
2035	6.26E+05	1.79E+04	4.25E+05	6.26E+03	2.25E+05	6.26E+03	2.25E+05
2040	5.78E+05	1.60E+04	3.65E+05	1.05E+04	2.05E+05	5.78E+03	2.05E+05
2045	5.17E+05	1.61E+04	3.51E+05	9.05E+03	1.85E+05	5.05E+03	1.85E+05
2050	0.	0.	0.	0.	0.	0.	0.
2055	0.	0.	0.	0.	0.	0.	0.
2060	0.	0.	0.	0.	0.	0.	0.
2065	0.	0.	0.	0.	0.	0.	0.
2070	0.	0.	0.	0.	0.	0.	0.
2075	0.	0.	0.	0.	0.	0.	0.



TABLE 10.C.11. Case 2A - U Only Recycle Pu to SHLW - Reference Treatment  
Heat Generation Rate in TRU Waste Containers, Watts/Container  
Revised Solid High Level Waste Containers

[illegible]

TABLE 10.C.12 Case 2B - U Only Recycle - Stored Pu - Reference Treatment  
TRU Waste Containers Sent to Repository

YEAR	SOLID HIGH LEVEL CONTAINERS ANNUAL	CUMULATIVE	WULF AND HARDWARE ANNUAL	ASSEMBLY CONTAINERS CUMULATIVE	INTERMEDIATE LEVEL DRUMS(55) 10+ R/HR ANNUAL	INTERMEDIATE LEVEL CONTAINERS ANNUAL	INTERMEDIATE LEVEL 1-10 R/HR CUMULATIVE	INTERMEDIATE LEVEL DRUMS(55) 1-10 R/HR ANNUAL	INTERMEDIATE LEVEL CUMULATIVE	YEAR
1985	0.	0.	5.66E+02	5.66E+02	5.01E+03	5.01E+03	4.73E+00	4.73E+00	2.33E+03	1985
1990	7.14E+02	2.20E+03	8.80E+02	5.04E+03	8.68E+03	4.87E+04	8.20E+00	4.22E+01	2.08E+04	1990
1995	1.15E+03	7.74E+03	1.31E+03	1.04E+04	1.16E+04	9.53E+04	1.10E+01	9.00E+01	4.43E+04	1995
2000	1.61E+03	1.48E+04	1.79E+03	1.43E+04	1.59E+04	1.62E+05	1.50E+01	1.53E+02	7.53E+04	2000
2005	2.47E+03	2.52E+04	2.27E+03	2.62E+04	2.01E+04	2.50E+05	1.90E+01	2.36E+02	9.35E+03	2005
2010	3.14E+03	3.69E+04	2.27E+03	3.94E+04	2.01E+04	3.30E+05	1.90E+01	3.31E+02	1.43E+05	2010
2015	3.14E+03	3.45E+04	1.91E+03	5.01E+04	1.69E+04	4.43E+05	1.60E+01	4.12E+02	2.06E+05	2015
2020	2.64E+03	6.90E+04	2.03E+03	5.98E+04	1.80E+04	5.29E+05	1.70E+01	5.00E+02	2.46E+05	2020
2025	2.80E+03	8.24E+04	1.91E+03	7.00E+04	1.69E+04	6.20E+05	1.60E+01	5.86E+02	2.86E+05	2025
2030	2.64E+03	9.65E+04	1.43E+03	7.82E+04	1.27E+04	6.92E+05	1.20E+01	6.53E+02	3.22E+05	2030
2035	1.84E+03	1.08E+05	9.86E+02	8.39E+04	5.47E+03	7.43E+05	8.00E+00	7.02E+02	3.45E+05	2035
2040	1.35E+03	1.16E+05	9.46E+02	8.67E+04	8.47E+03	7.85E+05	8.00E+00	7.42E+02	3.65E+05	2040
2045	1.35E+03	1.22E+05	0.	9.07E+04	0.	8.03E+05	0.	7.59E+02	3.73E+05	2045
2050	0.	1.25E+05	0.	9.07E+04	0.	8.03E+05	0.	7.59E+02	3.73E+05	2050
2055	0.	1.25E+05	0.	9.07E+04	0.	8.03E+05	0.	7.59E+02	3.73E+05	2055
2060	0.	1.25E+05	0.	9.07E+04	0.	8.03E+05	0.	7.59E+02	3.73E+05	2060
2065	0.	1.25E+05	0.	9.07E+04	0.	8.03E+05	0.	7.59E+02	3.73E+05	2065
2070	0.	1.25E+05	0.	9.07E+04	0.	8.03E+05	0.	7.59E+02	3.73E+05	2070
2075	0.	1.25E+05	0.	9.07E+04	0.	8.03E+05	0.	7.59E+02	3.73E+05	2075



TABLE 10.C.12

Case 2B - U Only Recycle - Stored Pu - Reference Treatment  
TRU Waste Containers Sent to Repository

YEAR	INTERMEDIATE LEVEL DRUMS(EO) 1-10 g/hr		INTERMEDIATE LEVEL DRUMS(EO) 2-1 g/hr		LOW LEVEL DRUMS(EO)		YEAR
	ANNUAL	CUMULATIVE	ANNUAL	CUMULATIVE	ANNUAL	CUMULATIVE	
1985	0.	0.	0.	0.	0.	0.	1985
1990	0.	0.	0.	0.	0.	0.	1990
1995	0.	0.	0.	0.	0.	0.	1995
2000	0.	0.	0.	0.	0.	0.	2000
2005	0.	0.	0.	0.	0.	0.	2005
2010	0.	0.	0.	0.	0.	0.	2010
2015	0.	0.	0.	0.	7.20E+01	2.88E+02	2015
2020	0.	0.	0.	0.	7.20E+01	5.76E+02	2020
2025	0.	0.	0.	0.	7.20E+01	7.92E+02	2025
2030	0.	0.	0.	0.	7.20E+01	1.08E+03	2030
2035	0.	0.	0.	0.	7.20E+01	1.37E+03	2035
2040	0.	0.	0.	0.	2.16E+02	2.16E+03	2040
2045	0.	0.	0.	0.	1.18E+03	4.88E+03	2045
2050	0.	0.	0.	0.	0.	9.24E+03	2050
2055	0.	0.	0.	0.	1.18E+03	1.28E+04	2055
2060	0.	0.	0.	0.	1.18E+03	1.43E+04	2060
2065	0.	0.	0.	0.	1.18E+03	1.95E+04	2065
2070	0.	0.	0.	0.	0.	1.99E+04	2070
2075	0.	0.	0.	0.	3.58E+03	2.49E+04	2075



TABLE 10.C.13

Case 2B - U Only Recycle - Stored Pu - Reference Treatment  
Radioactivity in TRU Waste Containers

Page 2 of 3

YEAR	(CURIES/CONTAINER)						YEAR
	INTERMEDIATE LEVEL CONTAINERS PP+AP	INTERMEDIATE LEVEL DRUMS (55) PP+AP	INTERMEDIATE LEVEL 2-1 R/WB ACTINIDES	LOW LEVEL DRUMS (55) PP+AP	LOW LEVEL BOXES 0- PP+AP	LOW LEVEL 2 R/WB ACTINIDES	
1985	1.63E+01	4.07E+02	2.28E+02	6.18E+01	1.46E+02	1.34E+01	1985
1990	3.22E+01	4.55E+02	4.52E+02	6.55E+01	2.86E+02	1.37E+01	1990
1995	3.73E+01	5.02E+02	5.20E+02	6.85E+01	3.32E+02	1.66E+01	1995
2000	3.79E+01	5.07E+02	5.21E+02	6.93E+01	3.32E+02	1.67E+01	2000
2005	3.51E+01	5.25E+02	4.91E+02	7.08E+01	3.14E+02	1.75E+01	2005
2010	3.84E+01	5.45E+02	5.40E+02	7.32E+01	3.45E+02	1.80E+01	2010
2015	3.67E+01	5.32E+02	5.14E+02	5.99E+01	2.75E+02	7.55E+01	2015
2020	3.14E+01	5.20E+02	4.34E+02	5.49E+01	2.34E+02	7.23E+01	2020
2025	3.58E+01	5.14E+02	5.00E+02	5.39E+01	2.66E+02	7.50E+01	2025
2030	3.34E+01	5.04E+02	4.73E+02	4.71E+01	2.37E+02	8.99E+01	2030
2035	2.74E+01	4.89E+02	3.64E+02	3.76E+01	1.75E+02	1.15E+02	2035
2040	2.35E+01	4.05E+02	3.54E+02	1.89E+01	9.56E+01	2.04E+02	2040
2045	0.	0.	0.	2.03E+01	4.69E+01	1.27E+01	2045
2050	0.	0.	0.	0.	0.	0.	2050
2055	0.	0.	0.	2.03E+01	4.69E+01	1.27E+01	2055
2060	0.	0.	0.	2.03E+01	4.69E+01	1.27E+01	2060
2065	0.	0.	0.	2.03E+01	4.69E+01	1.27E+01	2065
2070	0.	0.	0.	0.	0.	0.	2070
2075	0.	0.	0.	2.03E+01	4.69E+01	1.27E+01	2075



TABLE 10.C.13 Case 2B - U Only Recycle - Stored Pu - Reference Treatment -  
Radioactivity in TRU-Waste Containers

YEAR	INTERMEDIATE LEVEL		TRUFF/CONTAINER		LOW LEVEL DRUMS(BO) FP&P	O-2 R/WB ACTINIDES		CURIES		ANNUAL TOTAL		CUMULATIVE CURIES		YEAR
	DRUMS(BO) FP&P	1-10 R/WB ACTINIDES	DRUMS(BO) FP&P	2-1 R/WB ACTINIDES				FP&P	ACTINIDES			FP&P	ACTINIDES	
1985	0.	0.	0.	0.	0.	0.	0.	1.08E+07	8.08E+03			9.07E+06	7.08E+05	1985
1990	0.	0.	0.	0.	0.	0.	0.	5.52E+08	3.92E+06			1.43E+09	1.48E+07	1990
1995	0.	0.	0.	0.	0.	0.	0.	1.05E+09	8.63E+06			5.44E+09	5.45E+07	1995
2000	0.	0.	0.	0.	0.	0.	0.	1.66E+09	1.34E+07			1.04E+10	9.73E+07	2000
2005	0.	0.	0.	0.	0.	0.	0.	2.31E+09	1.84E+07			1.73E+10	1.56E+08	2005
2010	0.	0.	0.	0.	0.	0.	0.	2.99E+09	2.37E+07			2.61E+10	2.33E+08	2010
2015	0.	0.	0.	0.	0.	0.	0.	3.11E+09	2.37E+07			3.61E+10	3.15E+08	2015
2020	0.	0.	0.	0.	0.	0.	0.	2.51E+09	2.02E+07			4.87E+10	3.73E+08	2020
2025	0.	0.	0.	0.	0.	0.	0.	2.64E+09	2.12E+07			4.93E+10	4.28E+08	2025
2030	0.	0.	0.	0.	0.	0.	0.	2.68E+09	1.81E+07			5.09E+10	4.72E+08	2030
2035	0.	0.	0.	0.	0.	0.	0.	1.80E+09	1.27E+07			5.71E+10	4.85E+08	2035
2040	0.	0.	0.	0.	0.	0.	0.	1.11E+09	8.33E+06			5.63E+10	4.63E+08	2040
2045	0.	0.	0.	0.	0.	0.	0.	9.80E+08	5.66E+06			5.42E+10	4.47E+08	2045
2050	0.	0.	0.	0.	0.	0.	0.	0.	0.			4.93E+10	4.32E+08	2050
2055	0.	0.	0.	0.	0.	0.	0.	1.79E+03	6.33E+02			4.38E+10	3.92E+08	2055
2060	0.	0.	0.	0.	0.	0.	0.	1.79E+03	6.33E+02			3.89E+10	3.49E+08	2060
2065	0.	0.	0.	0.	0.	0.	0.	1.79E+03	6.33E+02			3.44E+10	3.02E+08	2065
2070	0.	0.	0.	0.	0.	0.	0.	0.	0.			3.07E+10	2.64E+08	2070
2075	0.	0.	0.	0.	0.	0.	0.	3.38E+03	1.40E+03			2.74E+10	2.12E+08	2075

TABLE 10.C.14  
Case 2B - U Only Recycle - Stored Pu - Reference Treatment  
Heat Generation Rate in TRU Waste Containers

[illegible]



TABLE 10.C.14

Case 2B - U Only Recycle - Stored Pu - Reference Treatment  
Heat Generation Rate in TRU Waste Containers

YEAR	(WATTS/CONTAINER)						YEAR
	INTERMEDIATE LEVEL CAI89F05 PWRP	INTERMEDIATE LEVEL CAI89F05 PWRP	INTERMEDIATE LEVEL CAI89F05 PWRP	LOW LEVEL DMS(S5) PWRP	LOW LEVEL DMS(S5) PWRP	LOW LEVEL DMS(S5) PWRP	
1985	6.02E+04	7.12E+05	8.40E+05	3.50E+03	3.04E+04	5.09E+03	1985
1990	1.21E+03	8.22E+05	1.06E+04	4.12E+03	5.06E+04	5.99E+03	1990
1995	1.66E+03	9.79E+05	2.29E+04	5.16E+03	5.67E+04	7.49E+03	1995
2000	1.66E+03	9.73E+05	2.70E+04	5.05E+03	5.70E+04	7.50E+03	2000
2005	1.67E+03	1.06E+06	2.14E+04	5.80E+03	5.67E+04	8.43E+03	2005
2010	1.71E+03	1.20E+06	2.79E+04	6.65E+03	5.93E+04	9.65E+03	2010
2015	1.61E+03	1.25E+06	2.25E+04	7.39E+03	6.37E+04	7.94E+02	2015
2020	1.36E+03	1.21E+06	1.89E+04	7.33E+03	3.90E+04	7.62E+02	2020
2025	1.56E+03	1.24E+06	2.18E+04	7.79E+03	4.23E+04	7.99E+02	2025
2030	1.64E+03	1.52E+06	2.04E+04	1.01E+02	3.70E+04	9.86E+02	2030
2035	1.14E+03	1.89E+06	1.61E+04	1.02E+02	2.68E+04	1.26E+01	2035
2040	9.06E+04	1.56E+06	1.32E+04	1.11E+02	1.29E+04	2.02E+01	2040
2045	0.	0.	0.	0.	9.16E+04	6.15E+04	2045
2050	0.	0.	0.	0.	0.	0.	2050
2055	0.	0.	0.	0.	9.16E+04	6.15E+04	2055
2060	0.	0.	0.	0.	9.16E+04	6.15E+04	2060
2065	0.	0.	0.	0.	9.16E+04	6.15E+04	2065
2070	0.	0.	0.	0.	0.	0.	2070
2075	0.	0.	0.	0.	9.16E+04	6.15E+04	2075

TABLE 10.C.14 Case 2B - U Only Recycle - Stored Pu - Reference Treatment  
Heat Generation Rate in TRU Waste Containers

{MAYIS/CONTAINERS}									
INTERMEDIATE LEVEL					INTERMEDIATE LEVEL				
YEAR	DRUMS(EO)	1-10 R/WR	FP+P	ACTINIDES	YEAR	DRUMS(EO)	1-10 R/WR	FP+P	ACTINIDES
1985	0.	0.	0.	0.	1985	0.	0.	0.	0.
1990	0.	0.	0.	0.	1990	0.	0.	0.	0.
1995	0.	0.	0.	0.	1995	0.	0.	0.	0.
2000	0.	0.	0.	0.	2000	0.	0.	0.	0.
2005	0.	0.	0.	0.	2005	0.	0.	0.	0.
2010	0.	0.	0.	0.	2010	0.	0.	0.	0.
2015	0.	0.	0.	0.	2015	0.	0.	1.47E+01	0.
2020	0.	0.	0.	0.	2020	0.	0.	1.47E+01	0.
2025	0.	0.	0.	0.	2025	0.	0.	1.47E+01	0.
2030	0.	0.	0.	0.	2030	0.	0.	1.47E+01	0.
2035	0.	0.	0.	0.	2035	0.	0.	1.47E+01	0.
2040	0.	0.	0.	0.	2040	0.	0.	1.47E+01	0.
2045	0.	0.	0.	0.	2045	0.	0.	2.20E+03	0.
2050	0.	0.	0.	0.	2050	0.	0.	0.	0.
2055	0.	0.	0.	0.	2055	0.	0.	2.20E+03	0.
2060	0.	0.	0.	0.	2060	0.	0.	2.20E+03	0.
2065	0.	0.	0.	0.	2065	0.	0.	2.20E+03	0.
2070	0.	0.	0.	0.	2070	0.	0.	0.	0.
2075	0.	0.	0.	0.	2075	0.	0.	2.20E+03	0.

TABLE 10.C.15 Case 2B - U Only Recycle - Stored Pu - Reference Treatment  
TRU Waste Containers in Interim Storage

YEAR	SOLID HIGH LEVEL CANISTERS ANNUAL	SOLID HIGH LEVEL CUMULATIVE	MULLB AND ASSEMBLY HEADWORKER CANISTERS ANNUAL	MULLB AND ASSEMBLY CUMULATIVE	INTERMEDIATE LEVEL DRUMS(ES) 10+ R/H ANNUAL	INTERMEDIATE LEVEL CUMULATIVE	CANISTERS ANNUAL	INTERMEDIATE LEVEL CUMULATIVE	INTERMEDIATE LEVEL DRUMS(ES) 1-10 R/H ANNUAL	INTERMEDIATE LEVEL CUMULATIVE	YEAR
1976	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	1976
1977	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	1977
1978	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	1978
1979	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	1979
1980	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	1980
1981	0.	0.	1.20E+02	1.20E+02	1.06E+03	1.06E+03	1.00E+00	1.00E+00	4.92E+02	4.92E+02	1981
1982	0.	0.	2.39E+02	3.59E+02	2.12E+03	3.18E+03	2.00E+00	3.00E+00	5.84E+02	1.48E+03	1982
1983	0.	0.	3.59E+02	7.17E+02	3.18E+03	6.35E+03	3.00E+00	6.00E+00	1.68E+03	2.95E+03	1983
1984	0.	0.	3.59E+02	1.08E+03	3.18E+03	9.53E+03	3.00E+00	9.00E+00	1.68E+03	4.63E+03	1984
1985	0.	0.	3.59E+02	1.43E+03	3.18E+03	1.27E+04	4.00E+01	4.00E+01	-1.97E+02	4.23E+03	1985
1986	0.	0.	3.59E+02	1.79E+03	3.18E+03	1.58E+04	4.00E+01	8.20E+00	-1.97E+02	4.04E+03	1986
1987	0.	0.	3.59E+02	2.14E+03	3.18E+03	1.89E+04	6.00E+01	7.60E+00	-2.95E+02	3.74E+03	1987
1988	0.	0.	3.59E+02	2.50E+03	3.18E+03	2.20E+04	8.00E+01	6.80E+00	-3.94E+02	3.35E+03	1988
1989	0.	0.	3.59E+02	2.85E+03	3.18E+03	2.51E+04	8.00E+01	6.00E+00	-3.94E+02	2.95E+03	1989
1990	0.	0.	3.59E+02	3.21E+03	3.18E+03	2.82E+04	1.20E+00	4.80E+00	-5.90E+02	2.36E+03	1990
1991	0.	0.	3.59E+02	3.56E+03	3.18E+03	3.13E+04	1.20E+00	3.60E+00	-5.90E+02	1.77E+03	1991
1992	0.	0.	3.59E+02	3.92E+03	3.18E+03	3.44E+04	1.20E+00	2.40E+00	-5.90E+02	1.18E+03	1992
1993	0.	0.	3.59E+02	4.27E+03	3.18E+03	3.75E+04	1.20E+00	1.20E+00	-5.90E+02	5.90E+02	1993
1994	0.	0.	3.59E+02	4.63E+03	3.18E+03	4.06E+04	1.20E+00	0.	-5.90E+02	1.76E+11	1994
1995	0.	0.	3.59E+02	5.00E+03	3.18E+03	4.37E+04	1.20E+00	0.	-1.76E+11	0.	1995
1996	0.	0.	3.59E+02	5.35E+03	3.18E+03	4.68E+04	1.20E+00	0.	0.	0.	1996
1997	0.	0.	3.59E+02	5.71E+03	3.18E+03	5.00E+04	1.20E+00	0.	0.	0.	1997
1998	0.	0.	3.59E+02	6.06E+03	3.18E+03	5.31E+04	1.20E+00	0.	0.	0.	1998

TABLE 10.C.15

Case 2B - U Only Recycle - Stored Pu - Reference Treatment  
TRU Waste Containers in Interim Storage

Page 2 of 2

YEAR	INTERMEDIATE LEVEL CONTAINERS ANNUAL	INTERMEDIATE LEVEL DRUMS(KS) ANNUAL	INTERMEDIATE LEVEL DRUMS(55) ANNUAL	LOW LEVEL BOXES ANNUAL	LOW LEVEL BOXES CUMULATIVE	YEAR
1974	0.	0.	0.	0.	0.	1976
1977	0.	0.	0.	0.	0.	1977
1978	0.	0.	0.	0.	0.	1978
1979	0.	0.	0.	0.	0.	1979
1980	0.	0.	0.	0.	0.	1980
1981	1.84E+01	4.80E+02	6.86E+02	1.50E+01	1.50E+01	1981
1982	3.38E+01	9.48E+02	1.37E+03	3.00E+01	4.50E+01	1982
1983	5.05E+01	1.45E+03	2.06E+03	4.50E+01	9.00E+01	1983
1984	5.05E+01	1.45E+03	2.06E+03	4.50E+01	1.35E+02	1984
1985	-6.71E+01	-1.00E+02	-2.14E+02	-6.00E+00	1.29E+02	1985
1986	-6.71E+00	-1.00E+02	-2.14E+02	-6.00E+00	1.23E+02	1986
1987	-1.01E+01	-2.00E+02	-4.12E+02	-9.00E+00	1.14E+02	1987
1988	-1.34E+01	-2.87E+02	-5.49E+02	-1.20E+01	1.02E+02	1988
1989	-1.34E+01	-2.87E+02	-5.49E+02	-1.20E+01	9.00E+01	1989
1990	-2.01E+01	-5.81E+02	-8.23E+02	-1.80E+01	7.20E+01	1990
1991	-2.01E+01	-5.81E+02	-8.23E+02	-1.80E+01	5.40E+01	1991
1992	-2.01E+01	-5.81E+02	-8.23E+02	-1.80E+01	3.60E+01	1992
1993	-2.01E+01	-5.81E+02	-8.23E+02	-1.80E+01	1.80E+01	1993
1994	-2.01E+01	-5.81E+02	-8.23E+02	-1.80E+01	5.87E+13	1994
1995	-6.50E+13	-2.17E+11	-5.41E+12	-5.87E+13	0.	1995
1996	0.	0.	0.	0.	0.	1996
1997	0.	0.	0.	0.	0.	1997
1998	0.	0.	0.	0.	0.	1998

TABLE 10.C.16

Case 2B - U Only Recycle - Stored Pu - Reference Treatment  
Revised Solid High Level Waste Container Sizes for Each  
Geologic Medium

Salt		Granite		Shale		Basalt	
Year	3.2 km/Can. Dia.	Year	1.7 km/Can. Dia.	Year	1.2 km/Can. Dia.	Year	1.3 km/Can. Dia.
1984	12	1984	17	1984	8	1984	10
1985	12	1985	17	1985	8	1985	10
1986	12	1986	17	1986	8	1986	10
1987	12	1987	17	1987	8	1987	10
1988	12	1988	17	1988	8	1988	10
1989	12	1989	17	1989	8	1989	10
1990	12	1990	17	1990	8	1990	10
1991	12	1991	17	1991	8	1991	10
1992	12	1992	17	1992	8	1992	10
1993	12	1993	17	1993	8	1993	10
1994	12	1994	17	1994	8	1994	10
1995	12	1995	17	1995	8	1995	10
1996	12	1996	17	1996	8	1996	10
1997	12	1997	17	1997	8	1997	10
1998	12	1998	17	1998	8	1998	10
1999	12	1999	17	1999	8	1999	10
2000	12	2000	17	2000	8	2000	10
2001	12	2001	17	2001	8	2001	10
2002	12	2002	17	2002	8	2002	10
2003	12	2003	17	2003	8	2003	10
2004	12	2004	17	2004	8	2004	10
2005	12	2005	17	2005	8	2005	10
2006	12	2006	17	2006	8	2006	10
2007	12	2007	17	2007	8	2007	10
2008	12	2008	17	2008	8	2008	10
2009	12	2009	17	2009	8	2009	10
2010	12	2010	17	2010	8	2010	10
2011	12	2011	17	2011	8	2011	10
2012	12	2012	17	2012	8	2012	10
2013	12	2013	17	2013	8	2013	10
2014	12	2014	17	2014	8	2014	10
2015	12	2015	17	2015	8	2015	10
2016	12	2016	17	2016	8	2016	10
2017	12	2017	17	2017	8	2017	10
2018	12	2018	17	2018	8	2018	10
2019	12	2019	17	2019	8	2019	10
2020	12	2020	17	2020	8	2020	10
2021	12	2021	17	2021	8	2021	10
2022	12	2022	17	2022	8	2022	10
2023	12	2023	17	2023	8	2023	10
2024	12	2024	17	2024	8	2024	10
2025	12	2025	17	2025	8	2025	10
2026	12	2026	17	2026	8	2026	10
2027	12	2027	17	2027	8	2027	10
2028	12	2028	17	2028	8	2028	10
2029	12	2029	17	2029	8	2029	10
2030	12	2030	17	2030	8	2030	10
2031	12	2031	17	2031	8	2031	10
2032	12	2032	17	2032	8	2032	10
2033	12	2033	17	2033	8	2033	10
2034	12	2034	17	2034	8	2034	10
2035	12	2035	17	2035	8	2035	10
2036	12	2036	17	2036	8	2036	10
2037	12	2037	17	2037	8	2037	10
2038	12	2038	17	2038	8	2038	10
2039	12	2039	17	2039	8	2039	10
2040	12	2040	17	2040	8	2040	10
2041	12	2041	17	2041	8	2041	10
2042	12	2042	17	2042	8	2042	10
2043	12	2043	17	2043	8	2043	10
2044	12	2044	17	2044	8	2044	10
2045	12	2045	17	2045	8	2045	10
2046	12	2046	17	2046	8	2046	10
2047	12	2047	17	2047	8	2047	10
2048	12	2048	17	2048	8	2048	10
2049	12	2049	17	2049	8	2049	10
2050	12	2050	17	2050	8	2050	10

TABLE 10.C.17

Case 2B - U Only Recycle - Stored Pu - Reference Treatment  
TRU Waste Containers Sent to Repository  
Revised Solid High Level Waste Containers

YEAR	Salt 3.2 kJ/Can.		Granite 1.7 kJ/Can.		Shale 1.2 kJ/Can.		Basalt 1.3 kJ/Can.	
	SOLID HIGH LEVEL		SOLID HIGH LEVEL		SOLID HIGH LEVEL		SOLID HIGH LEVEL	
	WASTE ANNUAL	CUMULATIVE	WASTE ANNUAL	CUMULATIVE	WASTE ANNUAL	CUMULATIVE	WASTE ANNUAL	CUMULATIVE
1984	0.	0.	0.	0.	0.	0.	0.	0.
1985	7.14E+02	2.20E+04	1.61E+03	3.74E+04	1.61E+03	4.44E+04	1.61E+03	4.54E+04
1986	1.14E+03	7.74E+04	2.50E+03	1.62E+05	2.50E+03	2.71E+05	2.50E+03	2.11E+05
1987	1.81E+03	1.48E+05	4.04E+03	3.22E+05	7.24E+03	5.55E+05	7.24E+03	4.94E+05
1988	2.47E+03	2.52E+05	5.54E+03	5.55E+05	9.84E+03	9.70E+05	9.84E+03	9.09E+05
1989	4.51E+03	4.13E+05	7.04E+03	4.43E+05	1.24E+04	1.52E+06	1.24E+04	1.66E+06
1990	4.51E+03	6.39E+05	7.04E+03	1.21E+06	1.24E+04	2.14E+06	1.24E+04	2.04E+06
1991	3.84E+03	8.48E+05	5.91E+03	1.54E+06	1.04E+04	2.72E+06	1.04E+04	2.66E+06
1992	4.04E+03	1.04E+06	6.30E+03	1.84E+06	1.12E+04	3.22E+06	1.12E+04	3.20E+06
1993	3.84E+03	1.24E+06	5.91E+03	2.16E+06	1.04E+04	3.82E+06	1.04E+04	3.74E+06
1994	1.94E+03	1.38E+06	4.45E+03	2.41E+06	7.91E+03	4.27E+06	7.91E+03	4.21E+06
1995	1.32E+03	1.46E+06	2.97E+03	2.59E+06	5.27E+03	4.59E+06	5.27E+03	4.50E+06
1996	1.32E+03	1.52E+06	2.97E+03	2.74E+06	2.97E+03	4.78E+06	2.97E+03	4.55E+06
1997	0.	1.55E+06	0.	2.79E+06	0.	4.84E+06	0.	4.71E+06
1998	0.	1.55E+06	0.	2.79E+06	0.	4.84E+06	0.	4.71E+06
1999	0.	1.55E+06	0.	2.79E+06	0.	4.84E+06	0.	4.71E+06
2000	0.	1.55E+06	0.	2.79E+06	0.	4.84E+06	0.	4.71E+06
2001	0.	1.55E+06	0.	2.79E+06	0.	4.84E+06	0.	4.71E+06
2002	0.	1.55E+06	0.	2.79E+06	0.	4.84E+06	0.	4.71E+06
2003	0.	1.55E+06	0.	2.79E+06	0.	4.84E+06	0.	4.71E+06
2004	0.	1.55E+06	0.	2.79E+06	0.	4.84E+06	0.	4.71E+06
2005	0.	1.55E+06	0.	2.79E+06	0.	4.84E+06	0.	4.71E+06
2006	0.	1.55E+06	0.	2.79E+06	0.	4.84E+06	0.	4.71E+06
2007	0.	1.55E+06	0.	2.79E+06	0.	4.84E+06	0.	4.71E+06
2008	0.	1.55E+06	0.	2.79E+06	0.	4.84E+06	0.	4.71E+06



Case 2B - U Only Recycle - Stored Pu - Reference Treatment  
Radioactivity in TRU Waste Containers, Curies/container -  
Revised Solid High Level Waste Containers

Salt 3.2 kW/Can.		Granite 1.7 kW/Can.		Shale 1.2 kW/Can.		Basalt 1.3 kW/Can.	
YEAR	SOLID HIGH LEVEL	SOLID HIGH LEVEL	SOLID HIGH LEVEL	SOLID HIGH LEVEL	SOLID HIGH LEVEL	SOLID HIGH LEVEL	SOLID HIGH LEVEL
YEAR	CANISTERS FOOD	CANISTERS FOOD	CANISTERS FOOD	CANISTERS FOOD	CANISTERS FOOD	CANISTERS FOOD	CANISTERS FOOD
YEAR	ACTINIDES	ACTINIDES	ACTINIDES	ACTINIDES	ACTINIDES	ACTINIDES	ACTINIDES
1985	0.	0.	0.	0.	0.	0.	0.
1986	0.	0.	0.	0.	0.	0.	0.
1987	0.	0.	0.	0.	0.	0.	0.
1988	0.	0.	0.	0.	0.	0.	0.
1989	0.	0.	0.	0.	0.	0.	0.
1990	0.	0.	0.	0.	0.	0.	0.
1991	0.	0.	0.	0.	0.	0.	0.
1992	0.	0.	0.	0.	0.	0.	0.
1993	0.	0.	0.	0.	0.	0.	0.
1994	0.	0.	0.	0.	0.	0.	0.
1995	0.	0.	0.	0.	0.	0.	0.
1996	0.	0.	0.	0.	0.	0.	0.
1997	0.	0.	0.	0.	0.	0.	0.
1998	0.	0.	0.	0.	0.	0.	0.
1999	0.	0.	0.	0.	0.	0.	0.
2000	0.	0.	0.	0.	0.	0.	0.
2001	0.	0.	0.	0.	0.	0.	0.
2002	0.	0.	0.	0.	0.	0.	0.
2003	0.	0.	0.	0.	0.	0.	0.
2004	0.	0.	0.	0.	0.	0.	0.
2005	0.	0.	0.	0.	0.	0.	0.
2006	0.	0.	0.	0.	0.	0.	0.
2007	0.	0.	0.	0.	0.	0.	0.
2008	0.	0.	0.	0.	0.	0.	0.
2009	0.	0.	0.	0.	0.	0.	0.
2010	0.	0.	0.	0.	0.	0.	0.
2011	0.	0.	0.	0.	0.	0.	0.
2012	0.	0.	0.	0.	0.	0.	0.
2013	0.	0.	0.	0.	0.	0.	0.
2014	0.	0.	0.	0.	0.	0.	0.
2015	0.	0.	0.	0.	0.	0.	0.
2016	0.	0.	0.	0.	0.	0.	0.
2017	0.	0.	0.	0.	0.	0.	0.
2018	0.	0.	0.	0.	0.	0.	0.
2019	0.	0.	0.	0.	0.	0.	0.
2020	0.	0.	0.	0.	0.	0.	0.
2021	0.	0.	0.	0.	0.	0.	0.
2022	0.	0.	0.	0.	0.	0.	0.
2023	0.	0.	0.	0.	0.	0.	0.
2024	0.	0.	0.	0.	0.	0.	0.
2025	0.	0.	0.	0.	0.	0.	0.
2026	0.	0.	0.	0.	0.	0.	0.
2027	0.	0.	0.	0.	0.	0.	0.
2028	0.	0.	0.	0.	0.	0.	0.
2029	0.	0.	0.	0.	0.	0.	0.
2030	0.	0.	0.	0.	0.	0.	0.
2031	0.	0.	0.	0.	0.	0.	0.
2032	0.	0.	0.	0.	0.	0.	0.
2033	0.	0.	0.	0.	0.	0.	0.
2034	0.	0.	0.	0.	0.	0.	0.
2035	0.	0.	0.	0.	0.	0.	0.
2036	0.	0.	0.	0.	0.	0.	0.
2037	0.	0.	0.	0.	0.	0.	0.
2038	0.	0.	0.	0.	0.	0.	0.
2039	0.	0.	0.	0.	0.	0.	0.
2040	0.	0.	0.	0.	0.	0.	0.
2041	0.	0.					





TABLE 10.C.20. Case 3A - U and Pu Recycle - Repository in 1985 - Reference Treatment -  
TRU Waste Containers Sent to Repository

YEAR	SOLID HIGH LEVEL CONTAINERS ANNUAL	CUMULATIVE	MILLS AND HARDWARE ANNUAL	ASSEMBLY CONTAINERS ANNUAL	INTERMEDIATE LEVEL DRUMS(SS) ANNUAL	CUMULATIVE	INTERMEDIATE LEVEL CONTAINERS ANNUAL	CUMULATIVE	INTERMEDIATE LEVEL DRUMS(SS) ANNUAL	CUMULATIVE	YEAR
1985	0.	0.	5.66E+02	5.66E+02	5.01E+03	5.01E+03	8.73E+00	8.73E+00	2.33E+03	2.33E+03	1985
1990	7.10E+02	7.10E+02	5.66E+02	5.66E+02	5.01E+03	1.01E+04	8.20E+00	8.20E+00	4.02E+03	2.08E+04	1990
1995	1.15E+03	7.76E+02	1.11E+03	1.08E+02	1.16E+04	9.53E+04	1.10E+01	9.00E+01	5.41E+03	8.43E+04	1995
2000	1.51E+03	1.08E+03	1.99E+03	1.83E+04	1.59E+04	1.62E+05	1.50E+01	1.53E+02	7.38E+03	7.53E+04	2000
2005	2.07E+03	2.52E+03	2.27E+03	2.82E+04	2.01E+04	2.50E+05	1.90E+01	2.36E+02	9.35E+03	1.18E+05	2005
2010	3.11E+03	3.89E+03	2.27E+03	3.96E+04	2.01E+04	3.50E+05	1.90E+01	3.31E+02	9.35E+03	1.43E+05	2010
2015	3.11E+03	5.45E+03	1.01E+03	5.01E+04	1.49E+04	4.43E+05	1.60E+01	4.19E+02	7.87E+03	2.08E+05	2015
2020	2.65E+03	4.90E+03	2.01E+03	5.98E+04	1.40E+04	5.29E+05	1.70E+01	5.00E+02	8.37E+03	2.86E+05	2020
2025	2.65E+03	4.24E+03	1.01E+03	7.00E+04	1.48E+04	6.20E+05	1.60E+01	5.86E+02	7.87E+03	2.86E+05	2025
2030	2.65E+03	9.45E+03	1.45E+03	7.82E+04	1.27E+04	6.92E+05	1.20E+01	6.58E+02	5.80E+03	3.22E+05	2030
2035	1.22E+03	1.08E+03	5.56E+02	8.39E+03	8.42E+03	7.43E+05	8.00E+00	7.02E+02	3.94E+03	3.49E+05	2035
2040	1.32E+03	1.16E+03	8.46E+02	8.87E+03	8.87E+03	7.85E+05	8.00E+00	7.42E+02	3.94E+03	3.65E+05	2040
2045	1.32E+03	1.22E+03	0.	9.07E+03	0.	8.03E+05	0.	7.59E+02	0.	3.73E+05	2045
2050	0.	1.25E+03	0.	9.07E+03	0.	8.03E+05	0.	7.59E+02	0.	3.73E+05	2050
2055	0.	1.25E+03	0.	9.07E+03	0.	8.03E+05	0.	7.59E+02	0.	3.73E+05	2055
2060	0.	1.25E+03	0.	9.07E+03	0.	8.03E+05	0.	7.59E+02	0.	3.73E+05	2060
2065	0.	1.25E+03	0.	9.07E+03	0.	8.03E+05	0.	7.59E+02	0.	3.73E+05	2065
2070	0.	1.25E+03	0.	9.07E+03	0.	8.03E+05	0.	7.59E+02	0.	3.73E+05	2070
2075	0.	1.25E+03	0.	9.07E+03	0.	8.03E+05	0.	7.59E+02	0.	3.73E+05	2075

TABLE 10.C.20.

Case 3A - U and Pu Recycle - Repository in 1985 - Reference Treatment -  
TRU Waste Containers Sent to Repository

YEAR	INTERMEDIATE LEVEL CONTAINERS ANNUAL	INTERMEDIATE LEVEL CONTAINERS CUMULATIVE	INTERMEDIATE LEVEL DRUMS (SS) ANNUAL	INTERMEDIATE LEVEL DRUMS (SS) CUMULATIVE	LOW LEVEL DRUMS (SS) ANNUAL	LOW LEVEL DRUMS (SS) CUMULATIVE	LOW LEVEL BOXES ANNUAL	LOW LEVEL BOXES CUMULATIVE	YEAR
1985	7.94E+01	7.94E+01	2.29E+03	2.29E+03	5.45E+03	5.45E+03	9.20E+01	9.20E+01	1985
1990	1.37E+02	7.07E+02	2.07E+04	2.07E+04	1.07E+04	5.21E+04	1.71E+02	8.54E+02	1990
1995	1.84E+02	1.51E+03	2.22E+04	4.34E+04	1.52E+04	1.17E+05	2.38E+02	1.87E+03	1995
2000	2.51E+02	2.56E+03	7.26E+04	7.41E+04	2.06E+04	2.04E+05	3.24E+02	3.24E+03	2000
2005	3.14E+02	3.96E+03	9.20E+04	1.10E+05	2.65E+04	3.21E+05	4.10E+02	5.05E+03	2005
2010	3.14E+02	5.55E+03	9.20E+04	1.60E+05	2.80E+04	4.59E+05	4.21E+02	7.18E+03	2010
2015	2.64E+02	7.02E+03	7.74E+04	2.03E+05	2.90E+04	6.05E+05	4.30E+02	9.39E+03	2015
2020	2.64E+02	8.38E+03	8.23E+04	2.42E+05	2.82E+04	7.90E+05	4.31E+02	1.14E+04	2020
2025	2.64E+02	9.82E+03	7.74E+04	2.84E+05	2.58E+04	8.75E+05	4.01E+02	1.35E+04	2025
2030	2.01E+02	1.10E+04	5.81E+03	3.17E+05	1.92E+04	9.82E+05	3.09E+02	1.52E+04	2030
2035	1.34E+02	1.18E+04	3.87E+03	3.40E+05	1.11E+04	1.05E+06	1.93E+02	1.63E+04	2035
2040	1.34E+02	1.24E+04	3.87E+03	3.50E+05	1.51E+04	1.11E+06	2.67E+02	1.73E+04	2040
2045	0.	1.27E+04	0.	3.67E+05	3.70E+03	1.14E+06	1.50E+01	1.74E+04	2045
2050	0.	1.27E+04	0.	3.67E+05	0.	1.15E+06	0.	1.78E+04	2050
2055	0.	1.27E+04	0.	3.67E+05	3.70E+03	1.16E+06	1.50E+01	1.79E+04	2055
2060	0.	1.27E+04	0.	3.67E+05	3.70E+03	1.17E+06	1.50E+01	1.79E+04	2060
2065	0.	1.27E+04	0.	3.67E+05	3.70E+03	1.18E+06	1.50E+01	1.79E+04	2065
2070	0.	1.27E+04	0.	3.67E+05	0.	1.18E+06	0.	1.79E+04	2070
2075	0.	1.27E+04	0.	3.67E+05	1.14E+04	1.21E+06	4.50E+01	1.80E+04	2075

TABLE 10.C.20.

Case 3A - U and Pu Recycle - Repository in 1985 - Reference Treatment -  
TRU Waste Containers Sent to Repository

YEAR	INTERMEDIATE LEVEL DRUMS(RO) 1-10 R/HB		INTERMEDIATE LEVEL DRUMS(RO) 1-21 R/HB		LOW LEVEL DRUMS(RO)		YEAR
	ANNUAL	CUMULATIVE	ANNUAL	CUMULATIVE	ANNUAL	CUMULATIVE	
1985	0.	0.	0.	0.	0.	0.	1985
1990	0.	0.	0.	0.	0.	0.	1990
1995	0.	0.	0.	0.	0.	0.	1995
2000	0.	0.	0.	0.	0.	0.	2000
2005	0.	0.	0.	0.	0.	0.	2005
2010	0.	0.	0.	0.	0.	0.	2010
2015	0.	0.	0.	0.	7.20E+01	2.88E+02	2015
2020	0.	0.	0.	0.	7.20E+01	5.76E+02	2020
2025	0.	0.	0.	0.	7.20E+01	7.92E+02	2025
2030	0.	0.	0.	0.	7.20E+01	1.08E+03	2030
2035	0.	0.	0.	0.	7.20E+01	1.37E+03	2035
2040	0.	0.	0.	0.	2.16E+02	2.16E+03	2040
2045	0.	0.	0.	0.	1.18E+03	6.88E+03	2045
2050	0.	0.	0.	0.	0.	9.24E+03	2050
2055	0.	0.	0.	0.	1.18E+03	1.28E+04	2055
2060	0.	0.	0.	0.	1.18E+03	1.63E+04	2060
2065	0.	0.	0.	0.	1.18E+03	1.98E+04	2065
2070	0.	0.	0.	0.	0.	1.98E+04	2070
2075	0.	0.	0.	0.	3.54E+03	2.68E+04	2075

TABLE 10.C.21. Case 3A - U and Pu Recycle - Repository in 1985 - Reference Treatment - Radioactivity in TRU Waste Containers

[illegible]

TABLE 10.C.21.

Case 3A - U and Pu Recycle - Repository in 1985 - Reference Treatment -  
Radioactivity in TRU Waste Containers

Page 2 of 3

YEAR	INTERMEDIATE LEVEL CONTAINERS				(CURIES/CONTAINER)				LOW LEVEL DRUMS				HIGH LEVEL DRUMS				YEAR			
	FP+P	ACTINIDES	2-1 RWR ACTINIDES	2-1 RWR ACTINIDES	FP+P	ACTINIDES	2-1 RWR ACTINIDES	2-1 RWR ACTINIDES	FP+P	ACTINIDES	2-1 RWR ACTINIDES	2-1 RWR ACTINIDES	FP+P	ACTINIDES	2-1 RWR ACTINIDES	2-1 RWR ACTINIDES				
1985	1.63E-01	4.07E-02	7.24E-02	3.40E+00	3.69E-01	5.00E+01	1.12E-02	1.12E-02	1.12E-02	1.12E-02	1.12E-02	1.12E-02	1.12E-02	1.12E-02	1.12E-02	1.12E-02	1985			
1990	3.26E-01	5.85E-02	4.54E-02	4.83E+00	3.36E-01	6.64E+01	2.08E-02	2.08E-02	2.08E-02	2.08E-02	2.08E-02	2.08E-02	2.08E-02	2.08E-02	2.08E-02	2.08E-02	1990			
1995	3.74E-01	5.42E-02	5.24E-02	5.84E+00	3.18E-01	8.40E+01	2.33E-02	2.33E-02	2.33E-02	2.33E-02	2.33E-02	2.33E-02	2.33E-02	2.33E-02	2.33E-02	2.33E-02	1995			
2000	3.74E-01	5.41E-02	5.23E-02	7.00E+00	3.24E-01	8.50E+01	2.33E-02	2.33E-02	2.33E-02	2.33E-02	2.33E-02	2.33E-02	2.33E-02	2.33E-02	2.33E-02	2.33E-02	2000			
2005	3.53E-01	5.46E-02	4.90E-02	7.64E+00	3.24E-01	8.75E+01	2.14E-02	2.14E-02	2.14E-02	2.14E-02	2.14E-02	2.14E-02	2.14E-02	2.14E-02	2.14E-02	2.14E-02	2005			
2010	3.91E-01	1.16E-01	5.44E-02	9.37E+00	3.04E-01	9.81E+01	2.33E-02	2.33E-02	2.33E-02	2.33E-02	2.33E-02	2.33E-02	2.33E-02	2.33E-02	2.33E-02	2.33E-02	2010			
2015	3.72E-01	1.32E-01	5.20E-02	1.06E+01	2.35E-01	1.01E+02	1.85E-02	1.85E-02	1.85E-02	1.85E-02	1.85E-02	1.85E-02	1.85E-02	1.85E-02	1.85E-02	1.85E-02	2015			
2020	3.17E-01	1.37E-01	4.44E-02	1.10E+01	2.47E-01	9.64E+01	1.65E-02	1.65E-02	1.65E-02	1.65E-02	1.65E-02	1.65E-02	1.65E-02	1.65E-02	1.65E-02	1.65E-02	2020			
2025	3.62E-01	1.40E-01	4.07E-02	1.12E+01	2.51E-01	9.48E+01	1.91E-02	1.91E-02	1.91E-02	1.91E-02	1.91E-02	1.91E-02	1.91E-02	1.91E-02	1.91E-02	1.91E-02	2025			
2030	3.44E-01	1.73E-01	4.30E-02	1.34E+01	2.28E-01	1.03E+02	1.62E-02	1.62E-02	1.62E-02	1.62E-02	1.62E-02	1.62E-02	1.62E-02	1.62E-02	1.62E-02	1.62E-02	2030			
2035	2.77E-01	1.62E-01	4.88E-02	1.24E+01	2.37E-01	5.23E+01	1.53E-02	1.53E-02	1.53E-02	1.53E-02	1.53E-02	1.53E-02	1.53E-02	1.53E-02	1.53E-02	1.53E-02	2035			
2040	2.34E-01	1.17E-01	3.27E-02	9.37E+00	1.60E-01	1.10E+01	9.38E-03	9.38E-03	9.38E-03	9.38E-03	9.38E-03	9.38E-03	9.38E-03	9.38E-03	9.38E-03	9.38E-03	2040			
2045	0.	0.	0.	0.	2.03E-01	5.52E+02	4.64E-01	4.64E-01	4.64E-01	4.64E-01	4.64E-01	4.64E-01	4.64E-01	4.64E-01	4.64E-01	4.64E-01	2045			
2050	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	2050			
2055	0.	0.	0.	0.	2.03E-01	5.52E+02	4.64E-01	4.64E-01	4.64E-01	4.64E-01	4.64E-01	4.64E-01	4.64E-01	4.64E-01	4.64E-01	4.64E-01	2055			
2060	0.	0.	0.	0.	2.03E-01	5.52E+02	4.64E-01	4.64E-01	4.64E-01	4.64E-01	4.64E-01	4.64E-01	4.64E-01	4.64E-01	4.64E-01	4.64E-01	2060			
2065	0.	0.	0.	0.	2.03E-01	5.52E+02	4.64E-01	4.64E-01	4.64E-01	4.64E-01	4.64E-01	4.64E-01	4.64E-01	4.64E-01	4.64E-01	4.64E-01	2065			
2070	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	2070			
2075	0.	0.	0.	0.	2.03E-01	5.52E+02	4.64E-01	4.64E-01	4.64E-01	4.64E-01	4.64E-01	4.64E-01	4.64E-01	4.64E-01	4.64E-01	4.64E-01	2075			

TABLE 10.C.21 Case 3A - U and Pu Recycle - Repository in 1985 - Reference Treatment  
Radioactivity in TRU Waste Containers

YEAR	CURIES/CONTAINER				CURIES			CUMULATIVE CURIES		
	INTERMEDIATE LEVEL		INTERMEDIATE LEVEL		LOW LEVEL		ANNUAL TOTAL	FP+AP	ACTINIDES	YEAR
	DRUMS(60)	FP+AP	DRUMS(60)	ACTINIDES	DRUMS(60)	FP+AP				
1985	0.	0.	0.	0.	0.	0.	1.08E+07	1.08E+06	1.08E+06	1985
1990	0.	0.	0.	0.	0.	0.	5.52E+08	7.02E+06	1.43E+09	1990
1995	0.	0.	0.	0.	0.	0.	1.03E+08	1.88E+07	5.42E+09	1995
2000	0.	0.	0.	0.	0.	0.	1.68E+08	4.22E+07	1.03E+10	2000
2005	0.	0.	0.	0.	0.	0.	2.28E+08	6.09E+07	1.70E+10	2005
2010	0.	0.	0.	0.	0.	0.	2.92E+08	8.78E+07	2.58E+10	2010
2015	0.	0.	0.	0.	0.	0.	3.02E+08	1.13E+08	3.71E+10	2015
2020	0.	0.	0.	0.	0.	0.	2.48E+08	1.17E+08	4.88E+10	2020
2025	0.	0.	0.	0.	0.	0.	2.55E+08	1.35E+08	6.23E+10	2025
2030	0.	0.	0.	0.	0.	0.	2.38E+08	1.27E+08	7.50E+10	2030
2035	0.	0.	0.	0.	0.	0.	1.71E+08	1.22E+08	8.71E+10	2035
2040	0.	0.	0.	0.	0.	0.	1.06E+08	7.88E+07	9.59E+10	2040
2045	0.	0.	0.	0.	0.	0.	9.37E+08	5.15E+07	1.01E+11	2045
2050	0.	0.	0.	0.	0.	0.	0.	0.	1.01E+11	2050
2055	0.	0.	0.	0.	0.	0.	1.79E+03	6.35E+02	1.01E+11	2055
2060	0.	0.	0.	0.	0.	0.	1.79E+03	6.35E+02	1.01E+11	2060
2065	0.	0.	0.	0.	0.	0.	1.79E+03	6.35E+02	1.01E+11	2065
2070	0.	0.	0.	0.	0.	0.	0.	0.	1.01E+11	2070
2075	0.	0.	0.	0.	0.	0.	9.38E+03	1.01E+03	1.01E+11	2075





TABLE 10.C.22.

Case 3A - U and Pu Recycle - Repository in 1985 - Reference Treatment -  
Heat Generation Rate in TRU Waste Containers, Watts/container

(WATTS/CONTAINER)											
YEAR	INTERMEDIATE LEVEL CONTAINERS PP+AP			INTERMEDIATE LEVEL DRUMS(S5) PP+AP			LOW LEVEL DRUMS(S5) PP+AP			LOW LEVEL DRUMS(S5) PP+AP	
	2-1 R/HR ACTINIDES	2-1 R/HR ACTINIDES	2-1 R/HR ACTINIDES	2-1 R/HR ACTINIDES	2-1 R/HR ACTINIDES	2-1 R/HR ACTINIDES	2-1 R/HR ACTINIDES	2-1 R/HR ACTINIDES	2-1 R/HR ACTINIDES	2-1 R/HR ACTINIDES	2-1 R/HR ACTINIDES
1985	6.02E-04	7.12E-04	8.00E-04	8.00E-04	3.50E-03	1.81E-04	4.24E-02	9.15E-05	1.16E-02	1.16E-02	1.16E-02
1990	1.43E-03	1.74E-04	1.98E-04	1.98E-04	5.26E-03	2.66E-04	5.70E-12	9.10E-05	1.62E-02	1.62E-02	1.62E-02
1995	1.67E-03	2.35E-04	2.33E-04	2.33E-04	8.16E-03	2.82E-04	6.81E-12	1.04E-04	2.39E-02	2.39E-02	2.39E-02
2000	1.67E-03	2.44E-04	2.33E-04	2.33E-04	8.20E-03	2.86E-04	7.34E-12	1.04E-04	2.42E-02	2.42E-02	2.42E-02
2005	1.54E-03	2.77E-04	2.17E-04	2.17E-04	9.64E-03	2.87E-04	7.55E-02	9.59E-05	2.79E-02	2.79E-02	2.79E-02
2010	1.75E-03	3.75E-04	2.48E-04	2.48E-04	1.23E-02	2.76E-04	8.55E-02	1.04E-04	3.03E-02	3.03E-02	3.03E-02
2015	1.64E-03	4.48E-04	2.31E-04	2.31E-04	1.45E-02	2.12E-04	1.23E-01	8.25E-05	1.38E-00	1.38E-00	1.38E-00
2020	1.34E-03	4.69E-04	1.02E-04	1.02E-04	1.54E-02	2.00E-04	1.23E-01	7.24E-05	1.38E-00	1.38E-00	1.38E-00
2025	1.61E-03	4.96E-04	2.24E-04	2.24E-04	1.60E-02	2.29E-04	1.25E-01	8.60E-05	1.49E-00	1.49E-00	1.49E-00
2030	1.51E-03	6.56E-04	2.11E-04	2.11E-04	2.14E-02	2.16E-04	1.51E-01	8.03E-05	1.97E-00	1.97E-00	1.97E-00
2035	1.19E-03	6.26E-04	1.63E-04	1.63E-04	2.13E-02	2.00E-04	1.37E-01	6.58E-05	3.03E-00	3.03E-00	3.03E-00
2040	9.64E-04	6.50E-04	1.35E-04	1.35E-04	1.72E-02	1.25E-04	2.10E-01	3.84E-05	6.58E-00	6.58E-00	6.58E-00
2045	0.	0.	0.	0.	0.	9.16E-04	6.15E-04	2.11E-01	1.40E-01	1.40E-01	1.40E-01
2050	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.
2055	0.	0.	0.	0.	0.	9.16E-04	6.15E-04	2.11E-01	1.40E-01	1.40E-01	1.40E-01
2060	0.	0.	0.	0.	0.	9.16E-04	6.15E-04	2.11E-01	1.40E-01	1.40E-01	1.40E-01
2065	0.	0.	0.	0.	0.	9.16E-04	6.15E-04	2.11E-01	1.40E-01	1.40E-01	1.40E-01
2070	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.
2075	0.	0.	0.	0.	0.	9.16E-04	6.15E-04	2.11E-01	1.40E-01	1.40E-01	1.40E-01



YEAR	INTERMEDIATE LEVEL DRUMS(SO) 1-10 R/MR FP&AP	INTERMEDIATE LEVEL DRUMS(SO) 2-1 R/MR FP&AP	LOW LEVEL DRUMS(SO) FP&AP	0-2 R/MR ACTINIDES	YEAR
1985	0.	0.	0.	0.	1985
1990	0.	0.	0.	0.	1990
1995	0.	0.	0.	0.	1995
2000	0.	0.	0.	0.	2000
2005	0.	0.	0.	0.	2005
2010	0.	0.	0.	0.	2010
2015	0.	0.	0.	1.87E+01	2015
2020	0.	0.	0.	1.87E+01	2020
2025	0.	0.	0.	1.87E+01	2025
2030	0.	0.	0.	1.87E+01	2030
2035	0.	0.	0.	1.87E+01	2035
2040	0.	0.	0.	1.87E+01	2040
2045	0.	0.	1.21E-03	2.20E+03	2045
2050	0.	0.	0.	0.	2050
2055	0.	0.	1.21E-03	2.20E+03	2055
2060	0.	0.	1.21E-03	2.20E+03	2060
2065	0.	0.	1.21E-03	2.20E+03	2065
2070	0.	0.	0.	0.	2070
2075	0.	0.	1.21E-03	2.20E+03	2075

TABLE 10.C.23 Case 3A - U and Pu Recycle - Repository in 1985 - Reference Treatment  
TRU Waste Containers in Interim Storage

YEAR	SOLID HIGH LEVEL CONTAINERS ANNUAL	SOLID HIGH LEVEL CONTAINERS CUMULATIVE	BULK AND ASSEMBLY CONTAINERS ANNUAL	BULK AND ASSEMBLY CONTAINERS CUMULATIVE	INTERMEDIATE LEVEL CONTAINERS (SS) 10-5/10 ANNUAL	INTERMEDIATE LEVEL CONTAINERS (SS) 10-5/10 CUMULATIVE	INTERMEDIATE LEVEL CONTAINERS (SS) 1-10 9/10 ANNUAL	INTERMEDIATE LEVEL CONTAINERS (SS) 1-10 9/10 CUMULATIVE	YEAR
1974	0.	0.	0.	0.	0.	0.	0.	0.	1976
1975	0.	0.	0.	0.	0.	0.	0.	0.	1977
1976	0.	0.	0.	0.	0.	0.	0.	0.	1978
1977	0.	0.	0.	0.	0.	0.	0.	0.	1979
1978	0.	0.	0.	0.	0.	0.	0.	0.	1980
1979	0.	0.	0.	0.	0.	0.	0.	0.	1981
1980	0.	0.	0.	0.	0.	0.	0.	0.	1982
1981	0.	0.	1.20E+03	1.20E+03	1.06E+03	1.06E+03	1.06E+03	1.06E+03	1983
1982	0.	0.	2.40E+02	1.40E+03	2.12E+03	3.18E+03	2.08E+03	3.18E+03	1984
1983	0.	0.	3.60E+02	1.76E+03	3.18E+03	6.36E+03	3.08E+03	6.36E+03	1985
1984	0.	0.	4.80E+02	2.24E+03	3.18E+03	9.54E+03	3.08E+03	9.54E+03	1986
1985	0.	0.	6.00E+02	2.84E+03	3.18E+03	1.27E+04	3.08E+03	1.27E+04	1987
1986	0.	0.	7.20E+02	3.56E+03	3.18E+03	1.59E+04	3.08E+03	1.59E+04	1988
1987	0.	0.	8.40E+02	4.40E+03	3.18E+03	1.91E+04	3.08E+03	1.91E+04	1989
1988	0.	0.	9.60E+02	5.36E+03	3.18E+03	2.23E+04	3.08E+03	2.23E+04	1990
1989	0.	0.	1.08E+03	6.44E+03	3.18E+03	2.55E+04	3.08E+03	2.55E+04	1991
1990	0.	0.	1.20E+03	7.64E+03	3.18E+03	2.87E+04	3.08E+03	2.87E+04	1992
1991	0.	0.	1.32E+03	8.96E+03	3.18E+03	3.19E+04	3.08E+03	3.19E+04	1993
1992	0.	0.	1.44E+03	1.04E+04	3.18E+03	3.51E+04	3.08E+03	3.51E+04	1994
1993	0.	0.	1.56E+03	1.19E+04	3.18E+03	3.83E+04	3.08E+03	3.83E+04	1995
1994	0.	0.	1.68E+03	1.35E+04	3.18E+03	4.15E+04	3.08E+03	4.15E+04	1996
1995	0.	0.	1.80E+03	1.53E+04	3.18E+03	4.47E+04	3.08E+03	4.47E+04	1997
1996	0.	0.	1.92E+03	1.72E+04	3.18E+03	4.79E+04	3.08E+03	4.79E+04	1998
1997	0.	0.	2.04E+03	1.92E+04	3.18E+03	5.11E+04	3.08E+03	5.11E+04	1999
1998	0.	0.	2.16E+03	2.13E+04	3.18E+03	5.43E+04	3.08E+03	5.43E+04	
1999	0.	0.	2.28E+03	2.36E+04	3.18E+03	5.75E+04	3.08E+03	5.75E+04	



TABLE 10.C.24. Case 3A - U and Pu Recycle - Repository in 1985 - Reference Treatment - Revised Solid High Level Waste Container Sizes for Each Geologic Medium

Salt			Granite			Shale			Basalt		
Year	3.2 km/Can	Dia.	Year	3.2 km/Can	Dia.	Year	3.2 km/Can	Dia.	Year	3.2 km/Can	Dia.
1984	12	10	1984	12	10	1984	12	10	1984	12	10
1985	12	10	1985	12	10	1985	12	10	1985	12	10
1986	12	10	1986	12	10	1986	12	10	1986	12	10
1987	12	10	1987	12	10	1987	12	10	1987	12	10
1988	12	10	1988	12	10	1988	12	10	1988	12	10
1989	12	10	1989	12	10	1989	12	10	1989	12	10
1990	12	10	1990	12	10	1990	12	10	1990	12	10
1991	12	10	1991	12	10	1991	12	10	1991	12	10
1992	12	10	1992	12	10	1992	12	10	1992	12	10
1993	12	10	1993	12	10	1993	12	10	1993	12	10
1994	12	10	1994	12	10	1994	12	10	1994	12	10
1995	12	10	1995	12	10	1995	12	10	1995	12	10
1996	12	10	1996	12	10	1996	12	10	1996	12	10
1997	12	10	1997	12	10	1997	12	10	1997	12	10
1998	12	10	1998	12	10	1998	12	10	1998	12	10
1999	12	10	1999	12	10	1999	12	10	1999	12	10
2000	12	10	2000	12	10	2000	12	10	2000	12	10
2001	12	10	2001	12	10	2001	12	10	2001	12	10
2002	12	10	2002	12	10	2002	12	10	2002	12	10
2003	12	10	2003	12	10	2003	12	10	2003	12	10
2004	12	10	2004	12	10	2004	12	10	2004	12	10
2005	12	10	2005	12	10	2005	12	10	2005	12	10
2006	12	10	2006	12	10	2006	12	10	2006	12	10
2007	12	10	2007	12	10	2007	12	10	2007	12	10
2008	12	10	2008	12	10	2008	12	10	2008	12	10
2009	12	10	2009	12	10	2009	12	10	2009	12	10
2010	12	10	2010	12	10	2010	12	10	2010	12	10
2011	12	10	2011	12	10	2011	12	10	2011	12	10
2012	12	10	2012	12	10	2012	12	10	2012	12	10
2013	12	10	2013	12	10	2013	12	10	2013	12	10
2014	12	10	2014	12	10	2014	12	10	2014	12	10
2015	12	10	2015	12	10	2015	12	10	2015	12	10
2016	12	10	2016	12	10	2016	12	10	2016	12	10
2017	12	10	2017	12	10	2017	12	10	2017	12	10
2018	12	10	2018	12	10	2018	12	10	2018	12	10
2019	12	10	2019	12	10	2019	12	10	2019	12	10
2020	12	10	2020	12	10	2020	12	10	2020	12	10
2021	12	10	2021	12	10	2021	12	10	2021	12	10
2022	12	10	2022	12	10	2022	12	10	2022	12	10
2023	12	10	2023	12	10	2023	12	10	2023	12	10
2024	12	10	2024	12	10	2024	12	10	2024	12	10
2025	12	10	2025	12	10	2025	12	10	2025	12	10
2026	12	10	2026	12	10	2026	12	10	2026	12	10
2027	12	10	2027	12	10	2027	12	10	2027	12	10
2028	12	10	2028	12	10	2028	12	10	2028	12	10
2029	12	10	2029	12	10	2029	12	10	2029	12	10
2030	12	10	2030	12	10	2030	12	10	2030	12	10
2031	12	10	2031	12	10	2031	12	10	2031	12	10
2032	12	10	2032	12	10	2032	12	10	2032	12	10
2033	12	10	2033	12	10	2033	12	10	2033	12	10
2034	12	10	2034	12	10	2034	12	10	2034	12	10
2035	12	10	2035	12	10	2035	12	10	2035	12	10
2036	12	10	2036	12	10	2036	12	10	2036	12	10
2037	12	10	2037	12	10	2037	12	10	2037	12	10
2038	12	10	2038	12	10	2038	12	10	2038	12	10
2039	12	10	2039	12	10	2039	12	10	2039	12	10
2040	12	10	2040	12	10	2040	12	10	2040	12	10
2041	12	10	2041	12	10	2041	12	10	2041	12	10
2042	12	10	2042	12	10	2042	12	10	2042	12	10
2043	12	10	2043	12	10	2043	12	10	2043	12	10
2044	12	10	2044	12	10	2044	12	10	2044	12	10
2045	12	10	2045	12	10	2045	12	10	2045	12	10
2046	12	10	2046	12	10	2046	12	10	2046	12	10
2047	12	10	2047	12	10	2047	12	10	2047	12	10
2048	12	10	2048	12	10	2048	12	10	2048	12	10
2049	12	10	2049	12	10	2049	12	10	2049	12	10

TABLE 10.C.25. Case 3A - U and Pu Recycle - Repository in 1985 - Reference Treatment -  
TRU Waste Containers Sent to Repository -  
Revised Solid High Level Waste Containers

YEAR	Salt 3.2 kW/Can.			Granite 1.7 kW/Can.			Shale 1.2 kW/Can.			Basalt 1.3 kW/Can.			YEAR
	SOLID HIGH LEVEL WASTE ANNUAL	CUMULATIVE	SOLID HIGH LEVEL WASTE ANNUAL	CUMULATIVE	SOLID HIGH LEVEL WASTE ANNUAL	CUMULATIVE	SOLID HIGH LEVEL WASTE ANNUAL	CUMULATIVE	SOLID HIGH LEVEL WASTE ANNUAL	CUMULATIVE	SOLID HIGH LEVEL WASTE ANNUAL	CUMULATIVE	
1985	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	1985
1990	7.15E+02	2.20E+03	1.51E+03	3.74E+03	1.51E+03	4.94E+03	1.51E+03	4.94E+03	1.51E+03	4.94E+03	1.51E+03	4.94E+03	1990
1995	1.55E+03	4.23E+03	2.50E+03	1.52E+04	4.51E+03	2.71E+04	4.51E+03	2.71E+04	4.51E+03	2.71E+04	4.51E+03	2.71E+04	1995
2000	2.51E+03	1.85E+04	4.04E+03	3.22E+04	7.25E+03	5.55E+04	7.25E+03	5.55E+04	7.25E+03	5.55E+04	7.25E+03	5.55E+04	2000
2005	3.55E+03	3.34E+04	5.56E+03	5.55E+04	9.44E+03	9.70E+04	9.44E+03	9.70E+04	9.44E+03	9.70E+04	9.44E+03	9.70E+04	2005
2010	4.51E+03	5.31E+04	1.25E+04	9.10E+04	1.25E+04	1.52E+05	1.25E+04	1.52E+05	1.25E+04	1.52E+05	1.25E+04	1.52E+05	2010
2015	4.51E+03	7.56E+04	1.25E+04	1.54E+05	1.25E+04	2.14E+05	1.25E+04	2.14E+05	1.25E+04	2.14E+05	1.25E+04	2.14E+05	2015
2020	3.80E+03	9.55E+04	1.05E+04	2.12E+05	1.05E+04	2.72E+05	1.05E+04	2.72E+05	1.05E+04	2.72E+05	1.05E+04	2.72E+05	2020
2025	4.04E+03	1.16E+05	1.12E+04	2.66E+05	1.12E+04	3.26E+05	1.12E+04	3.26E+05	1.12E+04	3.26E+05	1.12E+04	3.26E+05	2025
2030	3.80E+03	1.51E+05	1.05E+04	3.22E+05	1.05E+04	3.82E+05	1.05E+04	3.82E+05	1.05E+04	3.82E+05	1.05E+04	3.82E+05	2030
2035	4.55E+03	1.66E+05	7.91E+03	3.67E+05	7.91E+03	4.37E+05	7.91E+03	4.37E+05	7.91E+03	4.37E+05	7.91E+03	4.37E+05	2035
2040	1.90E+03	1.80E+05	5.27E+03	3.99E+05	5.27E+03	4.59E+05	5.27E+03	4.59E+05	5.27E+03	4.59E+05	5.27E+03	4.59E+05	2040
2045	1.90E+03	1.89E+05	2.97E+03	4.23E+05	5.27E+03	4.59E+05	5.27E+03	4.59E+05	5.27E+03	4.59E+05	5.27E+03	4.59E+05	2045
2050	0.	1.93E+05	0.	4.29E+05	0.	5.06E+05	0.	5.06E+05	0.	5.06E+05	0.	5.06E+05	2050
2055	0.	1.93E+05	0.	4.29E+05	0.	5.06E+05	0.	5.06E+05	0.	5.06E+05	0.	5.06E+05	2055
2060	0.	1.93E+05	0.	4.29E+05	0.	5.06E+05	0.	5.06E+05	0.	5.06E+05	0.	5.06E+05	2060
2065	0.	1.93E+05	0.	4.29E+05	0.	5.06E+05	0.	5.06E+05	0.	5.06E+05	0.	5.06E+05	2065
2070	0.	1.93E+05	0.	4.29E+05	0.	5.06E+05	0.	5.06E+05	0.	5.06E+05	0.	5.06E+05	2070
2075	0.	1.93E+05	0.	4.29E+05	0.	5.06E+05	0.	5.06E+05	0.	5.06E+05	0.	5.06E+05	2075

TABLE 10.C.26. Case 3A - U and Pu Recycle - Repository in 1985 - Reference Treatment - Radioactivity in TRU Waste Containers, Curies/Container  
Revised Solid High Level Waste Containers

YEAR	Salt 3.2 kW/Can.			Granite 1.7 kW/Can.			Shale 1.2 kW/Can.			Basalt 1.3 kW/Can.			YEAR
	SOLID HIGH LEVEL CONTAINERS FP+AP	ACTINIDES	-----	SOLID HIGH LEVEL CONTAINERS FP+AP	ACTINIDES	-----	SOLID HIGH LEVEL CONTAINERS FP+AP	ACTINIDES	-----	SOLID HIGH LEVEL CONTAINERS FP+AP	ACTINIDES	-----	
1985	0.	0.		0.	0.		0.	0.		0.	0.		1985
1990	7.31E+05	6.11E+04		3.24E+05	2.71E+04		3.24E+05	2.71E+04		3.24E+05	2.71E+04		1990
1995	5.94E+05	5.06E+04		3.81E+05	5.16E+04		2.14E+05	2.90E+04		2.14E+05	2.90E+04		1995
2000	6.07E+05	1.35E+04		3.84E+05	8.45E+03		2.14E+05	4.47E+04		2.14E+05	4.47E+04		2000
2005	6.14E+05	1.44E+04		3.94E+05	9.24E+03		2.21E+05	5.20E+04		2.21E+05	5.20E+04		2005
2010	6.21E+05	1.48E+04		2.27E+05	6.06E+03		2.27E+05	6.06E+04		2.27E+05	6.06E+04		2010
2015	6.37E+05	2.27E+04		2.34E+05	8.16E+03		2.34E+05	8.16E+04		2.34E+05	8.16E+04		2015
2020	6.37E+05	2.77E+04		2.24E+05	9.66E+03		2.24E+05	9.66E+04		2.24E+05	9.66E+04		2020
2025	6.17E+05	3.06E+04		2.22E+05	1.10E+04		2.22E+05	1.10E+04		2.22E+05	1.10E+04		2025
2030	6.17E+05	3.07E+04		2.22E+05	1.11E+04		2.22E+05	1.11E+04		2.22E+05	1.11E+04		2030
2035	3.79E+05	2.61E+04		2.14E+05	1.37E+04		2.14E+05	1.37E+04		2.14E+05	1.37E+04		2035
2040	3.49E+05	3.09E+04		1.94E+05	1.08E+04		1.94E+05	1.08E+04		1.94E+05	1.08E+04		2040
2045	4.94E+05	2.71E+04		3.14E+05	1.74E+04		1.74E+05	9.77E+03		1.74E+05	9.77E+03		2045
2050	0.	0.		0.	0.		0.	0.		0.	0.		2050
2055	0.	0.		0.	0.		0.	0.		0.	0.		2055
2060	0.	0.		0.	0.		0.	0.		0.	0.		2060
2065	0.	0.		0.	0.		0.	0.		0.	0.		2065
2070	0.	0.		0.	0.		0.	0.		0.	0.		2070
2075	0.	0.		0.	0.		0.	0.		0.	0.		2075

TABLE 10.C.27.

Case 3A - U and Pu Recycle - Repository in 1985 - Reference Treatment -  
Heat Generation Rate in TRU Waste Containers, Watts/container, -  
Revised Solid High Level Waste Containers

Salt 3.2 kW/Can.			Granite 1.7 kW/Can.			Shale 1.2 kW/Can.			Basalt 1.3 kW/Can.		
YEAR	SOLID HIGH LEVEL CONTAINERS FP+AP	ACTINIDES	YEAR	SOLID HIGH LEVEL CONTAINERS FP+AP	ACTINIDES	YEAR	SOLID HIGH LEVEL CONTAINERS FP+AP	ACTINIDES	YEAR	SOLID HIGH LEVEL CONTAINERS FP+AP	ACTINIDES
198K	0.	0.	198K	0.	0.	198K	0.	0.	198K	0.	0.
1990	2.23E+03	1.72E+02	1990	1.04E+03	7.68E+01	1990	1.04E+03	7.68E+01	1990	1.04E+03	7.68E+01
199K	2.09E+03	2.39E+02	199K	1.31E+03	1.53E+02	199K	7.37E+02	8.61E+01	199K	7.37E+02	8.61E+01
2000	2.00E+03	4.15E+02	2000	1.34E+03	2.66E+02	2000	7.57E+02	1.50E+02	2000	7.57E+02	1.50E+02
200K	2.12E+03	4.46E+02	200K	1.34E+03	2.82E+02	200K	7.67E+02	1.60E+02	200K	7.67E+02	1.60E+02
2010	2.17E+03	5.22E+02	2010	7.80E+02	1.88E+02	2010	7.80E+02	1.88E+02	2010	7.80E+02	1.88E+02
201K	2.27E+03	7.11E+02	201K	8.14E+02	2.46E+02	201K	8.14E+02	2.46E+02	201K	8.14E+02	2.46E+02
2020	2.20E+03	8.73E+02	2020	7.91E+02	3.14E+02	2020	7.91E+02	3.14E+02	2020	7.91E+02	3.14E+02
202K	2.10E+03	9.72E+02	202K	7.57E+02	3.50E+02	202K	7.57E+02	3.50E+02	202K	7.57E+02	3.50E+02
2030	2.12E+03	9.72E+02	2030	7.64E+02	3.50E+02	2030	7.64E+02	3.50E+02	2030	7.64E+02	3.50E+02
203K	1.90E+03	8.72E+02	203K	7.30E+02	4.68E+02	203K	7.30E+02	4.68E+02	203K	7.30E+02	4.68E+02
2040	1.85E+03	1.28E+02	2040	6.60E+02	4.59E+02	2040	6.60E+02	4.59E+02	2040	6.60E+02	4.59E+02
204K	1.64E+03	8.64E+02	204K	1.04E+03	5.53E+02	204K	5.91E+02	5.11E+02	204K	5.91E+02	5.11E+02
2050	0.	0.	2050	0.	0.	2050	0.	0.	2050	0.	0.
205K	0.	0.	205K	0.	0.	205K	0.	0.	205K	0.	0.
2060	0.	0.	2060	0.	0.	2060	0.	0.	2060	0.	0.
206K	0.	0.	206K	0.	0.	206K	0.	0.	206K	0.	0.
2070	0.	0.	2070	0.	0.	2070	0.	0.	2070	0.	0.
207K	0.	0.	207K	0.	0.	207K	0.	0.	207K	0.	0.



TABLE 10.C.28 Case 3B - U and Pu Recycle - Repository in 2000 - Reference Treatment  
TRU Waste Containers Sent to Repository

YEAR	SOLID HIGH LEVEL CANSTERS		HULLS AND ASSEMBLY WASTE CANSTERS		INTERMEDIATE LEVEL DRUMS (SS) 10 R/MR		INTERMEDIATE LEVEL CANSTERS 1-10 R/MR		INTERMEDIATE LEVEL DRUMS (SS) 1-10 R/MR		YEAR
	ANNUAL	CUMULATIVE	ANNUAL	CUMULATIVE	ANNUAL	CUMULATIVE	ANNUAL	CUMULATIVE	ANNUAL	CUMULATIVE	
1985	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	1985
1990	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	1990
1995	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	1995
2000	1.04E+03	1.03E+03	1.01E+03	1.01E+03	1.09E+04	1.09E+04	1.59E+01	1.59E+01	7.85E+03	7.85E+03	2000
2005	2.84E+03	1.88E+03	2.87E+03	1.88E+04	2.55E+04	1.22E+05	2.80E+01	1.15E+02	1.18E+04	5.67E+04	2005
2010	3.94E+03	3.10E+04	3.07E+03	2.91E+04	2.71E+04	2.57E+05	2.56E+01	2.43E+02	1.26E+04	1.20E+05	2010
2015	3.94E+03	5.06E+04	3.16E+03	4.04E+04	2.80E+04	3.95E+05	2.56E+01	3.73E+02	1.30E+04	1.84E+05	2015
2020	2.64E+03	6.00E+04	2.03E+03	9.04E+04	1.80E+04	5.29E+05	1.70E+01	5.00E+02	8.37E+03	2.46E+05	2020
2025	2.84E+03	8.84E+04	1.91E+03	7.00E+04	1.69E+04	6.20E+05	1.60E+01	5.56E+02	7.87E+03	2.88E+05	2025
2030	2.64E+03	9.45E+04	1.43E+03	7.82E+04	1.27E+04	6.92E+05	1.20E+01	6.54E+02	5.90E+03	3.22E+05	2030
2035	1.94E+03	1.08E+05	9.54E+02	8.59E+04	8.47E+03	7.43E+05	8.00E+00	7.02E+02	3.94E+03	3.45E+05	2035
2040	1.35E+03	1.14E+05	9.44E+02	8.57E+04	8.47E+03	7.85E+05	8.00E+00	7.42E+02	3.94E+03	3.65E+05	2040
2045	1.35E+03	1.25E+05	0.	9.07E+04	0.	8.03E+05	0.	7.59E+02	0.	3.73E+05	2045
2050	0.	1.25E+05	0.	9.07E+04	0.	8.03E+05	0.	7.59E+02	0.	3.73E+05	2050
2055	0.	1.25E+05	0.	9.07E+04	0.	8.03E+05	0.	7.59E+02	0.	3.73E+05	2055
2060	0.	1.25E+05	0.	9.07E+04	0.	8.03E+05	0.	7.59E+02	0.	3.73E+05	2060
2065	0.	1.25E+05	0.	9.07E+04	0.	8.03E+05	0.	7.59E+02	0.	3.73E+05	2065
2070	0.	1.25E+05	0.	9.07E+04	0.	8.03E+05	0.	7.59E+02	0.	3.73E+05	2070
2075	0.	1.25E+05	0.	9.07E+04	0.	8.03E+05	0.	7.59E+02	0.	3.73E+05	2075



TABLE 10.C.28 Case 38 - U and Pu Recycle - Repository in 2000 - Reference Treatment  
TRU Waste Containers Sent to Repository

YEAR	INTERMEDIATE LEVEL CONTAINERS ANNUAL	INTERMEDIATE LEVEL DRUMS (SS) ANNUAL	LOW LEVEL DRUMS (SS) ANNUAL	0-2 R/R CUMULATIVE	LOW LEVEL BOXES ANNUAL	0-2 R/R CUMULATIVE	YEAR
1985	0.	0.	0.	0.	0.	0.	1985
1990	0.	0.	0.	0.	0.	0.	1990
1995	0.	0.	0.	0.	0.	0.	1995
2000	2.67E+02	7.72E+07	2.15E+04	2.15E+04	3.40E+02	3.40E+02	2000
2005	4.08E+02	1.16E+08	3.26E+04	1.57E+05	5.14E+02	2.48E+02	2005
2010	4.30E+02	1.24E+08	3.69E+04	3.38E+05	5.69E+02	5.28E+02	2010
2015	4.48E+02	1.28E+08	4.35E+04	5.42E+05	6.57E+02	8.40E+02	2015
2020	2.89E+02	8.23E+07	2.82E+04	7.40E+05	9.31E+02	1.14E+03	2020
2025	2.68E+02	7.70E+07	2.59E+04	8.75E+05	9.01E+02	1.35E+03	2025
2030	2.01E+02	5.41E+07	1.92E+04	9.82E+05	3.03E+02	1.52E+03	2030
2035	1.34E+02	3.47E+07	1.11E+04	1.05E+06	1.93E+02	1.63E+03	2035
2040	1.34E+02	3.47E+07	1.51E+04	1.11E+06	2.67E+02	1.75E+03	2040
2045	0.	0.	3.79E+03	1.14E+06	1.50E+01	1.78E+03	2045
2050	0.	0.	0.	1.13E+06	0.	1.78E+03	2050
2055	0.	0.	3.79E+03	1.16E+06	1.50E+01	1.78E+03	2055
2060	0.	0.	3.79E+03	1.17E+06	1.50E+01	1.78E+03	2060
2065	0.	0.	3.79E+03	1.18E+06	1.50E+01	1.78E+03	2065
2070	0.	0.	0.	1.18E+06	0.	1.78E+03	2070
2075	0.	0.	1.14E+04	1.21E+06	4.50E+01	1.80E+03	2075

TABLE 10.C.28 Case 3B - U and Pu Recycle - Repository in 2000 - Reference Treatment  
TRU Waste Containers Sent to Repository

YEAR	INTERMEDIATE LEVEL DRUMS(YR) 1-10 R/HQ		INTERMEDIATE LEVEL DRUMS(YR) 1-10 R/HQ		LOW LEVEL DRUMS(YR) 1-10 R/HQ		0-2 R/HQ CUMULATIVE		YEAR
----	ANNUAL	CUMULATIVE	ANNUAL	CUMULATIVE	ANNUAL	CUMULATIVE	-----	-----	----
1985	0.	0.	0.	0.	0.	0.	0.	0.	1985
1990	0.	0.	0.	0.	0.	0.	0.	0.	1990
1995	0.	0.	0.	0.	0.	0.	0.	0.	1995
2000	0.	0.	0.	0.	0.	0.	0.	0.	2000
2005	0.	0.	0.	0.	0.	0.	0.	0.	2005
2010	0.	0.	0.	0.	0.	0.	0.	0.	2010
2015	0.	0.	0.	0.	7.20E+01	2.88E+02	2.88E+02	2.88E+02	2015
2020	0.	0.	0.	0.	7.20E+01	5.76E+02	5.76E+02	5.76E+02	2020
2025	0.	0.	0.	0.	7.20E+01	7.92E+02	7.92E+02	7.92E+02	2025
2030	0.	0.	0.	0.	7.20E+01	1.08E+03	1.08E+03	1.08E+03	2030
2035	0.	0.	0.	0.	7.20E+01	1.37E+03	1.37E+03	1.37E+03	2035
2040	0.	0.	0.	0.	2.16E+02	2.16E+03	2.16E+03	2.16E+03	2040
2045	0.	0.	0.	0.	1.18E+03	5.66E+03	5.66E+03	5.66E+03	2045
2050	0.	0.	0.	0.	0.	9.24E+03	9.24E+03	9.24E+03	2050
2055	0.	0.	0.	0.	1.18E+03	1.28E+04	1.28E+04	1.28E+04	2055
2060	0.	0.	0.	0.	1.18E+03	1.43E+04	1.43E+04	1.43E+04	2060
2065	0.	0.	0.	0.	1.18E+03	1.99E+04	1.99E+04	1.99E+04	2065
2070	0.	0.	0.	0.	0.	1.99E+04	1.99E+04	1.99E+04	2070
2075	0.	0.	0.	0.	3.95E+03	2.49E+04	2.49E+04	2.49E+04	2075



TABLE 10.C.29 Case 38 - U and Pu Recycle - Repository in 2000 - Reference Treatment Radioactivity in TRU Waste Containers

YEAR	(CURIES/CONTAINER)						YEAR
	INTERMEDIATE LEVEL CAVITIES R/W/9 ACTINIDES	INTERMEDIATE LEVEL CAVITIES R/W/9 ACTINIDES	INTERMEDIATE LEVEL CAVITIES R/W/9 ACTINIDES	LOW LEVEL CAVITIES R/W/9 ACTINIDES	LOW LEVEL CAVITIES R/W/9 ACTINIDES	LOW LEVEL CAVITIES R/W/9 ACTINIDES	
1984	0.	0.	0.	0.	0.	0.	1985
1990	0.	0.	0.	0.	0.	0.	1990
1995	0.	0.	0.	0.	0.	0.	1995
2000	3.57E-01	8.17E-02	4.09E-02	5.95E-02	3.26E-01	2.28E-02	2000
2005	2.97E-01	7.89E-02	4.16E-02	5.92E-02	3.30E-01	1.87E-02	2005
2010	3.12E-01	9.37E-02	4.74E-02	7.56E-02	3.06E-01	1.86E-02	2010
2015	2.60E-01	9.40E-02	4.43E-02	7.58E-02	2.51E-01	1.86E-02	2015
2020	3.17E-01	1.77E-01	4.44E-02	1.10E-01	2.47E-01	1.86E-02	2020
2025	3.65E-01	1.80E-01	5.07E-02	1.13E-01	2.51E-01	1.86E-02	2025
2030	3.48E-01	1.73E-01	4.86E-02	1.86E-01	2.28E-01	1.86E-02	2030
2035	2.75E-01	1.62E-01	4.88E-02	1.29E-01	2.37E-01	1.86E-02	2035
2040	2.38E-01	1.17E-01	4.77E-02	9.87E-02	1.60E-01	1.86E-02	2040
2045	0.	0.	0.	0.	2.03E-01	1.86E-02	2045
2050	0.	0.	0.	0.	0.	0.	2050
2055	0.	0.	0.	0.	2.03E-01	1.86E-02	2055
2060	0.	0.	0.	0.	2.03E-01	1.86E-02	2060
2065	0.	0.	0.	0.	2.03E-01	1.86E-02	2065
2070	0.	0.	0.	0.	0.	0.	2070
2075	0.	0.	0.	0.	2.03E-01	1.86E-02	2075

TABLE 10.C.29 Case 3B - U and Pu Recycle - Repository in 2000 - Reference Treatment  
Radioactivity in TRU Waste Containers

YEAR	CURIES/CONTAINERS				CURIES				CUMULATIVE CURIES			
	INTERMEDIATE LEVEL DRUMS (MO) FP+AP	INTERMEDIATE LEVEL DRUMS (MO) FP+AP	INTERMEDIATE LEVEL DRUMS (MO) FP+AP	LOW LEVEL DRUMS (MO) FP+AP	0-2 R/RP ACTINIDES	FP+AP	ACTINIDES	ANNUAL TOTAL	FP+AP	ACTINIDES	YEAR	
1985	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	1985	
1990	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	1990	
1995	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	1995	
2000	0.	0.	0.	0.	0.	1.65E+09	4.28E+07	1.65E+09	1.65E+09	4.28E+07	2000	
2005	0.	0.	0.	0.	0.	2.44E+09	6.32E+07	1.03E+10	1.03E+10	2.44E+09	2005	
2010	0.	0.	0.	0.	0.	3.32E+09	9.21E+07	2.13E+10	2.13E+10	3.32E+09	2010	
2015	0.	0.	0.	0.	0.	3.42E+09	1.22E+08	3.53E+10	3.53E+10	1.03E+09	2015	
2020	0.	0.	0.	0.	0.	2.44E+09	1.17E+08	4.25E+10	4.25E+10	1.03E+09	2020	
2025	0.	0.	0.	0.	0.	2.35E+09	1.35E+08	4.78E+10	4.78E+10	1.03E+09	2025	
2030	0.	0.	0.	0.	0.	2.34E+09	1.27E+08	5.21E+10	5.21E+10	2.23E+09	2030	
2035	0.	0.	0.	0.	0.	1.71E+09	1.22E+08	5.50E+10	5.50E+10	2.23E+09	2035	
2040	0.	0.	0.	0.	0.	1.04E+09	7.98E+07	5.19E+10	5.19E+10	2.23E+09	2040	
2045	0.	0.	0.	0.	0.	9.37E+08	5.15E+07	4.77E+10	4.77E+10	2.23E+09	2045	
2050	0.	0.	0.	0.	0.	1.79E+09	6.33E+07	4.20E+10	4.20E+10	2.23E+09	2050	
2055	0.	0.	0.	0.	0.	1.79E+09	6.33E+07	3.73E+10	3.73E+10	1.78E+09	2055	
2060	0.	0.	0.	0.	0.	1.79E+09	6.33E+07	3.31E+10	3.31E+10	1.78E+09	2060	
2065	0.	0.	0.	0.	0.	0.	0.	2.99E+10	2.99E+10	1.78E+09	2065	
2070	0.	0.	0.	0.	0.	0.	0.	2.66E+10	2.66E+10	1.78E+09	2070	
2075	0.	0.	0.	0.	0.	0.	0.	2.38E+10	2.38E+10	1.78E+09	2075	

TABLE 10.C.30  
Case 3B - U and Pu Recycle - Repository in 2000 - Reference Treatment  
Heat Generation Rate in TRU Waste Containers

[illegible]

TABLE 10.C.30

Case 3B - U and Pu Recycle - Repository in 2000 - Reference Treatment  
Heat Generation Rate in TRU Waste Containers

Page 2 of 3

YEAR	(MATTB/CONTAINER)						YEAR
	INTERMEDIATE LEVEL CANISTER HEAD ACTINIDES	INTERMEDIATE LEVEL CANISTER HEAD ACTINIDES	LOW LEVEL DRUMS HEAD ACTINIDES	LOW LEVEL DRUMS HEAD ACTINIDES	LOW LEVEL DRUMS HEAD ACTINIDES	LOW LEVEL DRUMS HEAD ACTINIDES	
1985	0.	0.	0.	0.	0.	0.	1985
1990	0.	0.	0.	0.	0.	0.	1990
1995	0.	0.	0.	0.	0.	0.	1995
2000	1.56E+08	2.41E+08	2.74E+08	7.98E+03	7.98E+02	9.9E+05	2000
2005	1.20E+08	2.48E+08	2.63E+08	8.92E+03	7.98E+02	8.0E+05	2005
2010	1.37E+08	3.15E+08	2.38E+08	1.18E+02	8.98E+02	6.2E+05	2010
2015	1.12E+08	3.88E+08	1.58E+08	1.81E+02	1.21E+01	5.9E+05	2015
2020	1.35E+08	4.09E+08	1.02E+08	1.88E+02	1.25E+01	7.2E+05	2020
2025	1.61E+08	4.66E+08	2.29E+08	1.60E+02	1.25E+01	8.6E+05	2025
2030	1.5E+08	4.56E+08	2.11E+08	2.18E+02	1.51E+01	9.0E+05	2030
2035	1.1E+08	4.26E+08	1.48E+08	2.18E+02	1.37E+01	6.8E+05	2035
2040	9.44E+07	3.50E+08	1.28E+08	1.72E+02	2.10E+01	3.88E+05	2040
2045	0.	0.	0.	0.	4.15E+09	2.11E+01	2045
2050	0.	0.	0.	0.	0.	0.	2050
2055	0.	0.	0.	0.	4.15E+09	2.11E+01	2055
2060	0.	0.	0.	0.	4.15E+09	2.11E+01	2060
2065	0.	0.	0.	0.	4.15E+09	2.11E+01	2065
2070	0.	0.	0.	0.	0.	0.	2070
2075	0.	0.	9.16E+09	0.	4.15E+09	2.11E+01	2075



TABLE 10.C.30

Case 38 - U and Pu Recycle - Repository in 2000 - Reference Treatment  
Heat Generation Rate in TRU Waste Containers

YEAR	INTERMEDIATE LEVEL (WATTS/CONTAINER)			INTERMEDIATE LEVEL (WATTS/CONTAINER)			LOW LEVEL (WATTS/CONTAINER)			YEAR
-----	CRUISING FRAP	1-10 R/H ACTINIDES	CRUISING FRAP	CRUISING FRAP	2-1 R/H ACTINIDES	CRUISING FRAP	CRUISING FRAP	2-1 R/H ACTINIDES	-----	
1985	0.	0.	0.	0.	0.	0.	0.	0.	1985	
1990	0.	0.	0.	0.	0.	0.	0.	0.	1990	
1995	0.	0.	0.	0.	0.	0.	0.	0.	1995	
2000	0.	0.	0.	0.	0.	0.	0.	0.	2000	
2005	0.	0.	0.	0.	0.	0.	0.	0.	2005	
2010	0.	0.	0.	0.	0.	0.	0.	0.	2010	
2015	0.	0.	0.	0.	0.	0.	0.	1.97E+01	2015	
2020	0.	0.	0.	0.	0.	0.	0.	1.97E+01	2020	
2025	0.	0.	0.	0.	0.	0.	0.	1.97E+01	2025	
2030	0.	0.	0.	0.	0.	0.	0.	1.97E+01	2030	
2035	0.	0.	0.	0.	0.	0.	0.	1.97E+01	2035	
2040	0.	0.	0.	0.	0.	0.	0.	1.97E+01	2040	
2045	0.	0.	0.	0.	0.	0.	1.21E+03	2.20E+03	2045	
2050	0.	0.	0.	0.	0.	0.	0.	0.	2050	
2055	0.	0.	0.	0.	0.	0.	1.21E+03	2.20E+03	2055	
2060	0.	0.	0.	0.	0.	0.	1.21E+03	2.20E+03	2060	
2065	0.	0.	0.	0.	0.	0.	1.21E+03	2.20E+03	2065	
2070	0.	0.	0.	0.	0.	0.	0.	0.	2070	
2075	0.	0.	0.	0.	0.	0.	1.21E+03	2.20E+03	2075	



TABLE 10.C.31 Case 3B - U and Pu Recycle - Repository in 2000 - Reference Treatment  
TRU Waste Containers in Interim Storage

YEAR	SOLID HIGH CANISTERS ANNUAL	CUMULATIVE	HULLM AND ASSEMBLY HARDWARE ANNUAL	CUMULATIVE	INTERMEDIATE LEVEL DRUMS(SS) ANNUAL	CUMULATIVE	INTERMEDIATE LEVEL CANISTERS ANNUAL	CUMULATIVE	INTERMEDIATE LEVEL 1-10 R/HR ANNUAL	CUMULATIVE	INTERMEDIATE LEVEL DRUMS(SS) ANNUAL	CUMULATIVE	YEAR
1976	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	1976
1977	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	1977
1978	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	1978
1979	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	1979
1980	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	1980
1981	0.	0.	1.20E+02	1.20E+02	1.06E+03	1.06E+03	1.00E+00	1.00E+00	1.00E+00	1.00E+00	4.92E+02	4.92E+02	1981
1982	0.	0.	2.37E+02	3.56E+02	2.12E+03	3.18E+03	2.00E+00	2.00E+00	3.00E+00	3.00E+00	9.84E+02	1.48E+03	1982
1983	0.	0.	3.40E+02	7.17E+02	3.18E+03	6.35E+03	3.00E+00	3.00E+00	6.00E+00	6.00E+00	1.48E+03	2.96E+03	1983
1984	0.	0.	3.59E+02	1.08E+03	3.18E+03	9.53E+03	3.00E+00	3.00E+00	9.00E+00	9.00E+00	1.48E+03	4.44E+03	1984
1985	0.	0.	4.18E+02	1.50E+03	4.39E+03	1.41E+04	4.33E+00	4.33E+00	1.33E+01	1.33E+01	2.13E+03	6.57E+03	1985
1986	2.87E+02	2.37E+03	4.77E+02	2.27E+03	4.00E+03	2.01E+04	5.67E+00	5.67E+00	1.90E+01	1.90E+01	2.79E+03	9.36E+03	1986
1987	4.78E+02	7.12E+03	4.37E+02	3.11E+03	7.41E+03	2.77E+04	7.00E+00	7.00E+00	2.60E+01	2.60E+01	3.44E+03	1.28E+04	1987
1988	7.12E+02	1.42E+04	4.37E+02	3.94E+03	7.41E+03	3.49E+04	7.00E+00	7.00E+00	3.30E+01	3.30E+01	3.44E+03	1.62E+04	1988
1989	7.12E+02	2.13E+04	4.37E+02	4.74E+03	7.41E+03	4.23E+04	7.00E+00	7.00E+00	4.00E+01	4.00E+01	3.44E+03	1.97E+04	1989
1990	1.03E+03	3.16E+04	4.37E+02	5.62E+03	7.41E+03	4.97E+04	7.00E+00	7.00E+00	4.70E+01	4.70E+01	3.44E+03	2.31E+04	1990
1991	1.34E+03	4.51E+04	4.37E+02	6.45E+03	7.41E+03	5.72E+04	7.00E+00	7.00E+00	5.40E+01	5.40E+01	3.44E+03	2.65E+04	1991
1992	1.64E+03	6.17E+04	4.37E+02	7.29E+03	7.41E+03	6.46E+04	7.00E+00	7.00E+00	6.10E+01	6.10E+01	3.44E+03	3.00E+04	1992
1993	1.64E+03	7.83E+04	4.37E+02	8.29E+03	8.22E+03	7.34E+04	8.33E+00	8.33E+00	6.83E+01	6.83E+01	4.10E+03	3.41E+04	1993
1994	1.64E+03	9.49E+04	1.18E+03	9.44E+03	1.02E+04	8.36E+04	9.67E+00	9.67E+00	7.90E+01	7.90E+01	4.74E+03	3.88E+04	1994
1995	1.64E+03	1.11E+05	1.31E+03	1.03E+04	1.16E+04	9.33E+04	1.10E+01	1.10E+01	9.00E+01	9.00E+01	5.41E+03	4.43E+04	1995
1996	1.64E+03	1.28E+05	1.31E+03	1.21E+04	1.16E+04	1.07E+05	1.10E+01	1.10E+01	1.01E+02	1.01E+02	5.41E+03	3.97E+04	1996
1997	1.64E+03	1.45E+05	1.31E+03	1.34E+04	1.16E+04	1.19E+05	1.10E+01	1.10E+01	1.12E+02	1.12E+02	5.41E+03	5.51E+04	1997
1998	1.64E+03	1.64E+05	1.47E+03	1.44E+04	1.16E+04	1.32E+05	1.33E+01	1.33E+01	1.24E+02	1.24E+02	6.07E+03	6.12E+04	1998

TABLE 10.C.31

Case 3B - U and Pu Recycle - Repository in 2000 - Reference Treatment  
TRU Waste Containers in Interim Storage

YEAR	SOLID HIGH CANSISTERS ANNUAL	LFVEL CUMULATIVE	MULLIN AND HARDWARE ANNUAL	ASSEMBLY CANSISTERS CUMULATIVE	INTERMEDIATE LEVEL DRUMS(SS) 10 <sup>4</sup> R/HQ ANNUAL	INTERMEDIATE LEVEL CANSISTERS ANNUAL	INTERMEDIATE LEVEL DRUMS(SS) 10 <sup>4</sup> R/HQ CUMULATIVE	INTERMEDIATE LEVEL DRUMS(SS) 10 <sup>4</sup> R/HQ ANNUAL	INTERMEDIATE LEVEL DRUMS(SS) 10 <sup>4</sup> R/HQ CUMULATIVE	YEAR
1999	2.20E+03	1.87E+04	1.63E+03	1.65E+04	1.45E+03	1.37E+01	1.35E+02	6.78E+03	6.78E+04	1999
2000	-1.66E+02	1.66E+04	-1.14E+02	1.64E+04	-1.01E+03	-9.50E+01	1.37E+02	-4.68E+02	6.74E+04	2000
2001	-2.61E+02	1.63E+04	-2.21E+02	1.62E+04	-1.96E+03	-1.65E+00	1.35E+02	-9.10E+02	6.65E+04	2001
2002	-3.54E+02	1.60E+04	-3.20E+02	1.58E+04	-2.91E+03	-2.75E+00	1.32E+02	-1.35E+03	6.52E+04	2002
2003	-4.99E+02	1.55E+04	-4.41E+02	1.55E+04	-5.02E+03	-5.02E+00	1.30E+02	-1.48E+03	6.38E+04	2003
2004	-6.98E+02	1.49E+04	-6.40E+02	1.50E+04	-8.08E+03	-8.08E+00	1.26E+02	-1.69E+03	6.19E+04	2004
2005	-9.01E+02	1.43E+04	-8.03E+02	1.44E+04	-1.34E+03	-1.34E+00	1.21E+02	-2.48E+03	5.94E+04	2005
2006	-1.20E+02	1.37E+04	-1.17E+02	1.37E+04	-1.81E+03	-1.81E+00	1.14E+02	-3.02E+03	5.63E+04	2006
2007	-1.66E+03	1.28E+04	-1.66E+03	1.28E+04	-2.70E+03	-2.70E+00	1.08E+02	-5.23E+03	5.10E+04	2007
2008	-2.20E+03	1.18E+04	-2.20E+03	1.28E+04	-3.70E+03	-3.70E+00	1.01E+02	-8.92E+03	4.21E+04	2008
2009	-2.84E+03	1.06E+04	-2.84E+03	1.15E+04	-4.70E+03	-4.70E+00	9.52E+01	-1.35E+04	2.77E+04	2009
2010	-3.54E+03	9.28E+03	-3.54E+03	1.02E+04	-5.70E+03	-5.70E+00	8.78E+01	-2.22E+03	4.32E+04	2010
2011	-4.34E+03	7.92E+03	-4.34E+03	8.78E+03	-6.70E+03	-6.70E+00	8.12E+01	-3.22E+03	4.00E+04	2011
2012	-5.14E+03	6.56E+03	-5.14E+03	7.34E+03	-7.70E+03	-7.70E+00	7.51E+01	-4.22E+03	3.58E+04	2012
2013	-5.94E+03	5.20E+03	-5.94E+03	5.80E+03	-8.70E+03	-8.70E+00	6.88E+01	-5.22E+03	3.26E+04	2013
2014	-6.74E+03	3.84E+03	-6.74E+03	4.38E+03	-9.70E+03	-9.70E+00	6.28E+01	-6.22E+03	2.77E+04	2014
2015	-7.54E+03	2.48E+03	-7.54E+03	2.92E+03	-1.07E+04	-1.07E+00	5.68E+01	-7.22E+03	2.28E+04	2015
2016	-8.34E+03	1.12E+03	-8.34E+03	1.48E+03	-1.17E+04	-1.17E+00	5.08E+01	-8.22E+03	1.79E+04	2016
2017	-9.14E+03	0.00E+03	-9.14E+03	0.00E+03	-1.27E+04	-1.27E+00	4.48E+01	-9.22E+03	1.29E+04	2017
2018	-9.94E+03	-1.36E+03	-9.94E+03	-1.36E+03	-1.37E+04	-1.37E+00	3.88E+01	-1.02E+04	6.39E+03	2018
2019	-1.07E+03	9.92E+11	-1.07E+03	7.72E+11	-1.47E+04	-1.47E+00	3.28E+01	-1.12E+04	3.14E+10	2019
2020	-1.15E+03	0.00E+11	-1.15E+03	0.00E+11	-1.57E+04	-1.57E+00	2.68E+01	-1.22E+04	0.00E+10	2020
2021	0.00E+00	0.00E+00	0.00E+00	0.00E+00	-1.67E+04	-1.67E+00	2.08E+01	-1.32E+04	0.00E+00	2021
2022	0.00E+00	0.00E+00	0.00E+00	0.00E+00	-1.77E+04	-1.77E+00	1.48E+01	-1.42E+04	0.00E+00	2022
2023	0.00E+00	0.00E+00	0.00E+00	0.00E+00	-1.87E+04	-1.87E+00	8.8E+00	-1.52E+04	0.00E+00	2023
2024	0.00E+00	0.00E+00	0.00E+00	0.00E+00	-1.97E+04	-1.97E+00	2.8E+00	-1.62E+04	0.00E+00	2024

TABLE 10.C.31 Case 3B - U and Pu Recycle - Repository in 2000 - Reference Treatment  
TRU Waste Containers in Interim Storage

YEAR	INTERMEDIATE LEVEL CONTAINERS ANNUAL	INTERMEDIATE LEVEL DRUMS (55) ANNUAL	INTERMEDIATE LEVEL 2-1 R/HR CUMULATIVE	LOW LEVEL DRUMS (55) ANNUAL	LOW LEVEL 0-2 R/HR CUMULATIVE	YEAR
1974	0.	0.	0.	0.	0.	1974
1975	0.	0.	0.	0.	0.	1975
1976	0.	0.	0.	0.	0.	1976
1977	0.	0.	0.	0.	0.	1977
1978	0.	0.	0.	0.	0.	1978
1979	0.	0.	0.	0.	0.	1979
1980	0.	0.	0.	0.	0.	1980
1981	1.66E+01	4.88E+02	4.88E+02	9.51E+02	1.75E+01	1981
1982	3.35E+01	9.48E+02	1.43E+03	2.17E+03	3.74E+01	1982
1983	5.04E+01	1.45E+03	2.90E+03	3.42E+03	5.60E+01	1983
1984	5.04E+01	1.45E+03	4.36E+03	5.74E+03	6.18E+01	1984
1985	7.24E+01	2.10E+03	6.46E+03	8.07E+03	8.50E+01	1985
1986	9.50E+01	2.74E+03	9.20E+03	6.78E+03	1.15E+02	1986
1987	1.17E+02	3.36E+03	1.26E+04	8.08E+03	1.60E+02	1987
1988	1.17E+02	3.36E+03	1.60E+04	6.89E+03	1.68E+02	1988
1989	1.17E+02	3.36E+03	1.94E+04	9.09E+03	1.68E+02	1989
1990	1.17E+02	3.36E+03	2.28E+04	9.32E+03	1.68E+02	1990
1991	1.17E+02	3.36E+03	2.61E+04	9.59E+03	1.50E+02	1991
1992	1.17E+02	3.36E+03	2.95E+04	9.85E+03	1.51E+02	1992
1993	1.17E+02	3.36E+03	3.29E+04	1.01E+04	1.51E+02	1993
1994	1.17E+02	3.36E+03	3.63E+04	1.01E+04	1.51E+02	1994
1995	1.17E+02	3.36E+03	3.97E+04	1.01E+04	1.51E+02	1995
1996	1.17E+02	3.36E+03	4.31E+04	1.01E+04	1.51E+02	1996
1997	1.17E+02	3.36E+03	4.65E+04	1.01E+04	1.51E+02	1997
1998	1.17E+02	3.36E+03	4.99E+04	1.01E+04	1.51E+02	1998
1999	1.17E+02	3.36E+03	5.33E+04	1.01E+04	1.51E+02	1999

TABLE 10.C.31 - Case 3B - U and Pu Recycle - Repository in 2000 - Reference Treatment  
TRU Waste Containers in Interim Storage

YEAR	INTERMEDIATE LEVEL CONTAINERS ANNUAL	INTERMEDIATE LEVEL CONTAINERS CUMULATIVE	INTERMEDIATE LEVEL DRUMS (55) ANNUAL	INTERMEDIATE LEVEL DRUMS (55) CUMULATIVE	LOW LEVEL BOXES ANNUAL	LOW LEVEL BOXES CUMULATIVE	YEAR
2000	-1.30E+01	2.30E+00	-8.60E+02	6.60E+04	-1.67E+01	2.60E+03	2000
2001	-3.10E+01	2.27E+00	-8.60E+02	6.58E+04	-3.67E+01	2.66E+03	2001
2002	-8.61E+01	2.22E+00	-1.33E+03	6.44E+04	-5.31E+01	2.81E+03	2002
2003	-8.78E+01	2.17E+00	-1.38E+03	6.29E+04	-5.77E+01	2.79E+03	2003
2004	-6.49E+01	2.11E+00	-1.66E+03	6.02E+04	-7.60E+01	2.68E+03	2004
2005	-8.44E+01	2.02E+00	-2.40E+03	5.68E+04	-1.00E+02	2.58E+03	2005
2006	-1.09E+02	1.92E+00	-3.03E+03	5.34E+04	-1.38E+02	2.45E+03	2006
2007	-1.11E+02	1.81E+00	-3.22E+03	5.22E+04	-1.35E+02	2.37E+03	2007
2008	-1.11E+02	1.70E+00	-3.22E+03	4.90E+04	-1.36E+02	2.18E+03	2008
2009	-1.11E+02	1.58E+00	-3.22E+03	4.57E+04	-1.40E+02	2.04E+03	2009
2010	-1.11E+02	1.47E+00	-3.22E+03	4.25E+04	-1.41E+02	1.90E+03	2010
2011	-1.11E+02	1.36E+00	-3.22E+03	3.93E+04	-1.43E+02	1.76E+03	2011
2012	-1.11E+02	1.24E+00	-3.22E+03	3.59E+04	-1.45E+02	1.60E+03	2012
2013	-1.11E+02	1.10E+00	-4.03E+03	3.16E+04	-1.77E+02	1.43E+03	2013
2014	-1.60E+02	9.43E+02	-4.61E+03	2.72E+04	-2.05E+02	1.22E+03	2014
2015	-1.75E+02	7.68E+02	-5.06E+03	2.22E+04	-2.27E+02	9.94E+02	2015
2016	-1.75E+02	5.93E+02	-5.66E+03	1.71E+04	-2.30E+02	7.68E+02	2016
2017	-1.75E+02	4.18E+02	-5.12E+03	1.20E+04	-2.32E+02	5.32E+02	2017
2018	-1.98E+02	2.18E+02	-5.70E+03	6.28E+03	-2.35E+02	2.72E+02	2018
2019	-2.18E+02	1.18E+01	-6.28E+03	3.21E+03	-2.70E+02	1.42E+01	2019
2020	-1.18E+01	0.	-6.21E+03	0.	-1.43E+01	0.	2020
2021	0.	0.	0.	0.	0.	0.	2021
2022	0.	0.	0.	0.	0.	0.	2022
2023	0.	0.	0.	0.	0.	0.	2023
2024	0.	0.	0.	0.	0.	0.	2024

TABLE 10.C.32 - Case 3B - U and Pu Recycle - Repository in 2000 - Reference Treatment - Revised Solid High Level Waste Container Sizes for Each Geologic Medium

Salt			Granite			Shale			Basalt		
3.2 kW/Can.			1.7 kW/Can.			1.2 kW/Can.			1.3 kW/Can.		
Year	Dia.		Year	Dia.		Year	Dia.		Year	Dia.	
2000	10*		2000	B*		2000	B*		2000	B*	
2001	10*		2001	B*		2001	B*		2001	B*	
2002	10*		2002	B*		2002	B*		2002	B*	
2003	10*		2003	B*		2003	B*		2003	B*	
2004	10*		2004	B*		2004	B*		2004	B*	
2005	10*		2005	B*		2005	B*		2005	B*	
2006	10*		2006	B*		2006	B*		2006	B*	
2007	10*		2007	B*		2007	B*		2007	B*	
2008	10*		2008	B*		2008	B*		2008	B*	
2009	10*		2009	B*		2009	B*		2009	B*	
2010	10*		2010	B*		2010	B*		2010	B*	
2011	10*		2011	B*		2011	B*		2011	B*	
2012	10*		2012	B*		2012	B*		2012	B*	
2013	10*		2013	B*		2013	B*		2013	B*	
2014	10*		2014	B*		2014	B*		2014	B*	
2015	10*		2015	B*		2015	B*		2015	B*	
2016	10*		2016	B*		2016	B*		2016	B*	
2017	10*		2017	B*		2017	B*		2017	B*	
2018	10*		2018	B*		2018	B*		2018	B*	
2019	10*		2019	B*		2019	B*		2019	B*	
2020	10*		2020	B*		2020	B*		2020	B*	
2021	10*		2021	B*		2021	B*		2021	B*	
2022	10*		2022	B*		2022	B*		2022	B*	
2023	10*		2023	B*		2023	B*		2023	B*	
2024	10*		2024	B*		2024	B*		2024	B*	
2025	10*		2025	B*		2025	B*		2025	B*	
2026	10*		2026	B*		2026	B*		2026	B*	
2027	10*		2027	B*		2027	B*		2027	B*	
2028	10*		2028	B*		2028	B*		2028	B*	
2029	10*		2029	B*		2029	B*		2029	B*	
2030	10*		2030	B*		2030	B*		2030	B*	
2031	10*		2031	B*		2031	B*		2031	B*	
2032	10*		2032	B*		2032	B*		2032	B*	
2033	10*		2033	B*		2033	B*		2033	B*	
2034	10*		2034	B*		2034	B*		2034	B*	
2035	10*		2035	B*		2035	B*		2035	B*	
2036	10*		2036	B*		2036	B*		2036	B*	
2037	10*		2037	B*		2037	B*		2037	B*	
2038	10*		2038	B*		2038	B*		2038	B*	
2039	10*		2039	B*		2039	B*		2039	B*	
2040	10*		2040	B*		2040	B*		2040	B*	
2041	10*		2041	B*		2041	B*		2041	B*	
2042	10*		2042	B*		2042	B*		2042	B*	
2043	10*		2043	B*		2043	B*		2043	B*	
2044	10*		2044	B*		2044	B*		2044	B*	
2045	10*		2045	B*		2045	B*		2045	B*	
2046	10*		2046	B*		2046	B*		2046	B*	
2047	10*		2047	B*		2047	B*		2047	B*	
2048	10*		2048	B*		2048	B*		2048	B*	
2049	10*		2049	B*		2049	B*		2049	B*	

TABLE 10.C.33

Case 38 - U and Pu Recycle - Repository in 2000 - Reference Treatment -  
TRU Waste Containers Sent to Repository  
Revised Solid High Level Waste Containers

YEAR	Salt 3.2 kg/Can.		Granite 1.7 kg/Can.		Shale 1.2 kg/Can.		Basalt 1.3 kg/Can.		YEAR
	SOLID HIGH LEVEL WASTE ANNUAL	CUMULATIVE	SOLID HIGH LEVEL WASTE ANNUAL	CUMULATIVE	SOLID HIGH LEVEL WASTE ANNUAL	CUMULATIVE	SOLID HIGH LEVEL WASTE ANNUAL	CUMULATIVE	
1988	0.	0.	0.	0.	0.	0.	0.	0.	1988
1990	0.	0.	0.	0.	0.	0.	0.	0.	1990
1994	0.	0.	0.	0.	0.	0.	0.	0.	1994
2000	2.78E+03	2.78E+03	4.34E+03	4.34E+03	7.71E+03	7.71E+03	7.71E+03	7.71E+03	2000
2008	4.12E+03	1.99E+04	6.42E+03	3.11E+04	1.14E+04	5.53E+04	1.14E+04	5.53E+04	2008
2010	5.67E+03	4.66E+04	8.64E+03	6.66E+04	1.57E+04	1.24E+05	1.57E+04	1.24E+05	2010
2014	5.67E+03	7.29E+04	8.64E+03	1.14E+05	1.57E+04	2.03E+05	1.57E+04	2.03E+05	2014
2020	3.80E+03	9.68E+04	1.05E+04	1.40E+05	1.04E+04	2.76E+05	1.04E+04	2.76E+05	2020
2024	4.04E+03	1.19E+05	1.12E+04	2.13E+05	1.12E+04	3.29E+05	1.12E+04	3.29E+05	2024
2030	3.80E+03	1.44E+05	1.05E+04	2.70E+05	1.04E+04	3.86E+05	1.04E+04	4.43E+05	2030
2034	4.44E+03	1.67E+05	7.91E+03	3.15E+05	7.91E+03	4.61E+05	7.91E+03	5.27E+05	2034
2040	1.94E+03	1.83E+05	5.27E+03	3.44E+05	5.27E+03	4.72E+05	5.27E+03	4.83E+05	2040
2044	1.94E+03	1.92E+05	2.97E+03	3.70E+05	5.27E+03	4.89E+05	5.27E+03	4.89E+05	2044
2050	0.	1.96E+05	0.	3.77E+05	0.	5.10E+05	0.	5.10E+05	2050
2054	0.	1.96E+05	0.	3.77E+05	0.	5.10E+05	0.	5.10E+05	2054
2060	0.	1.96E+05	0.	3.77E+05	0.	5.10E+05	0.	5.10E+05	2060
2064	0.	1.96E+05	0.	3.77E+05	0.	5.10E+05	0.	5.10E+05	2064
2070	0.	1.96E+05	0.	3.77E+05	0.	5.10E+05	0.	5.10E+05	2070
2074	0.	1.96E+05	0.	3.77E+05	0.	5.10E+05	0.	5.10E+05	2074

TABLE 10.C.34. Case 35 - U and Pu Recycle - Repository in 2000 - Reference Treatment - Radioactivity in TRU Waste Containers, Curies/Container Revised Solid High Level Waste Containers

[illegible]







TABLE 10.C.36. Case 4A - Deferred Decision for Once-Through Cycle - Reference Treatment -  
TRU Waste Containers Sent to Repository

YEAR	DWR CANISTERS		PWR CANISTERS		TOTAL CANISTERS		YEAR
	ANNUAL	CUMULATIVE	ANNUAL	CUMULATIVE	ANNUAL	CUMULATIVE	
1985	0.	0.	0.	0.	0.	0.	1985
1990	0.	0.	0.	0.	0.	0.	1990
1995	0.	0.	0.	0.	0.	0.	1995
2000	1.11E+08	1.11E+08	7.43E+03	7.44E+03	1.86E+08	1.86E+08	2000
2005	2.44E+08	1.11E+09	1.61E+04	7.14E+04	4.04E+08	1.82E+09	2005
2010	2.44E+08	2.52E+09	1.61E+04	1.52E+05	4.04E+08	3.88E+09	2010
2015	2.44E+08	4.96E+09	1.58E+04	2.33E+05	4.07E+08	5.86E+09	2015
2020	1.91E+08	6.52E+09	1.22E+04	2.94E+05	3.13E+08	7.44E+09	2020
2025	1.56E+08	5.35E+09	1.08E+04	3.54E+05	2.63E+08	8.88E+09	2025
2030	1.48E+08	4.15E+09	1.05E+04	4.04E+05	2.53E+08	1.02E+10	2030
2035	1.18E+08	4.83E+09	7.32E+03	4.44E+05	1.92E+08	1.13E+10	2035
2040	9.11E+07	7.35E+09	5.91E+03	4.79E+05	1.50E+08	1.21E+10	2040
2045	5.52E+07	7.71E+09	3.24E+03	5.01E+05	8.75E+07	1.27E+10	2045
2050	0.	7.77E+09	0.	5.04E+05	0.	1.28E+10	2050

TABLE 10.C.37. Case 4A - Deferred Decision for Once-Through Cycle - Reference Treatment - Radioactivity in TRU Waste Containers

YEAR	OLD CONTAINERS			NEW CONTAINERS			CUMULATIVE			YEAR
	FP&P	ACTIVITIES	FP&P	ACTIVITIES	FP&P	ACTIVITIES	FP&P	ACTIVITIES	ACTIVITIES	
1985	0.	0.	0.	0.	0.	0.	0.	0.	0.	1985
1990	0.	0.	0.	0.	0.	0.	0.	0.	0.	1990
1995	0.	0.	0.	0.	0.	0.	0.	0.	0.	1995
2000	5.24E+09	1.24E+09	1.79E+09	4.40E+09	1.79E+09	4.40E+09	1.79E+09	4.40E+09	4.40E+09	2000
2005	4.42E+09	1.07E+09	1.46E+09	3.71E+09	1.46E+09	3.71E+09	1.37E+10	3.58E+09	3.58E+09	2005
2010	5.13E+09	1.24E+09	1.46E+09	4.12E+09	1.46E+09	4.12E+09	2.76E+10	7.19E+09	7.19E+09	2010
2015	5.18E+09	1.23E+09	1.42E+09	4.16E+09	1.42E+09	4.16E+09	4.02E+10	1.02E+10	1.02E+10	2015
2020	5.73E+09	1.34E+09	1.80E+09	4.57E+09	1.80E+09	4.57E+09	4.82E+10	1.21E+10	1.21E+10	2020
2025	5.95E+09	1.43E+09	1.80E+09	4.57E+09	1.80E+09	4.57E+09	5.49E+10	1.32E+10	1.32E+10	2025
2030	5.68E+09	1.43E+09	1.78E+09	4.38E+09	1.78E+09	4.38E+09	5.93E+10	1.39E+10	1.39E+10	2030
2035	5.44E+09	1.27E+09	1.78E+09	4.32E+09	1.78E+09	4.32E+09	6.08E+10	1.38E+10	1.38E+10	2035
2040	4.93E+09	1.10E+09	1.63E+09	3.92E+09	1.63E+09	3.92E+09	6.20E+10	1.31E+10	1.31E+10	2040
2045	4.14E+09	8.32E+08	1.41E+09	3.22E+09	1.41E+09	3.22E+09	5.67E+10	1.18E+10	1.18E+10	2045
2050	0.	0.	0.	0.	0.	0.	5.04E+10	9.91E+09	9.91E+09	2050

TABLE 10.C.38. Case 4A - Deferred Decision for Once-Through Cycle - Reference Treatment -  
Heat Generation Rate in TRU Waste Containers

YEAR	WATTS/CONTAINER				YEAR
	FOUR CANISTERS FOUR ACTIVITIES	SIX CANISTERS FOUR ACTIVITIES	SIX CANISTERS FOUR ACTIVITIES	SIX CANISTERS FOUR ACTIVITIES	
1985	0.	0.	0.	0.	1985
1990	0.	0.	0.	0.	1990
1995	0.	0.	0.	0.	1995
2000	1.45E+02	2.28E+01	4.07E+02	8.48E+01	2000
2005	1.55E+02	2.39E+01	5.18E+02	8.80E+01	2005
2010	1.70E+02	2.41E+01	6.40E+02	9.40E+01	2010
2015	1.81E+02	2.67E+01	7.79E+02	9.50E+01	2015
2020	2.09E+02	2.55E+01	8.57E+02	9.09E+01	2020
2025	2.11E+02	2.71E+01	8.57E+02	9.09E+01	2025
2030	2.01E+02	2.52E+01	8.70E+02	8.47E+01	2030
2035	1.92E+02	2.36E+01	8.28E+02	8.48E+01	2035
2040	1.75E+02	2.00E+01	8.46E+02	7.50E+01	2040
2045	1.42E+02	1.05E+01	8.02E+02	8.91E+01	2045
2050	0.	0.	0.	7.	2050

TABLE 10.C.39. Case 4B - Deferred Decision for U and Pu Recycle - Reference Treatment - TRU Waste Containers Sent to Repository

YEAR	SOLID HIGH LEVEL CANISTERS		HULL AND ASSEMBLY WADSWORTH CANISTERS		INTERMEDIATE LEVEL DRUMS(55) 10+ R/HR		INTERMEDIATE LEVEL CANISTERS 1-10 R/HR		INTERMEDIATE LEVEL DRUMS(55) 1-10 R/HR		YEAR
	ANNUAL	CUMULATIVE	ANNUAL	CUMULATIVE	ANNUAL	CUMULATIVE	ANNUAL	CUMULATIVE	ANNUAL	CUMULATIVE	
1985	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	1985
1990	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	1990
1995	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	1995
2000	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	2000
2005	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	2005
2010	0.	0.	1.50E+02	1.50E+02	1.41E+03	1.41E+03	1.33E+00	1.33E+00	6.56E+02	6.56E+02	2010
2015	2.20E+02	2.20E+02	1.27E+03	4.30E+03	1.13E+04	3.81E+04	1.07E+01	3.60E+01	5.25E+03	1.77E+04	2015
2020	1.74E+03	5.03E+04	2.55E+04	1.48E+04	2.26E+04	1.28E+05	2.13E+01	1.21E+02	1.05E+04	5.97E+04	2020
2025	3.91E+03	2.00E+04	3.85E+03	3.01E+04	2.96E+04	2.67E+05	2.80E+01	2.52E+02	1.38E+04	1.24E+05	2025
2030	4.61E+03	4.15E+04	3.85E+03	4.68E+04	2.96E+04	4.15E+05	2.80E+01	3.92E+02	1.38E+04	1.93E+05	2030
2035	4.61E+03	6.46E+04	3.85E+03	6.36E+04	2.96E+04	5.63E+05	2.80E+01	5.32E+02	1.38E+04	2.62E+05	2035
2040	4.61E+03	8.76E+04	3.87E+03	7.94E+04	2.96E+04	7.07E+05	2.80E+01	6.66E+02	1.18E+04	3.29E+05	2040
2045	3.94E+03	1.10E+04	1.28E+03	9.07E+04	1.15E+04	8.03E+05	1.07E+01	7.50E+02	3.27E+03	3.73E+05	2045
2050	1.74E+03	1.25E+04	0.	9.07E+04	0.	8.03E+05	0.	7.50E+02	0.	3.73E+05	2050
2055	0.	1.25E+04	0.	9.07E+04	0.	8.03E+05	0.	7.50E+02	0.	3.73E+05	2055
2060	0.	1.25E+04	0.	9.07E+04	0.	8.03E+05	0.	7.50E+02	0.	3.73E+05	2060
2065	0.	1.25E+04	0.	9.07E+04	0.	8.03E+05	0.	7.50E+02	0.	3.73E+05	2065
2070	0.	1.25E+04	0.	9.07E+04	0.	8.03E+05	0.	7.50E+02	0.	3.73E+05	2070
2075	0.	1.25E+04	0.	9.07E+04	0.	8.03E+05	0.	7.50E+02	0.	3.73E+05	2075

TABLE 10.C.39. Case 4B - Deferred Decision for U and Pu Recycle - Reference Treatment -  
TRU Waste Containers Sent to Repository

YEAR	INTERMEDIATE LEVEL CONTAINERS - Pu1 R/HR ANNUAL CUMULATIVE		INTERMEDIATE LEVEL CONTAINERS - Pu2 R/HR ANNUAL CUMULATIVE		LOW LEVEL DRUMS (SS) ANNUAL CUMULATIVE		LOW LEVEL BOXES - Pu2 R/HR ANNUAL CUMULATIVE		YEAR
1985	0.	0.	0.	0.	0.	0.	0.	0.	1985
1990	0.	0.	0.	0.	0.	0.	0.	0.	1990
1995	0.	0.	0.	0.	0.	0.	0.	0.	1995
2000	0.	0.	0.	0.	0.	0.	0.	0.	2000
2005	0.	0.	0.	0.	0.	0.	0.	0.	2005
2010	2.20E+01	2.20E+01	4.04E+02	4.04E+02	1.24E+03	1.24E+03	2.31E+01	2.31E+01	2010
2015	1.79E+02	6.03E+02	5.16E+03	1.70E+04	1.24E+04	4.03E+04	2.00E+02	6.89E+02	2015
2020	3.58E+02	2.03E+03	1.03E+04	5.87E+04	2.51E+04	1.40E+05	4.20E+02	2.37E+03	2020
2025	4.65E+02	3.22E+03	1.34E+04	1.22E+05	3.13E+04	2.92E+05	5.35E+02	4.02E+03	2025
2030	4.65E+02	4.57E+03	1.36E+04	1.90E+05	2.70E+04	4.30E+05	4.90E+02	7.07E+03	2030
2035	4.65E+02	6.92E+03	1.36E+04	2.58E+05	2.17E+04	5.55E+05	4.42E+02	9.79E+03	2035
2040	4.05E+02	1.12E+04	1.16E+04	3.23E+05	3.56E+04	7.08E+05	6.55E+02	1.27E+04	2040
2045	1.80E+02	1.27E+04	5.18E+03	3.67E+05	7.35E+03	7.70E+05	1.61E+02	1.41E+04	2045
2050	0.	1.27E+04	0.	3.67E+05	0.	7.70E+05	0.	1.41E+04	2050
2055	0.	1.27E+04	0.	3.67E+05	0.	7.70E+05	0.	1.41E+04	2055
2060	0.	1.27E+04	0.	3.67E+05	0.	7.70E+05	0.	1.41E+04	2060
2065	0.	1.27E+04	0.	3.67E+05	0.	7.70E+05	0.	1.41E+04	2065
2070	0.	1.27E+04	0.	3.67E+05	3.70E+03	7.74E+05	1.50E+01	1.41E+04	2070
2075	0.	1.27E+04	0.	3.67E+05	6.06E+04	7.89E+05	2.40E+02	1.44E+04	2075

TABLE 10.C.39. Case 4B - Deferred Decision for U and Pu Recycle - Reference Treatment - Page 3 of 3  
TRU Waste Containers Sent to Repository

YEAR	INTERMEDIATE LEVEL DRUMS (60) 1-IN R/R ANNUAL CUMULATIVE		INTERMEDIATE LEVEL DRUMS (60) 2-1 R/R ANNUAL CUMULATIVE		LOW LEVEL DRUMS (60) ANNUAL CUMULATIVE		YEAR
1985	0.	0.	0.	0.	0.	0.	1985
1990	0.	0.	0.	0.	0.	0.	1990
1995	0.	0.	0.	0.	0.	0.	1995
2000	0.	0.	0.	0.	0.	0.	2000
2005	0.	0.	0.	0.	0.	0.	2005
2010	0.	0.	0.	0.	0.	0.	2010
2015	0.	0.	0.	0.	0.	0.	2015
2020	0.	0.	0.	0.	0.	0.	2020
2025	0.	0.	0.	0.	0.	0.	2025
2030	0.	0.	0.	0.	0.	0.	2030
2035	0.	0.	0.	0.	0.	0.	2035
2040	0.	0.	0.	0.	4.32E+02	1.30E+03	2040
2045	0.	0.	0.	0.	0.	1.30E+03	2045
2050	0.	0.	0.	0.	0.	1.30E+03	2050
2055	0.	0.	0.	0.	0.	1.30E+03	2055
2060	0.	0.	0.	0.	0.	1.30E+03	2060
2065	0.	0.	0.	0.	0.	1.30E+03	2065
2070	0.	0.	0.	0.	1.18E+03	2.48E+03	2070
2075	0.	0.	0.	0.	1.89E+03	2.61E+04	2075

TABLE 10.C.40. Case 4B - Deferred Decision for U and Pu Recycle - Reference Treatment - Radioactivity in TRU Waste Containers

(CURIES/CONTAINER)						
YEAR	SOLID HIGH LEVEL CANSISTERS PP+AP	MILLS AND ASSEMBLY WASTE CANSISTERS PP+AP	INTERMEDIATE LEVEL DRUMS(SS) 10+ R/HR PP+AP	INTERMEDIATE LEVEL CANSISTERS PP+AP	INTERMEDIATE LEVEL 1-10 R/HR CANSISTERS PP+AP	INTERMEDIATE LEVEL DRUMS(SS) 1-10 R/HR PP+AP
1985	0.	0.	0.	0.	0.	0.
1990	0.	0.	0.	0.	0.	0.
1995	0.	0.	0.	0.	0.	0.
2000	0.	0.	0.	0.	0.	0.
2005	0.	0.	0.	0.	0.	0.
2010	0.	1.44E+02	1.40E+00	3.62E+01	6.40E+02	8.42E+02
2015	2.62E+05	2.30E+02	2.21E+00	5.60E+01	1.22E+01	1.32E+01
2020	3.42E+05	2.91E+03	2.65E+00	6.80E+01	1.55E+01	1.58E+01
2025	4.57E+05	3.60E+03	3.06E+00	7.38E+01	1.86E+01	1.82E+01
2030	5.24E+05	4.20E+03	3.33E+00	8.34E+01	2.08E+01	1.97E+01
2035	5.66E+05	4.29E+03	3.56E+00	8.96E+01	3.32E+01	2.09E+01
2040	5.94E+05	4.19E+03	3.85E+00	9.20E+01	7.11E+01	2.14E+01
2045	6.05E+05	4.43E+04	1.28E+01	1.08E+02	5.52E+01	3.52E+01
2050	5.79E+05	0.	0.	0.	0.	0.
2055	0.	0.	0.	0.	0.	0.
2060	0.	0.	0.	0.	0.	0.
2065	0.	0.	0.	0.	0.	0.
2070	0.	0.	0.	0.	0.	0.
2075	0.	0.	0.	0.	0.	0.

YEAR	(CURIES/CONTAINER)						YEAR
	INTERMEDIATE LEVEL CONTAINERS P&AP	INTERMEDIATE LEVEL DRUMS (55) P&AP	INTERMEDIATE LEVEL 2-1 R/H ACTINIDES	LOW LEVEL DRUMS (55) P&AP	LOW LEVEL 2-1 R/H ACTINIDES	LOW LEVEL 2-1 R/H ACTINIDES	
1985	0.	0.	0.	0.	0.	0.	1985
1990	0.	0.	0.	0.	0.	0.	1990
1995	0.	0.	0.	0.	0.	0.	1995
2000	0.	0.	0.	0.	0.	0.	2000
2005	0.	0.	0.	0.	0.	0.	2005
2010	4.40E+02	4.25E+03	6.24E+01	3.59E+01	3.47E+03	2.52E+00	2010
2015	7.07E+02	9.88E+03	1.17E+00	3.40E+01	4.84E+03	4.73E+00	2015
2020	8.44E+02	1.16E+02	1.51E+00	3.65E+01	5.75E+03	5.77E+00	2020
2025	9.60E+02	1.46E+02	1.80E+00	4.08E+01	6.80E+03	6.80E+00	2025
2030	1.05E+01	1.47E+02	2.07E+00	4.76E+01	7.90E+03	7.94E+00	2030
2035	1.11E+01	1.55E+02	3.24E+00	5.50E+01	9.48E+03	1.06E+01	2035
2040	1.11E+01	1.60E+02	7.00E+00	2.25E+01	5.62E+03	1.77E+02	2040
2045	1.35E+01	1.48E+02	5.58E+00	3.98E+01	1.20E+02	2.20E+01	2045
2050	0.	0.	0.	0.	0.	0.	2050
2055	0.	0.	0.	0.	0.	0.	2055
2060	0.	0.	0.	0.	0.	0.	2060
2065	0.	0.	0.	0.	0.	0.	2065
2070	0.	0.	0.	2.03E+01	4.65E+01	1.27E+01	2070
2075	0.	0.	0.	2.03E+01	4.65E+01	1.27E+01	2075



TABLE 10.C.40.

Case 48 - Deferred Decision for U and Pu Recycle - Reference Treatment -  
Radioactivity in TRU Waste Containers

YEAR	CURIES/CONTAINER				CURIES				CUMULATIVE CURIES			
	INTERMEDIATE LEVEL		INTERMEDIATE LEVEL		LOW LEVEL		ANNUAL TOTAL		YEAR		ACTINIDES	
	DRUMS(80) FP+AP	ACTINIDES	DRUMS(80) FP+AP	ACTINIDES	DRUMS(80) FP+AP	ACTINIDES	FP+AP	ACTINIDES	YEAR	FP+AP	ACTINIDES	YEAR
1985	0.	0.	0.	0.	0.	0.	0.	0.				
1990	0.	0.	0.	0.	0.	0.	0.	0.	1990	0.	0.	1990
1995	0.	0.	0.	0.	0.	0.	0.	0.	1995	0.	0.	1995
2000	0.	0.	0.	0.	0.	0.	0.	0.	2000	0.	0.	2000
2005	0.	0.	0.	0.	0.	0.	0.	0.	2005	0.	0.	2005
2010	0.	0.	0.	0.	0.	0.	2.35E+05	8.09E+04	2010	2.35E+05	7.92E+04	2010
2015	0.	0.	0.	0.	0.	0.	5.65E+07	2.90E+06	2015	6.18E+07	5.12E+06	2015
2020	0.	0.	0.	0.	0.	0.	6.80E+08	1.92E+07	2020	2.08E+08	6.78E+07	2020
2025	0.	0.	0.	0.	0.	0.	1.62E+09	3.79E+07	2025	7.71E+08	2.14E+08	2025
2030	0.	0.	0.	0.	0.	0.	2.43E+09	5.02E+07	2030	1.69E+10	6.26E+08	2030
2035	0.	0.	0.	0.	0.	0.	2.60E+09	5.02E+07	2035	2.71E+10	6.50E+08	2035
2040	0.	0.	0.	0.	0.	0.	2.78E+09	6.56E+07	2040	3.68E+10	9.24E+08	2040
2045	0.	0.	0.	0.	0.	0.	2.80E+09	1.50E+08	2045	4.99E+10	1.48E+09	2045
2050	0.	0.	0.	0.	0.	0.	1.02E+09	3.99E+07	2050	4.65E+10	1.81E+09	2050
2055	0.	0.	0.	0.	0.	0.	0.	0.	2055	4.28E+10	1.48E+09	2055
2060	0.	0.	0.	0.	0.	0.	0.	0.	2060	3.81E+10	1.87E+09	2060
2065	0.	0.	0.	0.	0.	0.	0.	0.	2065	3.38E+10	1.88E+09	2065
2070	0.	0.	0.	0.	2.71E+01	0.	1.78E+03	3.99E+02	2070	3.01E+10	1.40E+09	2070
2075	0.	0.	0.	0.	2.71E+01	0.	2.87E+04	6.35E+03	2075	2.78E+10	1.39E+09	2075

TABLE 10.C.41.

Case 4B - Deferred Decision for U and Pu Recycle - Reference Treatment - Heat Generation Rate in TRU Waste Containers

[illegible]



TABLE 10.C.41.

Case 4B - Deferred Decision for U and Pu Recycle - Reference Treatment -  
Heat Generation Rate in TRU Waste Containers, Watts/container

YEAR	INTERMEDIATE LEVEL DRUMS (60) FRAP	INTERMEDIATE LEVEL DRUMS (60) FRAP	INTERMEDIATE LEVEL DRUMS (60) FRAP	LOW LEVEL DRUMS (80) FRAP	ACTINIDES 0.2 g/hr	YEAR
1985	0.	0.	0.	0.	0.	1985
1990	0.	0.	0.	0.	0.	1990
1995	0.	0.	0.	0.	0.	1995
2000	0.	0.	0.	0.	0.	2000
2005	0.	0.	0.	0.	0.	2005
2010	0.	0.	0.	0.	0.	2010
2015	0.	0.	0.	0.	0.	2015
2020	0.	0.	0.	0.	0.	2020
2025	0.	0.	0.	0.	0.	2025
2030	0.	0.	0.	0.	0.	2030
2035	0.	0.	0.	0.	0.	2035
2040	0.	0.	0.	0.	1.87E+01	2040
2045	0.	0.	0.	0.	0.	2045
2050	0.	0.	0.	0.	0.	2050
2055	0.	0.	0.	0.	0.	2055
2060	0.	0.	0.	0.	0.	2060
2065	0.	0.	0.	0.	0.	2065
2070	0.	0.	0.	1.21E+03	2.20E+05	2070
2075	0.	0.	0.	1.21E+03	2.20E+05	2075

TABLE 10.C.42. Case 4B - Deferred Decision for U and Pu Recycle - Reference Treatment -  
Revised Solid High Level Waste Container Sizes for Each Geologic Medium

Salt 3.2 kW/Can.		Granite 1.7 kW/Can.		Shale 1.2 kW/Can.		Basalt 1.3 kW/Can.	
Year	Dia.	Year	Dia.	Year	Dia.	Year	Dia.
2015	12.	2015	12.	2015	12.	2015	12.
2016	12.	2016	12.	2016	12.	2016	12.
2017	12.	2017	12.	2017	10.	2017	12.
2018	12.	2018	12.	2018	10.	2018	10.
2019	12.	2019	12.	2019	10.	2019	10.
2020	12.	2020	12.	2020	10.	2020	10.
2021	12.	2021	12.	2021	10.	2021	10.
2022	12.	2022	12.	2022	10.	2022	10.
2023	12.	2023	12.	2023	10.	2023	10.
2024	12.	2024	10.	2024	10.	2024	10.
2025	12.	2025	10.	2025	8.	2025	10.
2026	12.	2026	10.	2026	8.	2026	10.
2027	12.	2027	10.	2027	8.	2027	10.
2028	12.	2028	10.	2028	8.	2028	10.
2029	12.	2029	10.	2029	8.	2029	8.
2030	12.	2030	10.	2030	8.	2030	8.
2031	12.	2031	10.	2031	8.	2031	8.
2032	12.	2032	10.	2032	8.	2032	8.
2033	12.	2033	10.	2033	8.	2033	8.
2034	12.	2034	10.	2034	8.	2034	8.
2035	12.	2035	10.	2035	8.	2035	8.
2036	12.	2036	10.	2036	8.	2036	8.
2037	12.	2037	10.	2037	8.	2037	8.
2038	12.	2038	10.	2038	8.	2038	8.
2039	12.	2039	10.	2039	8.	2039	8.
2040	12.	2040	10.	2040	8.	2040	8.
2041	12.	2041	8.	2041	8.	2041	8.
2042	12.	2042	8.	2042	8.	2042	8.
2043	12.	2043	8.	2043	8.	2043	8.
2044	12.	2044	8.	2044	8.	2044	8.
2045	12.	2045	8.	2045	8.	2045	8.
2046	12.	2046	8.	2046	8.	2046	8.
2047	12.	2047	8.	2047	8.	2047	8.
2048	12.	2048	8.	2048	8.	2048	8.
2049	12.	2049	8.	2049	8.	2049	8.
2050	12.	2050	8.	2050	8.	2050	8.

TABLE 10.C.43

Case 4B - Deferred Decision for U and Pu Recycle - Reference Treatment -  
TRU-Waste Containers Sent to Repository -  
Revised Solid High Level Waste

YEAR	Salt 3.2 kW/Can.		Granite 1.7 kW/Can.		Shale 1.2 kW/Can.		Basalt 1.3 kW/Can.		YEAR
	SOLID HIGH LEVEL WASTE ANNUAL	CUMULATIVE	SOLID HIGH LEVEL WASTE ANNUAL	CUMULATIVE	SOLID HIGH LEVEL WASTE ANNUAL	CUMULATIVE	SOLID HIGH LEVEL WASTE ANNUAL	CUMULATIVE	
1985	0.	0.	0.	0.	0.	0.	0.	0.	1985
1990	0.	0.	0.	0.	0.	0.	0.	0.	1990
1995	0.	0.	0.	0.	0.	0.	0.	0.	1995
2000	0.	0.	0.	0.	0.	0.	0.	0.	2000
2005	0.	0.	0.	0.	0.	0.	0.	0.	2005
2010	0.	0.	0.	0.	0.	0.	0.	0.	2010
2015	2.20E+02	2.20E+02	2.20E+02	2.20E+02	2.20E+02	2.20E+02	2.20E+02	2.20E+02	2015
2020	1.74E+03	5.93E+04	1.74E+03	5.93E+04	2.51E+03	8.25E+03	2.51E+03	7.86E+04	2020
2025	3.57E+03	2.00E+04	3.04E+03	2.20E+04	7.91E+03	3.13E+04	3.04E+03	2.81E+04	2025
2030	4.61E+03	4.15E+04	6.64E+03	5.39E+04	1.08E+04	7.05E+04	1.08E+04	6.66E+04	2030
2035	4.61E+03	6.66E+04	6.64E+03	8.71E+04	1.08E+04	1.32E+04	1.08E+04	1.18E+04	2035
2040	4.61E+03	8.76E+04	6.64E+03	1.20E+05	1.08E+04	1.48E+04	1.08E+04	1.70E+04	2040
2045	3.95E+03	1.10E+04	6.02E+03	1.71E+04	1.58E+04	2.49E+04	1.58E+04	2.28E+04	2045
2050	1.74E+03	1.25E+04	3.97E+03	2.04E+04	3.97E+03	3.06E+04	3.97E+03	2.74E+04	2050
2055	0.	1.25E+04	0.	2.04E+04	0.	3.06E+04	0.	2.74E+04	2055
2060	0.	1.25E+04	0.	2.04E+04	0.	3.06E+04	0.	2.74E+04	2060
2065	0.	1.25E+04	0.	2.04E+04	0.	3.06E+04	0.	2.74E+04	2065
2070	0.	1.25E+04	0.	2.04E+04	0.	3.06E+04	0.	2.74E+04	2070
2075	0.	1.25E+04	0.	2.04E+04	0.	3.06E+04	0.	2.74E+04	2075

TABLE 10.C.44.

Case 48 - Deferred Decision for U and Pu Recycle - Reference Treatment -  
Radioactivity in TRU-Waste Containers - Curies/Container  
Revised Solid High Level Waste Containers

Salt 3.2 kw/Can.			Granite 1.7 kw/Can.			Shale 1.2 kw/Can.			Basalt 1.3 kw/Can.		
YEAR	SOLID HIGH LEVEL CANISTERS PP+AP	ACTINIDES	YEAR	SOLID HIGH LEVEL CANISTERS PP+AP	ACTINIDES	YEAR	SOLID HIGH LEVEL CANISTERS PP+AP	ACTINIDES	YEAR	SOLID HIGH LEVEL CANISTERS PP+AP	ACTINIDES
1988	0.	0.	1988	0.	0.	1988	0.	0.	1988	0.	0.
1990	0.	0.	1990	0.	0.	1990	0.	0.	1990	0.	0.
1995	0.	0.	1995	0.	0.	1995	0.	0.	1995	0.	0.
2000	0.	0.	2000	0.	0.	2000	0.	0.	2000	0.	0.
2005	0.	0.	2005	0.	0.	2005	0.	0.	2005	0.	0.
2010	0.	0.	2010	0.	0.	2010	0.	0.	2010	0.	0.
2015	2.45E+05	7.55E+04	2015	2.45E+05	7.55E+04	2015	2.45E+05	7.55E+04	2015	2.45E+05	7.55E+04
2020	3.85E+05	9.35E+04	2020	3.85E+05	9.35E+04	2020	2.45E+05	7.55E+04	2020	2.45E+05	7.55E+04
2025	4.55E+05	9.85E+04	2025	3.15E+05	6.85E+04	2025	2.05E+05	6.25E+04	2025	2.45E+05	6.85E+04
2030	5.25E+05	1.00E+05	2030	3.65E+05	6.85E+04	2030	2.35E+05	6.85E+04	2030	3.15E+05	6.85E+04
2035	5.65E+05	9.80E+04	2035	3.95E+05	6.80E+04	2035	2.55E+05	6.35E+04	2035	2.55E+05	6.35E+04
2040	5.95E+05	1.05E+05	2040	4.15E+05	1.15E+05	2040	2.65E+05	7.05E+04	2040	2.65E+05	7.05E+04
2045	6.05E+05	3.75E+05	2045	2.65E+05	1.45E+05	2045	1.55E+05	9.25E+04	2045	2.65E+05	7.05E+04
2050	5.75E+05	2.65E+05	2050	2.55E+05	9.55E+04	2050	2.55E+05	9.55E+04	2050	1.55E+05	9.55E+04
2055	0.	0.	2055	0.	0.	2055	0.	0.	2055	2.55E+05	9.55E+04
2060	0.	0.	2060	0.	0.	2060	0.	0.	2060	0.	0.
2065	0.	0.	2065	0.	0.	2065	0.	0.	2065	0.	0.
2070	0.	0.	2070	0.	0.	2070	0.	0.	2070	0.	0.
2075	0.	0.	2075	0.	0.	2075	0.	0.	2075	0.	0.



TABLE 10.C.45. Case 4B - Deferred Decision for U and Pu Recycle - Reference Treatment - Heat Generation Rate in TRU-Waste Containers - Watts/Container  
Revised Solid High Level Waste Containers

Salt 3.2 kW/Can.		Granite 1.7 kW/Can.		Shale 1.2 kW/Can.		Basalt 1.3 kW/Can.	
YEAR	SOLID HIGH LEVEL CONTAINERS W/4-B	SOLID HIGH LEVEL CONTAINERS W/4-B	SOLID HIGH LEVEL CONTAINERS W/4-B	SOLID HIGH LEVEL CONTAINERS W/4-B	SOLID HIGH LEVEL CONTAINERS W/4-B	SOLID HIGH LEVEL CONTAINERS W/4-B	SOLID HIGH LEVEL CONTAINERS W/4-B
1984	0.	0.	0.	0.	0.	0.	0.
1985	0.	0.	0.	0.	0.	0.	0.
1986	0.	0.	0.	0.	0.	0.	0.
1987	0.	0.	0.	0.	0.	0.	0.
1988	0.	0.	0.	0.	0.	0.	0.
1989	0.	0.	0.	0.	0.	0.	0.
1990	0.	0.	0.	0.	0.	0.	0.
1991	0.	0.	0.	0.	0.	0.	0.
1992	0.	0.	0.	0.	0.	0.	0.
1993	0.	0.	0.	0.	0.	0.	0.
1994	0.	0.	0.	0.	0.	0.	0.
1995	0.	0.	0.	0.	0.	0.	0.
1996	0.	0.	0.	0.	0.	0.	0.
1997	0.	0.	0.	0.	0.	0.	0.
1998	0.	0.	0.	0.	0.	0.	0.
1999	0.	0.	0.	0.	0.	0.	0.
2000	0.	0.	0.	0.	0.	0.	0.
2001	0.	0.	0.	0.	0.	0.	0.
2002	0.	0.	0.	0.	0.	0.	0.
2003	0.	0.	0.	0.	0.	0.	0.
2004	0.	0.	0.	0.	0.	0.	0.
2005	0.	0.	0.	0.	0.	0.	0.
2006	0.	0.	0.	0.	0.	0.	0.
2007	0.	0.	0.	0.	0.	0.	0.
2008	0.	0.	0.	0.	0.	0.	0.
2009	0.	0.	0.	0.	0.	0.	0.
2010	0.	0.	0.	0.	0.	0.	0.
2011	0.	0.	0.	0.	0.	0.	0.
2012	0.	0.	0.	0.	0.	0.	0.
2013	0.	0.	0.	0.	0.	0.	0.
2014	0.	0.	0.	0.	0.	0.	0.
2015	0.	0.	0.	0.	0.	0.	0.
2016	0.	0.	0.	0.	0.	0.	0.
2017	0.	0.	0.	0.	0.	0.	0.
2018	0.	0.	0.	0.	0.	0.	0.
2019	0.	0.	0.	0.	0.	0.	0.
2020	0.	0.	0.	0.	0.	0.	0.
2021	0.	0.	0.	0.	0.	0.	0.
2022	0.	0.	0.	0.	0.	0.	0.
2023	0.	0.	0.	0.	0.	0.	0.
2024	0.	0.	0.	0.	0.	0.	0.
2025	0.	0.	0.	0.	0.	0.	0.
2026	0.	0.	0.	0.	0.	0.	0.
2027	0.	0.	0.	0.	0.	0.	0.
2028	0.	0.	0.	0.	0.	0.	0.
2029	0.	0.	0.	0.	0.	0.	0.
2030	0.	0.	0.	0.	0.	0.	0.



TABLE 10.C.46. Case 1 - Low Growth - Once Through Cycle - Reference Treatment -  
TRU Waste Containers Sent to Repository

YEAR	BWR CANISTERS		PWR CANISTERS		TOTAL CANISTERS		YEAR
	ANNUAL	CUMULATIVE	ANNUAL	CUMULATIVE	ANNUAL	CUMULATIVE	
1985	1.68E+03	1.68E+03	8.29E+02	8.29E+02	2.51E+03	2.51E+03	1985
1990	8.03E+01	2.17E+04	2.69E+03	1.28E+04	6.72E+03	3.45E+04	1990
1995	6.11E+03	5.00E+04	6.00E+03	3.16E+04	1.01E+04	8.16E+04	1995
2000	8.43E+03	8.70E+04	9.61E+03	5.60E+04	1.40E+04	1.43E+05	2000
2005	1.06E+04	1.35E+05	6.79E+03	8.74E+04	1.74E+04	2.22E+05	2005
2010	1.10E+04	1.93E+05	7.94E+03	1.26E+05	1.98E+04	3.20E+05	2010
2015	1.20E+04	2.52E+05	7.36E+03	1.60E+05	1.93E+04	4.16E+05	2015
2020	1.22E+04	3.12E+05	7.73E+03	2.03E+05	1.99E+04	5.15E+05	2020
2025	9.73E+03	3.62E+05	6.59E+03	2.38E+05	1.56E+04	6.00E+05	2025
2030	9.09E+03	4.09E+05	5.03E+03	2.68E+05	1.50E+04	6.76E+05	2030
2035	7.50E+03	4.48E+05	4.70E+03	2.92E+05	1.23E+04	7.40E+05	2035
2040	6.13E+03	4.75E+05	2.76E+03	3.09E+05	6.88E+03	7.84E+05	2040
2045	2.77E+03	4.92E+05	1.66E+03	3.20E+05	4.03E+03	8.12E+05	2045
2050	0.	4.95E+05	0.	3.22E+05	0.	8.17E+05	2050

TABLE 10.C.47. Case 1 - Low Growth - Once-Through Cycle - Reference Treatment - Radioactivity in TRU Waste Containers

YEAR	CURIE/CONTAINER		CURIES		YEAR
	FP+AP ACTINIDES	FP+AP ACTINIDES	FP+AP ACTINIDES	CUMULATIVE ACTINIDES	
1985	2.57E+04	6.41E+03	0.04E+04	1.20E+08	1985
1990	4.74E+04	1.20E+04	1.53E+05	2.54E+09	1990
1995	8.10E+04	1.28E+04	1.72E+05	5.88E+09	1995
2000	5.34E+04	1.32E+04	1.77E+05	1.02E+10	2000
2005	4.55E+04	1.34E+04	1.74E+05	1.56E+10	2005
2010	5.41E+04	1.42E+04	1.84E+05	2.21E+10	2010
2015	5.44E+04	1.40E+04	1.84E+05	2.77E+10	2015
2020	5.54E+04	1.31E+04	1.78E+05	3.27E+10	2020
2025	4.94E+04	1.43E+04	1.77E+05	3.60E+10	2025
2030	5.44E+04	1.27E+04	1.73E+05	3.79E+10	2030
2035	5.14E+04	1.16E+04	1.45E+05	3.84E+10	2035
2040	5.01E+04	1.12E+04	1.44E+05	3.70E+10	2040
2045	4.10E+04	8.03E+03	1.43E+05	3.46E+10	2045
2050	0.	0.	0.	3.07E+10	2050

TABLE 10.C.48. Case 1 - Low Growth - Once-Through Cycle - Reference Treatment - Heat Generation Rate in TRU Waste Containers

YEAR	WATTS/CONTAINER				YEAR
	FP+P -----	FP+P ACTINIDES -----	FP+P ACTINIDES -----	FP+P ACTINIDES -----	
1985	8.12E+01	1.51E+01	8.02E+02	8.12E+01	1985
1990	1.61E+02	2.79E+01	5.80E+02	8.74E+01	1990
1995	1.82E+02	2.28E+01	6.23E+02	8.89E+01	1995
2000	1.96E+02	2.37E+01	6.85E+02	8.85E+01	2000
2005	1.96E+02	2.45E+01	6.85E+02	8.74E+01	2005
2010	2.04E+02	2.63E+01	6.78E+02	9.37E+01	2010
2015	2.03E+02	2.64E+01	6.78E+02	9.33E+01	2015
2020	1.92E+02	2.45E+01	6.88E+02	8.82E+01	2020
2025	2.10E+02	2.70E+01	6.84E+02	8.80E+01	2025
2030	1.92E+02	2.37E+01	6.81E+02	8.80E+01	2030
2035	1.80E+02	2.14E+01	5.88E+02	7.64E+01	2035
2040	1.75E+02	2.05E+01	5.85E+02	7.74E+01	2040
2045	1.84E+02	1.87E+01	5.87E+02	8.83E+01	2045
2050	0.	0.	0.	0.	2050

TABLE 10.C.49.

Case 3 - Low Growth - U and Pu Recycle - Reference Treatment -  
TRU Waste Containers Sent to Salt Repository

## REVISED SOLID HIGH LEVEL WASTE CONTAINERS

DESIGN HEAT RATE LIMIT = 3.20 KW/CANISTER

YEAR	SOLID HIGH LEVEL		HULLS AND HARDWARE CANISTERS		INTERMEDIATE LEVEL DRUMS(55) 10+ R/HM		INTERMEDIATE LEVEL CANISTERS 1-10 R/HM		INTERMEDIATE LEVEL DRUMS(55) 1-10 R/HM		YEAR
	ANNUAL	CUMULATIVE	ANNUAL	CUMULATIVE	ANNUAL	CUMULATIVE	ANNUAL	CUMULATIVE	ANNUAL	CUMULATIVE	
1985	0.	0.	4.06E+02	4.06E+02	3.60E+03	3.60E+03	3.40E+00	3.40E+00	1.67E+03	1.67E+03	1985
1990	4.90E+02	1.98E+03	4.00E+02	4.00E+03	4.68E+03	3.62E+04	4.20E+00	3.42E+01	4.04E+03	1.68E+04	1990
1995	1.14E+03	4.42E+04	4.00E+02	4.40E+03	7.41E+03	7.41E+04	7.00E+00	7.40E+01	3.44E+03	3.44E+04	1995
2000	1.64E+03	1.47E+04	1.31E+03	1.40E+04	1.16E+04	1.24E+05	1.10E+01	1.17E+02	5.41E+03	5.76E+04	2000
2005	2.41E+03	2.49E+04	1.71E+03	2.04E+04	1.16E+04	1.82E+05	1.10E+01	1.72E+02	5.41E+03	5.41E+04	2005
2010	2.41E+03	3.40E+04	1.43E+03	2.74E+04	1.45E+04	2.45E+05	1.39E+01	2.31E+02	4.72E+03	1.14E+05	2010
2015	3.24E+03	5.20E+04	1.43E+03	3.44E+04	1.27E+04	3.08E+05	1.20E+01	2.91E+02	5.90E+03	1.43E+05	2015
2020	2.44E+03	6.42E+04	4.56E+02	4.00E+04	4.47E+03	3.55E+05	4.00E+00	3.35E+02	3.94E+03	1.65E+05	2020
2025	1.90E+03	7.66E+04	4.56E+02	4.44E+04	4.47E+03	3.97E+05	4.00E+00	3.75E+02	3.94E+03	1.85E+05	2025
2030	1.90E+03	8.41E+04	7.07E+02	4.64E+04	7.06E+03	4.31E+05	4.47E+00	4.07E+02	3.26E+03	2.00E+05	2030
2035	1.54E+03	9.77E+04	4.54E+02	5.34E+04	4.47E+03	4.73E+05	4.00E+00	4.47E+02	3.94E+03	2.20E+05	2035
2040	1.90E+03	1.03E+05	4.74E+02	5.72E+04	4.23E+03	5.07E+05	4.00E+00	4.79E+02	1.97E+03	2.36E+05	2040
2045	4.44E+02	1.11E+04	0.	5.74E+04	0.	5.12E+05	0.	4.44E+02	0.	2.34E+05	2045
2050	0.	1.12E+04	0.	5.74E+04	0.	5.12E+05	0.	4.44E+02	0.	2.34E+05	2050
2055	0.	1.12E+04	0.	5.74E+04	0.	5.12E+05	0.	4.44E+02	0.	2.34E+05	2055
2060	0.	1.12E+04	0.	5.74E+04	0.	5.12E+05	0.	4.44E+02	0.	2.34E+05	2060
2065	0.	1.12E+04	0.	5.74E+04	0.	5.12E+05	0.	4.44E+02	0.	2.34E+05	2065
2070	0.	1.12E+04	0.	5.74E+04	0.	5.12E+05	0.	4.44E+02	0.	2.34E+05	2070
2075	0.	1.12E+04	0.	5.74E+04	0.	5.12E+05	0.	4.44E+02	0.	2.34E+05	2075

TABLE 10.C.49. Case 3 - Low Growth - U and Pu Recycle - Reference Treatment -  
TRU Waste Containers Sent to Salt Repository

YEAR	INTERMEDIATE LEVEL CONTAINERS ANNUAL	INTERMEDIATE LEVEL CRIMS(MS) ANNUAL	INTERMEDIATE LEVEL 2-1 R/HR CUMULATIVE	LOW LEVEL CRIMS(MS) ANNUAL	LOW LEVEL 0-2 R/HR CUMULATIVE	LOW LEVEL DOES ANNUAL	LOW LEVEL 0-2 R/HR CUMULATIVE	YEAR
1985	5.70E+01	1.45E+03	1.65E+03	4.15E+03	4.15E+03	6.83E+01	6.83E+01	1985
1990	1.37E+02	3.07E+03	1.66E+04	1.06E+04	4.16E+04	1.70E+02	6.86E+02	1990
1995	1.17E+02	3.18E+03	3.54E+04	9.83E+03	9.59E+04	1.53E+02	1.54E+03	1995
2000	1.84E+02	5.32E+03	5.66E+04	1.35E+04	1.37E+05	2.41E+02	2.49E+03	2000
2005	1.84E+02	5.32E+03	5.66E+04	1.35E+04	1.37E+05	2.41E+02	2.49E+03	2005
2010	2.29E+02	6.62E+03	1.12E+05	1.94E+04	3.22E+05	3.04E+02	3.02E+03	2010
2015	2.01E+02	6.81E+03	1.41E+05	2.09E+04	4.25E+05	3.19E+02	6.59E+03	2015
2020	1.34E+02	5.62E+03	1.62E+05	1.54E+04	5.06E+05	2.33E+02	7.81E+03	2020
2025	1.34E+02	5.62E+03	1.62E+05	1.54E+04	5.06E+05	2.33E+02	7.81E+03	2025
2030	1.13E+02	4.82E+03	1.97E+05	1.14E+04	6.32E+05	1.84E+02	9.75E+03	2030
2035	1.34E+02	7.49E+03	2.16E+05	9.97E+03	6.84E+05	1.81E+02	1.07E+04	2035
2040	6.71E+01	1.94E+03	2.32E+05	1.23E+04	7.42E+05	2.07E+02	1.17E+04	2040
2045	0.	0.	2.34E+05	3.79E+03	7.60E+05	1.50E+01	1.14E+04	2045
2050	0.	0.	2.34E+05	0.	7.60E+05	0.	1.14E+04	2050
2055	0.	0.	2.34E+05	3.79E+03	7.79E+05	1.50E+01	1.19E+04	2055
2060	0.	0.	2.34E+05	3.79E+03	7.91E+05	1.50E+01	1.19E+04	2060
2065	0.	0.	2.34E+05	3.79E+03	8.02E+05	1.50E+01	1.20E+04	2065
2070	0.	0.	2.34E+05	0.	8.02E+05	0.	1.20E+04	2070
2075	0.	0.	2.34E+05	1.14E+04	8.25E+05	4.50E+01	1.21E+04	2075

TABLE 10.C.49. Case 3 - Low Growth - U and Pu Recycle - Reference Treatment -  
TRU Waste Containers Sent to Salt Repository

YEAR	INTERMEDIATE LEVEL DRUMS(RO) 1+10 R/MR		INTERMEDIATE LEVEL DRUMS(RO) 1+2+1 R/MR		LOW LEVEL DRUMS(RO)		YEAR
----	ANNUAL	CUMULATIVE	ANNUAL	CUMULATIVE	ANNUAL	CUMULATIVE	----
1985	0.	0.	0.	0.	0.	0.	1985
1990	0.	0.	0.	0.	0.	0.	1990
1995	0.	0.	0.	0.	0.	0.	1995
2000	0.	0.	0.	0.	0.	0.	2000
2005	0.	0.	0.	0.	0.	0.	2005
2010	0.	0.	0.	0.	0.	0.	2010
2015	0.	0.	0.	0.	7.20E+01	2.88E+02	2015
2020	0.	0.	0.	0.	7.20E+01	5.76E+02	2020
2025	0.	0.	0.	0.	7.20E+01	7.92E+02	2025
2030	0.	0.	0.	0.	7.20E+01	1.08E+03	2030
2035	0.	0.	0.	0.	7.20E+01	1.37E+03	2035
2040	0.	0.	0.	0.	2.16E+02	2.16E+03	2040
2045	0.	0.	0.	0.	1.10E+03	6.88E+03	2045
2050	0.	0.	0.	0.	0.	9.24E+03	2050
2055	0.	0.	0.	0.	1.10E+03	1.28E+04	2055
2060	0.	0.	0.	0.	1.10E+03	1.63E+04	2060
2065	0.	0.	0.	0.	1.10E+03	1.99E+04	2065
2070	0.	0.	0.	0.	0.	1.99E+04	2070
2075	0.	0.	0.	0.	3.34E+03	2.69E+04	2075



TABLE 10.C.50.

Case 3 - Low Growth - U and Pu Recycle - Reference Treatment -  
Radioactivity in TRU Waste Containers

YEAR	(CURIES/CONTAINER)						YEAR
	INTERMEDIATE LEVEL CAUSTICS FP+AP	INTERMEDIATE LEVEL TRUHS (SS) FP+AP	INTERMEDIATE LEVEL 2+1 R/WR ACTINIDES	LOW LEVEL DRUMS (SS) FP+AP	LOW LEVEL BOXES FP+AP	LOW LEVEL 2 R/WR ACTINIDES	
1985	1.50E+01	3.95E+02	3.30E+00	3.43E+01	1.03E+02	1.10E+01	1985
1990	2.53E+01	5.81E+02	4.80E+00	3.31E+01	1.63E+02	1.52E+01	1990
1995	3.67E+01	8.16E+02	6.67E+00	3.18E+01	2.25E+02	2.01E+01	1995
2000	3.34E+01	9.39E+02	7.64E+00	3.11E+01	2.06E+02	2.29E+01	2000
2005	3.48E+01	1.02E+03	8.87E+02	3.13E+01	2.11E+02	2.43E+01	2005
2010	3.51E+01	1.21E+03	9.92E+02	3.03E+01	2.12E+02	2.80E+01	2010
2015	3.80E+01	1.31E+03	1.05E+03	2.94E+01	1.94E+02	8.06E+01	2015
2020	2.64E+01	1.39E+03	1.12E+03	2.03E+01	1.32E+02	1.00E+02	2020
2025	2.25E+01	1.43E+03	1.15E+03	2.01E+01	1.06E+02	1.03E+02	2025
2030	1.75E+01	1.23E+03	9.84E+02	2.09E+01	8.40E+03	1.19E+02	2030
2035	1.69E+01	1.21E+03	9.67E+02	2.60E+01	1.00E+02	1.23E+02	2035
2040	3.60E+01	1.15E+03	9.14E+02	1.03E+01	9.43E+03	2.66E+02	2040
2045	0.	0.	0.	2.03E+01	4.69E+01	1.27E+01	2045
2050	0.	0.	0.	0.	0.	0.	2050
2055	0.	0.	0.	2.03E+01	4.69E+01	1.27E+01	2055
2060	0.	0.	0.	2.03E+01	4.69E+01	1.27E+01	2060
2065	0.	0.	0.	2.03E+01	4.69E+01	1.27E+01	2065
2070	0.	0.	0.	0.	0.	0.	2070
2075	0.	0.	0.	2.03E+01	4.69E+01	1.27E+01	2075



TABLE 10.C.50.

Case 3 - Low Growth - U and Pu Recycle - Reference Treatment -  
Radioactivity in TRU Waste Containers Sent to Salt Repository

CUBES/CONTAINER										CUBES										CUMULATIVE CUBES																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																			
INTERMEDIATE LEVEL										INTERMEDIATE LEVEL										LOW LEVEL																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																			
DRUMS(RO) FP&AP										DRUMS(RO) FP&AP										DRUMS(RO) FP&AP																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																			
YEAR	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	SP&AP	ACTINIDES	



TABLE 10.C.51. Case 3 - Low Growth - U and Pu Recycle - Reference Treatment -  
Heat Generation Due in TRU Waste Containers Sent to Salt Repository

(WATTS/CONTAINER)												
YEAR	INTERMEDIATE LEVEL CONTAINERS FP&AP			INTERMEDIATE LEVEL DRUMS(S) FP&AP			LOW LEVEL DRUMS(S) FP&AP			LOW LEVEL BOXES FP&AP		
	2-1 B/MR ACTINIDES	2-1 B/MR ACTINIDES	2-1 B/MR ACTINIDES	2-1 B/MR ACTINIDES	2-1 B/MR ACTINIDES	2-1 B/MR ACTINIDES	0-2 M/MR ACTINIDES	0-2 M/MR ACTINIDES	0-2 M/MR ACTINIDES	0-2 M/MR ACTINIDES	0-2 M/MR ACTINIDES	
1985	5.58E-04	7.07E-04	7.79E-05	3.45E-03	1.64E-04	8.58E-02	3.72E-05	1.12E-02			1985	
1990	1.04E-03	1.30E-04	1.48E-04	5.24E-03	2.21E-04	5.56E-02	6.85E-05	1.63E-02			1990	
1995	1.63E-03	2.18E-04	2.27E-04	7.64E-03	2.73E-04	6.67E-02	9.94E-05	2.23E-02			1995	
2000	1.44E-03	2.72E-04	2.06E-04	9.63E-03	2.53E-04	7.67E-02	9.04E-05	2.79E-02			2000	
2005	1.53E-03	3.09E-04	2.14E-04	1.04E-02	2.57E-04	8.08E-02	9.30E-05	2.96E-02			2005	
2010	1.54E-03	3.94E-04	2.16E-04	1.33E-02	2.54E-04	8.77E-02	9.35E-05	3.74E-02			2010	
2015	1.75E-03	4.48E-04	2.19E-04	1.42E-02	2.27E-04	1.27E-01	8.65E-05	1.85E-01			2015	
2020	1.25E-03	4.78E-04	1.70E-04	1.63E-02	1.56E-04	1.48E-01	5.62E-05	2.53E-01			2020	
2025	9.00E-04	5.18E-04	1.27E-04	1.81E-02	1.31E-04	1.59E-01	4.24E-05	3.59E-01			2025	
2030	6.45E-04	4.54E-04	8.06E-05	1.58E-02	1.14E-04	1.57E-01	3.13E-05	3.20E-01			2030	
2035	6.35E-04	4.53E-04	8.87E-05	1.59E-02	1.49E-04	1.29E-01	3.76E-05	3.25E-01			2035	
2040	1.60E-03	4.78E-04	2.24E-04	1.70E-02	1.12E-04	2.51E-01	4.16E-05	3.44E-01			2040	
2045	0.	0.	0.	0.	9.16E-04	6.15E-04	2.11E-01	1.40E-01			2045	
2050	0.	0.	0.	0.	0.	0.	0.	0.			2050	
2055	0.	0.	0.	0.	9.16E-04	6.15E-04	2.11E-01	1.40E-01			2055	
2060	0.	0.	0.	0.	9.16E-04	6.15E-04	2.11E-01	1.40E-01			2060	
2065	0.	0.	0.	0.	9.16E-04	6.15E-04	2.11E-01	1.40E-01			2065	
2070	0.	0.	0.	0.	0.	0.	0.	0.			2070	
2075	0.	0.	0.	0.	9.16E-04	6.15E-04	2.11E-01	1.40E-01			2075	

TABLE 10.C.51. Case 3 - Low Growth - U and Pu Recycle - Reference Treatment -  
Heat Generation Rate in IFU Waste Containers Sent to Salt Repository

(WATTS/CONTAINER)						
YEAR	INTERMEDIATE LEVEL		INTERMEDIATE LEVEL		LOW LEVEL	
	DRUMS (40)	2-1 R/HR	DRUMS (40)	2-1 R/HR	DRUMS (80)	0.2 R/HR
	FP+AP	ACTINIDES	FP+AP	ACTINIDES	FP+AP	ACTINIDES
1985	0.	0.	0.	0.	0.	0.
1990	0.	0.	0.	0.	0.	0.
1995	0.	0.	0.	0.	0.	0.
2000	0.	0.	0.	0.	0.	0.
2005	0.	0.	0.	0.	0.	0.
2010	0.	0.	0.	0.	0.	0.
2015	0.	0.	0.	0.	0.	1.47E+01
2020	0.	0.	0.	0.	0.	1.47E+01
2025	0.	0.	0.	0.	0.	1.47E+01
2030	0.	0.	0.	0.	0.	1.47E+01
2035	0.	0.	0.	0.	0.	1.47E+01
2040	0.	0.	0.	0.	0.	1.47E+01
2045	0.	0.	0.	0.	1.21E+03	2.20E+03
2050	0.	0.	0.	0.	0.	0.
2055	0.	0.	0.	0.	1.21E+03	2.20E+03
2060	0.	0.	0.	0.	1.21E+03	2.20E+03
2065	0.	0.	0.	0.	1.21E+03	2.20E+03
2070	0.	0.	0.	0.	0.	0.
2075	0.	0.	0.	0.	1.21E+03	2.20E+03





APPENDIX 10D

RADIOACTIVITY ACCUMULATIONS IN REPOSITORIES

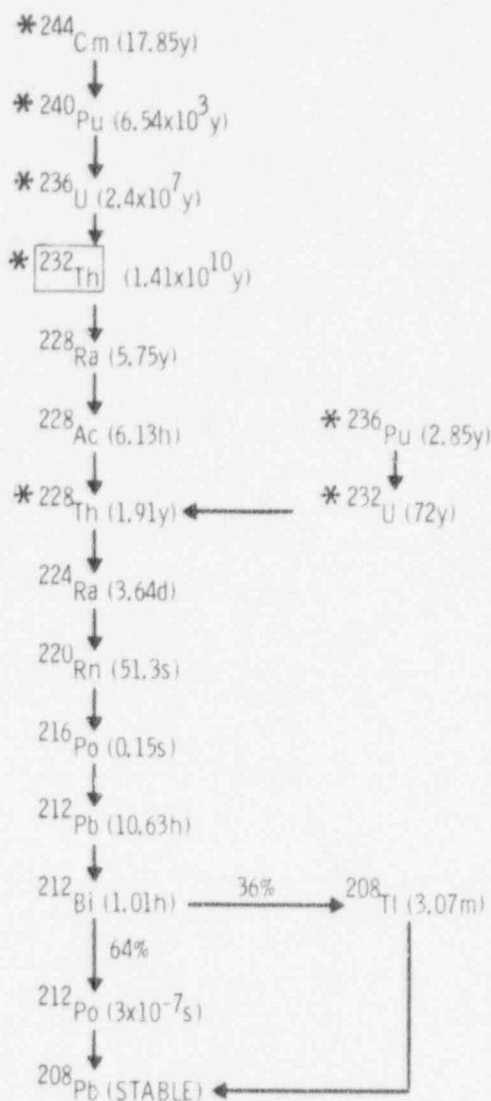
## APPENDIX 10D

RADIOACTIVITY ACCUMULATIONS IN REPOSITORIES

Appendix 10D consists of 90 tables grouped by fuel cycle case that provide a detailed description of the radioactivity and heat accumulation in all repositories for the entire waste management system. There are 10 tables for each fuel cycle case.

- The first table for each case summarizes the radioactivity by major fission product nuclides and by actinide elements at intervals to one million years.
  - The second table for each case shows the radioactivity of the individual actinide nuclides including daughter nuclide activity. Eleven of the actinide nuclides have one or more short-lived daughter nuclides that are present in secular equilibrium with the parent nuclide. The activity of each daughter nuclide is essentially equal to the activity of the parent nuclide. Rather than showing the activity of each daughter nuclide, the tables are simplified by including the daughter nuclide activity with the parent activity. For example, if a nuclide has two short-lived daughter nuclides, the activity of the parent or either of the daughters can be obtained by dividing the total activity shown in the table by three. The short-lived daughter nuclides are identified in the four actinide decay chains illustrated in Figures 10.D.1 through 10.D.4. A different representation of these decay chains where they are charted by mass number and atomic number can be found in Figures 9B-1 through 9B-4 in Appendix 9B.
  - The third table for each case shows the activity of the medium and long-lived fission and activation product nuclides.
  - The fourth table shows the activity of the short-lived fission and activation product nuclides.
  - The fifth table classifies total fission and activation product activity and total actinide activity by waste type.
  - The second series of five tables for each case is organized the same way as the first five tables but instead of radioactivity the tables show the heat generation rates.
- Any values less than  $10^{-10}$  curies or watts in these tables have been set equal to zero.

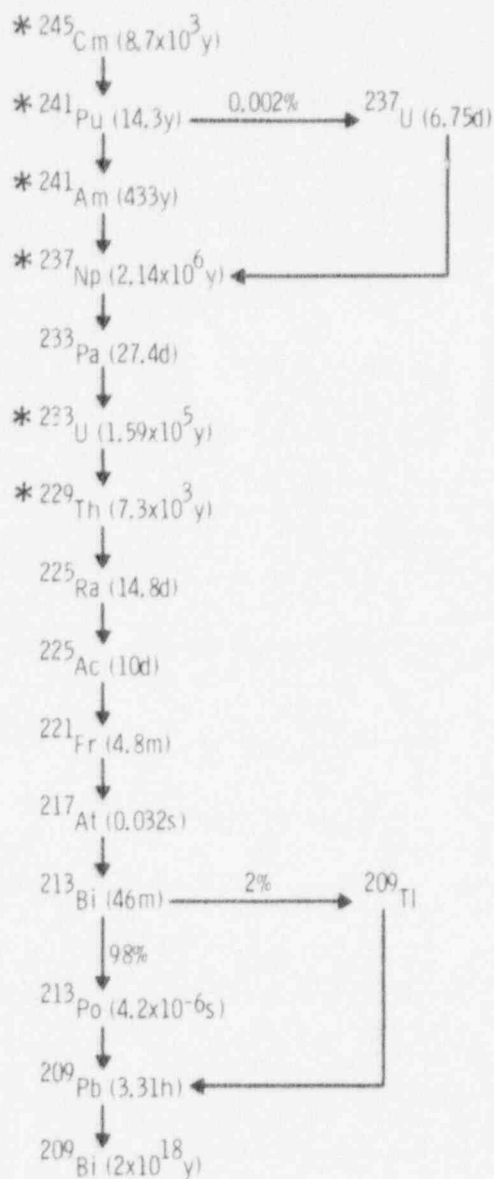




- NOTES: 1.   DENOTES NUCLIDE FOUND IN NATURE  
 2. \* DENOTES NUCLIDES SHOWN IN APPENDIX 10.D TABLES  
 3. ACTIVITY SUMMATIONS IN APPENDIX 10.D TABLES

NUCLIDE	PARENT+DAUGHTER CURIES PER PARENT CURIE
$^{232}_{\text{Th}}$	3
$^{228}_{\text{Th}}$	7

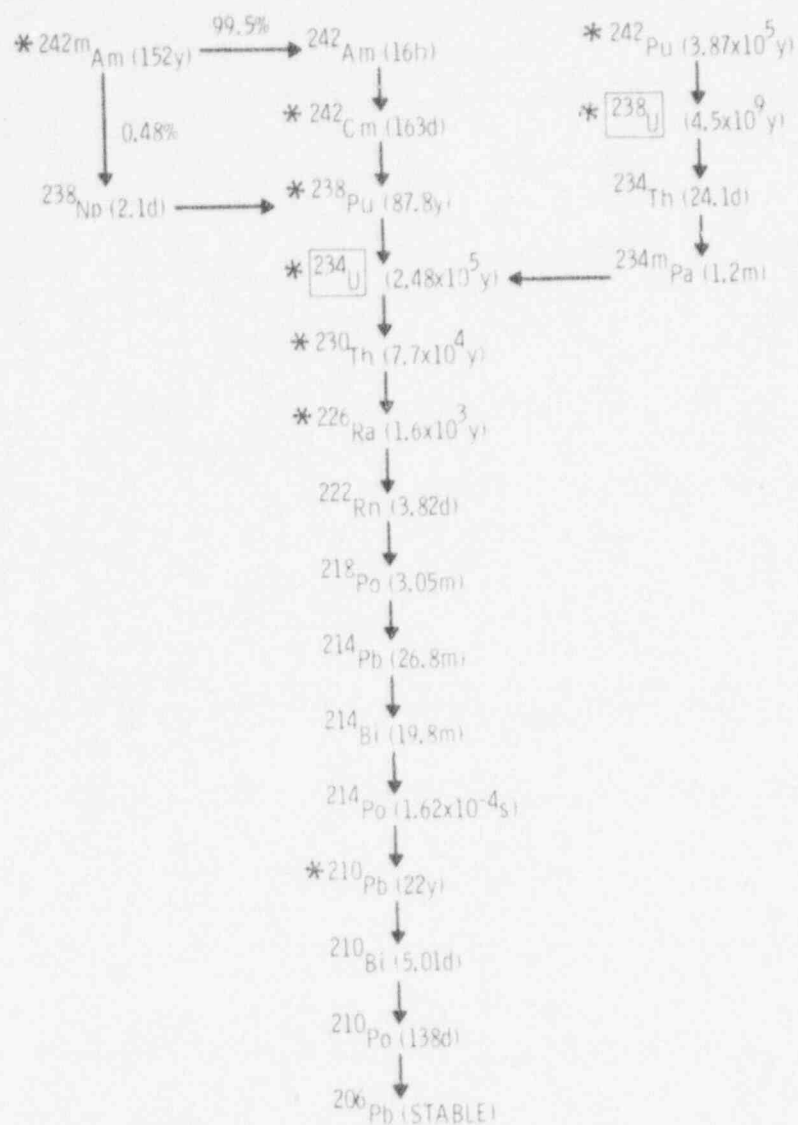
FIGURE 10.D.1. The Thorium (4n) Series



- NOTES: 1. NONE OF THE NUCLIDES IN THIS SERIES ARE FOUND IN NATURE
2. \* DENOTES NUCLIDES SHOWN IN APPENDIX 10.D TABLES
3. ACTIVITY SUMMATIONS IN APPENDIX 10.D TABLES

NUCLIDE	PARENT+DAUGHTER CURIES PER PARENT CURIES
$^{237}\text{Np}$	2
$^{229}\text{Th}$	8

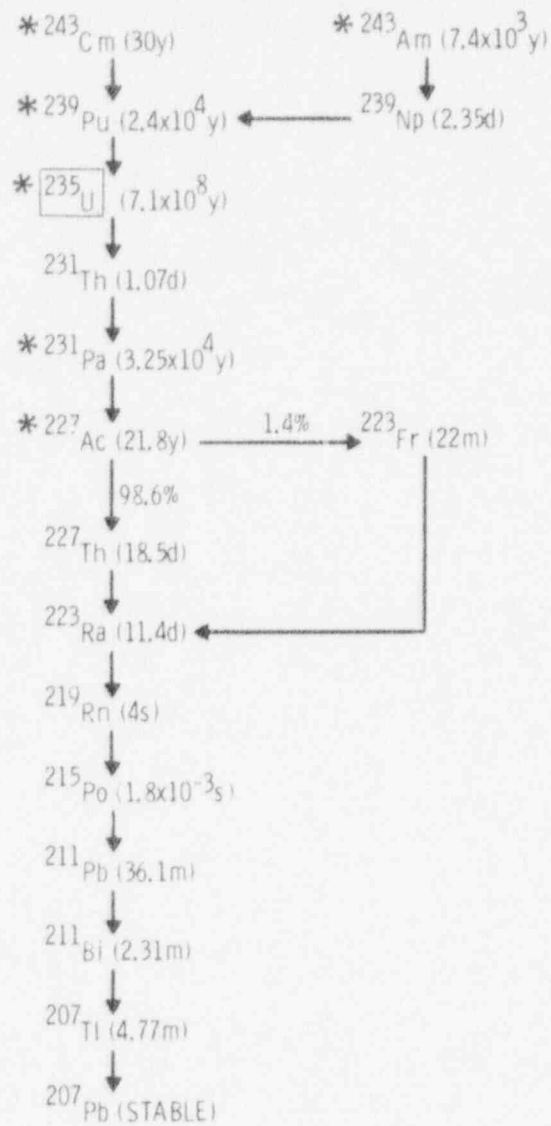
FIGURE 10.D.2. The Neptunium ( $4n + 1$ ) Series



- NOTES: 1.   DENOTES NUCLIDE FOUND IN NATURE  
 2. \* DENOTES NUCLIDES SHOWN IN APPENDIX 10.D TABLES  
 3. ACTIVITY SUMMATIONS IN APPENDIX 10.D TABLES:

NUCLIDE	PARENT+DAUGHTER CURIES PER PARENT CURIE
$^{242m}\text{Am}$	2
$^{238}\text{U}$	3
$^{226}\text{Ra}$	6
$^{210}\text{Pb}$	3

FIGURE 10.D.3. The Uranium (4n + 2) Series



- NOTES: 1.   DENOTES NUCLIDE FOUND IN NATURE  
 2. \* DENOTES NUCLIDES SHOWN IN APPENDIX 10.D TABLES  
 3. ACTIVITY SUMMATIONS IN APPENDIX 10.D TABLES:

NUCLIDE	PARENT+DAUGHTER CURIES PER PARENT CURIE
$^{243}_{\text{Am}}$	2
$^{235}_{\text{U}}$	2
$^{227}_{\text{Ac}}$	8

FIGURE 10.D.4. The Actinium ( $4n + 3$ ) Series

APPENDIX 10D

INDEX TO RADIOACTIVITY ACCUMULATIONS TABLES

	<u>Table</u>
CASE 1 - ONCE THROUGH CYCLE - REFERENCE TREATMENT	
Radioactivity Inventory in Repositories	
Summary by Major Radionuclide . . . . .	10.D.1
Actinides . . . . .	10.D.2
Fission and Activation Products . . . . .	10.D.3
Short-Lived Fission and Activation Products . . . . .	10.D.4
Total by Waste Classification . . . . .	10.D.5
Heat Generation Rate in Repositories	
Summary by Major Radionuclide . . . . .	10.D.6
Actinides . . . . .	10.D.7
Fission and Activation Products . . . . .	10.D.8
Short-Lived Fission and Activation Products . . . . .	10.D.9
Total by Waste Classification . . . . .	10.D.10
CASE 2A - U ONLY RECYCLE - PU TO SHLW - REFERENCE TREATMENT	
Radioactivity Inventory in Repositories	
Summary by Major Radionuclide . . . . .	10.D.11
Actinides . . . . .	10.D.12
Fission and Activation Products . . . . .	10.D.13
Short-Lived Fission and Activation Products . . . . .	10.D.14
Total by Waste Classification . . . . .	10.D.15
Heat Generation Rate in Repositories	
Summary by Major Radionuclide . . . . .	10.D.16
Actinides . . . . .	10.D.17
Fission and Activation Products . . . . .	10.D.18
Short-Lived Fission and Activation Products . . . . .	10.D.19
Total by Waste Classification . . . . .	10.D.20
CASE 2B - U ONLY RECYCLE - STORED PU - REFERENCE TREATMENT	
Radioactivity Inventory in Repositories	
Summary by Major Radionuclide . . . . .	10.D.21

APPENDIX 10D (contd)

	<u>Table</u>
Actinides . . . . .	10.D.22
Fission and Activation Products . . . . .	10.D.23
Short-Lived Fission and Activation Products . . . . .	10.D.24
Total by Waste Classification . . . . .	10.D.25
Heat Generation Rate in Repositories	
Summary by Major Radionuclide . . . . .	10.D.26
Actinides . . . . .	10.D.27
Fission and Activation Products . . . . .	10.D.28
Short-Lived Fission and Activation Products . . . . .	10.D.29
Total by Waste Classification . . . . .	10.D.30
CASE 3A - U AND PU RECYCLE - REPOSITORY IN 1985 - REFERENCE TREATMENT	
Radioactivity Inventory in Repositories	
Summary by Major Radionuclide . . . . .	10.D.31
Actinides . . . . .	10.D.32
Fission and Activation Products . . . . .	10.D.33
Short-Lived Fission and Activation Products . . . . .	10.D.34
Total by Waste Classification . . . . .	10.D.35
Heat Generation Rate in Repositories	
Summary by Major Radionuclide . . . . .	10.D.36
Actinides . . . . .	10.D.37
Fission and Activation Products . . . . .	10.D.38
Short-Lived Fission and Activation Products . . . . .	10.D.39
Total by Waste Classification . . . . .	10.D.40
CASE 3B - U AND PU RECYCLE - REPOSITORY IN 2000 - REFERENCE TREATMENT	
Radioactivity Inventory in Repositories	
Summary by Major Radionuclide . . . . .	10.D.41
Actinides . . . . .	10.D.42
Fission and Activation Products . . . . .	10.D.43
Short-Lived Fission and Activation Products . . . . .	10.D.44
Total by Waste Classification . . . . .	10.D.45

APPENDIX 10D (contd)

Table

Heat Generation Rate in Repositories

Summary by Major Radionuclide . . . . .	10.D.46
Actinides . . . . .	10.D.47
Fission and Activation Products . . . . .	10.D.48
Short-Lived Fission and Activation Products . . . . .	10.D.49
Total by Waste Classification . . . . .	10.D.50

CASE 4A - DEFERRED DECISION FOR ONCE THROUGH CYCLE - REFERENCE TREATMENT

Radioactivity Inventory in Repositories

Summary by Major Radionuclide . . . . .	10.D.51
Actinides . . . . .	10.D.52
Fission and Activation Products . . . . .	10.D.53
Short-Lived Fission and Activation Products . . . . .	10.D.54
Total by Waste Classification . . . . .	10.D.55

Heat Generation Rate in Repositories

Summary by Major Radionuclide . . . . .	10.D.56
Actinides . . . . .	10.D.57
Fission and Activation Products . . . . .	10.D.58
Short-Lived Fission and Activation Products . . . . .	10.D.59
Total by Waste Classification . . . . .	10.D.60

CASE 4B - DEFERRED DECISION FOR U AND PU RECYCLE - REFERENCE TREATMENT

Radioactivity Inventory in Repositories

Summary by Major Radionuclide . . . . .	10.D.61
Actinides . . . . .	10.D.62
Fission and Activation Products . . . . .	10.D.63
Short-Lived Fission and Activation Products . . . . .	10.D.64
Total by Waste Classification . . . . .	10.D.65

Heat Generation Rate in Repositories

Summary by Major Radionuclide . . . . .	10.D.66
Actinides . . . . .	10.D.67
Fission and Activation Products . . . . .	10.D.68

APPENDIX 10D (contd)

	<u>Table</u>
Short-Lived Fission and Activation Products . . . . .	10.D.69
Total by Waste Classification . . . . .	10.D.70
CASE 1 - LOW GROWTH - ONCE THROUGH CYCLE - REFERENCE TREATMENT	
Radioactivity Inventory in Repositories	
Summary by Major Radionuclide . . . . .	10.D.71
Actinides . . . . .	10.D.72
Fission and Activation Products . . . . .	10.D.73
Short-Lived Fission and Activation Products . . . . .	10.D.74
Total by Waste Classification . . . . .	10.D.75
Heat Generation Rate in Repositories	
Summary by Major Radionuclide . . . . .	10.D.76
Actinides . . . . .	10.D.77
Fission and Activation Products . . . . .	10.D.78
Short-Lived Fission and Activation Products . . . . .	10.D.79
Total by Waste Classification . . . . .	10.D.80
CASE 3 - LOW GROWTH - U AND PU RECYCLE - REPOSITORY IN 1985 - REFERENCE TREATMENT	
Radioactivity Inventory in Repositories	
Summary by Major Radionuclide . . . . .	10.D.81
Actinides . . . . .	10.D.82
Fission and Activation Products . . . . .	10.D.83
Short-Lived Fission and Activation Products . . . . .	10.D.84
Total by Waste Classification . . . . .	10.D.85
Heat Generation Rate in Repositories	
Summary by Major Radionuclide . . . . .	10.D.86
Actinides . . . . .	10.D.87
Fission and Activation Products . . . . .	10.D.88
Short-Lived Fission and Activation Products . . . . .	10.D.89
Total by Waste Classification . . . . .	10.D.90



TABLE 10-D.1 Case 1 - Once Through Cycle - Reference Treatment  
Summary Radioactivity Inventory in Repositories by  
Major Radionuclides (Curies)

FISSTING AND ACTIVATION	YEAR 2000	2070	500	1000	GEOLGIC TIME (YEARS BEYOND 1975)			
					5000	10000	50000	100000
C-14	4.17E+04	3.15E+05	3.01E+05	2.83E+05	1.74E+05	9.53E+04	7.57E+02	1.79E+00
N-15	1.48E+05	1.15E+04	1.14E+06	1.14E+06	1.10E+06	1.05E+06	7.45E+05	4.83E+05
9M-90, 9-90	4.67E+09	2.01E+10	5.01E+05	2.58E+00	0.	0.	0.	0.
7M-93, 9M-93	1.27E+05	1.24E+04	1.24E+06	1.24E+06	1.24E+06	1.24E+06	1.22E+06	1.19E+06
Ti-99	6.10E+05	4.82E+04	4.81E+06	4.80E+06	4.74E+06	4.66E+06	4.09E+06	3.46E+06
PU-107	4.40E+03	3.65E+04	3.65E+04	3.65E+04	3.65E+04	3.65E+04	3.64E+04	3.63E+04
I-129	1.57E+03	1.24E+04	1.24E+04	1.24E+04	1.24E+04	1.23E+04	1.23E+04	1.23E+04
CO-135	1.22E+04	1.00E+05	1.00E+05	1.00E+05	1.00E+05	9.99E+04	9.90E+04	9.79E+04
CO-137, 9M-137	6.40E+09	2.87E+10	1.81E+10	1.56E+01	0.	0.	0.	0.
ALL OTHERS	1.24E+04	1.33E+04	7.04E+04	6.15E+05	4.67E+05	4.49E+05	3.28E+05	2.23E+05
TOTAL	1.24E+10	3.04E+10	3.11E+10	2.64E+07	7.67E+06	7.65E+06	6.52E+06	5.51E+06
ALL-IONS AND DAUGHTERS								
Cm	3.65E+07	1.25E+08	5.84E+07	4.60E+03	4.29E+04	2.62E+04	9.85E+02	1.49E+01
Am	6.72E+07	1.16E+09	1.24E+09	7.27E+08	3.83E+06	2.09E+06	5.60E+04	6.08E+02
Pu	3.14E+09	8.41E+09	3.62E+09	2.43E+08	1.98E+08	1.45E+08	2.86E+07	1.05E+06
Np	6.36E+05	5.20E+06	5.20E+06	5.14E+06	3.66E+06	2.48E+06	4.61E+05	4.00E+05
U	1.51E+05	8.50E+05	7.42E+05	6.44E+05	8.80E+05	8.97E+05	9.23E+05	9.26E+05
Pa	3.04E+04	2.46E+05	2.54E+05	3.73E+05	5.32E+05	5.33E+05	5.32E+05	5.26E+05
Th	1.77E+04	1.32E+05	1.31E+05	1.29E+05	1.56E+05	1.88E+05	4.14E+05	6.00E+05
Ra	6.89E+02	5.19E+03	4.32E+03	3.54E+02	1.05E+03	1.78E+04	4.82E+04	2.83E+05
OTHER DAUGHTERS*	3.45E+03	2.60E+04	2.16E+04	2.23E+03	1.58E+05	3.72E+05	2.14E+06	3.51E+06
TOTAL	3.27E+09	4.00E+09	5.16E+09	1.03E+09	2.08E+08	1.52E+08	3.84E+07	1.35E+07

\* F+R+NA+PO+SI+PS+TE

TABLE 10.D.2 Case 1 - Once Through Cycle - Reference Treatment  
Actinide Radioactivity Inventory in Repositories  
(Curies)

ACTINIDES AND DAUGHTERS	2000	YEAR 2050	2070	500	1000	GEOLOGIC TIME (YEARS BEYOND)		1975	50000	100000	500000	1000000
						5000	10000					
CM-245	7.79E+03	6.49E+04	6.49E+04	6.26E+04	6.00E+04	4.29E+04	2.82E+04	9.85E+02	1.49E+01	0.	0.	0.
CM-244	7.64E+07	1.19E+08	5.54E+07	1.06E+01	5.09E+03	0.	0.	0.	0.	0.	0.	0.
CM-243	1.34E+05	6.49E+05	4.21E+05	6.65E+01	1.32E+03	0.	0.	0.	0.	0.	0.	0.
CM-242	7.63E+05	2.75E+06	2.51E+06	3.97E+05	4.06E+04	4.86E+04	0.	0.	0.	0.	0.	0.
AM-243, NP-239	1.24E+04	1.02E+07	1.01E+07	9.77E+06	9.44E+06	6.50E+06	4.13E+06	1.13E+05	1.19E+03	0.	0.	0.
AM-2424, AM-242	9.20E+05	6.49E+06	6.11E+06	9.64E+05	9.90E+04	1.18E+03	0.	0.	0.	0.	0.	0.
AM-241	8.57E+07	1.15E+09	1.27E+09	7.21E+08	3.24E+08	5.81E+05	2.85E+04	9.87E+02	1.49E+01	0.	0.	0.
PU-242	7.39E+04	5.91E+05	5.91E+05	5.91E+05	5.90E+05	5.86E+05	5.81E+05	5.40E+05	4.93E+05	2.37E+05	9.50E+04	9.50E+04
PU-241	7.02E+09	7.75E+09	7.04E+09	6.27E+04	6.01E+04	4.30E+04	2.83E+04	9.87E+02	1.49E+01	0.	0.	0.
PU-240	2.27E+07	1.49E+08	1.68E+08	1.62E+08	1.54E+08	1.02E+08	6.11E+07	1.01E+06	5.99E+03	0.	0.	0.
PU-239	1.44E+07	1.10E+08	1.11E+08	1.08E+08	1.07E+08	9.58E+07	8.35E+07	2.71E+07	4.55E+06	7.40E+01	5.15E+05	5.15E+05
PU-238	4.81E+07	5.47E+08	5.03E+08	2.23E+07	5.32E+05	1.17E+03	0.	0.	0.	0.	0.	0.
PU-236	1.08E+03	2.86E+02	2.21E+00	0.	0.	0.	0.	0.	0.	0.	0.	0.
NP-237, PA-233	2.92E+04	2.52E+05	2.43E+05	5.06E+05	6.87E+05	8.22E+05	8.22E+05	8.12E+05	7.99E+05	7.02E+04	5.97E+05	5.97E+05
U-238, TH-234, PA-234M	4.84E+04	3.40E+05	3.40E+05	3.60E+05	3.60E+05	3.60E+05	3.60E+05	3.60E+05	3.60E+05	3.60E+05	3.60E+05	3.60E+05
U-238	1.04E+08	8.44E+04	8.47E+04	8.64E+04	8.88E+04	1.03E+05	1.15E+05	1.32E+05	1.32E+05	1.30E+05	1.24E+05	1.24E+05
U-235, TH-231	1.70E+03	1.34E+04	1.34E+04	1.35E+04	1.36E+04	1.44E+04	1.51E+04	1.92E+04	2.06E+04	2.10E+04	2.10E+04	2.10E+04
U-234	4.64E+04	4.40E+05	4.70E+05	6.30E+05	6.51E+05	6.46E+05	6.39E+05	5.83E+05	5.23E+05	2.51E+05	1.52E+05	1.52E+05
U-233	4.00E+07	4.46E+01	5.77E+01	3.72E+02	1.06E+03	7.79E+03	1.64E+04	7.80E+04	1.41E+05	3.27E+05	3.17E+05	3.17E+05
U-232	7.44E+02	5.06E+03	4.19E+03	8.56E+01	6.95E+01	0.	0.	0.	0.	0.	0.	0.
PA-231	1.35E+00	1.52E+01	1.81E+01	7.07E+01	1.45E+02	7.02E+02	1.39E+03	5.71E+03	4.58E+03	1.05E+04	1.05E+04	1.05E+04
TH-230	6.09E+00	1.07E+02	2.29E+02	2.09E+03	5.02E+03	2.68E+04	5.30E+04	2.14E+05	3.33E+05	3.02E+05	1.67E+05	1.67E+05
TH-229, 7 DAUGHTERS	1.77E+02	9.87E+01	1.73E+00	5.68E+01	3.26E+02	1.17E+04	4.51E+04	9.01E+05	1.03E+06	2.43E+06	2.55E+06	2.55E+06
TH-228, 6 DAUGHTERS	4.82E+03	3.43E+04	3.01E+04	6.16E+02	5.03E+00	1.60E+01	3.50E+01	2.11E+00	4.38E+00	2.24E+01	4.46E+01	4.46E+01
AC-227, 7 DAUGHTERS	1.74E+00	6.79E+01	9.96E+01	5.47E+02	1.16E+03	5.61E+03	1.11E+04	4.57E+04	6.87E+04	8.42E+04	8.41E+04	8.41E+04
TH-232, 2 DAUGHTERS	5.77E+06	3.07E+04	5.45E+04	5.26E+03	1.20E+02	6.86E+02	1.50E+01	9.03E+01	1.88E+00	9.60E+00	1.91E+01	1.91E+01
RA-226, 5 DAUGHTERS	1.37E+01	8.57E+00	1.81E+01	1.02E+03	5.20E+03	9.40E+04	2.47E+05	1.30E+06	2.02E+06	1.81E+06	1.01E+06	1.01E+06
PM-210, 2 DAUGHTERS	1.23E+02	1.41E+00	4.10E+00	4.81E+02	2.60E+03	4.70E+04	1.24E+05	4.49E+05	1.01E+06	9.06E+05	5.03E+05	5.03E+05
TOTAL ACTINIDES	7.27E+09	9.90E+09	5.15E+09	1.03E+09	5.97E+08	2.08E+08	1.52E+08	3.34E+07	1.35E+07	7.77E+04	5.99E+06	5.99E+06

TABLE 10.D.3 Case 1- Once Through Cycle - Reference Treatment  
Fission and Activation Product Radioactivity Inventory in  
Repositories (Curies)

FISSION AND ACTIVATION	YEAR 2000	2070	2100	GEOLGIC TIME STRATA BEYOND 1973 <sup>1</sup>				
				2000	5000	10000	50000	100000
W-23	9.89E+06	2.19E+07	7.03E+06	9.33E+04	0.	0.	0.	0.
C-14	4.17E+04	5.18E+05	3.28E+05	5.01E+05	1.74E+05	7.37E+02	1.79E+00	0.
H-3	1.51E+04	2.00E+02	1.34E+05	0.	0.	0.	0.	0.
U-235	2.18E+07	5.27E+06	2.58E+04	0.	0.	0.	0.	0.
U-238	5.68E+07	4.17E+07	2.94E+06	0.	0.	0.	0.	0.
Pa-231	1.44E+05	1.15E+06	1.15E+06	1.14E+06	1.10E+06	1.05E+06	7.45E+05	4.53E+05
Th-232	2.15E+07	1.36E+08	1.17E+08	5.00E+06	1.30E+05	0.	0.	0.
U-234	1.65E+04	1.31E+05	1.31E+05	1.30E+05	1.24E+05	1.18E+05	7.70E+04	4.52E+04
Th-230	2.11E+08	9.19E+08	1.15E+08	6.41E+04	0.	0.	0.	0.
Pa-233	6.14E+01	6.07E+00	6.07E+00	6.07E+00	6.07E+00	6.07E+00	6.07E+00	6.07E+00
U-235	4.07E+09	2.01E+10	1.23E+10	5.01E+05	0.	0.	0.	0.
U-238	1.57E+05	1.24E+06	1.24E+06	1.04E+06	1.24E+06	1.22E+06	1.19E+06	9.88E+05
Th-232	6.10E+05	4.82E+06	4.82E+06	4.01E+06	4.74E+06	4.66E+06	4.09E+06	3.46E+06
U-234	7.57E+07	2.15E+08	2.21E+08	0.	0.	0.	0.	0.
Th-230	4.02E+03	3.66E+04	3.66E+04	3.66E+04	3.66E+04	3.66E+04	3.66E+04	3.66E+04
Pa-231	2.15E+04	1.04E+02	3.02E+07	0.	0.	0.	0.	0.
U-235	2.15E+05	5.52E+05	2.05E+05	4.27E+04	0.	0.	0.	0.
U-238	2.66E+07	1.17E+07	6.94E+04	0.	0.	0.	0.	0.
Th-232	4.52E+04	3.55E+05	1.55E+05	3.04E+05	3.52E+05	3.51E+05	2.51E+05	1.78E+05
U-234	1.57E+03	1.24E+04	1.24E+04	1.24E+04	1.24E+04	1.23E+04	1.23E+04	1.23E+04
Th-230	2.77E+06	4.07E+07	4.73E+04	0.	0.	0.	0.	0.
Pa-231	1.22E+04	1.00E+05	1.00E+05	1.00E+05	1.00E+05	9.98E+04	9.98E+04	7.95E+04
U-235	6.49E+04	2.87E+10	1.41E+10	1.01E+05	1.00E+05	0.	0.	0.
U-238	7.24E+07	4.99E+05	9.13E+03	0.	0.	0.	0.	0.
Th-232	2.94E+06	6.33E+07	4.21E+05	0.	0.	0.	0.	0.
Pa-231	5.04E+07	5.18E+06	2.71E+08	1.09E+07	4.05E+05	2.99E+06	0.	0.
U-235	2.97E+05	6.66E+05	2.10E+05	1.38E+05	0.	0.	0.	0.
U-238	1.57E+08	4.51E+08	1.90E+08	4.61E+00	1.91E+09	0.	0.	0.
Th-232	6.40E+06	7.53E+05	3.53E+02	0.	0.	0.	0.	0.
Pa-231	1.85E+03	1.48E+01	1.23E+08	0.	0.	0.	0.	0.
TOTAL	1.24E+10	5.94E+10	3.11E+10	2.68E+07	8.43E+06	7.07E+06	7.65E+06	6.52E+06
							2.08E+06	1.09E+06

a. Nuclides included in "other" category are all short-lived and are detailed in the next table.

TABLE 10.D.4 Case 1 - Once Through Cycle - Reference Treatment  
Short-Lived Fission and Activation Product Radioactivity  
Inventory in Repositories (Curies)

FISSION AND ACTIVATION	YEAR		GEOLOGIC TIME (YEARS BEYOND 1975)						
	2000	2050	2070	500	1000	5000	10000	50000	100000
SC-238	0.	0.	0.	0.	0.	0.	0.	0.	0.
CM-235	0.	0.	0.	0.	0.	0.	0.	0.	0.
CU-238	1.18E+02	1.75E+09	0.	0.	0.	0.	0.	0.	0.
FE-59	2.85E+07	0.	0.	0.	0.	0.	0.	0.	0.
ZN-65	1.70E+02	1.11E+00	1.19E+09	0.	0.	0.	0.	0.	0.
SM-232	5.71E+04	0.	0.	0.	0.	0.	0.	0.	0.
Y-91	2.83E+04	0.	0.	0.	0.	0.	0.	0.	0.
ZR-95	7.74E+04	0.	0.	0.	0.	0.	0.	0.	0.
NB-235	4.54E+04	9.20E+10	0.	0.	0.	0.	0.	0.	0.
NB-238	2.90E+03	0.	0.	0.	0.	0.	0.	0.	0.
RU-106	0.	0.	0.	0.	0.	0.	0.	0.	0.
SN-129	2.55E+01	7.74E+08	0.	0.	0.	0.	0.	0.	0.
SB-129	2.05E+07	0.	0.	0.	0.	0.	0.	0.	0.
TE-127, TE-127	1.05E+01	1.24E+08	0.	0.	0.	0.	0.	0.	0.
CE-134	0.	0.	0.	0.	0.	0.	0.	0.	0.
PR-148	0.	0.	0.	0.	0.	0.	0.	0.	0.
GD-148	1.48E+03	1.24E+01	1.18E+08	0.	0.	0.	0.	0.	0.
TR-140	2.74E+04	6.08E+10	0.	0.	0.	0.	0.	0.	0.
W-181	2.20E+05	4.17E+08	0.	0.	0.	0.	0.	0.	0.
TOTAL	1.45E+03	1.08E+01	1.25E+08	0.	0.	0.	0.	0.	0.

TABLE 10.D.5 Case 1 - Once Through Cycle - Reference Treatment  
Total Radioactivity in Repositories by Waste  
Classification (Curies)

FISSION AND ACTIVATION -----	2000	YEAR		GEOLOGIC TIME (YEARS BEYOND 1975)							
	-----	2050	2070	500	1000	5000	10000	50000	100000	500000	1000000
-----											
RRR CANISTERS	8.92E+09	1.67E+10	1.03E+10	8.19E+06	2.60E+06	2.47E+06	2.42E+06	2.11E+06	1.79E+06	6.94E+05	3.65E+05
RRR CANISTERS	2.50E+09	3.37E+10	2.08E+10	1.84E+07	5.64E+06	5.29E+06	5.16E+06	4.41E+06	3.71E+06	1.38E+06	7.22E+05
TOTAL	1.24E+10	5.04E+10	3.11E+10	2.66E+07	8.24E+06	7.75E+06	7.58E+06	6.52E+06	5.51E+06	2.08E+06	1.09E+06
ACTINIDES -----											
RRR CANISTERS	9.83E+08	3.10E+09	1.62E+09	3.32E+08	1.97E+08	7.22E+07	5.26E+07	1.18E+07	4.49E+06	2.55E+06	2.00E+06
RRR CANISTERS	2.29E+09	6.80E+09	3.54E+09	6.95E+08	4.00E+08	1.36E+08	9.92E+07	2.21E+07	8.99E+06	5.22E+06	3.99E+06
TOTAL	3.27E+09	9.90E+09	5.16E+09	1.03E+09	5.97E+08	2.08E+08	1.52E+08	3.39E+07	1.35E+07	7.77E+06	5.99E+06

TABLE 10.D.6 Case 1 - Once Through Cycle - Reference Treatment  
Summary Heat Generation Rate in Repositories by  
Major Radionuclides (Watts)

FISSION AND ACTIVATION	YEAR	GEOLGIC TIME (YEARS BEYOND 1975)						
		2000	2070	500	1000	5000	10000	50000
C-14	1.20E+01	9.38E+01	9.35E+01	6.91E+01	6.38E+01	5.17E+01	2.82E+01	2.32E+00
N-14	9.44E+02	7.30E+03	7.30E+03	7.27E+03	7.24E+03	6.92E+03	6.70E+03	4.78E+01
Sr-90, Y-90	1.68E+07	7.23E+07	4.42E+07	2.09E+07	9.27E+06	0.	0.	0.
Zr-95, Nb-95m	3.67E+01	2.01E+02	2.91E+02	2.91E+02	2.91E+02	2.91E+02	2.91E+02	2.31E+02
PU	1.05E+03	6.28E+03	6.28E+03	6.27E+03	6.26E+03	6.13E+03	6.02E+03	5.96E+03
I-131	3.89E+01	3.04E+00	3.04E+00	3.04E+00	3.04E+00	3.04E+00	3.04E+00	2.89E+00
CS-135	1.08E+00	6.13E+00	6.13E+00	6.13E+00	6.13E+00	6.13E+00	6.13E+00	7.96E+00
CO-137, BA-137m	5.95E+00	4.87E+01	4.87E+01	4.87E+01	4.87E+01	4.87E+01	4.78E+01	4.34E+01
ALL OTHERS	1.78E+07	7.88E+07	4.97E+07	4.42E+07	4.28E+07	0.	0.	0.
TOTAL	6.34E+06	6.14E+06	2.29E+06	2.29E+06	2.39E+06	2.93E+06	2.83E+06	2.19E+06
ACTINIDES AND DAUGHTERS	4.10E+07	1.57E+08	9.41E+07	4.53E+07	1.93E+07	1.83E+07	1.78E+07	1.42E+07
CM	1.29E+06	4.29E+06	2.05E+06	1.66E+06	5.38E+05	1.33E+05	8.86E+04	3.09E+04
AM	2.68E+06	5.85E+07	4.26E+07	2.42E+07	1.10E+07	1.38E+05	7.63E+04	2.04E+03
PU	4.20E+06	2.84E+07	2.55E+07	9.16E+06	6.14E+06	6.17E+06	4.51E+06	8.89E+05
AP	1.27E+03	1.06E+04	1.08E+04	1.40E+04	1.64E+04	1.63E+04	1.49E+04	1.20E+04
U	2.09E+03	1.83E+04	1.92E+04	2.37E+04	2.44E+04	2.49E+04	2.52E+04	2.59E+04
PA	1.03E+02	7.90E+02	8.00E+02	9.63E+02	1.02E+03	1.20E+03	1.22E+03	1.38E+03
TH	2.92E+01	2.22E+02	1.96E+02	1.12E+02	1.96E+02	8.74E+02	1.76E+03	8.23E+03
RA	2.36E+01	1.78E+02	1.48E+02	1.02E+01	2.96E+01	4.69E+02	1.22E+03	6.37E+03
DIMER DAUGHTERS*	9.64E+01	7.26E+02	6.04E+02	5.02E+01	1.62E+02	2.92E+03	7.92E+03	4.71E+04
TOTAL	6.38E+06	7.13E+07	7.01E+07	3.35E+07	1.92E+07	6.36E+06	4.68E+06	9.92E+05

\* FR+RN+CO+BI+D+TE

TABLE 10.D.7 Case 1 - Once Through Cycle - Reference Treatment  
Actinide Heat Generation Rate in Repositories  
(Watts)

ACTINIDES AND DAUGHTERS	YEAR						GEOLOGIC TIME (YEARS BEYOND)					
	2000	2100	500	1000	5000	10000	5000	10000	50000	100000	500000	1000000
CM-205	2.45E+02	2.00E+03	1.97E+03	1.86E+03	1.35E+03	8.46E+02	3.09E+01	4.67E+01	0.	0.	0.	0.
CM-206	1.27E+06	4.17E+06	3.69E+01	1.78E+09	0.	0.	0.	0.	0.	0.	0.	0.
CM-207	4.99E+03	2.44E+04	1.55E+04	2.48E+00	4.43E+05	0.	0.	0.	0.	0.	0.	0.
CM-208	1.34E+04	1.01E+05	9.24E+04	1.46E+04	1.50E+03	1.79E+05	0.	0.	0.	0.	0.	0.
CM-209, 210-211	2.35E+04	1.02E+06	1.92E+05	1.85E+05	1.77E+05	7.82E+04	2.08E+03	2.25E+01	0.	0.	0.	0.
CM-210, 211-212	7.52E+02	5.42E+03	4.94E+03	7.83E+02	4.01E+01	9.57E+07	0.	0.	0.	0.	0.	0.
CM-211	2.44E+04	3.83E+07	4.24E+07	2.41E+07	1.08E+07	1.94E+04	9.50E+02	3.29E+01	4.97E+01	0.	0.	0.
PU-203	2.10E+03	1.75E+04	1.75E+04	1.74E+04	1.73E+04	1.71E+04	1.59E+04	1.05E+04	1.05E+04	0.	0.	0.
PU-204	1.25E+05	3.21E+05	1.24E+05	2.60E+00	4.79E+06	3.18E+06	1.90E+06	3.15E+04	1.87E+02	0.	0.	0.
PU-205	4.98E+04	5.29E+06	5.29E+06	5.04E+04	4.79E+06	3.18E+06	2.59E+04	4.41E+05	2.03E+05	2.34E+00	1.40E+06	0.
PU-206	4.60E+05	3.41E+06	3.41E+06	3.37E+06	3.32E+06	2.94E+06	2.59E+04	4.41E+05	2.03E+05	2.34E+00	1.40E+06	0.
PU-207	2.92E+04	1.49E+07	1.49E+07	7.37E+05	1.76E+04	3.88E+05	0.	0.	0.	0.	0.	0.
PU-208	3.74E+01	9.96E+00	7.69E+02	0.	0.	0.	0.	0.	0.	0.	0.	0.
NP-237, 238-239	4.49E+02	3.89E+03	4.12E+03	7.78E+03	1.06E+04	1.26E+04	1.25E+04	1.23E+04	1.08E+04	9.17E+03	0.	0.
U-238, 239-240, 241-242	4.92E+02	3.70E+03	3.70E+03	3.70E+03	3.70E+03	3.70E+03	3.70E+03	3.70E+03	3.70E+03	3.70E+03	3.70E+03	3.70E+03
U-235	2.87E+02	2.429E+03	2.30E+03	2.34E+03	2.41E+03	2.89E+03	3.12E+03	3.57E+03	3.54E+03	3.49E+03	0.	0.
U-238, 239-240	2.44E+01	1.91E+02	1.91E+02	1.93E+02	1.94E+02	2.05E+02	2.18E+02	2.74E+02	2.94E+02	3.00E+02	3.00E+02	3.00E+02
U-238	1.34E+03	1.27E+04	1.35E+04	1.61E+04	1.87E+04	1.86E+04	1.86E+04	1.68E+04	1.50E+04	7.23E+03	4.36E+03	0.
U-235	1.14E+01	1.24E+00	1.48E+00	1.68E+01	3.07E+01	2.27E+02	4.77E+02	2.27E+03	4.09E+03	9.52E+03	9.22E+03	0.
U-235	2.39E+01	1.43E+02	1.34E+02	2.75E+00	2.23E+02	0.	0.	0.	0.	0.	0.	0.
PA-231	4.13E+02	4.45E+01	5.54E+01	2.16E+00	4.42E+00	2.14E+01	4.23E+01	1.74E+02	2.62E+02	3.21E+02	3.21E+02	3.21E+02
TH-230	1.72E+01	4.18E+00	4.37E+00	5.89E+01	1.42E+02	7.57E+02	1.56E+03	6.10E+03	9.42E+03	4.73E+03	4.73E+03	4.73E+03
TH-230, 231 DAUGHTERS	4.49E+02	2.47E+02	4.45E+02	1.42E+00	6.16E+00	2.94E+02	1.13E+03	1.26E+04	2.57E+04	6.54E+04	6.54E+04	6.54E+04
TH-230, 231 DAUGHTERS	1.43E+02	1.07E+03	4.90E+03	1.62E+01	1.49E+01	4.73E+03	1.03E+02	6.23E+02	1.29E+01	6.62E+01	1.32E+00	1.32E+00
AC-227, 231 DAUGHTERS	4.35E+02	1.40E+00	2.44E+00	1.36E+01	2.49E+01	1.40E+02	2.76E+02	1.14E+03	1.71E+03	2.10E+03	2.10E+03	2.10E+03
TH-232, 233 DAUGHTERS	4.06E+04	3.02E+04	5.37E+06	5.16E+05	1.19E+04	6.76E+04	1.48E+03	4.90E+03	1.85E+02	9.46E+03	1.49E+01	1.49E+01
TH-232, 233 DAUGHTERS	4.62E+04	2.27E+01	4.60E+01	2.71E+01	1.48E+02	2.49E+03	6.53E+03	4.44E+04	5.35E+04	4.40E+04	2.46E+04	2.46E+04
PD-210, 211 DAUGHTERS	1.44E+00	1.43E+02	6.47E+02	5.49E+00	2.46E+01	5.34E+02	1.41E+03	7.40E+03	1.15E+04	1.03E+04	5.74E+03	5.74E+03
TOTAL ACTINIDES	4.34E+04	7.13E+07	3.35E+07	1.92E+07	6.36E+06	4.64E+06	9.92E+05	3.59E+05	1.77E+05	1.77E+05	1.34E+05	1.34E+05



TABLE 10.D.8 Case 1 - Once Through Cycle - Reference Treatment  
Fission and Activation Product Heat Generation Rate in  
Repositories (Watts)

Fission and Activation Category	2070	2070	Geologic Time Intervals Beyond 1975					50000	100000	500000	1000000
			300	1000	5000	10000	50000				
W-23	3.52E+02	7.78E+02	2.52E+02	0.	0.	0.	0.	0.	0.	0.	0.
C-14	1.24E+01	9.74E+01	5.71E+01	5.33E+01	5.17E+01	2.02E+01	2.24E+01	5.33E+01	0.	0.	0.
W-24	1.23E+02	1.24E+02	1.09E+02	0.	0.	0.	0.	0.	0.	0.	0.
W-25	2.62E+04	5.77E+03	5.33E+01	0.	0.	0.	0.	0.	0.	0.	0.
U-235	4.53E+05	5.51E+05	4.66E+04	0.	0.	0.	0.	0.	0.	0.	0.
U-238	9.22E+02	7.33E+03	7.53E+03	7.24E+03	6.49E+03	5.70E+03	5.74E+03	5.07E+03	9.42E+01	1.27E+02	0.
U-239	4.05E+03	2.13E+04	1.86E+04	0.	0.	0.	0.	0.	0.	0.	0.
W-26	4.27E+02	4.07E+01	4.97E+01	4.92E+01	4.72E+01	4.07E+01	2.92E+01	1.71E+01	2.41E+01	1.17E+03	0.
W-27	5.48E+05	5.72E+05	1.86E+05	1.04E+05	0.	0.	0.	0.	0.	0.	0.
W-28	5.33E+04	4.22E+03	4.22E+03	4.22E+03	4.22E+03	4.22E+03	4.22E+03	4.22E+03	4.22E+03	4.22E+03	4.22E+03
W-29	1.04E+02	7.24E+02	5.42E+02	6.09E+03	4.22E+03	0.	0.	0.	0.	0.	0.
W-30	3.07E+03	2.91E+02	2.91E+02	2.91E+02	2.91E+02	2.91E+02	2.91E+02	2.91E+02	2.91E+02	2.91E+02	2.91E+02
W-31	1.78E+03	4.24E+03	8.22E+03	8.22E+03	8.13E+03	8.02E+03	7.92E+03	7.92E+03	1.59E+03	3.06E+02	0.
W-32	3.02E+05	1.13E+04	1.17E+02	0.	0.	0.	0.	0.	0.	0.	0.
W-33	1.09E+01	3.74E+02	3.04E+02	3.04E+02	3.04E+02	3.04E+02	3.04E+02	3.04E+02	2.94E+02	2.75E+02	0.
W-34	5.83E+02	2.07E+02	5.13E+02	0.	0.	0.	0.	0.	0.	0.	0.
W-35	2.83E+02	2.71E+02	2.71E+02	2.71E+02	2.71E+02	2.71E+02	2.71E+02	2.71E+02	2.71E+02	2.71E+02	2.71E+02
W-36	1.14E+03	2.89E+04	1.71E+02	0.	0.	0.	0.	0.	0.	0.	0.
W-37	4.01E+02	2.89E+03	2.89E+03	2.89E+03	2.89E+03	2.89E+03	2.89E+03	2.89E+03	2.89E+03	2.89E+03	2.89E+03
W-38	1.02E+02	2.13E+02	2.13E+02	2.13E+02	2.13E+02	2.13E+02	2.13E+02	2.13E+02	2.13E+02	2.13E+02	2.13E+02
W-39	2.91E+04	4.22E+05	4.01E+02	0.	0.	0.	0.	0.	0.	0.	0.
W-40	3.95E+02	4.07E+01	4.07E+01	4.07E+01	4.07E+01	4.07E+01	4.07E+01	4.07E+01	4.07E+01	4.07E+01	4.07E+01
W-41	1.74E+02	7.24E+02	4.07E+02	4.42E+03	4.22E+02	0.	0.	0.	0.	0.	0.
W-42	1.53E+03	2.13E+03	3.92E+05	0.	0.	0.	0.	0.	0.	0.	0.
W-43	1.52E+05	4.24E+04	2.17E+02	0.	0.	0.	0.	0.	0.	0.	0.
W-44	4.02E+04	5.84E+05	4.72E+05	1.69E+04	3.53E+02	0.	0.	0.	0.	0.	0.
W-45	4.32E+03	1.10E+04	3.75E+03	2.80E+07	0.	0.	0.	0.	0.	0.	0.
W-46	1.29E+06	5.73E+06	1.50E+06	3.95E+02	0.	0.	0.	0.	0.	0.	0.
W-47	5.47E+03	6.31E+02	2.94E+01	0.	0.	0.	0.	0.	0.	0.	0.
W-48	3.83E+02	2.85E+02	0.	0.	0.	0.	0.	0.	0.	0.	0.
TOTAL	4.12E+07	1.57E+08	6.61E+07	4.53E+04	1.93E+04	1.85E+04	1.79E+04	1.42E+04	1.08E+04	2.07E+03	3.45E+02

a. Nuclides included in "other" category are all short-lived and are detailed in the next table.



TABLE 10.D.9 Case 1 - Once Through Cycle - Reference Treatment  
Short-Lived Fission and Activation Product Heat Generation  
Rate in Repositories (Watts)

FISSION AND ACTIVATION PRODUCTS	YEAR		GEOLOGIC TIME (YEARS BEYOND 1975)				
	2000	2070	500	1000	5000	10000	100000
SC-44	0.	0.	0.	0.	0.	0.	0.
CH-51	0.	0.	0.	0.	0.	0.	0.
CO-58	1.54E+00	0.	0.	0.	0.	0.	0.
EL-50	2.22E+00	0.	0.	0.	0.	0.	0.
TR-45	1.35E+00	0.	0.	0.	0.	0.	0.
SR-40	2.04E+00	0.	0.	0.	0.	0.	0.
Y-91	1.44E+00	0.	0.	0.	0.	0.	0.
TR-40	1.08E+00	0.	0.	0.	0.	0.	0.
AB-50	2.10E+00	0.	0.	0.	0.	0.	0.
TR-40	1.92E+00	0.	0.	0.	0.	0.	0.
RU-103	0.	0.	0.	0.	0.	0.	0.
SR-137	1.18E+01	2.40E+05	0.	0.	0.	0.	0.
SR-130	8.71E+00	0.	0.	0.	0.	0.	0.
TR-137, TR-132	1.54E+00	1.84E+00	0.	0.	0.	0.	0.
CA-141	0.	0.	0.	0.	0.	0.	0.
PR-138	0.	0.	0.	0.	0.	0.	0.
CO-153	2.24E+00	1.07E+02	0.	0.	0.	0.	0.
TR-140	8.10E+00	0.	0.	0.	0.	0.	0.
TR-131	4.27E+00	0.	0.	0.	0.	0.	0.
TOTAL	8.88E+00	2.85E+02	0.	0.	0.	0.	0.

TABLE 10.D.10 Case 1 - Once Through Cycle - Reference Treatment  
Total Heat Generation Rate in Repositories by  
Waste Classification (Watts)

FIBRION AND ACTIVATION -----	YEAR			GEOLOGIC TIME (YEARS BEYOND 1975)							
	2000	2050	2170	500	1000	5000	10000	50000	100000	500000	1000000
-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----
BWR CANISTERS	1.24E+07	5.27E+07	3.14E+07	1.43E+04	5.73E+03	5.49E+03	5.34E+03	4.31E+03	3.34E+03	6.82E+02	1.42E+02
PWR CANISTERS	2.82E+07	1.05E+08	6.44E+07	3.09E+04	1.35E+04	1.30E+04	1.26E+04	9.94E+03	7.54E+03	1.39E+03	3.61E+02
TOTAL CANISTERS	4.10E+07	1.62E+08	9.58E+07	4.53E+04	1.93E+04	1.84E+04	1.79E+04	1.42E+04	1.09E+04	2.07E+03	5.43E+02
ACTINIDE -----											
1 CANISTERS	2.49E+06	2.22E+07	2.20E+07	1.04E+07	6.32E+06	2.21E+06	1.61E+06	3.37E+05	1.20E+05	5.79E+04	4.52E+04
PWR CANISTERS	5.93E+06	4.91E+07	5.81E+07	2.26E+07	1.29E+07	4.14E+06	3.03E+06	4.55E+05	2.34E+05	1.19E+05	9.12E+04
TOTAL	8.38E+06	7.13E+07	7.01E+07	3.35E+07	1.92E+07	6.36E+06	4.64E+06	7.92E+05	3.59E+05	1.77E+05	1.36E+05

TABLE 10.D.11 Case 2A - U Only Recycle Pu to SHLW - Reference Treatment  
Summary Radioactivity Inventory in Repositories by Major  
Radionuclides (Curies)

Fission and Activation	Year					Geologic Time (Years Beyond 1993)				
	2000	2050	2070	300	1000	5000	10000	50000	100000	
C-14	4.85E+04	3.00E+05	3.40E+05	3.23E+05	3.04E+05	1.68E+05	1.03E+05	8.15E+02	1.93E+00	0.
Ni-60	2.24E+05	1.13E+06	1.13E+06	1.13E+06	1.12E+06	1.08E+06	1.04E+06	7.34E+05	4.76E+05	1.96E+02
Sm-147, Y-90	8.98E+09	2.00E+10	1.22E+10	5.79E+05	2.37E+00	0.	0.	0.	0.	0.
Zr-93, Nb-94m	1.50E+05	1.31E+06	1.31E+06	1.31E+06	1.31E+06	1.30E+06	1.30E+06	1.28E+06	1.23E+06	8.24E+05
Tc-99	5.31E+05	4.77E+06	4.77E+06	4.76E+06	4.76E+06	4.69E+06	4.62E+06	4.04E+06	3.03E+06	1.76E+05
Pd-107	4.07E+03	3.53E+04	3.53E+04	3.53E+04	3.53E+04	3.53E+04	3.53E+04	3.54E+04	3.53E+04	3.22E+04
I-129	2.37E+03	1.23E+04	1.23E+04	1.23E+04	1.23E+04	1.23E+04	1.23E+04	1.22E+04	1.22E+04	1.18E+04
Cs-135	1.07E+04	1.02E+05	1.02E+05	1.02E+05	1.02E+05	1.02E+05	1.02E+05	1.01E+05	9.96E+04	8.09E+04
Cs-137, Ba-137m	4.53E+09	2.40E+10	1.79E+10	1.59E+06	1.58E+01	0.	0.	0.	0.	0.
ALL OTHERS	4.73E+08	1.09E+09	9.76E+08	1.68E+07	8.02E+05	4.58E+05	4.40E+05	3.21E+05	2.16E+05	1.13E+04
TOTAL	1.04E+10	4.09E+10	3.07E+10	2.66E+07	8.04E+06	7.83E+06	7.65E+06	6.33E+06	5.52E+06	2.12E+06
ACTINIDES AND DAUGHTERS										
CM	1.05E+07	1.12E+08	5.35E+07	4.59E+03	9.73E+04	4.03E+04	2.45E+04	9.25E+02	1.40E+01	0.
AM	4.03E+07	1.14E+09	1.22E+09	7.24E+08	3.28E+08	3.65E+06	1.97E+06	5.28E+04	5.73E+02	0.
PU	2.64E+09	9.27E+09	4.33E+09	1.19E+08	2.63E+08	2.02E+06	1.17E+06	2.93E+07	7.19E+06	2.27E+05
NP	4.48E+05	5.09E+06	5.03E+06	4.98E+06	4.47E+06	3.60E+06	2.48E+06	3.77E+05	5.17E+05	4.53E+05
U	4.74E+04	3.32E+05	2.00E+05	5.47E+05	5.97E+05	6.15E+05	6.30E+05	6.48E+05	6.62E+05	4.99E+05
PA	1.52E+04	2.40E+05	2.51E+05	3.77E+05	4.66E+05	5.33E+05	5.33E+05	5.28E+05	5.21E+05	4.59E+05
TH	7.50E+02	5.40E+03	4.88E+03	2.66E+03	3.38E+03	2.73E+04	5.71E+04	2.79E+05	4.66E+05	4.75E+05
RA	2.25E+02	4.43E+03	3.74E+03	2.11E+02	7.49E+02	1.59E+04	4.48E+04	2.76E+05	4.64E+05	4.70E+05
OTHER DAUGHTERS*	1.13E+03	2.22E+04	1.89E+04	1.38E+03	5.84E+03	1.23E+03	3.40E+03	2.04E+06	3.38E+06	4.21E+06
TOTAL	2.79E+09	1.03E+10	5.73E+09	1.05E+09	5.97E+08	2.08E+08	1.53E+08	3.37E+07	1.32E+07	7.24E+06

\* FROM ALPHA DECAY

Case 2A - U Only Recycle Pu to SHLW - Reference Treatment  
Actinide Radioactivity Inventory in Repositories (Curies)

TABLE 10.D.12

ACTINIDES AND DAUGHTERS	YEAR				GEOLOGIC TIME (YEARS BEYOND 1975)				
	2000	2050	2070	300	1000	5000	10000	50000	100000
CM-245	6.66E+03	6.10E+04	6.09E+04	5.66E+04	5.66E+04	4.03E+04	2.65E+04	9.26E+02	1.40E+01
CM-246	8.00E+07	1.09E+08	5.06E+07	9.66E+00	4.66E+08	0.	0.	0.	0.
CM-243	1.18E+05	6.01E+05	3.90E+05	6.16E+01	1.22E+03	0.	0.	0.	0.
CM-242	3.33E+05	2.77E+06	2.33E+04	4.00E+03	4.09E+04	4.90E+04	0.	0.	0.
AM-243, NP-239	1.07E+06	9.87E+06	9.55E+06	9.21E+06	8.80E+06	6.13E+06	3.89E+06	1.04E+05	1.12E+03
AM-242M, AM-242	8.06E+05	6.75E+06	6.16E+06	9.75E+05	9.97E+04	1.19E+03	0.	0.	0.
AM-241	7.89E+07	1.14E+09	1.27E+09	7.19E+08	3.23E+09	5.77E+09	2.66E+04	9.27E+02	1.40E+01
PU-242	6.48E+04	5.67E+05	8.67E+05	5.67E+05	5.66E+05	5.62E+05	5.57E+05	3.18E+05	4.72E+05
PU-241	2.35E+06	7.72E+09	3.02E+09	5.89E+04	5.65E+04	4.04E+04	2.66E+04	9.28E+02	1.40E+01
PU-240	1.97E+07	1.67E+08	1.67E+08	1.60E+08	1.52E+08	1.01E+08	6.04E+07	9.99E+05	5.93E+03
PU-239	1.31E+07	1.12E+08	1.12E+08	1.11E+08	1.10E+08	9.83E+07	8.36E+07	2.77E+07	6.71E+06
PU-238	9.29E+07	1.27E+09	1.09E+09	4.74E+07	1.04E+06	1.18E+03	0.	0.	0.
PU-236	1.08E+03	1.63E+03	1.26E+01	0.	0.	0.	0.	0.	0.
NP-237, PA-237	7.02E+04	4.07E+06	5.13E+05	7.52E+05	9.30E+03	1.06E+06	1.06E+06	1.03E+08	9.08E+05
U-238, TH-232, PA-234	4.34E+02	2.87E+03	2.87E+03	2.87E+03	2.87E+03	2.86E+03	2.86E+03	2.90E+03	2.99E+03
U-234	1.18E+02	1.40E+03	1.49E+03	3.25E+03	5.61E+03	2.02E+04	3.15E+04	4.83E+04	4.73E+04
U-235, TH-231	1.58E+01	1.29E+02	1.30E+02	2.11E+02	3.23E+02	1.13E+03	2.03E+03	7.50E+03	7.95E+03
U-236	7.06E+04	1.32E+05	1.98E+05	5.42E+05	5.89E+05	5.83E+05	5.75E+05	5.14E+05	3.67E+04
U-233	6.61E+01	3.88E+01	5.50E+01	5.62E+02	1.32E+07	1.18E+04	2.14E+04	1.01E+05	1.82E+05
U-232	2.53E+02	8.88E+03	3.67E+03	7.50E+01	6.09E+01	0.	0.	0.	0.
PA-231	1.12E+00	1.85E+01	1.56E+01	1.61E+01	1.78E+01	4.62E+01	1.23E+02	1.39E+03	3.90E+03
TH-230	2.32E+00	5.12E+01	7.99E+01	1.49E+03	4.16E+03	2.39E+04	4.76E+04	1.92E+05	2.95E+05
TH-229, 7 DAUGHTERS	2.66E+03	4.89E+01	1.16E+00	8.22E+01	4.74E+02	1.37E+04	5.93E+04	6.50E+05	1.33E+06
TH-228, 6 DAUGHTERS	1.58E+03	3.10E+04	2.64E+04	5.40E+02	4.35E+00	1.92E+02	6.43E+02	6.73E+01	1.59E+00
AC-227, 7 DAUGHTERS	2.44E+00	7.73E+01	9.96E+01	1.28E+02	1.39E+02	3.68E+02	9.81E+02	1.12E+04	2.28E+04
TH-232, 2 DAUGHTERS	7.60E+07	7.85E+06	9.03E+06	1.38E+04	4.79E+04	6.22E+03	2.76E+02	2.88E+01	6.46E+00
RA-226, 3 DAUGHTERS	8.18E+02	3.49E+00	6.45E+02	4.03E+03	8.32E+04	2.31E+05	1.16E+04	1.77E+06	1.27E+04
PA-210, 2 DAUGHTERS	8.92E+04	7.09E+01	1.62E+00	3.00E+02	2.01E+03	4.18E+05	5.79E+05	8.66E+05	1.61E+05
TOTAL ACTINIDES	2.70E+04	1.05E+09	5.97E+09	1.05E+09	5.97E+08	2.08E+08	1.85E+08	3.37E+07	1.32E+07

TABLE 10.D.13

Case 2A - U Only Recycle Pu to SHLW - Reference Treatment  
Fission and Activation Product Radioactivity Inventory in  
Repositories (Curies)

NUCLIDE AND ACTIVATION	YEAR 1950	YEAR 2070	GEOLOGIC TIME (YEARS BEYOND 2070)			
			500	1000	5000	10000
W-3	2.70E+06	3.27E+04	1.00E+04	0.	0.	0.
C-14	6.85E+04	3.40E+03	3.23E+03	3.04E+03	1.84E+03	1.93E+03
HN-14	6.94E+03	2.95E+02	0.	0.	0.	0.
FE-55	8.31E+07	5.00E+06	2.03E+04	0.	0.	0.
CU-60	1.27E+08	4.00E+07	2.87E+04	0.	0.	0.
NI-59	2.22E+05	1.13E+03	1.13E+03	1.12E+03	1.08E+03	1.04E+03
NI-63	8.31E+07	1.84E+04	1.13E+04	1.28E+03	1.04E+03	0.
SE-76	1.04E+04	1.37E+03	1.30E+03	1.29E+03	1.23E+03	1.17E+03
AM-243	0.	0.	0.	0.	0.	0.
AM-241	7.04E+01	6.04E+00	6.04E+00	6.04E+00	6.04E+00	6.04E+00
AM-240, AM-240	8.94E+04	2.00E+10	5.79E+03	2.57E+00	0.	0.
AM-241, AM-241	1.50E+03	1.81E+03	1.31E+03	1.30E+03	1.30E+03	1.25E+03
TC-99	8.31E+03	4.77E+06	4.77E+06	4.77E+06	4.62E+06	4.53E+06
AM-241, AM-241	8.02E+07	1.04E+04	2.02E+00	0.	0.	0.
AM-241	4.01E+03	3.45E+04	3.55E+04	3.55E+04	3.55E+04	3.55E+04
AM-110M	7.00E+03	1.95E+02	2.57E+07	0.	0.	0.
AM-113M	8.18E+03	7.10E+03	6.60E+03	5.50E+04	0.	0.
AM-125, TE-125M	3.25E+07	1.12E+07	6.50E+04	0.	0.	0.
AM-126, AM-126	8.92E+04	3.44E+03	3.44E+03	3.44E+03	3.44E+03	3.44E+03
TE-126	2.57E+03	1.23E+04	1.23E+04	1.23E+04	1.23E+04	1.23E+04
AM-130	1.72E+08	3.95E+07	4.59E+04	0.	0.	0.
AM-133	1.07E+08	1.03E+03	1.03E+03	1.02E+03	1.02E+03	1.02E+03
AM-137, AM-137	8.53E+09	2.84E+10	1.79E+10	1.59E+06	1.58E+01	0.
AM-144, AM-144	1.17E+07	4.86E+03	4.86E+03	0.	0.	0.
AM-147	1.90E+08	8.40E+07	4.19E+03	0.	0.	0.
AM-151	8.38E+07	3.16E+08	2.69E+08	1.08E+07	2.08E+03	2.08E+03
AM-152	2.48E+03	7.08E+03	2.83E+03	1.66E+03	0.	0.
AM-154	1.31E+08	8.43E+08	1.86E+08	4.72E+00	1.88E+09	0.
AM-155	8.62E+06	7.07E+03	3.33E+02	0.	0.	0.
OTHER(a)	2.74E+04	1.30E+01	1.10E+08	0.	0.	0.
TOTAL	1.08E+10	4.93E+10	3.07E+10	2.66E+07	8.44E+06	7.87E+06
					5.52E+06	5.52E+06
					2.12E+06	2.12E+06
					1.13E+06	1.13E+06

a. Nuclides included "other" category are all short-lived and are detailed in the next table.

TABLE 10.D.14 Case 2A - U Only Recycle Pu to SHLW - Reference Treatment  
Short-Lived Fission and Activation Product Radioactivity  
Inventory in Repositories (Curies)

FISSION AND ACTIVATION	YEAR		GEOLOGIC TIME (YEARS BEYOND 1975)				
	2000	2070	500	1000	5000	10000	100000
SC-24	1.95E+00	1.17E+10	0.	0.	0.	0.	0.
CH-24	2.72E+03	0.	0.	0.	0.	0.	0.
CU-58	1.20E+00	1.88E+09	0.	0.	0.	0.	0.
EL-59	1.07E+01	0.	0.	0.	0.	0.	0.
FM-48	1.21E+00	9.38E+01	0.	0.	0.	0.	0.
SM-29	6.14E+01	0.	0.	0.	0.	0.	0.
Y-90	4.67E+00	0.	0.	0.	0.	0.	0.
ZM-05	9.33E+02	0.	0.	0.	0.	0.	0.
AB-05	5.47E+00	2.45E+10	0.	0.	0.	0.	0.
AB-08	4.04E+02	0.	0.	0.	0.	0.	0.
RU-103	2.65E+02	0.	0.	0.	0.	0.	0.
SM-123	1.31E+01	6.80E+03	0.	0.	0.	0.	0.
SD-124	2.47E+03	0.	0.	0.	0.	0.	0.
TE-124, TE-127	7.97E+01	1.10E+03	0.	0.	0.	0.	0.
CE-141	1.36E+00	0.	0.	0.	0.	0.	0.
PH-146	0.	0.	0.	0.	0.	0.	0.
GO-149	5.25E+02	1.21E+01	1.00E+08	0.	0.	0.	0.
YB-140	2.07E+01	4.74E+10	0.	0.	0.	0.	0.
W-181	1.18E+01	5.73E+08	0.	0.	0.	0.	0.
TOTAL	2.74E+00	1.80E+01	1.10E+08	0.	0.	0.	0.

TABLE 10.D.15 Case 2A - H O Cycle Pu to SHLW - Reference Treatment  
Total Repository in Repositories by Waste Classification  
(Curie)

FISION AND ACTIVATION	YEAR		SEDLOGIC TIME (YEARS BEYOND 1975)						
	2000	2070	500	1000	5000	10000	50000	100000	
MLW	1.01E+10	3.06E+10	1.96E+07	6.80E+06	6.32E+06	5.71E+06	4.96E+06	1.01E+06	
FWW	2.60E+06	2.08E+06	6.73E+06	1.36E+06	1.18E+06	8.05E+05	7.31E+04	4.60E+04	
ILW	2.58E+06	1.48E+06	2.03E+03	5.32E+02	4.81E+02	3.71E+02	2.95E+02	7.05E+01	
LLW	4.68E+04	3.18E+05	2.97E+05	2.80E+05	1.77E+05	1.29E+04	1.19E+04	1.17E+04	
TOTAL	1.02E+10	3.07E+10	2.66E+07	8.44E+06	7.87E+06	6.83E+06	5.52E+06	1.13E+06	
ACTINIDES									
MLW	2.78E+09	1.05E+10	1.05E+09	5.96E+08	2.08E+08	1.32E+07	1.32E+07	5.22E+06	
FWW	2.85E+06	5.26E+06	5.23E+05	2.99E+05	1.05E+05	7.70E+04	1.85E+04	5.79E+03	
ILW	4.27E+06	1.18E+07	1.05E+06	6.08E+05	2.28E+05	1.68E+05	4.36E+04	9.16E+03	
LLW	1.40E+05	2.80E+05	2.33E+04	1.35E+04	5.00E+03	3.67E+03	6.01E+02	7.26E+01	
TOTAL	2.79E+09	1.05E+10	1.05E+09	5.97E+08	2.08E+08	1.33E+07	1.33E+07	5.24E+06	



Case 2A - U Only Recycle Pu to SHLW - Reference Treatment  
Summary Heat Generation Rate in Repositories by Major  
Radionuclides (Watts)

Fission and Activation	Year		Geologic Time (Years Beyond 1975)						
	2000	2050	2070	300	1000	5000	10000	50000	100000
<b>Cl-36</b>									
	2.02E+01	1.01E+02	1.01E+02	9.59E+01	9.02E+01	5.56E+01	3.04E+01	2.41E+01	5.73E+00
<b>Al-26</b>									
	1.43E+03	7.19E+03	7.19E+03	7.16E+03	7.13E+03	6.89E+03	6.60E+03	4.61E+03	3.03E+03
<b>Si-32</b>									
	1.43E+07	7.21E+07	4.60E+07	2.08E+07	9.24E+06	0.	0.	0.	0.
<b>Ca-48, Nb-93m</b>									
	3.52E+01	3.04E+02	3.05E+02	3.06E+02	3.05E+02	3.03E+02	2.92E+02	2.82E+02	1.93E+02
<b>Ti-66</b>									
	9.13E+02	6.20E+03	6.20E+03	6.19E+03	6.17E+03	6.07E+03	5.95E+03	5.90E+03	1.58E+03
<b>PD-107</b>									
	7.37E+01	2.95E+00	2.95E+00	2.95E+00	2.95E+00	2.95E+00	2.95E+00	2.92E+00	2.81E+00
<b>Fe-52</b>									
	1.34E+00	6.07E+00	6.07E+00	6.07E+00	6.07E+00	6.05E+00	6.05E+00	6.03E+00	7.90E+00
<b>CS-135</b>									
	6.12E+00	4.94E+01	4.94E+01	4.96E+01	4.95E+01	4.93E+01	4.92E+01	4.89E+01	3.93E+01
<b>CS-137, Ba-134m</b>									
	1.52E+07	7.79E+07	4.91E+07	4.36E+07	4.22E+07	0.	0.	0.	0.
<b>All Others</b>									
	6.50E+06	5.45E+06	2.07E+06	2.26E+06	3.32E+06	2.88E+06	2.77E+06	2.69E+06	1.48E+06
<b>TOTAL</b>									
	3.50E+07	1.55E+08	9.52E+07	6.49E+07	1.81E+08	1.82E+08	1.77E+08	1.61E+08	1.08E+08
<b>ACTINIDES AND DAUGHTERS</b>									
	1.07E+06	3.99E+06	1.88E+06	1.63E+06	3.28E+06	1.27E+06	8.32E+05	2.91E+05	4.30E+05
<b>U</b>									
	6.65E+06	3.49E+07	4.28E+07	2.41E+07	1.09E+07	1.31E+06	7.20E+05	1.93E+05	2.09E+05
<b>Th</b>									
	4.20E+06	5.11E+07	4.68E+07	1.00E+07	6.19E+06	6.21E+06	4.56E+06	9.09E+05	2.23E+05
<b>Pa</b>									
	1.14E+03	1.88E+03	1.40E+03	1.73E+03	1.66E+03	1.68E+03	1.63E+03	1.55E+03	1.52E+03
<b>U</b>									
	1.07E+02	4.01E+03	5.89E+03	1.52E+03	1.72E+03	1.77E+03	1.81E+03	1.92E+03	1.96E+03
<b>Th</b>									
	2.12E+01	3.01E+02	3.53E+02	5.13E+02	6.38E+02	7.29E+02	7.28E+02	7.57E+02	7.89E+02
<b>Pa</b>									
	7.50E+00	1.87E+02	1.26E+02	4.29E+01	1.20E+02	7.36E+02	1.57E+03	7.94E+03	1.36E+04
<b>Th</b>									
	7.71E+00	1.82E+02	1.29E+02	6.24E+00	1.97E+01	3.95E+02	1.09E+03	5.57E+03	6.20E+03
<b>Other Daughters</b>									
	3.15E+01	6.20E+02	5.29E+02	3.21E+01	1.23E+02	2.62E+03	7.35E+03	4.58E+04	7.72E+04
<b>TOTAL</b>									
	7.93E+06	9.74E+07	6.92E+07	3.92E+07	1.02E+07	6.39E+06	1.01E+06	3.57E+05	1.40E+05

\* Recycled to SHLW



TABLE 10.D.17  
Case 2A - U Only Recycle Pu to SHLW - Reference Treatment  
Actinide Heat Generation Rate in Repositor (Watts)

TABLE 10.D.18  
Case 2A - U Only Recycle Pu to SHLW - Reference Treatment  
Fission and Activation Product Heat Generation Rate in  
Repositories (Watts)

[illegible]

a. Nuclides included in "ether" category are all short-lived and are detailed in the next table.

TABLE 10.D.19  
Case 2A - U Only Recycle Pu to SHLW - Reference Treatment  
Short-Lived Fission and Activation Product Heat Generation  
Rate in Repositories (Watts)

TABLE 10.D.20

Case 2A - U Only Recycle Pu to SHLU - Reference Treatment  
Total Heat Generation Rate in Repositories by Waste  
Classification (Watts)

Fission and Activation	Year		Geologic Time (Years Beyond 1975)						
	2000	2050	300	1000	3000	10000	30000	100000	1000000
Fission									
HLW	3.28E+07	1.85E+08	3.68E+04	1.18E+04	1.13E+04	1.11E+04	9.39E+03	7.71E+03	1.94E+03
RMW	2.16E+06	7.88E+05	8.06E+03	7.16E+03	6.89E+03	6.60E+03	4.67E+03	3.03E+03	1.09E+02
ILW	1.22E+04	5.22E+03	2.85E+00	1.89E+00	1.78E+00	1.71E+00	1.27E+00	8.42E+01	1.07E+01
LLW	3.81E+01	1.17E+02	9.28E+01	6.74E+01	5.70E+01	3.44E+01	8.20E+00	7.97E+00	7.84E+00
TOTAL	3.58E+07	1.85E+08	4.49E+04	1.91E+04	1.82E+04	1.77E+04	1.41E+04	1.08E+04	2.06E+03
Activation									
HLW	7.91E+06	9.33E+07	3.42E+07	1.91E+07	6.38E+06	4.67E+06	1.00E+06	3.57E+05	1.70E+05
RMW	4.90E+03	4.17E+04	1.71E+04	9.60E+03	3.20E+03	2.35E+03	5.35E+02	2.23E+02	1.24E+02
ILW	1.18E+04	9.25E+04	3.43E+04	1.96E+04	7.04E+03	5.19E+03	1.25E+03	5.89E+02	3.21E+02
LLW	2.51E+02	2.06E+03	7.60E+02	4.34E+02	1.55E+02	1.14E+02	2.42E+01	6.11E+00	2.79E+00
TOTAL	7.93E+06	9.34E+07	3.42E+07	1.92E+07	6.39E+06	4.68E+06	1.01E+06	3.57E+05	1.70E+05

Case 2B - U Only Recycle - Stored Pu - Reference Treatment  
Summary Radioactivity Inventory in Repositories by Major  
Radionuclides (Curies)

TABLE 10.0.2.1

Fission and Activation	Year 2000	Year 2070	Year 500	Year 1000	Geologic Time (Years Beyond 1075)			
					5000	10000	50000	100000
C-14	6.85E+03	3.00E+08	3.25E+05	3.04E+05	1.88E+05	1.03E+04	8.15E+02	1.93E+00
Ni-60	2.25E+05	1.15E+06	1.12E+06	1.12E+06	1.08E+06	7.35E+05	1.49E+04	1.96E+02
Sm-147, Nd-147	7.85E+00	2.00E+10	5.79E+05	2.87E+00	0.	0.	0.	0.
Zr-90, Nb-90Y	1.55E+05	1.15E+06	1.31E+06	1.31E+06	1.30E+06	1.28E+06	1.28E+06	8.24E+05
Tc-99	8.31E+05	4.77E+06	4.78E+06	4.75E+06	4.69E+06	4.05E+04	9.17E+05	1.76E+05
Pd-107	4.05E+05	3.55E+06	3.55E+06	3.55E+06	3.55E+06	3.55E+06	3.55E+06	3.22E+04
I-129	2.32E+07	1.25E+08	1.25E+08	1.25E+08	1.25E+08	1.25E+08	1.25E+08	1.18E+04
CS-137	1.05E+04	1.02E+05	1.02E+05	1.02E+05	1.02E+05	1.02E+05	9.09E+04	8.09E+04
ALL OTHERS	8.52E+00	2.80E+10	1.59E+05	1.54E+01	0.	0.	0.	0.
TOTAL	1.05E+10	9.95E+10	2.68E+07	8.40E+06	7.87E+06	7.65E+06	2.12E+04	1.13E+06
ACTINIDES AND DAUGHTERS								
Cm	7.05E+07	1.15E+08	5.16E+07	9.75E+04	4.03E+04	2.45E+04	9.25E+02	1.40E+01
Am	2.95E+07	2.95E+08	1.15E+08	5.40E+07	3.19E+06	1.97E+06	5.25E+04	5.75E+02
Pu	7.65E+07	8.75E+07	4.75E+06	3.47E+06	3.03E+06	2.52E+06	7.75E+04	1.03E+05
Np	8.45E+05	5.05E+04	4.85E+06	4.45E+06	3.35E+06	2.25E+06	2.45E+05	2.05E+05
U	1.45E+05	1.01E+04	1.35E+04	1.56E+04	2.05E+04	2.65E+04	6.82E+04	1.05E+05
Pa	1.55E+03	2.15E+05	2.45E+05	2.75E+05	2.65E+05	2.65E+05	2.65E+05	2.05E+05
Th	1.85E+02	1.85E+03	1.10E+03	1.19E+03	2.72E+03	6.21E+03	4.65E+04	2.35E+05
Ra	2.55E+01	1.75E+02	3.35E+01	8.40E+01	1.48E+03	4.94E+03	4.75E+04	9.55E+04
OTHER DAUGHTERS	1.25E+02	6.44E+02	2.15E+02	5.57E+02	9.74E+03	3.15E+04	2.95E+05	5.44E+05
TOTAL	9.75E+07	9.95E+08	1.25E+08	6.45E+07	9.92E+06	7.11E+06	1.95E+06	1.03E+06
Plutonium and daughters							2.59E+04	2.42E+06

Case 2B - U Only Recycle - Stored Pu - Reference Treatment  
Actinide Radioactivity Inventory in Repositories (Curies)

ACTINIDES AND DAUGHTERS	YEAR 2000	YEAR 2070	GEOLOGIC TIME (YEARS BEYOND 1975)					500000	1000000
			500	1000	5000	10000	50000		
CM-235	4.66E+07	4.07E+08	5.88E+08	5.68E+08	4.03E+08	2.68E+08	9.28E+02	1.40E+01	0.
CM-238	1.00E+07	5.06E+07	9.68E+00	4.68E+08	0.	0.	0.	0.	0.
CM-239	1.18E+05	3.99E+08	6.16E+01	1.22E+03	0.	0.	0.	0.	0.
CM-240	8.38E+05	2.53E+08	4.00E+05	4.00E+08	4.90E+08	0.	0.	0.	0.
AM-241, AM-240	1.07E+06	9.58E+08	9.21E+06	8.80E+06	6.13E+06	3.84E+04	1.04E+09	1.12E+03	0.
AM-242, AM-243	8.08E+05	6.16E+08	9.75E+08	9.97E+08	1.19E+03	0.	0.	0.	0.
AM-241	2.82E+07	2.17E+08	1.11E+08	5.01E+07	1.24E+05	2.68E+08	9.27E+02	1.40E+01	0.
PU-242	7.00E+02	5.28E+08	5.45E+03	3.49E+03	5.95E+03	5.00E+03	5.02E+03	4.58E+03	2.20E+03
PU-241	2.50E+07	2.70E+07	5.89E+08	5.65E+08	4.04E+08	2.68E+08	9.28E+02	1.40E+01	0.
PU-240	2.76E+05	2.82E+08	2.50E+06	2.38E+06	1.58E+06	9.85E+05	1.56E+08	9.77E+01	0.
PU-239	1.40E+05	1.04E+08	1.08E+06	1.13E+06	1.00E+06	1.82E+08	7.57E+05	1.88E+05	2.10E+00
PU-238	1.32E+08	1.19E+07	1.15E+06	1.03E+05	1.18E+03	0.	0.	0.	0.
PU-236	2.00E+01	1.14E+01	0.	0.	0.	0.	0.	0.	0.
NP-237, PA-237	4.00E+08	4.80E+05	5.21E+03	5.49E+05	5.68E+05	5.68E+08	5.61E+05	5.52E+05	4.85E+05
U-238, Th-234, Pa-234	4.38E+02	2.87E+03	2.87E+03	2.87E+03	2.87E+03	2.87E+03	2.87E+03	2.87E+03	2.87E+03
U-234	1.12E+02	1.22E+03	1.25E+03	1.28E+03	1.51E+03	1.69E+03	1.65E+03	1.95E+03	1.92E+03
U-235, Th-231	1.55E+01	1.17E+02	1.18E+02	1.19E+02	1.25E+02	1.48E+02	3.98E+02	2.79E+02	2.92E+02
U-236	4.98E+02	4.65E+03	1.12E+08	1.22E+08	1.22E+08	1.20E+08	1.09E+08	9.54E+03	1.45E+03
U-233	4.60E+01	4.38E+01	4.50E+02	1.05E+03	5.80E+03	1.17E+08	5.83E+08	9.74E+08	2.26E+09
U-232	4.88E+00	4.52E+01	1.78E+00	1.81E+02	0.	0.	0.	0.	0.
PA-231	1.12E+00	1.56E+01	1.59E+01	1.60E+01	2.01E+01	2.50E+01	6.91E+01	1.11E+02	1.66E+02
Th-230	2.02E+00	3.06E+01	6.18E+01	1.18E+02	5.28E+02	1.02E+03	4.06E+03	6.20E+03	4.87E+03
Th-230, Th-231, Daughters	8.85E+03	4.83E+01	7.01E+01	3.58E+02	5.21E+03	3.33E+08	3.49E+05	7.12E+02	1.81E+06
Th-230, Th-231, Daughters	1.70E+02	4.17E+02	1.25E+01	1.02E+01	2.21E+03	4.71E+03	2.49E+02	5.52E+02	2.80E+01
Ac-227, Th-231, Daughters	2.68E+00	9.98E+01	1.27E+02	1.31E+02	1.61E+02	2.00E+02	5.53E+02	8.90E+02	1.17E+03
Th-232, Th-231, Daughters	7.88E+07	4.12E+08	7.53E+05	1.72E+08	9.48E+08	2.02E+03	1.15E+02	2.37E+02	1.20E+01
Pa-230, Th-231, Daughters	8.02E+02	4.20E+00	4.04E+01	1.83E+02	1.88E+03	4.78E+03	2.44E+08	3.75E+08	1.18E+08
Pa-230, Th-231, Daughters	4.85E+03	1.19E+00	2.00E+01	7.17E+01	9.92E+02	2.39E+03	1.22E+08	1.66E+08	5.92E+03
TOTAL ACTINIDES	9.78E+07	4.88E+08	1.27E+08	6.35E+07	9.92E+08	7.11E+08	1.81E+06	1.83E+06	2.59E+04

TABLE 10.D.23 Case 2B - U Only Recycle - Stored Pu - Reference Treatment  
Fission and Activation Product Radioactivity Inventory in  
Repositories (Curies)

Fission and Activation	Year		Geologic Time (Years Beyond 1975)					
	2000	2010	500	1000	5000	10000	50000	100000
W-3	7.70E+06	3.87E+06	1.40E+04	0.	0.	0.	0.	0.
C-14	6.85E+04	3.40E+04	3.23E+03	3.04E+03	1.88E+03	1.03E+04	8.13E+02	1.93E+00
W-6	8.98E+04	2.88E+02	0.	0.	0.	0.	0.	0.
W-5	6.31E+07	5.00E+06	0.	0.	0.	0.	0.	0.
C-40	1.27E+08	4.00E+07	0.	0.	0.	0.	0.	0.
W-9	2.24E+05	1.13E+06	1.13E+06	1.12E+06	1.08E+06	7.34E+05	4.76E+03	1.49E+02
W-4	5.33E+07	1.78E+08	5.51E+06	1.28E+05	1.08E+08	0.	0.	0.
W-7	1.44E+02	1.70E+03	1.24E+03	1.29E+03	1.23E+03	1.17E+04	7.46E+04	4.31E+07
W-8	0.	0.	0.	0.	0.	0.	0.	0.
W-10	7.08E+01	6.44E+00	6.44E+00	6.44E+00	6.44E+00	6.44E+00	6.44E+00	6.44E+00
W-11	7.98E+08	2.00E+10	7.76E+03	2.37E+00	0.	0.	0.	0.
W-12	1.30E+04	1.71E+06	1.31E+06	1.31E+06	1.30E+06	1.30E+06	1.28E+06	1.24E+06
W-13	6.31E+05	4.77E+06	4.78E+06	4.78E+06	4.62E+06	4.04E+06	3.43E+06	2.17E+04
W-14	7.42E+07	1.94E+06	0.	0.	0.	0.	0.	0.
W-15	2.07E+03	3.88E+02	3.55E+04	3.55E+04	3.55E+04	3.52E+04	3.52E+04	3.24E+04
W-16	7.00E+03	1.85E+02	0.	0.	0.	0.	0.	0.
W-17	7.18E+05	7.10E+03	5.30E+04	0.	0.	0.	0.	0.
W-18	7.28E+07	1.12E+07	0.	0.	0.	0.	0.	0.
W-19	7.92E+04	3.44E+03	3.44E+03	3.44E+03	3.33E+03	3.23E+03	2.93E+03	1.73E+03
W-20	2.37E+03	1.23E+04	1.23E+04	1.23E+04	1.23E+04	1.23E+04	1.22E+04	1.22E+04
W-21	1.76E+08	3.98E+07	0.	0.	0.	0.	0.	0.
W-22	1.07E+04	1.02E+03	1.02E+03	1.02E+03	1.02E+03	1.01E+03	9.96E+02	9.08E+02
W-23	4.58E+06	2.88E+10	1.59E+06	1.59E+06	0.	0.	0.	0.
W-24	1.17E+07	4.88E+05	0.	0.	0.	0.	0.	0.
W-25	1.04E+08	8.30E+07	0.	0.	0.	0.	0.	0.
W-26	4.34E+07	3.16E+06	1.02E+07	2.02E+03	2.97E+06	0.	0.	0.
W-27	2.44E+04	7.00E+03	1.66E+03	0.	0.	0.	0.	0.
W-28	1.31E+08	4.83E+06	4.72E+00	1.88E+06	0.	0.	0.	0.
W-29	7.85E+06	7.07E+05	0.	0.	0.	0.	0.	0.
W-30	2.74E+04	1.70E+01	0.	0.	0.	0.	0.	0.
TOTAL	1.04E+10	4.00E+10	2.04E+07	8.44E+06	7.87E+06	7.45E+06	6.43E+06	2.18E+06

a. Nuclides included in "other" category are all short-lived and are detailed in the next table.

Case 2B - U Only Recycle - Stored Pu - Reference Treatment  
Short-Lived Fission and Activation Product Radioactivity  
Inventory in Repositories (Curies)

TABLE 10.D.24

FISSION AND ACTIVATION	2000	YEAR 2000	2070	GEOLOGIC TIME (YEARS BEYOND 1975)					
				500	1000	5000	10000	50000	100000
SL-66	1.95E+00	1.17E+10	0.	0.	0.	0.	0.	0.	0.
CR-51	2.72E+03	0.	0.	0.	0.	0.	0.	0.	0.
CO-58	1.20E+00	1.48E+09	0.	0.	0.	0.	0.	0.	0.
PL-59	1.97E+01	0.	0.	0.	0.	0.	0.	0.	0.
Zr-92	1.21E+00	9.28E+01	9.95E+10	0.	0.	0.	0.	0.	0.
SR-90	4.14E+01	0.	0.	0.	0.	0.	0.	0.	0.
Y-91	8.67E+00	0.	0.	0.	0.	0.	0.	0.	0.
Zr-95	9.33E+02	0.	0.	0.	0.	0.	0.	0.	0.
MO-95	8.07E+00	2.03E+10	0.	0.	0.	0.	0.	0.	0.
NO-95	9.04E+02	0.	0.	0.	0.	0.	0.	0.	0.
RU-105	2.65E+02	0.	0.	0.	0.	0.	0.	0.	0.
SR-123	1.31E+01	5.89E+03	0.	0.	0.	0.	0.	0.	0.
SD-129	2.07E+03	0.	0.	0.	0.	0.	0.	0.	0.
TE-123, TE-127	7.97E+01	1.10E+03	0.	0.	0.	0.	0.	0.	0.
CE-141	1.34E+00	0.	0.	0.	0.	0.	0.	0.	0.
PR-146	0.	0.	0.	0.	0.	0.	0.	0.	0.
GD-153	4.25E+02	1.21E+01	1.00E+08	0.	0.	0.	0.	0.	0.
TB-160	2.07E+01	4.78E+10	0.	0.	0.	0.	0.	0.	0.
MO-181	1.13E+01	4.96E+07	0.	0.	0.	0.	0.	0.	0.
TOTAL	2.78E+08	1.30E+01	1.10E+08	0.	0.	0.	0.	0.	0.



TABLE 10.D.25 Case 2B - U Only Recycle - Stored Pu - Reference Treatment  
Total Radioactivity in Repositories by Waste Classification  
(Curies)

FISSION AND ACTIVATION	2000	YEAR 2050	2070	500	1000	GEOLOGIC TIME (YEARS BEYOND 1975)					50000	100000
						500	1000	5000	10000	50000		
MLW	1.01E+10	4.07E+10	8.08E+10	1.96E+07	6.80E+06	6.52E+06	6.42E+06	9.71E+06	4.96E+06	2.03E+06	1.01E+06	1.00E+06
PMW	2.60E+08	2.08E+08	1.34E+08	6.71E+06	1.36E+06	1.18E+06	1.12E+06	8.05E+05	5.46E+05	7.31E+04	4.60E+04	4.60E+04
ILW	2.58E+06	1.48E+06	1.03E+06	2.01E+03	5.32E+02	4.81E+02	4.62E+02	3.71E+02	2.95E+02	1.06E+02	7.02E+01	7.02E+01
LLW	6.68E+04	3.18E+05	8.13E+05	2.97E+05	2.80E+05	1.77E+05	1.02E+05	1.29E+04	1.21E+04	1.19E+04	1.19E+04	1.19E+04
TOTAL	1.04E+10	4.95E+10	3.07E+10	2.66E+07	8.44E+06	7.87E+06	7.63E+06	6.53E+06	5.52E+06	2.12E+06	1.13E+06	1.13E+06
ACTINIDES												
MLW	7.37E+07	3.09E+08	8.01E+08	1.23E+06	6.10E+07	9.07E+06	6.48E+06	1.76E+06	1.57E+06	2.56E+04	2.40E+04	2.40E+04
PMW	2.83E+04	5.26E+04	2.84E+04	5.25E+03	2.99E+05	1.05E+05	7.70E+04	1.83E+04	8.62E+03	5.41E+03	3.79E+03	3.79E+03
ILW	2.05E+07	3.49E+07	1.97E+07	3.37E+06	1.95E+06	7.28E+05	5.33E+04	1.34E+05	5.26E+04	2.61E+04	1.63E+04	1.63E+04
LLW	4.96E+05	9.04E+05	4.83E+05	8.25E+04	4.77E+04	1.77E+04	1.30E+04	2.84E+03	1.04E+03	4.18E+02	2.54E+02	2.54E+02
TOTAL	9.79E+07	4.74E+08	3.24E+08	1.27E+06	6.43E+07	9.92E+06	7.11E+06	1.91E+06	1.63E+06	2.59E+04	2.42E+04	2.42E+04

Case 28 - U Only Recycle - Stored Pu - Reference Treatment  
Summary Heat Generation Rate in Repositories by Major  
Radionuclides (Watts)

TABLE 10-D.27 Case 2B - U Only Recycle - Stored Pu - Reference Treatment  
Actinide Heat Generation Rate in Repositories (Watts)

ACTINIDES AND DAUGHTERS	YEAR		GEOLOGIC TIME (YEARS BEYOND)				
	2000	2070	500	1000	5000	10000	100000
CM-245	2.00E+02	1.91E+03	1.85E+03	1.77E+03	1.37E+03	8.32E+02	2.91E+01
CM-246	1.04E+06	3.81E+06	3.36E+01	1.63E+00	0.	0.	0.
CM-247	5.16E+03	2.21E+04	2.27E+00	4.88E+05	0.	0.	0.
CM-248	1.23E+04	1.02E+05	1.87E+04	1.51E+03	1.81E+05	0.	0.
AM-249, AM-250	2.02E+04	1.81E+05	1.74E+05	1.87E+05	7.37E+04	1.96E+03	2.12E+01
AM-249, AM-250	4.52E+02	5.66E+03	7.89E+02	8.07E+01	9.64E+07	0.	0.
AM-251	9.40E+05	7.24E+06	3.73E+06	1.67E+06	8.88E+02	5.10E+01	9.67E+01
PU-242	2.37E+01	1.85E+02	1.61E+02	1.63E+02	1.61E+02	1.59E+02	1.35E+02
PU-243	1.45E+05	2.95E+03	1.16E+05	2.35E+00	1.68E+00	1.10E+00	3.85E+07
PU-244	8.60E+03	7.23E+04	7.78E+04	7.41E+04	4.91E+04	2.94E+04	4.72E+02
PU-245	8.97E+03	3.23E+06	3.35E+04	3.52E+04	3.84E+04	8.80E+04	2.35E+04
PU-246	4.38E+04	4.29E+05	3.79E+04	3.40E+03	3.91E+05	0.	0.
PU-247	1.04E+00	5.23E+01	0.	0.	0.	0.	0.
PU-247, PA-233	4.61E+02	7.49E+03	8.01E+03	8.74E+03	8.73E+03	8.62E+03	6.48E+03
U-236, Th-230, Pa-230	4.05E+00	2.05E+01	2.95E+01	2.95E+01	2.95E+01	2.95E+01	2.95E+01
U-237	3.05E+00	3.31E+01	3.38E+01	3.48E+01	4.03E+01	4.88E+01	5.29E+01
U-235, Th-231	3.21E+01	1.67E+00	1.69E+00	1.70E+00	1.89E+00	2.05E+00	3.41E+00
U-236	1.35E+01	1.72E+02	3.22E+02	3.52E+02	3.51E+02	3.66E+02	3.13E+02
U-235	1.92E+02	9.66E+01	1.31E+01	3.03E+01	1.69E+02	3.61E+02	1.56E+03
U-238	2.85E+01	3.99E+00	5.59E+02	4.58E+04	0.	0.	0.
PA-231	3.45E+02	9.79E+01	4.85E+01	5.00E+01	6.15E+01	7.62E+01	3.39E+00
Th-230	4.21E+02	8.35E+01	1.73E+00	3.27E+00	1.92E+01	2.86E+01	1.15E+02
Th-229, 7 DAUGHTERS	7.15E+05	1.51E+02	1.76E+00	8.93E+00	2.38E+02	8.28E+04	8.75E+03
Th-232, 6 DAUGHTERS	5.12E+00	2.42E+01	3.70E+01	3.02E+03	8.58E+05	1.39E+04	7.64E+04
Ac-227, 7 DAUGHTERS	4.02E+02	1.83E+00	3.15E+00	3.27E+00	4.01E+00	4.98E+00	1.58E+01
Th-232, 2 DAUGHTERS	7.95E+00	7.10E+06	7.42E+07	1.69E+06	9.35E+06	1.92E+05	1.13E+04
Ra-226, 5 DAUGHTERS	2.15E+03	7.07E+02	1.15E+00	3.80E+00	4.99E+01	1.22E+02	6.48E+02
Pb-210, 2 DAUGHTERS	1.01E+04	6.33E+03	2.36E+01	6.17E+01	1.02E+01	2.72E+01	1.52E+02
TOTAL ACTINIDES	2.02E+04	1.19E+07	4.07E+06	1.96E+06	2.84E+05	1.66E+05	4.45E+04

TABLE 10.D.28 Case 2B - U Only Recycle - Stored Pu - Reference Treatment  
Fission and Activation Product Heat Generation Rate in  
Repositories (Watts)

Fission and Activation	Year				Geologic Time (Years Beyond 1973)									
	2000	2050	2070	500	1000	5000	10000	50000	100000					
W-23	9.60E+01	1.18E+02	3.78E+01	4.87E+00	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.
C-14	2.03E+01	1.01E+02	1.01E+02	9.58E+01	9.02E+01	5.58E+01	3.04E+01	5.73E+00	0.	0.	0.	0.	0.	0.
W-14	8.06E+00	1.82E+00	1.02E+00	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.
W-16	1.08E+00	8.82E+00	3.15E+01	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.
C-13	1.90E+00	8.26E+00	8.88E+00	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.
N-14	1.83E+00	7.18E+00	7.18E+00	7.18E+00	7.18E+00	6.89E+00	6.87E+00	3.03E+00	9.48E+01	1.28E+00	0.	0.	0.	0.
N-15	8.38E+00	2.15E+00	1.87E+00	8.82E+00	2.04E+01	0.	0.	0.	0.	0.	0.	0.	0.	0.
U-234	8.44E+00	8.83E+00	8.93E+00	8.91E+00	8.88E+00	8.88E+00	8.88E+00	2.39E+01	1.18E+00	0.	0.	0.	0.	0.
W-235	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.
W-238	8.88E+00	8.20E+00	8.20E+00	8.20E+00	8.20E+00	8.20E+00	8.20E+00	8.20E+00	8.20E+00	8.20E+00	8.20E+00	8.20E+00	8.20E+00	8.20E+00
W-239	1.87E+00	7.81E+00	8.40E+00	8.08E+00	8.08E+00	8.08E+00	8.08E+00	8.08E+00	8.08E+00	8.08E+00	8.08E+00	8.08E+00	8.08E+00	8.08E+00
W-240	8.52E+00	3.08E+00	3.08E+00	3.08E+00	3.08E+00	3.08E+00	3.08E+00	3.08E+00	3.08E+00	3.08E+00	3.08E+00	3.08E+00	3.08E+00	3.08E+00
W-241	8.19E+00	8.20E+00	8.20E+00	8.19E+00	8.19E+00	8.19E+00	8.19E+00	8.19E+00	8.19E+00	8.19E+00	8.19E+00	8.19E+00	8.19E+00	8.19E+00
W-242	1.81E+00	1.81E+00	1.81E+00	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.
W-243	8.37E+00	2.85E+00	2.85E+00	2.85E+00	2.85E+00	2.85E+00	2.85E+00	2.85E+00	2.85E+00	2.85E+00	2.85E+00	2.85E+00	2.85E+00	2.85E+00
W-244	1.18E+00	2.11E+00	8.38E+00	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.
W-245	8.20E+00	8.48E+00	3.89E+00	7.27E+00	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.
W-246	7.97E+00	2.78E+00	1.82E+00	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.
W-247	8.30E+00	2.82E+00	2.82E+00	2.82E+00	2.82E+00	2.82E+00	2.82E+00	2.82E+00	2.82E+00	2.82E+00	2.82E+00	2.82E+00	2.82E+00	2.82E+00
W-248	1.58E+00	8.07E+00	8.07E+00	8.07E+00	8.07E+00	8.07E+00	8.07E+00	8.07E+00	8.07E+00	8.07E+00	8.07E+00	8.07E+00	8.07E+00	8.07E+00
W-249	1.82E+00	8.10E+00	8.88E+00	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.
W-250	8.10E+00	8.08E+00	8.08E+00	8.08E+00	8.08E+00	8.08E+00	8.08E+00	8.08E+00	8.08E+00	8.08E+00	8.08E+00	8.08E+00	8.08E+00	8.08E+00
W-251	1.78E+00	7.70E+00	8.18E+00	8.38E+00	8.22E+00	0.	0.	0.	0.	0.	0.	0.	0.	0.
W-252	8.01E+00	2.08E+00	3.83E+00	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.
W-253	1.08E+00	8.28E+00	2.18E+00	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.
W-254	7.68E+00	5.70E+00	8.88E+00	1.88E+00	3.81E+00	0.	0.	0.	0.	0.	0.	0.	0.	0.
W-255	8.88E+00	1.27E+00	8.00E+00	8.88E+00	8.88E+00	8.88E+00	8.88E+00	8.88E+00	8.88E+00	8.88E+00	8.88E+00	8.88E+00	8.88E+00	8.88E+00
W-256	1.08E+00	3.88E+00	1.33E+00	3.88E+00	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.
W-257	8.22E+00	5.88E+00	2.82E+00	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.
W-258	7.78E+00	2.88E+00	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.
TOTAL	8.50E+00	1.85E+00	8.52E+00	8.88E+00	1.88E+00	1.78E+00	1.88E+00	1.88E+00	1.88E+00	1.88E+00	1.88E+00	1.88E+00	1.88E+00	1.88E+00

a. Nuclides included in "other" category are all short-lived and are detailed in the next table.

TABLE 10.D.29

Case 28 - U Only Recycle - Stored Pu - Reference Treatment  
Short-Lived Fission and Activation Product Heat Generation Rate  
In Repositories (Watts)

DIVISION AND ACTIVITY	YEAR		GEOLOGIC TIME (YEARS BEYOND 1975)									
	2000	2070	500	1000	5000	10000	50000	100000	500000	1000000		
SECS	0	0	0	0	0	0	0	0	0	0		
MIN	0	0	0	0	0	0	0	0	0	0		
HOURS	0	0	0	0	0	0	0	0	0	0		
DAYS	0	0	0	0	0	0	0	0	0	0		
MONTHS	0	0	0	0	0	0	0	0	0	0		
YEARS	0	0	0	0	0	0	0	0	0	0		
DECADES	0	0	0	0	0	0	0	0	0	0		
CENTURIES	0	0	0	0	0	0	0	0	0	0		
MILLENNIA	0	0	0	0	0	0	0	0	0	0		
ERAS	0	0	0	0	0	0	0	0	0	0		
PERIODS	0	0	0	0	0	0	0	0	0	0		
AGES	0	0	0	0	0	0	0	0	0	0		
STAGES	0	0	0	0	0	0	0	0	0	0		
SUBSTAGES	0	0	0	0	0	0	0	0	0	0		
PHASES	0	0	0	0	0	0	0	0	0	0		
EPISODES	0	0	0	0	0	0	0	0	0	0		
SCENARIOS	0	0	0	0	0	0	0	0	0	0		
PROJECTIONS	0	0	0	0	0	0	0	0	0	0		
SCENARIOS	0	0	0	0	0	0	0	0	0	0		
PROJECTIONS	0	0	0	0	0	0	0	0	0	0		
SCENARIOS	0	0	0	0	0	0	0	0	0	0		
PROJECTIONS	0	0	0	0	0	0	0	0	0	0		
SCENARIOS	0	0	0	0	0	0	0	0	0	0		
PROJECTIONS	0	0	0	0	0	0	0	0	0	0		
SCENARIOS	0	0	0	0	0	0	0	0	0	0		
PROJECTIONS	0	0	0	0	0	0	0	0	0	0		
SCENARIOS	0	0	0	0	0	0	0	0	0	0		
PROJECTIONS	0	0	0	0	0	0	0	0	0	0		
SCENARIOS	0	0	0	0	0	0	0	0	0	0		
PROJECTIONS	0	0	0	0	0	0	0	0	0	0		
SCENARIOS	0	0	0	0	0	0	0	0	0	0		
PROJECTIONS	0	0	0	0	0	0	0	0	0	0		
SCENARIOS	0	0	0	0	0	0	0	0	0	0		
PROJECTIONS	0	0	0	0	0	0	0	0	0	0		
SCENARIOS	0	0	0	0	0	0	0	0	0	0		
PROJECTIONS	0	0	0	0	0	0	0	0	0	0		
SCENARIOS	0	0	0	0	0	0	0	0	0	0		
PROJECTIONS	0	0	0	0	0	0	0	0	0	0		
SCENARIOS	0	0	0	0	0	0	0	0	0	0		
PROJECTIONS	0	0	0	0	0	0	0	0	0	0		
SCENARIOS	0	0	0	0	0	0	0	0	0	0		
PROJECTIONS	0	0	0	0	0	0	0	0	0	0		
SCENARIOS	0	0	0	0	0	0	0	0	0	0		
PROJECTIONS	0	0	0	0	0	0	0	0	0	0		
SCENARIOS	0	0	0	0	0	0	0	0	0	0		
PROJECTIONS	0	0	0	0	0							



TABLE 10.D.31 Case 3 - U and Pu Recycle - Repository in 1985 - Reference Treatment  
Summary Radioactivity Inventory in Repositories by Major  
Radionuclides (Curies)

FISSION AND ACTIVATION		GEOLOGIC TIME (YEARS BEYOND 1975)													
YEAR		2000		2070		500		1000		5000		10000		100000	
		-----		-----		-----		-----		-----		-----		-----	
C-14	4.51E+04	2.99E+05	2.84E+05	2.67E+05	1.65E+05	9.00E+04	7.15E+02	1.70E+00	0.	0.	0.	0.	0.	0.	0.
N-14	2.13E+05	9.90E+05	9.86E+05	9.82E+05	9.86E+05	9.08E+05	8.42E+05	4.17E+05	1.30E+04	1.72E+02					
SM-90, Y-90	3.62E+09	1.76E+10	5.08E+05	2.25E+00	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.
Zr-93, Nb-93M	1.48E+05	1.23E+06	1.23E+06	1.23E+06	1.23E+06	1.23E+06	1.23E+06	1.17E+06	9.75E+05	7.74E+05					
TC-99	8.31E+05	4.78E+06	4.77E+06	4.78E+06	4.70E+06	4.62E+06	4.05E+06	3.43E+06	9.18E+05	1.76E+05					
PO-107	4.44E+03	4.41E+02	4.61E+04	4.61E+04	4.61E+04	4.60E+04	4.59E+04	4.56E+04	4.39E+04	4.17E+04					
I-129	2.44E+03	1.32E+04	1.32E+04	1.32E+04	1.32E+04	1.32E+04	1.32E+04	1.32E+04	1.29E+03	1.27E+04					
CS-135	1.15E+04	1.28E+05	1.28E+05	1.27E+05	1.27E+05	1.26E+05	1.26E+05	1.25E+05	1.14E+05	1.01E+05					
CS-137, BA-134M	8.55E+09	2.86E+10	1.60E+06	1.55E+01	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.
ALL OTHERS	8.86E+08	1.16E+09	1.70E+07	8.66E+05	5.20E+05	5.01E+05	3.46E+05	2.51E+05	1.37E+04	4.18E+02					
TOTAL	1.05E+10	4.78E+10	2.64E+07	8.29E+06	7.74E+06	7.53E+06	6.45E+06	5.46E+06	2.09E+06	1.11E+06					
ACTINIDES AND DAUGHTERS															
CM	1.02E+08	1.76E+09	4.48E+06	1.40E+06	8.25E+05	5.43E+05	1.89E+04	2.86E+02	0.	0.	0.	0.	0.	0.	0.
AM	4.00E+07	6.78E+08	3.20E+06	1.55E+08	1.82E+07	1.18E+07	3.09E+05	3.61E+03	0.	0.	0.	0.	0.	0.	0.
PU	4.40E+07	2.48E+08	2.34E+07	1.73E+07	1.37E+07	1.12E+07	3.35E+06	8.30E+05	9.74E+03	3.90E+03					
NP	1.07E+06	2.70E+07	2.60E+07	2.40E+07	1.75E+07	1.12E+07	6.11E+05	3.19E+05	2.77E+05	2.36E+05					
U	2.26E+03	5.00E+04	2.78E+04	3.40E+04	4.09E+04	4.83E+04	9.54E+04	1.41E+05	2.73E+05	2.59E+05					
PA	1.46E+04	2.02E+05	2.59E+05	2.95E+05	3.23E+05	3.28E+05	3.22E+05	3.17E+05	2.79E+05	2.37E+05					
TH	1.80E+02	4.35E+04	1.77E+03	1.32E+03	3.57E+03	6.10E+03	6.12E+04	1.19E+05	2.72E+05	2.57E+05					
RA	2.78E+01	4.24E+04	6.57E+02	9.76E+01	1.99E+03	6.58E+03	3.92E+04	1.17E+05	2.71E+05	2.56E+05					
OTHER DAUGHTERS*	1.38E+02	2.12E+05	3.35E+03	6.58E+02	1.34E+04	4.32E+04	3.43E+05	7.36E+05	1.45E+06	1.54E+06					
TOTAL	2.07E+08	2.40E+09	3.74E+08	1.99E+08	5.04E+07	3.49E+07	5.21E+06	2.55E+06	3.03E+06	2.79E+06					
* FRODOG AND CROSTAGROVE															

\* FROM 4400+81+8+7E

TABLE 10.D.32 Case 3 - U and Pu Recycle - Repository in 1985 - Reference Treatment  
Actinide Radioactivity Inventory in Repositories (Curies)

ACTINIDES AND DAUGHTERS	YEAR POD	GEOLOGIC TIME (YEARS BEYOND)					1975)		
		2000	500	1000	5000	10000	50000	100000	1000000
CM-238	1.23E+06	1.23E+06	1.20E+06	1.15E+06	8.25E+05	5.43E+05	1.49E+04	2.46E+02	0.
CM-240	1.01E+08	1.86E+09	6.34E+08	1.21E+02	5.83E+07	0.	0.	0.	0.
CM-243	1.69E+05	1.72E+06	1.12E+06	1.77E+02	3.49E+03	0.	0.	0.	0.
CM-244	8.51E+05	2.25E+07	2.05E+07	3.25E+06	3.98E+03	0.	0.	0.	0.
AM-243, AM-243B	2.10E+04	5.45E+07	5.44E+07	5.15E+07	4.92E+07	3.43E+07	2.18E+07	9.41E+05	6.26E+03
AM-242M, AM-242	2.04E+04	5.07E+07	5.00E+07	7.92E+06	8.09E+05	9.67E+03	0.	0.	0.
AM-241	5.68E+07	5.46E+08	5.44E+08	2.86E+08	1.29E+08	1.06E+06	3.44E+05	1.90E+04	2.86E+02
PU-242	1.61E+03	2.23E+04	2.25E+04	2.34E+04	2.41E+04	2.34E+04	2.22E+04	2.02E+04	9.73E+03
PU-241	4.11E+07	2.06E+08	1.10E+07	1.20E+06	1.16E+06	8.27E+05	3.43E+04	1.90E+04	2.86E+02
PU-240	4.68E+05	1.07E+07	1.26E+07	1.37E+07	1.31E+07	8.68E+06	3.20E+06	5.60E+04	5.10E+02
PU-239	2.11E+05	1.43E+06	1.65E+06	1.90E+06	2.25E+06	4.20E+06	5.48E+06	3.22E+05	8.09E+05
PU-238	2.22E+04	3.02E+07	2.89E+07	6.48E+06	7.75E+05	9.59E+03	0.	0.	0.
PU-236	4.08E+01	1.43E+03	1.41E+01	0.	0.	0.	0.	0.	0.
NA-237, PA-233	2.90E+04	4.14E+05	5.17E+05	5.88E+03	6.43E+05	6.43E+05	6.41E+05	6.31E+05	5.84E+05
U-238, TH-234, PA-234	4.55E+02	2.97E+03	2.97E+03	2.97E+03	2.97E+03	2.97E+03	2.97E+03	2.97E+03	2.97E+03
U-234	1.04E+02	9.40E+02	9.87E+02	1.15E+03	1.34E+03	2.58E+03	3.57E+03	5.01E+03	4.90E+03
U-235, TH-231	1.54E+04	1.05E+02	1.05E+02	1.05E+02	1.08E+02	1.34E+02	1.82E+02	4.66E+02	7.36E+02
U-234	4.55E+02	6.40E+03	8.26E+03	2.45E+04	3.05E+04	3.09E+04	3.05E+04	2.74E+04	2.39E+04
U-233	4.40E+01	3.11E+01	4.89E+01	4.22E+02	1.04E+03	6.37E+03	1.31E+04	4.17E+04	1.11E+05
U-232	9.89E+00	3.62E+04	2.99E+04	6.12E+02	4.97E+03	0.	0.	0.	0.
PA-231	1.03E+00	1.10E+01	1.23E+01	1.23E+01	1.27E+01	1.66E+01	2.29E+01	1.30E+02	2.70E+02
TH-230	2.04E+02	2.74E+01	8.28E+01	2.15E+02	1.26E+03	1.26E+03	2.52E+03	1.02E+04	1.56E+04
TH-229, Y DAUGHTERS	2.80E+03	4.71E+01	1.03E+00	8.45E+01	3.43E+02	9.92E+03	3.66E+04	3.96E+05	8.11E+05
TH-228, B DAUGHTERS	1.90E+02	2.97E+03	2.15E+03	4.40E+03	3.57E+01	2.01E+03	4.59E+03	3.04E+03	6.42E+02
AC-227, Y DAUGHTERS	2.25E+00	6.05E+01	7.72E+01	9.77E+01	1.02E+02	1.33E+02	1.83E+02	1.04E+03	2.16E+03
TH-232, 2 DAUGHTERS	7.09E+07	5.74E+06	4.48E+06	6.13E+05	1.42E+04	8.59E+04	1.97E+03	1.30E+02	2.75E+02
RA-226, 5 DAUGHTERS	7.61E+02	2.17E+00	3.41E+00	4.73E+01	2.21E+02	4.37E+03	1.17E+04	6.15E+04	9.43E+04
BB-210, 2 DAUGHTERS	8.49E+03	4.48E+01	9.41E+01	2.24E+01	1.10E+02	2.19E+03	5.85E+03	3.08E+04	4.72E+04
TOTAL ACTINIDES	2.07E+08	2.30E+09	1.03E+09	3.74E+08	1.99E+08	5.06E+07	3.49E+07	9.21E+06	2.56E+06



TABLE 10.D.33 Case 3 - U and Pu Recycle - Repository in 1985 - Reference Treatment  
Fission and Activation Product Radioactivity Inventory in  
Repositories (Curies)

FISSION AND ACTIVATION	2000	YEAS 2070	500	GEOLOGIC TIME (YEAS BEYOND 1975)					50000	100000	1000000
				1000	3000	5000	10000	30000			
W-3	2.76E+06	3.51E+06	1.15E+06	1.50E+04	0.	0.	0.	0.	0.	0.	0.
U-14	6.51E+06	2.99E+05	2.86E+05	2.67E+05	1.63E+05	1.13E+02	1.70E+00	0.	0.	0.	0.
W-24	9.22E+05	2.55E+02	1.39E+05	0.	0.	0.	0.	0.	0.	0.	0.
W-26	1.82E+07	4.78E+06	2.05E+06	0.	0.	0.	0.	0.	0.	0.	0.
U-240	1.26E+08	3.69E+07	2.73E+06	0.	0.	0.	0.	0.	0.	0.	0.
W-14	2.13E+05	9.69E+05	9.89E+05	9.86E+05	9.68E+05	6.42E+05	9.17E+05	1.30E+04	1.72E+02	0.	0.
W-16	9.17E+07	1.17E+08	1.01E+08	4.82E+06	1.12E+05	9.30E+04	0.	0.	0.	0.	0.
U-14	1.62E+06	1.29E+05	1.23E+06	1.22E+05	1.18E+05	1.12E+04	7.30E+04	8.28E+04	4.03E+07	2.93E+00	0.
W-24	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.
U-238	6.82E+01	5.72E+00	6.73E+00	5.72E+00	5.72E+00	5.72E+00	5.72E+00	5.72E+00	5.72E+00	5.72E+00	5.72E+00
W-24	9.82E+08	1.76E+10	1.07E+10	5.08E+08	2.25E+00	0.	0.	0.	0.	0.	0.
U-235, U-238	1.64E+05	1.29E+06	1.23E+06	1.23E+06	1.23E+06	1.22E+06	1.20E+06	1.17E+06	9.76E+05	7.74E+05	0.
U-238	9.31E+05	4.78E+06	2.77E+06	4.78E+06	4.70E+06	4.62E+06	4.05E+06	3.03E+06	9.18E+05	1.76E+05	0.
U-235, Pu-239	9.77E+07	2.89E+08	2.57E+00	0.	0.	0.	0.	0.	0.	0.	0.
U-238	4.02E+03	9.61E+04	6.61E+04	4.81E+04	4.61E+04	4.60E+04	4.59E+04	4.58E+04	4.39E+04	4.11E+04	0.
U-238	9.77E+03	1.08E+07	2.11E+07	0.	0.	0.	0.	0.	0.	0.	0.
U-238	9.77E+05	1.08E+06	4.07E+05	8.35E+04	0.	0.	0.	0.	0.	0.	0.
U-238, W-235, W-239	9.53E+07	1.07E+07	8.33E+02	0.	0.	0.	0.	0.	0.	0.	0.
U-238, W-235, W-239	4.17E+04	4.17E+04	4.17E+04	4.15E+05	4.03E+05	3.89E+05	2.93E+05	2.09E+05	1.31E+04	9.00E+02	0.
U-238	2.68E+03	1.79E+00	1.32E+04	1.32E+04	1.32E+04	1.32E+04	1.32E+04	1.32E+04	1.29E+04	1.27E+04	0.
U-238	1.72E+06	3.09E+07	8.60E+04	0.	0.	0.	0.	0.	0.	0.	0.
U-238	1.15E+04	1.28E+05	1.28E+05	1.28E+05	1.27E+05	1.27E+05	1.27E+05	1.25E+05	1.18E+05	1.01E+05	0.
U-238, Pu-239	9.53E+00	2.89E+00	1.80E+10	1.60E+06	1.53E+01	0.	0.	0.	0.	0.	0.
U-238, Pu-239	1.14E+07	4.78E+05	4.62E+03	0.	0.	0.	0.	0.	0.	0.	0.
U-238	1.87E+08	5.16E+07	4.17E+05	0.	0.	0.	0.	0.	0.	0.	0.
U-238	4.48E+07	5.40E+08	2.09E+04	1.16E+07	2.17E+05	3.62E+04	0.	0.	0.	0.	0.
U-238	2.63E+05	1.18E+06	5.55E+09	2.68E+05	0.	0.	0.	0.	0.	0.	0.
U-238	1.81E+08	5.16E+08	2.26E+08	5.60E+00	2.26E+09	0.	0.	0.	0.	0.	0.
U-238	6.20E+06	8.79E+05	4.17E+02	0.	0.	0.	0.	0.	0.	0.	0.
U-238(a)	2.81E+04	1.21E+01	1.03E+08	0.	0.	0.	0.	0.	0.	0.	0.
TOTAL	1.03E+10	6.78E+10	2.04E+10	2.68E+07	8.29E+06	7.53E+06	6.49E+06	5.66E+06	2.09E+06	1.11E+06	0.

a. Nuclides included in "other" category are all short-lived and are detailed in the next table.

TABLE 10.D.34  
Case 3 - U and Pu Recycle - Repository in 1985 - Reference Treatment  
Short-Lived Fission and Activation Product Radioactivity Inventory in  
Repositories (Curies)

[illegible]

TABLE 10.D.35  
Case 3 - U and Pu Recycle - Repository in 1985 - Reference Treatment  
Total Radioactivity in Repositories by Waste Classification (Curies)



TABLE 10.D.37 Case 3 - U and Pu Recycle - Repository in 1985 - Reference Treatment  
Actinide Heat Generation Rate in Repositories (Watts)

ACTINIDES AND DAUGHTERS	YEAR					GEOLISTIC TIME (YEARS BEYOND 1975)				
	2000	7050	500	1000	5000	10000	50000	100000	500000	1000000
CM-245	1.20E+03	3.91E+04	3.78E+04	3.62E+04	2.59E+04	1.70E+04	5.94E+02	8.07E+00	0.	0.
CM-249	3.52E+06	4.77E+07	4.23E+00	2.04E+08	0.	0.	0.	0.	0.	0.
CM-243	6.22E+03	6.33E+04	6.48E+00	1.28E+04	0.	0.	0.	0.	0.	0.
CM-242	3.14E+04	8.24E+05	1.20E+05	1.22E+04	1.17E+04	0.	0.	0.	0.	0.
AM-243, AM-240	3.98E+06	1.01E+06	9.75E+05	9.32E+05	6.48E+05	4.12E+05	1.10E+04	1.14E+02	0.	0.
AM-242, AM-242	1.67E+03	4.48E+04	6.41E+03	6.55E+02	7.43E+06	0.	0.	0.	0.	0.
AM-241	1.23E+06	1.84E+07	1.81E+07	4.31E+06	3.59E+04	1.82E+04	4.33E+02	9.56E+00	0.	0.
PM-242	4.74E+01	6.88E+02	4.63E+02	7.13E+02	7.10E+02	7.04E+02	6.58E+02	5.97E+02	2.47E+02	1.15E+02
PM-241	2.54E+03	6.84E+03	3.34E+03	5.00E+01	4.80E+01	2.24E+01	7.87E+01	1.14E+02	0.	0.
PM-240	1.46E+04	3.34E+05	3.95E+05	4.28E+05	4.07E+05	1.62E+05	2.68E+03	1.59E+01	0.	0.
PM-239	4.57E+03	5.04E+04	5.12E+04	6.92E+04	1.71E+05	1.70E+05	1.00E+05	2.52E+04	2.82E+01	1.98E+07
PM-238	7.34E+04	1.00E+06	9.56E+05	2.15E+05	2.57E+04	3.18E+04	0.	0.	0.	0.
PM-234	1.41E+00	6.34E+01	4.01E+01	0.	0.	0.	0.	0.	0.	0.
PM-233, PM-233	4.48E+02	6.26E+03	7.94E+03	9.02E+03	9.89E+03	9.92E+03	9.85E+03	9.74E+03	8.52E+03	7.23E+03
UP-238, UP-238, PM-233	4.57E+00	3.05E+01	3.05E+01	3.05E+01	3.05E+01	3.05E+01	3.05E+01	3.05E+01	3.05E+01	3.06E+01
UP-236	2.81E+00	2.46E+01	2.67E+01	3.07E+01	3.63E+01	4.88E+01	9.48E+01	1.36E+02	1.35E+02	1.33E+02
UP-235, UP-231	2.10E+01	1.49E+00	1.57E+00	1.51E+00	1.51E+00	1.91E+00	2.60E+00	4.07E+00	1.05E+01	1.13E+01
UP-234	1.32E+01	1.90E+02	2.35E+02	7.06E+02	8.90E+02	8.78E+02	7.88E+02	4.49E+02	2.43E+02	6.13E+01
UP-233	1.86E+02	9.04E+01	1.48E+00	1.23E+01	1.85E+02	3.81E+02	1.80E+03	3.23E+03	7.52E+03	7.28E+03
UP-232	3.17E+01	1.14E+03	9.43E+02	1.96E+01	1.59E+01	0.	0.	0.	0.	0.
PM-231	7.13E+02	3.44E+01	3.44E+01	3.75E+01	3.83E+01	5.08E+01	6.99E+01	3.97E+00	8.23E+00	1.21E+01
PM-230	5.77E+02	6.47E+01	7.05E+01	2.34E+00	6.05E+00	3.58E+01	7.11E+01	2.80E+02	4.41E+02	1.04E+02
PM-229, PM-229, PM-229	7.01E+05	1.18E+02	2.72E+02	1.62E+00	8.60E+00	2.49E+02	9.17E+02	9.94E+03	2.03E+04	5.05E+04
PM-228, PM-228, PM-228	8.62E+00	8.77E+03	6.75E+03	1.50E+02	1.06E+00	5.92E+05	1.36E+04	9.00E+04	1.90E+03	1.96E+02
AM-227, PM-227, PM-227	8.65E+02	1.81E+00	1.92E+00	2.44E+00	3.31E+00	4.57E+00	2.60E+01	5.38E+01	7.93E+01	7.91E+01
PM-232, PM-232, PM-232	4.99E+09	5.46E+08	6.57E+08	6.04E+07	1.49E+06	8.97E+06	1.84E+05	1.29E+04	2.71E+04	1.81E+03
PM-226, PM-226, PM-226	2.02E+03	3.73E+02	9.03E+02	1.25E+00	5.88E+00	1.46E+02	3.10E+02	1.63E+03	2.52E+03	1.82E+03
PM-210, PM-210, PM-210	9.68E+05	5.58E+03	1.07E+02	2.55E+01	1.26E+00	2.49E+01	6.66E+01	3.50E+02	5.36E+02	1.26E+02
TOTAL ACTINIDES	4.93E+06	6.49E+07	4.76E+07	1.14E+07	5.81E+06	1.12E+06	7.93E+05	1.41E+05	6.35E+04	6.63E+04

TABLE 10.D.38  
Case 3 - U and Pu Recycle - Repository in 1995 - Reference Treatment  
Fission and Activation Product Heat Generation Rate in Repositories (Watts)

[illegible]

a. Melchides included in "other" category are all short-lived and are detailed in the next table.

TABLE 10.D.39 Case 3 - U and Pu Recycle - Repository in 1985 - Reference Treatment  
Short-Lived Fission and Activation Product Heat Generation Rate in  
Repositories (Watts)

FISSION AND ACTIVATION	2000	YEAR 2090	2070	500	1000	GEOLOGIC TIME (YEARS BEYOND 1973)			
						500	1000	5000	10000
SL-06	2.92E+02	0.	0.	0.	0.	0.	0.	0.	0.
CR-01	1.20E+01	0.	0.	0.	0.	0.	0.	0.	0.
CD-04	1.45E+02	0.	0.	0.	0.	0.	0.	0.	0.
FE-09	1.53E+03	0.	0.	0.	0.	0.	0.	0.	0.
ZR-05	9.79E+01	7.99E+03	0.	0.	0.	0.	0.	0.	0.
SM-09	2.12E+03	0.	0.	0.	0.	0.	0.	0.	0.
Y-01	1.71E+02	0.	0.	0.	0.	0.	0.	0.	0.
ZR-06	1.22E+04	0.	0.	0.	0.	0.	0.	0.	0.
NB-04	2.56E+02	0.	0.	0.	0.	0.	0.	0.	0.
NB-05	2.00E+00	0.	0.	0.	0.	0.	0.	0.	0.
RU-103	4.92E+05	0.	0.	0.	0.	0.	0.	0.	0.
SN-122	4.47E+02	2.54E+05	0.	0.	0.	0.	0.	0.	0.
SP-124	1.54E+05	0.	0.	0.	0.	0.	0.	0.	0.
TE-127, TE-127	4.90E+02	1.27E+06	0.	0.	0.	0.	0.	0.	0.
CE-101	2.64E+07	0.	0.	0.	0.	0.	0.	0.	0.
PH-108	0.	0.	0.	0.	0.	0.	0.	0.	0.
GD-157	4.90E+01	1.40E+02	0.	0.	0.	0.	0.	0.	0.
TB-140	1.48E+03	0.	0.	0.	0.	0.	0.	0.	0.
W-181	1.09E+04	0.	0.	0.	0.	0.	0.	0.	0.
TOTAL	2.74E+02	2.40E+02	0.	0.	0.	0.	0.	0.	0.

TABLE 10.D.40 Case 3 - U and Pu Recycle - Reference Treatment  
Total Heat Generation Rate in Repositories by Waste Classification (Watts)

Fission and Activation	Year					Geologic Time (Years beyond 1975)				
	2000	2050	2070	500	1000	5000	10000	50000	100000	
HLW	8.28E+07	1.07E+08	0.105E+09	3.88E+08	1.24E+09	1.19E+09	1.18E+09	9.81E+08	8.00E+08	5.30E+02
EW	2.13E+06	6.99E+05	1.11E+05	7.06E+03	6.27E+03	6.04E+03	5.73E+03	4.09E+02	2.66E+03	1.13E+01
LLW	1.33E+04	9.98E+03	2.94E+03	2.71E+00	1.69E+00	1.63E+00	1.58E+00	1.17E+00	8.19E+01	4.27E+02
LLW	8.32E+01	1.08E+02	9.71E+01	8.17E+01	7.74E+01	5.10E+01	3.18E+01	8.79E+00	8.89E+00	8.28E+00
TOTAL	8.44E+07	1.08E+08	5.10E+07	4.97E+08	1.86E+09	1.80E+09	1.74E+09	1.39E+09	1.07E+09	5.50E+02
ASTROIDS										
HLW	1.85E+06	6.88E+07	4.28E+07	1.11E+07	5.42E+06	1.07E+06	7.53E+05	1.33E+05	6.06E+04	6.53E+04
EW	1.10E+04	1.16E+05	1.03E+05	3.80E+04	2.08E+04	6.11E+03	4.32E+03	6.24E+02	3.89E+02	1.81E+02
LLW	8.16E+04	5.09E+05	8.92E+05	2.86E+05	1.31E+05	4.04E+04	2.82E+04	5.95E+03	2.17E+03	6.65E+02
LLW	1.62E+04	1.21E+05	1.53E+05	6.79E+04	3.59E+04	8.92E+03	6.53E+03	1.48E+03	5.15E+02	1.71E+02
TOTAL	8.93E+06	6.07E+07	4.34E+07	1.49E+07	5.81E+06	1.12E+06	7.94E+05	1.81E+05	6.86E+04	6.43E+04





TABLE 10.D.42 Case 3B - U and Pu Recycle - Repository in 2000 - Reference Treatment  
Actinide Radioactivity Inventory in Repositories (Curies)

ACTINIDES AND DAUGHTERS	YEAR 2000	YEAR 2050	YEAR 2070	500	1000	GEOLOGIC TIME (YEARS BEYOND 1975)		
						5000	10000	50000
CM-245	9.25E+03	1.89E+06	1.29E+06	1.20E+06	1.15E+06	8.25E+05	9.43E+05	1.89E+06
CM-246	2.51E+07	1.36E+09	6.34E+08	1.21E+02	5.53E+07	0.	0.	0.
CM-248	3.17E+04	1.72E+06	1.12E+06	1.75E+02	3.49E+03	0.	0.	0.
CM-252	1.90E+05	2.75E+07	2.09E+07	3.23E+06	3.32E+05	3.98E+03	0.	0.
AM-243, AM-243B	4.17E+05	5.55E+07	5.34E+07	5.15E+07	4.92E+07	3.43E+07	2.18E+07	5.81E+05
AM-242, AM-242B	4.86E+05	5.67E+07	4.00E+07	7.92E+04	8.10E+05	9.67E+05	0.	0.
AM-241	5.51E+06	5.56E+06	5.48E+06	2.66E+06	1.82E+06	1.08E+06	5.44E+05	1.90E+04
PU-242	2.35E+02	2.73E+04	2.25E+04	2.36E+04	2.32E+04	2.41E+04	2.38E+04	2.22E+04
PU-241	9.65E+06	2.06E+08	8.15E+07	1.25E+06	1.16E+06	4.27E+05	5.43E+05	1.90E+04
PU-240	4.30E+04	1.07E+07	1.26E+07	1.37E+07	1.31E+07	6.68E+06	5.20E+06	8.60E+04
PU-239	2.87E+04	1.63E+06	1.65E+06	1.92E+06	2.35E+06	4.20E+06	5.48E+06	3.22E+06
PU-238	3.49E+05	3.02E+07	2.69E+07	6.49E+06	7.75E+05	9.59E+05	0.	0.
PU-236	1.16E+01	1.83E+03	1.41E+01	0.	0.	0.	0.	0.
NP-237, PA-233	9.52E+03	4.13E+05	4.21E+05	5.12E+05	5.88E+05	6.43E+05	6.45E+05	6.41E+05
U-238, TH-234, PA-234	5.26E+01	2.97E+03	2.97E+03	2.97E+03	2.97E+03	2.97E+03	2.97E+03	2.97E+03
U-236	1.30E+01	9.40E+02	9.47E+02	1.15E+03	1.39E+03	2.58E+03	3.57E+03	5.01E+03
U-235, TH-231	1.52E+00	1.05E+02	1.05E+02	1.06E+02	1.08E+02	1.34E+02	1.82E+02	3.66E+02
U-234	5.37E+01	6.40E+03	7.26E+03	2.45E+04	3.05E+04	3.09E+04	3.03E+04	2.74E+04
U-233	5.96E+02	3.10E+01	4.49E+01	4.22E+02	1.04E+03	6.37E+03	1.31E+04	6.17E+04
U-232	1.10E+00	3.42E+04	2.99E+04	6.12E+02	4.97E+00	0.	0.	0.
PA-231	1.46E+01	1.19E+01	1.20E+01	1.23E+01	1.27E+01	1.66E+01	2.29E+01	1.30E+02
TH-230	2.62E+01	2.76E+01	2.49E+01	9.88E+01	2.15E+02	1.26E+03	2.52E+03	1.02E+04
TH-229, Y DAUGHTERS	1.55E+04	4.70E+01	1.08E+00	6.95E+01	3.43E+02	9.82E+03	3.66E+04	3.96E+05
TH-228, A DAUGHTERS	5.82E+01	2.97E+05	2.15E+05	4.40E+03	3.57E+01	2.00E+03	4.59E+03	3.04E+02
AC-227, Y DAUGHTERS	1.99E+01	6.05E+01	7.71E+01	9.77E+01	1.02E+02	1.33E+02	1.83E+02	1.08E+03
TH-232, B DAUGHTERS	1.34E+07	5.74E+04	6.63E+06	6.13E+05	1.92E+04	8.59E+04	1.97E+05	1.30E+02
RA-226, S DAUGHTERS	6.89E+05	2.17E+00	3.41E+00	6.75E+01	2.81E+08	4.37E+03	1.17E+04	6.15E+04
PO-210, C DAUGHTERS	4.28E+04	4.47E+01	9.40E+01	2.24E+01	1.10E+02	2.19E+03	5.85E+03	3.08E+04
TOTAL ACTINIDES	4.21E+07	2.50E+09	1.43E+09	3.74E+08	1.99E+06	5.06E+07	3.49E+07	5.21E+06

TABLE 10.D.43 Case 3B - U and Pu Recycle - Repository in 2000 - Reference Treatment  
Fission and Activation Product Radioactivity Inventory in Repositories (Curies)

FISSION AND ACTIVATION	YEAR		GEOLGIC TIME (YEARS BEYOND 1975)					1000000	100000	10000	1000	100	10	1	0.1	0.01	0.001	0.0001	0.00001	0.000001
	2000	2050	500	1000	5000	10000														
H-3	4.02E+03	3.92E+06	1.14E+06	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.
C-14	6.75E+03	2.00E+05	2.84E+05	2.47E+03	1.45E+03	9.00E+04	7.15E+02	1.70E+00	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.
W-185	5.15E+05	2.44E+02	1.39E+03	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.
W-187	2.32E+07	4.23E+06	2.03E+04	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.
CO-60	2.51E+07	7.40E+07	2.73E+06	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.
NI-63	2.20E+06	9.40E+05	4.89E+05	9.44E+03	9.44E+03	9.44E+03	9.44E+03	9.44E+03	9.44E+03	1.30E+04	1.30E+04	1.30E+04	1.30E+04	1.30E+04	1.30E+04	1.30E+04	1.30E+04	1.30E+04	1.30E+04	1.30E+04
NI-64	5.22E+06	1.17E+08	1.01E+08	4.82E+04	1.12E+05	9.31E+04	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.
SE-76	1.84E+03	1.24E+05	1.24E+05	1.24E+05	1.12E+05	1.12E+05	7.30E+04	9.28E+04	9.28E+04	8.03E+02	8.03E+02	8.03E+02	8.03E+02	8.03E+02	8.03E+02	8.03E+02	8.03E+02	8.03E+02	8.03E+02	8.03E+02
AM-241	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.
AM-243	5.75E+02	5.75E+00	5.75E+00	5.75E+00	5.75E+00	5.75E+00	5.75E+00	5.75E+00	5.75E+00	5.75E+00	5.75E+00	5.75E+00	5.75E+00	5.75E+00	5.75E+00	5.75E+00	5.75E+00	5.75E+00	5.75E+00	5.75E+00
AM-244	5.32E+06	1.74E+10	1.07E+10	5.08E+05	2.35E+00	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.
AM-245	1.84E+04	1.23E+06	1.23E+06	1.23E+06	1.23E+06	1.23E+06	1.23E+06	1.23E+06	1.23E+06	1.23E+06	1.23E+06	1.23E+06	1.23E+06	1.23E+06	1.23E+06	1.23E+06	1.23E+06	1.23E+06	1.23E+06	1.23E+06
TC-99	7.04E+04	4.77E+06	4.77E+06	4.77E+06	4.77E+06	4.77E+06	4.77E+06	4.77E+06	4.77E+06	4.77E+06	4.77E+06	4.77E+06	4.77E+06	4.77E+06	4.77E+06	4.77E+06	4.77E+06	4.77E+06	4.77E+06	4.77E+06
AM-246	2.17E+07	2.43E+06	2.43E+06	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.
AM-247	6.32E+02	6.41E+04	6.41E+04	4.41E+04	4.41E+04	4.41E+04	4.41E+04	4.41E+04	4.41E+04	4.41E+04	4.41E+04	4.41E+04	4.41E+04	4.41E+04	4.41E+04	4.41E+04	4.41E+04	4.41E+04	4.41E+04	4.41E+04
AM-248	6.04E+03	1.44E+07	4.11E+07	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.
CO-113M	4.30E+04	1.03E+06	4.01E+05	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.
AM-249	1.14E+07	1.41E+07	8.33E+04	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.
AM-250	5.03E+03	4.17E+05	4.17E+05	4.17E+05	4.17E+05	4.17E+05	4.17E+05	4.17E+05	4.17E+05	4.17E+05	4.17E+05	4.17E+05	4.17E+05	4.17E+05	4.17E+05	4.17E+05	4.17E+05	4.17E+05	4.17E+05	4.17E+05
CO-113	4.30E+04	1.03E+06	4.01E+05	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.
AM-251	1.14E+07	1.41E+07	8.33E+04	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.
AM-252	6.54E+07	3.44E+07	4.44E+04	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.
AM-253	1.44E+03	1.44E+05	1.44E+05	1.44E+05	1.44E+05	1.44E+05	1.44E+05	1.44E+05	1.44E+05	1.44E+05	1.44E+05	1.44E+05	1.44E+05	1.44E+05	1.44E+05	1.44E+05	1.44E+05	1.44E+05	1.44E+05	1.44E+05
AM-254	8.22E+08	2.44E+10	1.81E+10	1.40E+06	1.55E+01	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.
AM-255	7.50E+04	4.72E+05	4.42E+01	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.
AM-256	6.31E+07	8.15E+07	4.13E+03	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.
AM-257	4.24E+06	3.40E+08	4.00E+06	1.14E+07	2.17E+08	3.80E+06	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.
AM-258	5.45E+04	1.14E+03	3.59E+05	2.44E+00	2.44E+00	2.44E+00	2.44E+00	2.44E+00	2.44E+00	2.44E+00	2.44E+00	2.44E+00	2.44E+00	2.44E+00	2.44E+00	2.44E+00	2.44E+00	2.44E+00	2.44E+00	2.44E+00
AM-259	2.41E+07	5.44E+08	2.44E+08	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.
AM-260	1.72E+06	8.74E+05	4.17E+02	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.
AM-261	2.31E+04	1.21E+01	1.03E+08	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.
TOTAL	1.43E+06	4.74E+10	8.44E+10	2.44E+07	8.44E+04	7.74E+06	7.74E+06	7.74E+06	7.74E+06	7.74E+06	7.74E+06	7.74E+06	7.74E+06	7.74E+06	7.74E+06	7.74E+06	7.74E+06	7.74E+06	7.74E+06	7.74E+06

a. Nuclides included in "other" category are all short-lived and are detailed in the next table.

TABLE 10.D.44 Case 3B - U and Pu Recycle - Repository in 2000 - Reference Treatment  
Short-Lived Fission and Activation Product Radioactivity Inventory in  
Repositories (Curies)

MISSION AND ACTIVATION	YEAR		GEOLOGIC TIME (YEARS BEYOND 1975)									
	2000	2050	2070	500	1000	5000	10000	50000	100000			
SC006	1.99E+00	1.28E+10	0.	0.	0.	0.	0.	0.	0.	0.	0.	
CM001	2.72E+03	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	
CU008	1.18E+04	1.44E+09	0.	0.	0.	0.	0.	0.	0.	0.	0.	
FE009	1.99E+01	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	
ZR004	8.36E+03	1.01E+00	1.08E+09	0.	0.	0.	0.	0.	0.	0.	0.	
SR009	8.86E+01	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	
Y001	8.44E+00	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	
ZR005	8.88E+02	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	
ND008	8.11E+00	2.73E+10	0.	0.	0.	0.	0.	0.	0.	0.	0.	
NS009	8.15E+02	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	
RU003	2.70E+02	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	
SA003	1.18E+01	7.83E+03	0.	0.	0.	0.	0.	0.	0.	0.	0.	
SB004	2.60E+03	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	
TE003, TE012	7.38E+01	1.91E+03	0.	0.	0.	0.	0.	0.	0.	0.	0.	
CE001	1.35E+04	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	
FM008	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	
GD003	8.39E+02	1.11E+01	9.23E+09	0.	0.	0.	0.	0.	0.	0.	0.	
TS000	2.18E+01	5.82E+10	0.	0.	0.	0.	0.	0.	0.	0.	0.	
W001	9.23E+02	3.48E+08	0.	0.	0.	0.	0.	0.	0.	0.	0.	
TOTAL	2.37E+09	1.21E+01	1.03E+08	0.	0.	0.	0.	0.	0.	0.	0.	

TABLE 10.D.45 Case 3B - U and Pu Recycle - Repository in 2000 - Reference Treatment  
Total Radioactivity in Repositories by Waste Classification (Curies)

MISSION AND ACTIVITY	YEAR		GEOLOGIC TIME (YEARS BEYOND 1975)		500		1000		5000		10000		50000	100000
	2000	2050	2070	2100	2000	2050	2100	2150	2000	2050	2100	2150		
HLW	1.57E+09	4.72E+10	2.93E+10	2.05E+07	6.83E+06	6.53E+06	6.43E+06	5.73E+06	4.96E+06	2.01E+06	2.01E+06	1.05E+06		
RHW	5.51E+07	1.68E+08	1.20E+08	5.90E+06	1.20E+06	1.04E+06	9.91E+05	7.12E+05	4.85E+05	6.97E+04	6.97E+04	4.46E+04		
ILW	1.21E+06	1.41E+06	9.91E+05	1.89E+03	5.04E+02	4.57E+02	4.40E+02	3.58E+02	2.86E+02	1.07E+02	1.07E+02	7.24E+01		
LLW	7.32E+03	2.79E+05	2.76E+05	2.62E+05	2.45E+05	1.56E+05	9.13E+04	1.37E+04	1.30E+04	1.28E+04	1.28E+04	1.24E+04		
TOTAL	1.63E+09	4.74E+10	2.94E+10	2.66E+07	8.29E+06	7.74E+06	7.53E+06	6.95E+06	5.46E+06	2.09E+06	2.09E+06	1.11E+06		
ACTIVITIES														
HLW	3.52E+07	2.17E+09	1.36E+09	3.65E+08	1.83E+08	4.68E+07	5.36E+07	4.95E+06	2.47E+06	2.97E+06	2.97E+06	2.75E+06		
RHW	6.14E+05	1.77E+07	7.11E+06	1.17E+06	6.52E+05	2.04E+05	1.44E+05	2.62E+04	1.50E+04	8.65E+03	8.65E+03	5.62E+03		
ILW	4.48E+06	9.16E+07	4.68E+07	7.21E+06	4.03E+06	1.31E+06	9.26E+05	1.84E+05	6.16E+04	9.44E+04	9.44E+04	2.85E+04		
LLW	1.74E+06	2.40E+07	1.23E+07	2.04E+06	1.10E+06	2.88E+05	2.11E+05	4.76E+04	1.89E+04	1.00E+04	1.00E+04	7.23E+03		
TOTAL	4.21E+07	2.70E+09	1.43E+09	3.73E+08	1.99E+08	5.04E+07	3.49E+07	5.21E+06	2.56E+06	3.03E+06	3.03E+06	2.79E+06		

TABLE 10.D.46 Case 3B - U and Pu Recycle - Repository in 2000 - Reference Treatment Summary Heat Generation Rate in Repositories by Major Radionuclides (Watts)



TABLE 10.D.47 Case 38 - U and Pu Recycle - Repository in 2000 - Reference Treatment  
Actinide Heat Generation Rate in Repositories (Watts)

ACTINIDES AND DAUGHTERS	YEAR	GEOLDRIC TIME (YEARS BEYOND)					1975				
		2000	2070	500	1000	5000	10000	50000	100000	500000	1000000
CM-205	2.90E+02	3.01E+04	3.91E+04	3.78E+04	3.62E+04	2.59E+04	1.70E+04	3.94E+02	8.91E+00	0.	0.
CM-206	8.76E+03	6.77E+07	2.22E+07	6.23E+00	2.04E+08	0.	0.	0.	0.	0.	0.
CM-207	1.17E+03	6.83E+04	4.10E+04	6.40E+00	1.28E+04	0.	0.	0.	0.	0.	0.
CM-208	7.01E+03	8.79E+05	7.56E+05	1.20E+05	1.22E+04	1.47E+04	0.	0.	0.	0.	0.
CM-209, ND-239	7.90E+03	1.01E+06	1.01E+06	9.75E+05	9.32E+05	6.89E+05	4.12E+05	1.10E+04	1.16E+02	0.	0.
AM-240, AM-242	8.87E+02	4.43E+04	4.04E+04	6.41E+03	6.55E+02	7.65E+06	0.	0.	0.	0.	0.
AM-241	1.84E+03	1.84E+07	1.81E+07	9.56E+06	8.31E+06	3.59E+04	1.82E+04	6.33E+02	9.54E+00	0.	0.
PU-242	6.92E+00	6.55E+02	6.43E+02	7.03E+02	7.14E+02	7.10E+02	7.04E+02	6.54E+02	5.97E+02	2.87E+04	1.19E+02
PU-241	4.15E+02	8.84E+03	3.58E+03	5.00E+01	4.80E+01	3.43E+01	2.26E+01	7.87E+01	1.12E+02	0.	0.
PU-240	1.99E+03	3.38E+05	3.94E+05	4.28E+05	4.07E+05	2.70E+05	1.62E+05	2.68E+03	1.59E+01	0.	0.
PU-239	8.00E+02	5.04E+04	5.12E+04	5.92E+04	6.99E+04	1.31E+05	1.70E+05	1.00E+05	2.52E+04	2.82E+01	1.96E+07
PU-238	1.16E+04	1.07E+06	9.58E+05	2.15E+05	2.87E+04	3.18E+04	0.	0.	0.	0.	0.
PU-236	4.05E+01	6.34E+01	4.91E+01	0.	0.	0.	0.	0.	0.	0.	0.
NP-237, PA-233	4.95E+01	6.74E+03	6.47E+03	7.94E+03	9.03E+03	9.89E+03	9.92E+03	9.85E+03	9.70E+03	8.52E+03	7.25E+03
U-238, TH-230, PA-234	5.32E+01	3.05E+01	3.07E+01	3.05E+01	3.05E+01	3.05E+01	3.05E+01	3.05E+01	3.05E+01	3.05E+01	3.05E+01
U-234	3.53E+01	2.44E+01	2.67E+01	3.07E+01	3.63E+01	4.98E+01	4.68E+01	1.34E+02	1.34E+02	1.34E+02	1.34E+02
U-235, TH-231	2.50E+02	1.40E+00	1.50E+00	1.51E+00	1.54E+00	1.91E+00	2.60E+00	8.07E+00	1.05E+01	1.13E+01	1.13E+01
U-236	1.55E+00	1.90E+02	2.35E+02	7.06E+02	8.79E+02	6.90E+02	6.74E+02	7.88E+02	6.88E+02	2.43E+02	8.13E+01
U-233	1.74E+03	9.03E+01	1.42E+00	1.33E+01	3.04E+01	1.85E+02	3.61E+02	1.80E+03	3.23E+03	7.52E+03	7.24E+03
U-232	3.51E+02	1.16E+03	9.60E+02	1.94E+01	1.99E+01	0.	0.	0.	0.	0.	0.
PA-231	4.30E+03	3.44E+01	3.65E+01	3.75E+01	3.89E+01	5.06E+01	6.99E+01	3.97E+00	8.23E+00	1.21E+01	1.21E+01
TH-230	7.40E+03	6.47E+01	7.04E+01	2.34E+00	6.08E+00	3.56E+01	7.11E+01	2.89E+02	4.91E+02	3.23E+02	1.02E+02
TH-230, Y DAUGHTERS	3.69E+06	1.16E+02	2.70E+02	1.62E+00	6.60E+00	2.49E+02	9.17E+02	9.94E+03	2.03E+04	5.20E+04	5.05E+04
TH-230, U DAUGHTERS	1.72E+00	8.77E+03	6.36E+03	1.70E+02	1.06E+00	5.93E+05	1.36E+04	9.00E+04	1.90E+03	9.83E+03	1.96E+02
AC-228, Y DAUGHTERS	9.84E+03	1.81E+00	1.98E+00	2.44E+00	2.54E+00	3.30E+00	4.57E+00	2.60E+01	5.38E+01	7.81E+01	7.91E+01
TH-232, U DAUGHTERS	1.34E+09	5.45E+08	6.53E+08	6.04E+07	1.40E+04	6.47E+04	1.94E+05	1.29E+04	2.71E+04	1.41E+05	2.86E+05
PA-226, U DAUGHTERS	1.89E+04	3.75E+05	9.03E+04	1.25E+00	5.84E+00	1.16E+02	3.10E+02	1.63E+03	2.50E+03	1.82E+03	5.88E+02
PA-210, U DAUGHTERS	7.11E+06	5.85E+03	1.07E+02	2.55E+01	1.64E+00	2.49E+01	6.64E+01	3.50E+02	5.36E+02	3.91E+02	1.26E+02
TOTAL ACTINIDES	1.09E+06	6.97E+07	4.36E+07	1.15E+07	5.81E+06	1.12E+06	7.93E+05	1.41E+05	6.34E+04	7.19E+04	6.43E+04

TABLE 10.D.48 Case 3B - U and Pu Recycle - Repository in 2000 - Reference Treatment  
Fission and Activation Product Heat Generation Rate in Repositories (Watts)

NUCLIDE AND ACTIVATION	YEAR		SEMI-ANNUAL TIME (YEARS BEYOND 1973)						
	2000	2070	300	1000	3000	10000	30000	100000	300000
H-3	1.43E+01	1.39E+02	4.03E+01	3.33E+08	0.	0.	0.	0.	0.
C-14	1.79E+00	8.89E+01	8.81E+01	7.92E+01	4.88E+01	2.12E+01	3.02E+04	0.	0.
HN-24	7.35E+03	2.01E+00	1.12E+07	0.	0.	0.	0.	0.	0.
FE-59	3.02E+04	3.42E+03	2.68E+01	0.	0.	0.	0.	0.	0.
CO-60	3.92E+05	3.42E+03	4.26E+04	0.	0.	0.	0.	0.	0.
NI-64	1.40E+02	6.99E+03	6.29E+03	4.27E+03	4.03E+03	5.78E+03	4.08E+03	2.63E+03	4.30E+01
NI-63	4.47E+02	1.82E+04	1.62E+04	7.72E+02	1.79E+01	0.	0.	0.	0.
SE-76	7.09E+01	4.71E+01	4.71E+01	4.68E+01	4.47E+01	2.77E+01	1.63E+01	2.29E+01	1.11E+03
KN-85	0.	0.	0.	0.	0.	0.	0.	0.	0.
SB-97	4.71E+03	3.73E+03	3.73E+03	3.73E+03	3.73E+03	3.73E+03	3.73E+03	3.73E+03	3.73E+03
SR-90, Y-90	1.99E+04	6.93E+07	3.42E+07	1.83E+03	2.11E+03	0.	0.	0.	0.
ZR-95, NB-93M	2.22E+00	2.65E+02	2.65E+02	2.65E+02	2.65E+02	2.65E+02	2.65E+02	2.65E+02	1.61E+02
YC-96	1.21E+02	6.21E+03	6.21E+03	6.20E+03	6.18E+03	4.08E+03	7.44E+03	6.92E+03	1.38E+03
RU-106, RH-106	1.16E+05	1.28E+04	1.32E+02	0.	0.	0.	0.	0.	0.
PO-107	4.24E+02	3.62E+00	3.62E+00	3.62E+00	3.62E+00	3.62E+00	3.62E+00	3.62E+00	3.62E+00
AE-110M	1.03E+02	3.37E+00	6.04E+04	0.	0.	0.	0.	0.	0.
CO-113M	4.33E+01	1.43E+03	5.30E+02	1.11E+04	0.	0.	0.	0.	0.
SB-125, Y-123M	2.61E+04	3.46E+04	2.03E+02	0.	0.	0.	0.	0.	0.
SN-126, SB-124	4.90E+01	3.91E+03	3.91E+03	3.92E+03	3.92E+03	3.92E+03	3.92E+03	3.92E+03	3.92E+03
T-129	1.78E+01	6.69E+00	6.69E+00	6.69E+00	6.69E+00	6.69E+00	6.69E+00	6.69E+00	6.69E+00
CB-134	4.94E+03	4.91E+03	4.91E+02	0.	0.	0.	0.	0.	0.
CB-135	4.03E+01	6.20E+01	6.20E+01	6.20E+01	6.18E+01	6.18E+01	6.18E+01	6.18E+01	6.18E+01
CB-137, BA-137	2.84E+04	7.84E+07	4.96E+07	4.40E+03	4.87E+02	0.	0.	0.	0.
CE-144, PR-144	3.22E+04	2.02E+03	3.70E+03	0.	0.	0.	0.	0.	0.
PM-147	3.24E+04	4.91E+04	2.13E+02	0.	0.	0.	0.	0.	0.
SM-151	1.09E+04	3.93E+03	3.06E+03	3.03E+04	3.79E+02	0.	0.	0.	0.
EU-152	1.01E+03	2.04E+04	4.64E+03	4.60E+07	0.	0.	0.	0.	0.
EU-154	1.89E+03	4.98E+04	1.84E+04	4.47E+02	0.	0.	0.	0.	0.
EU-155	1.45E+03	7.40E+02	3.51E+01	0.	0.	0.	0.	0.	0.
OTRPA(a)	2.42E+02	0.	0.	0.	0.	0.	0.	0.	0.
TOTAL	4.78E+06	1.44E+06	9.09E+07	4.37E+04	1.48E+04	1.80E+04	1.74E+04	1.07E+04	2.07E+03

a. Nuclides included in "other" category are all short-lived and are detailed in the next table.



TABLE 10.D.49 Case 3B - U and Pu Recycle - Repository in 2000 - Reference Treatment Short-Lived Fission and Activation Product Heat Generation Rate in Repositories (Watts)

TABLE 10.D.50 Case 3B - U and Pu Recycle - Repository in 2000 - Reference Treatment  
Total Heat Generation Rate in Repositories by Waste Classification (Watts)

Fission and Activation -----	Year		Geologic Time (Years Beyond 1975)						
	2000	2070	500	1000	5000	10000	50000	100000	
-----									
Hx	5.34E+06	1.47E+08	3.64E+04	1.24E+04	1.18E+04	9.81E+03	8.00E+03	1.94E+03	5.30E+02
Px	4.37E+05	6.99E+05	7.06E+03	6.02E+03	5.78E+03	4.09E+03	2.66E+03	9.73E+01	1.18E+01
Lx	6.23E+03	4.98E+03	2.71E+00	1.69E+00	1.56E+00	1.17E+00	6.19E+01	1.07E+01	4.27E+02
Lw	7.38E+00	1.05E+02	8.17E+01	7.74E+01	5.10E+01	3.18E+01	8.79E+00	8.45E+00	8.28E+00
TOTAL	5.78E+06	1.48E+08	4.57E+04	1.88E+04	1.80E+04	1.74E+04	1.07E+04	2.07E+03	5.50E+02
ACTIVITIES									
-----									
Hx	1.04E+06	6.48E+07	1.11E+07	5.62E+06	1.07E+06	7.33E+05	1.33E+05	6.99E+04	6.53E+04
Px	1.77E+03	1.16E+05	3.80E+04	2.08E+04	6.11E+03	4.32E+03	8.28E+02	3.39E+02	1.31E+02
Lx	5.50E+03	5.94E+05	2.34E+05	1.31E+05	4.04E+04	2.87E+04	5.49E+03	2.17E+03	6.49E+02
Lw	1.57E+03	1.81E+05	6.70E+04	3.99E+04	8.92E+03	6.53E+03	1.43E+03	5.15E+02	1.71E+02
TOTAL	1.09E+06	6.67E+07	1.14E+07	5.81E+06	1.12E+06	7.93E+05	1.41E+05	6.36E+04	6.63E+04

TABLE 10.D.51. Case 4A - Once-Through Cycle - Deferred Decision - Reference Treatment - Summary Radioactivity Inventory in Repositories by Major Radionuclides (Curies)

FISSION AND ACTIVATION	YEAR			GEOLUSIC TIME (YEARS BEYOND 1975)							
	2000	2050	2070	300	1000	3000	10000	50000	100000	500000	1000000
C-14	4.67E+03	3.16E+05	1.15E+06	3.01E+05	2.83E+05	1.74E+05	9.53E+04	7.57E+02	1.79E+00	0.	0.
N-15	1.66E+04	1.15E+06	1.15E+06	1.14E+06	1.14E+06	1.10E+06	1.05E+06	7.45E+05	4.83E+05	1.51E+04	1.99E+02
SM-90, Y-90	4.05E+06	2.01E+10	1.25E+10	5.81E+05	2.58E+00	0.	0.	0.	0.	0.	0.
ZR-93, NB-93M	1.76E+04	1.24E+06	1.24E+06	1.24E+06	1.24E+06	1.24E+06	1.24E+06	1.22E+06	1.19E+06	9.86E+05	7.84E+05
TU-99	6.84E+04	4.82E+06	4.82E+06	4.81E+06	4.80E+06	4.74E+06	4.66E+06	4.09E+06	3.46E+06	9.26E+05	1.78E+05
PU-107	5.27E+02	3.65E+04	3.65E+04	3.66E+04	3.66E+04	3.66E+04	3.66E+04	3.64E+04	3.63E+04	3.49E+04	3.32E+04
I-129	1.76E+02	1.24E+04	1.24E+04	1.24E+04	1.24E+04	1.24E+04	1.23E+04	1.23E+04	1.23E+04	1.21E+04	1.19E+04
CS-135	1.34E+03	1.00E+05	1.00E+05	1.00E+05	1.00E+05	1.00E+05	9.99E+04	9.90E+04	9.79E+04	8.92E+04	7.95E+04
CS-137, BA-137M	8.33E+08	2.67E+10	1.81E+10	1.81E+06	1.56E+01	0.	0.	0.	0.	0.	0.
ALL OTHERS	3.48E+06	1.53E+09	7.05E+08	1.70E+07	8.15E+05	4.67E+05	4.49E+05	3.28E+05	2.23E+05	1.18E+04	3.58E+02
TOTAL	1.79E+09	5.04E+10	3.11E+10	2.68E+07	8.43E+06	7.87E+06	7.65E+06	6.52E+06	5.51E+06	2.08E+06	1.09E+06
ACTINIDES AND DAUGHTERS	5.25E+06	1.23E+08	5.84E+07	4.60E+05	1.01E+05	4.29E+04	2.82E+04	9.85E+02	1.49E+01	0.	0.
CM	6.21E+06	1.14E+09	1.28E+09	7.27E+08	3.29E+09	3.83E+09	2.09E+06	5.60E+04	6.08E+02	0.	0.
PU	4.52E+08	8.62E+09	3.82E+09	2.93E+08	2.62E+08	1.98E+08	1.45E+08	2.86E+07	7.05E+06	2.87E+05	9.50E+04
NP	7.33E+04	5.20E+06	5.20E+06	5.14E+06	5.01E+06	3.66E+06	2.48E+06	4.61E+05	4.00E+05	3.51E+05	2.98E+05
U	1.91E+04	8.50E+05	7.62E+05	8.44E+05	8.68E+05	8.84E+05	8.72E+05	9.23E+05	9.26E+05	6.19E+05	7.28E+05
PA	3.40E+03	2.46E+05	2.59E+05	3.73E+05	4.44E+05	5.32E+05	5.33E+05	5.32E+05	5.28E+05	4.81E+05	4.29E+05
TH	1.91E+03	1.32E+05	1.31E+05	1.62E+05	1.62E+05	1.58E+05	1.66E+05	4.14E+05	6.00E+05	7.71E+05	6.27E+05
RA	5.81E+01	5.19E+03	4.32E+03	3.44E+02	1.05E+03	1.78E+04	4.82E+04	2.89E+05	4.73E+05	6.41E+05	4.97E+05
OTHER DAUGHTERS*	2.90E+02	2.60E+04	2.16E+04	2.43E+03	8.05E+03	1.58E+05	3.72E+05	2.14E+06	3.51E+06	4.48E+06	3.31E+06
TOTAL	4.63E+08	9.91E+09	5.17E+09	1.03E+09	5.87E+08	2.08E+08	1.52E+08	3.54E+07	1.35E+07	7.77E+06	9.99E+06
* PRECISE+00+01+02+03											

\* PRBN+400+81+8+1E

TABLE 10.D.52. Case 4A - Once-Through Cycle - Deferred Decision - Reference Treatment - Actinide Radioactivity Inventory in Repositories (Curies)

ACTINIDES AND DAUGHTERS	YEAR				GEOLOGIC TIME (YEARS BEYOND)							
	2000	2070	500	1000	5000	10000	50000	100000	500000	1000000	5000000	10000000
CM-245	9.04E+02	6.40E+00	6.26E+04	6.60E+04	4.29E+04	2.82E+02	9.85E+02	1.49E+01	0.	0.	0.	0.
CM-246	5.20E+06	1.19E+04	1.04E+01	5.10E+03	0.	0.	0.	0.	0.	0.	0.	0.
CM-247	1.77E+00	6.40E+05	6.66E+01	1.32E+03	0.	0.	0.	0.	0.	0.	0.	0.
CM-248	2.77E+00	2.78E+04	3.97E+05	9.06E+04	4.66E+04	0.	0.	0.	0.	0.	0.	0.
AM-243, AM-244	1.47E+05	1.02E+07	9.77E+06	9.34E+06	6.50E+06	4.13E+06	1.10E+05	1.19E+03	0.	0.	0.	0.
AM-242M, AM-242	1.09E+05	6.70E+06	9.68E+05	9.90E+04	1.18E+03	0.	0.	0.	0.	0.	0.	0.
AM-241	6.03E+06	1.15E+09	7.21E+08	3.24E+08	5.81E+08	2.85E+04	9.87E+02	1.49E+01	0.	0.	0.	0.
PU-242	8.41E+03	5.91E+05	5.91E+05	5.90E+05	5.86E+05	5.81E+05	5.40E+05	4.93E+05	2.37E+04	9.50E+04	0.	0.
PU-241	4.37E+06	7.75E+00	6.27E+04	6.01E+04	4.30E+04	2.83E+04	9.47E+02	1.49E+01	0.	0.	0.	0.
PU-240	2.44E+04	1.40E+08	1.62E+08	1.54E+08	1.02E+08	6.11E+07	1.01E+06	5.99E+03	0.	0.	0.	0.
PU-239	1.41E+06	1.07E+08	1.08E+08	1.07E+08	9.58E+07	8.35E+07	2.71E+07	6.55E+06	7.40E+01	5.15E+05	0.	0.
PU-238	1.04E+07	5.87E+08	2.23E+07	5.32E+05	1.17E+03	0.	0.	0.	0.	0.	0.	0.
PU-237A	8.13E+02	2.84E+02	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.
NA-237, PA-237	3.28E+03	2.52E+05	5.08E+05	6.87E+05	8.22E+05	8.12E+05	7.99E+05	7.02E+05	5.97E+05	5.97E+05	0.	0.
U-238, TH-230, PA-230M	5.27E+03	3.40E+05	3.60E+05	3.40E+05	3.60E+05	3.60E+05	3.60E+05	3.60E+05	3.60E+05	3.60E+05	0.	0.
U-234	1.10E+08	8.44E+04	8.44E+04	8.44E+04	1.03E+05	1.15E+05	1.32E+05	1.32E+05	1.30E+05	1.29E+05	0.	0.
U-235, TH-231	1.49E+02	1.30E+00	1.30E+04	1.30E+04	1.40E+04	1.53E+04	1.92E+04	2.06E+04	2.10E+04	2.10E+04	0.	0.
U-234	5.00E+03	4.40E+05	6.30E+05	6.51E+05	6.46E+05	6.39E+05	5.83E+05	5.23E+05	2.51E+04	1.52E+05	0.	0.
U-233	4.07E+01	4.64E+01	3.72E+02	1.04E+03	7.79E+04	1.64E+04	7.80E+04	1.41E+05	3.27E+04	3.17E+05	0.	0.
U-232	8.24E+01	5.07E+03	8.57E+01	6.95E+01	0.	0.	0.	0.	0.	0.	0.	0.
PA-231	1.42E+01	1.52E+01	7.07E+01	1.85E+02	7.02E+02	1.39E+04	5.71E+03	8.58E+03	1.05E+04	1.05E+04	0.	0.
TH-230	3.95E+01	1.06E+02	2.08E+03	5.02E+03	2.48E+04	5.70E+04	2.16E+05	3.33E+05	3.02E+05	1.67E+05	0.	0.
TH-229, 7 DAUGHTERS	3.11E+05	9.85E+03	5.68E+01	3.25E+02	1.17E+04	4.51E+04	5.01E+05	1.03E+06	2.63E+06	2.55E+06	0.	0.
TH-228, 6 DAUGHTERS	4.07E+02	3.44E+04	6.16E+02	5.03E+00	1.40E+01	3.50E+01	2.11E+00	4.38E+00	2.24E+01	4.48E+01	0.	0.
AC-227, 7 DAUGHTERS	3.63E+03	6.78E+01	5.47E+02	1.16E+03	5.61E+03	1.11E+04	4.37E+04	6.87E+04	8.42E+04	8.41E+04	0.	0.
TH-232, 2 DAUGHTERS	4.65E+07	3.06E+04	5.26E+03	1.20E+02	6.85E+02	1.50E+01	9.03E+01	1.88E+00	9.60E+00	1.91E+01	0.	0.
RA-226, 5 DAUGHTERS	4.93E+03	8.58E+00	1.02E+03	5.20E+03	9.40E+04	2.47E+05	1.30E+06	2.02E+06	1.81E+06	1.01E+06	0.	0.
PD-210, 2 DAUGHTERS	2.44E+04	1.40E+00	4.81E+02	2.40E+03	4.70E+04	1.24E+05	4.49E+04	1.01E+06	9.06E+04	5.03E+05	0.	0.
TOTAL ACTINIDES	4.67E+08	9.91E+09	1.03E+09	5.97E+08	2.09E+08	1.52E+04	3.34E+07	1.35E+07	7.77E+04	5.99E+04	0.	0.



TABLE 10.D.54. Case 4A - Once-Through Cycle - Deferred Decision - Reference Treatment - Short-lived Fission and Activation Product Radioactivity Inventory in Repositories (Curies)

FISSION AND ACTIVATION	YEAR PASS	GEOLOGIC TIME (YEARS BEYOND 1975)					GEOLOGIC TIME (YEARS BEYOND 1975)				
		2000	2070	500	1000	5000	10000	50000	100000	500000	1000000
SC-24	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.
CM-51	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.
CU-58	1.09E+02	1.75E+00	0.	0.	0.	0.	0.	0.	0.	0.	0.
FE-59	2.84E+07	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.
ZN-65	1.14E+02	1.11E+00	1.19E+09	0.	0.	0.	0.	0.	0.	0.	0.
SR-90	5.47E+06	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.
Y-91	8.85E+04	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.
TR-95	7.69E+06	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.
NO-99	6.42E+04	9.40E+10	0.	0.	0.	0.	0.	0.	0.	0.	0.
AM-105	8.99E+03	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.
RU-106	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.
SR-128	2.08E+01	7.74E+08	0.	0.	0.	0.	0.	0.	0.	0.	0.
SD-130	2.81E+07	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.
TE-132M, TE-137	1.33E+01	1.24E+08	0.	0.	0.	0.	0.	0.	0.	0.	0.
CE-144	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.
PM-146	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.
GU-152	1.11E+03	1.36E+01	1.13E+08	0.	0.	0.	0.	0.	0.	0.	0.
TR-160	8.66E+04	6.09E+10	0.	0.	0.	0.	0.	0.	0.	0.	0.
W-181	7.00E+05	4.17E+08	0.	0.	0.	0.	0.	0.	0.	0.	0.
TOTAL	1.27E+03	1.88E+01	1.25E+08	0.	0.	0.	0.	0.	0.	0.	0.

TABLE 10.D.55. Case 4A - Once-Through Cycle - Deferred Decision - Reference Treatment -  
Total Radioactivity in Repositories by Waste Classification (Curies)

FISSION AND ACTIVATION -----	YEAR		GEOLOGIC TIME (YEARS BEYOND 1975)								
	2000	2050	2070	500	1000	5000	10000	50000	100000	500000	1000000
-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----
BWR CONTAINERS	5.98E+08	1.67E+10	1.03E+10	8.19E+06	2.60E+06	2.47E+06	2.42E+06	2.11E+06	1.74E+06	6.94E+05	3.65E+05
DWR CONTAINERS	1.23E+09	3.37E+10	2.03E+10	1.84E+07	5.64E+06	5.29E+06	5.16E+06	4.41E+06	3.71E+06	1.38E+06	7.22E+05
TOTAL	1.79E+09	5.04E+10	3.11E+10	2.66E+07	8.24E+06	7.75E+06	7.58E+06	6.52E+06	5.51E+06	2.08E+06	1.09E+06
ACTINIDES -----											
BWR CONTAINERS	1.38E+08	3.10E+09	1.62E+09	3.32E+08	1.97E+08	7.22E+07	5.26E+07	1.14E+07	4.49E+06	2.55E+06	2.00E+06
DWR CONTAINERS	7.25E+08	6.41E+09	3.55E+09	6.95E+08	4.00E+08	1.36E+08	9.92E+07	2.21E+07	8.99E+06	5.22E+06	3.99E+06
TOTAL	8.63E+08	9.51E+09	5.17E+09	1.03E+09	5.97E+08	2.08E+08	1.52E+08	3.34E+07	1.35E+07	7.77E+06	5.99E+06

TABLE 10.D.56. Case 4A - Once-Through Cycle - Deferred Decision - Reference Treatment -  
Summary Heat Generation Rate in Repositories by Major Radionuclides (Watts)

FISSION AND ACTIVATION	GEOLOGIC TIME (YEARS BEYOND 1975)										
	2000	2050	2070	300	1000	5000	10000	50000	100000	500000	1000000
C-14	1.39E+00	9.38E+01	9.35E+01	8.41E+01	8.38E+01	5.17E+01	2.82E+01	2.24E+01	5.32E+00	0.	0.
N1-59	1.04E+02	7.30E+03	7.30E+03	7.27E+03	7.24E+03	6.99E+03	6.70E+03	4.74E+03	3.07E+03	9.62E+01	1.27E+00
SN-90, Y-90	2.18E+06	7.24E+07	4.42E+07	2.09E+03	4.28E+03	0.	0.	0.	0.	0.	0.
ZK-93, ND-93M	4.17E+00	2.91E+02	2.91E+02	2.41E+02	2.91E+02	2.71E+02	2.90E+02	2.85E+02	2.78E+02	2.31E+02	1.84E+02
TL-99	1.18E+02	8.28E+03	8.28E+03	8.27E+03	8.26E+03	8.15E+03	8.02E+03	7.02E+03	5.96E+03	1.59E+03	3.06E+02
PU-107	4.37E+02	3.04E+00	3.04E+00	3.04E+00	3.04E+00	3.04E+00	3.04E+00	3.02E+00	3.01E+00	2.89E+00	2.75E+00
I-129	1.16E+01	8.13E+00	8.13E+00	8.13E+00	8.13E+00	8.13E+00	8.13E+00	8.11E+00	8.10E+00	7.96E+00	7.80E+00
CB-135	6.76E-01	4.87E+01	4.87E+01	4.87E+01	4.87E+01	4.86E+01	4.86E+01	4.81E+01	4.76E+01	4.34E+01	3.86E+01
CB-137, BA-137M	2.29E+06	7.89E+07	4.97E+07	4.42E+03	4.28E+02	0.	0.	0.	0.	0.	0.
ALL OTHERS	1.86E+06	6.15E+06	2.29E+06	2.29E+04	3.39E+03	2.43E+03	2.83E+03	2.14E+03	1.51E+03	9.39E+01	2.94E+00
TOTAL	6.32E+06	1.57E+08	9.62E+07	4.53E+04	1.93E+04	1.85E+04	1.79E+04	1.42E+04	1.09E+04	2.07E+03	5.43E+02
ACTINIDES AND DAUGHTERS											
CN	1.84E+05	4.30E+06	2.05E+06	1.66E+04	3.38E+03	1.35E+03	8.86E+02	3.09E+01	4.67E+01	0.	0.
AM	2.04E+05	3.85E+07	4.26E+07	2.42E+07	1.10E+07	1.38E+05	7.63E+04	2.04E+03	2.21E+01	0.	0.
PU	4.96E+05	2.85E+07	2.55E+07	9.16E+06	8.14E+06	6.17E+06	4.51E+06	8.89E+05	2.18E+05	7.00E+03	2.80E+03
NM	1.45E+02	1.06E+04	1.08E+04	1.40E+04	1.64E+04	1.65E+04	1.49E+04	1.20E+04	1.17E+04	1.03E+04	8.7E+03
U	2.29E+02	1.83E+04	1.92E+04	2.37E+04	2.44E+04	2.49E+04	2.52E+04	2.59E+04	2.60E+04	2.36E+04	2.04E+04
PA	1.13E+01	7.90E+02	8.00E+02	4.63E+02	1.09E+03	1.20E+03	1.22E+03	1.34E+03	1.42E+03	1.41E+03	1.34E+03
TH	2.61E+00	2.22E+02	1.96E+02	1.12E+02	1.96E+02	8.74E+02	1.76E+03	8.23E+03	1.36E+04	1.89E+04	1.48E+04
RA	1.99E+00	1.78E+02	1.48E+02	1.02E+01	2.96E+01	4.69E+02	1.22E+03	6.37E+03	4.90E+03	9.13E+03	5.32E+03
OTHER DAUGHTERS*	8.13E+00	7.27E+02	6.04E+02	5.02E+01	1.69E+02	2.42E+03	7.93E+03	4.71E+04	7.83E+04	1.07E+05	8.30E+04
TOTAL	8.84E+05	7.13E+07	7.01E+07	3.35E+07	1.92E+07	6.36E+06	4.64E+06	9.92E+05	3.59E+05	1.77E+05	1.36E+05

\* FR+RN+A+PD+BI+PB+TE



TABLE 10.D.57. Case 4A - Once-Through Cycle - Deferred Decision - Reference Treatment - Actinide Heat Generation Rate in Repositories (Watts)

ACTINIDES AND DAUGHTERS	YEAR					SEMILOGIC TIME (Years after 1975)				
	2000	2010	2020	2030	2040	5000	10000	50000	100000	1000000
C <sup>235</sup>	2.68E+01	2.00E+01	2.03E+01	2.03E+01	1.97E+01	1.88E+01	1.79E+01	1.68E+01	1.57E+01	0.
C <sup>236</sup>	1.89E+01	9.17E+00	1.84E+00	1.84E+00	3.70E+00	0.	0.	0.	0.	0.
C <sup>238</sup>	4.51E+02	2.80E+02	1.88E+02	1.88E+02	2.48E+02	4.84E+02	0.	0.	0.	0.
C <sup>242</sup>	1.02E+01	1.01E+01	9.23E+00	9.23E+00	1.46E+01	1.50E+01	1.79E+01	0.	0.	0.
Am <sup>241</sup> , Pu <sup>241</sup>	2.71E+01	1.42E+01	1.42E+01	1.42E+01	1.88E+01	1.77E+01	1.23E+01	2.08E+01	2.25E+01	0.
Am <sup>242m</sup> , Am <sup>242</sup>	8.84E+01	5.42E+01	4.05E+01	4.05E+01	7.83E+01	8.01E+01	9.87E+01	0.	0.	0.
Am <sup>243</sup>	2.01E+01	3.88E+01	8.20E+01	8.20E+01	2.41E+01	1.08E+01	9.50E+00	3.20E+01	4.07E+01	0.
Bk <sup>247</sup>	3.45E+02	1.78E+02	1.78E+02	1.78E+02	1.78E+02	1.78E+02	1.71E+02	1.58E+02	1.43E+02	2.80E+03
Bk <sup>249</sup>	1.81E+04	3.02E+04	1.26E+04	1.26E+04	2.60E+03	2.57E+03	1.78E+03	1.17E+03	8.18E+02	0.
Bk <sup>250</sup>	7.81E+02	5.25E+02	8.23E+02	8.23E+02	5.08E+02	4.10E+02	3.18E+02	1.80E+02	1.87E+02	0.
Bk <sup>252</sup>	8.02E+04	3.01E+04	3.01E+04	3.01E+04	3.37E+04	3.32E+04	2.88E+04	2.58E+04	2.03E+04	1.40E+06
Bk <sup>254</sup>	8.58E+04	1.00E+05	1.87E+05	1.87E+05	7.34E+05	1.76E+06	3.89E+06	0.	0.	0.
Bk <sup>256</sup>	1.00E+01	9.86E+00	7.83E+00	7.83E+00	0.	0.	0.	0.	0.	0.
Am <sup>237</sup> , Pu <sup>237</sup>	5.04E+01	3.84E+01	8.12E+01	8.12E+01	7.74E+01	1.06E+01	1.26E+01	1.25E+01	1.23E+01	9.19E+03
U <sup>238</sup> , Th <sup>238</sup> , Pa <sup>238m</sup>	8.61E+01	3.70E+01	3.70E+01	3.70E+01	3.70E+01	3.70E+01	3.70E+01	3.70E+01	3.70E+01	3.70E+01
U <sup>238</sup> , Th <sup>238</sup>	7.23E+01	2.20E+01	2.20E+01	2.20E+01	2.34E+01	2.41E+01	2.40E+01	3.97E+01	3.58E+01	3.48E+03
U <sup>238</sup> , Th <sup>238</sup>	2.61E+00	1.91E+00	1.91E+00	1.91E+00	1.93E+00	1.93E+00	2.05E+00	2.74E+00	2.80E+00	3.00E+02
U <sup>238</sup>	1.45E+02	1.27E+02	1.27E+02	1.27E+02	1.81E+02	1.87E+02	1.88E+02	1.88E+02	1.80E+02	4.38E+03
U <sup>238</sup>	1.14E+02	1.94E+00	1.64E+00	1.64E+00	1.08E+01	3.07E+01	2.23E+02	4.77E+02	4.09E+03	4.22E+03
U <sup>238</sup>	2.66E+00	1.44E+00	1.44E+00	1.44E+00	2.74E+00	2.23E+00	0.	0.	0.	0.
Pa <sup>231</sup>	4.34E+01	8.45E+01	8.53E+01	8.53E+01	2.14E+00	4.42E+00	2.14E+01	1.74E+02	2.42E+02	3.21E+02
Th <sup>231</sup>	1.12E+02	4.10E+01	4.10E+01	4.10E+01	5.69E+01	1.42E+02	7.87E+02	6.10E+03	4.42E+03	4.73E+03
Th <sup>230</sup> , Th <sup>232</sup> , U <sup>230</sup> , U <sup>232</sup>	7.70E+01	2.87E+02	0.49E+02	0.49E+02	1.42E+00	8.14E+00	2.46E+02	1.26E+04	2.57E+04	6.58E+04
Th <sup>230</sup> , Th <sup>232</sup> , U <sup>230</sup> , U <sup>232</sup>	1.20E+01	1.07E+01	8.90E+00	8.90E+00	1.82E+01	1.49E+01	4.33E+01	6.23E+02	1.80E+01	1.33E+00
Ac <sup>227</sup> , Th <sup>227</sup> , U <sup>227</sup> , U <sup>229</sup>	9.02E+01	1.80E+00	2.88E+00	2.88E+00	1.38E+01	2.40E+01	1.02E+02	2.74E+02	1.14E+03	1.71E+03
Th <sup>232</sup> , U <sup>232</sup> , U <sup>232</sup> , U <sup>232</sup>	4.58E+00	3.01E+00	5.37E+00	5.37E+00	5.18E+00	1.42E+00	6.74E+04	1.88E+03	8.05E+03	1.85E+02
Pa <sup>234</sup> , U <sup>234</sup> , U <sup>234</sup> , U <sup>234</sup>	1.51E+00	2.24E+01	6.19E+01	6.19E+01	9.71E+01	1.34E+02	2.49E+03	6.55E+03	3.44E+04	2.46E+04
Pa <sup>230</sup> , U <sup>230</sup> , U <sup>230</sup> , U <sup>230</sup>	2.80E+00	1.82E+02	4.68E+02	4.68E+02	5.46E+00	2.46E+01	5.36E+02	1.41E+03	1.15E+04	5.73E+03
TOTAL ACTINIDES	8.84E+01	7.13E+01	7.01E+01	7.01E+01	3.35E+01	1.92E+01	6.36E+04	4.92E+04	3.50E+03	1.77E+04

TABLE 10.0.58. Case 4A - Once-Through Cycle - Deferred Decision - Reference Treatment - Fission and Activation Product Heat Generation Rate in Repositories (Watts)

Fission and Activation Product Heat Generation Rate in Repositories (Watts)	Year				Geologic Time (Years)				Year			
	2000	2040	2070	2090	1000	3000	10000	30000	100000	300000	1000000	3000000
W-235	5.35E+01	7.79E+02	2.52E+02	3.32E+03	0.	0.	0.	0.	0.	0.	0.	0.
U-238	1.34E+00	9.87E+01	4.35E+01	5.41E+01	5.38E+01	5.17E+01	4.82E+01	2.44E+01	2.32E+00	0.	0.	0.
Th-232	7.42E+01	1.94E+00	1.04E+00	0.	0.	0.	0.	0.	0.	0.	0.	0.
Pa-231	4.55E+03	5.87E+03	3.34E+01	0.	0.	0.	0.	0.	0.	0.	0.	0.
U-235	1.76E+03	5.52E+05	4.60E+04	0.	0.	0.	0.	0.	0.	0.	0.	0.
U-238	1.08E+02	7.35E+03	7.30E+03	7.47E+03	7.24E+03	6.79E+03	6.70E+03	4.74E+03	3.07E+03	9.42E+01	1.27E+00	0.
Th-232	4.44E+02	2.18E+04	1.84E+04	5.47E+02	4.08E+01	0.	0.	0.	0.	0.	0.	0.
Pa-231	7.74E+01	5.07E+01	4.07E+01	4.45E+01	4.92E+01	4.74E+01	2.92E+01	1.71E+01	2.41E+01	1.31E+03	0.	0.
U-235	5.42E+04	5.73E+05	1.87E+05	1.04E+06	0.	0.	0.	0.	0.	0.	0.	0.
U-238	5.07E+05	4.22E+03	8.27E+03	4.22E+03	4.22E+03	4.22E+03	4.22E+03	4.22E+03	4.22E+03	4.22E+03	4.22E+03	4.22E+03
Th-232	2.14E+06	7.29E+07	4.02E+07	2.49E+03	0.	0.	0.	0.	0.	0.	0.	0.
Pa-231	4.18E+00	2.01E+02	2.01E+02	2.41E+02	2.41E+02	2.41E+02	2.41E+02	2.41E+02	2.41E+02	2.41E+02	2.41E+02	2.41E+02
U-235	1.14E+02	4.28E+04	4.28E+04	5.47E+03	5.47E+03	5.47E+03	5.47E+03	5.47E+03	5.47E+03	5.47E+03	5.47E+03	5.47E+03
U-238	2.18E+03	1.14E+04	1.14E+04	0.	0.	0.	0.	0.	0.	0.	0.	0.
Th-232	4.37E+03	5.04E+00	5.04E+00	3.04E+00	3.04E+00	3.04E+00	3.04E+00	3.04E+00	3.04E+00	3.04E+00	3.04E+00	3.04E+00
Pa-231	2.41E+02	5.13E+02	5.13E+02	0.	0.	0.	0.	0.	0.	0.	0.	0.
U-235	4.31E+01	7.30E+02	2.41E+02	3.04E+00	0.	0.	0.	0.	0.	0.	0.	0.
U-238	7.30E+04	2.41E+03	2.41E+03	2.41E+03	2.41E+03	2.41E+03	2.41E+03	2.41E+03	2.41E+03	2.41E+03	2.41E+03	2.41E+03
Th-232	4.08E+01	2.01E+00	2.01E+00	5.13E+00	5.13E+00	5.13E+00	5.13E+00	5.13E+00	5.13E+00	5.13E+00	5.13E+00	5.13E+00
Pa-231	1.14E+01	5.13E+00	5.13E+00	0.	0.	0.	0.	0.	0.	0.	0.	0.
U-235	1.14E+06	4.35E+05	5.01E+02	0.	0.	0.	0.	0.	0.	0.	0.	0.
U-238	4.35E+01	4.35E+01	4.35E+01	4.35E+01	4.35E+01	4.35E+01	4.35E+01	4.35E+01	4.35E+01	4.35E+01	4.35E+01	4.35E+01
Th-232	2.01E+06	7.49E+07	4.07E+07	4.35E+03	4.35E+03	4.35E+03	4.35E+03	4.35E+03	4.35E+03	4.35E+03	4.35E+03	4.35E+03
Pa-231	2.74E+04	2.14E+03	3.04E+03	0.	0.	0.	0.	0.	0.	0.	0.	0.
U-235	4.35E+04	4.35E+04	2.17E+02	0.	0.	0.	0.	0.	0.	0.	0.	0.
U-238	1.07E+04	5.47E+05	4.47E+05	1.07E+04	1.07E+04	1.07E+04	1.07E+04	1.07E+04	1.07E+04	1.07E+04	1.07E+04	1.07E+04
Th-232	4.18E+02	1.19E+04	3.47E+03	2.41E+02	0.	0.	0.	0.	0.	0.	0.	0.
Pa-231	1.84E+05	3.71E+06	1.55E+06	3.47E+02	0.	0.	0.	0.	0.	0.	0.	0.
U-235	2.04E+03	4.31E+02	2.99E+01	0.	0.	0.	0.	0.	0.	0.	0.	0.
U-238	2.41E+00	2.41E+02	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.
Th-232	4.32E+06	1.87E+06	9.62E+07	4.32E+04	1.87E+04	1.87E+04	1.87E+04	1.87E+04	1.87E+04	1.87E+04	1.87E+04	1.87E+04
TOTAL												

a. Nuclides included in "other" category are all short-lived and are detailed in the next table.

TABLE 10.D.59.  
Case 4A - Once-Through Cycle - Deferred Decision - Reference Treatment -  
Short-lived Fission and Activation Product Heat Generation Rate in Repositories  
(Watts)

TABLE 10.D.60. Case 4A - Once-Through Cycle - Deferred Decision - Reference Treatment -  
Total Heat Generation Rate in Repositories by Waste Classification (Watts)

FISSION AND ACTIVATION -----	YEAR			GEOLOGIC TIME (YEARS BEYOND 1975)							
	2000	2050	2070	500	1000	5000	10000	50000	100000	500000	1000000
-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----
BWR CONTAINERS	1.93E+06	5.20E+07	3.18E+07	1.43E+04	5.73E+03	5.49E+03	5.34E+03	4.31E+03	3.34E+03	6.82E+02	1.82E+02
PWR CONTAINERS	4.39E+06	1.05E+08	6.44E+07	3.10E+04	1.35E+04	1.30E+04	1.26E+04	9.94E+03	7.54E+03	1.39E+03	3.61E+02
TOTAL CONTAINERS	6.32E+06	1.57E+08	9.62E+07	4.53E+04	1.93E+04	1.84E+04	1.79E+04	1.42E+04	1.09E+04	2.07E+03	5.43E+02
ACTINIDES -----											
BWR CONTAINERS	2.52E+05	2.22E+07	2.20E+07	1.08E+07	6.32E+06	2.21E+04	1.61E+04	3.37E+05	1.20E+05	5.79E+04	4.52E+04
PWR CONTAINERS	6.32E+05	4.91E+07	4.82E+07	2.26E+07	1.29E+07	4.14E+06	3.03E+06	6.55E+05	2.39E+05	1.19E+05	9.12E+04
TOTAL	8.84E+05	7.13E+07	7.01E+07	3.35E+07	1.92E+07	6.36E+06	4.64E+06	9.92E+05	3.59E+05	1.77E+05	1.36E+05

TABLE 10.D.61. Case 4B - Deferred Decision for U and Pu Recycle - Reference Treatment - Summary Radioactivity Inventory in Repositories by Major Radionuclides (Curies)

Fission and Activation	Year					Geologic Time (Years Beyond 1975)				
	2000	2050	2070	300	1000	5000	10000	50000	100000	
C-14	0.	3.72E+03	3.51E+03	3.15E+03	2.97E+03	1.63E+03	1.00E+03	7.92E+02	1.88E+00	0.
Ni-59	0.	1.10E+06	1.10E+06	1.09E+06	1.09E+06	1.03E+06	1.01E+06	7.13E+05	6.62E+05	1.91E+02
SK-90, V-90	0.	1.48E+10	1.13E+10	3.43E+05	2.41E+00	0.	0.	0.	0.	0.
Zr-93, Nb-94M	0.	1.28E+06	1.28E+06	1.28E+06	1.28E+06	1.27E+06	1.27E+06	1.25E+06	1.22E+06	8.03E+05
Tc-99	0.	4.77E+06	4.77E+06	4.77E+06	4.76E+06	4.70E+06	4.62E+06	4.05E+06	3.43E+06	9.18E+03
Pd-107	0.	3.09E+04	3.09E+04	3.09E+04	3.09E+04	3.09E+04	3.09E+04	3.07E+04	3.05E+04	3.80E+04
I-129	0.	1.27E+04	1.27E+04	1.27E+04	1.27E+04	1.26E+04	1.26E+04	1.26E+04	1.26E+04	1.21E+04
Cs-135	0.	1.09E+05	1.09E+05	1.09E+05	1.09E+05	1.09E+05	1.08E+05	1.07E+05	1.06E+05	9.63E+04
Cs-137, Ba-137M	0.	2.45E+10	1.80E+10	1.60E+06	1.53E+01	0.	0.	0.	0.	0.
ALL OTHERS	0.	1.15E+09	6.06E+08	1.69E+07	8.30E+05	4.84E+05	4.65E+05	3.41E+05	2.32E+05	1.24E+04
TOTAL	0.	4.45E+10	3.01E+10	2.67E+07	8.41E+06	7.65E+06	7.63E+06	6.51E+06	5.51E+06	2.11E+06
ACTINIDES AND DAUGHTERS										
CH	0.	3.76E+08	2.71E+08	1.48E+06	4.66E+05	2.52E+05	1.66E+04	5.78E+03	8.72E+01	0.
AM	0.	1.08E+09	1.03E+09	5.50E+08	2.51E+08	7.18E+06	4.31E+06	1.16E+05	1.28E+03	0.
PU	0.	1.43E+08	6.59E+07	8.30E+06	6.24E+06	5.15E+06	4.37E+06	1.41E+06	3.32E+05	3.92E+03
NP	0.	1.03E+07	1.03E+07	1.00E+07	9.68E+06	6.89E+06	4.51E+06	4.77E+05	3.62E+05	2.70E+05
U	0.	9.21E+03	7.93E+03	1.27E+04	1.57E+04	2.23E+04	3.03E+04	8.52E+04	1.40E+05	3.03E+05
PA	0.	1.48E+05	1.63E+05	2.52E+05	3.20E+05	3.71E+05	3.72E+05	3.68E+05	3.62E+05	2.71E+05
TH	0.	1.30E+03	1.17E+03	1.15E+03	1.24E+03	2.98E+03	7.31E+03	6.21E+04	1.24E+05	3.03E+05
RA	0.	2.00E+02	6.46E+01	3.43E+01	9.00E+01	1.72E+03	6.03E+03	6.10E+04	1.23E+05	2.96E+05
OTHER DAUGHTERS*	0.	1.01E+03	3.35E+02	2.31E+02	6.14E+02	1.10E+04	3.72E+04	3.75E+05	7.50E+05	1.82E+06
TOTAL	0.	1.41E+09	1.40E+09	5.70E+08	2.68E+08	1.99E+07	1.36E+07	2.96E+06	2.21E+06	3.15E+06

\* FR-238+234+232+230+226+222

TABLE 10.D.62. Case 4B - Deferred Decision for U and Pu Recycle - Reference Treatment - Actinide Radioactivity Inventory in Repositories (Curies)

ACTINIDES AND DAUGHTERS	YEAR				GEOLOGIC TIME (YEARS BEYOND 1975)			
	2000	2050	2070	500	1000	5000	10000	100000
CM-P25	0.	3.81E+05	3.80E+05	3.67E+05	3.58E+05	2.58E+05	1.68E+05	9.72E+01
CM-P26	0.	5.68E+08	2.63E+08	5.02E+01	2.42E+07	0.	0.	0.
CM-P27	0.	1.08E+06	6.66E+05	1.08E+02	2.18E+03	0.	0.	0.
CM-P28	0.	7.78E+06	7.05E+06	1.12E+06	1.18E+05	1.37E+03	0.	0.
AM-P29, NM-P30	0.	2.08E+07	2.03E+07	1.98E+07	1.87E+07	1.30E+07	8.28E+06	2.38E+03
AM-P32M, AM-P32	0.	1.88E+07	1.72E+07	2.72E+06	2.78E+05	3.32E+03	0.	0.
AM-P31	0.	1.08E+09	1.02E+09	5.58E+08	2.82E+08	6.63E+05	1.68E+05	5.78E+03
PU-P32	0.	9.08E+03	9.18E+03	9.60E+03	9.73E+03	9.68E+03	9.89E+03	8.13E+03
PU-P31	0.	1.77E+08	8.99E+07	3.67E+05	3.53E+05	2.52E+05	1.68E+05	6.78E+01
PU-P30	0.	3.08E+06	3.87E+06	4.38E+06	4.17E+06	2.77E+06	1.68E+06	2.78E+02
PU-P29	0.	1.28E+06	1.23E+06	1.32E+06	1.48E+06	2.12E+06	2.54E+06	1.37E+06
PU-P28	0.	1.15E+07	1.08E+07	2.22E+06	2.68E+05	3.30E+03	0.	0.
PU-P26	0.	8.10E+00	6.23E+02	0.	0.	0.	0.	0.
NP-P27, NM-P33	0.	3.18E+05	3.27E+05	5.03E+05	6.98E+05	7.41E+05	7.22E+05	6.38E+05
U-P28, NM-P28M, NM-P28M	0.	2.02E+03	2.92E+03	2.92E+03	2.92E+03	2.92E+03	2.92E+03	2.92E+03
U-P24	0.	7.77E+02	7.89E+02	6.38E+02	9.51E+02	1.28E+03	1.61E+03	2.08E+03
U-P25, NM-P25	0.	1.08E+02	1.08E+02	1.07E+02	1.08E+02	1.28E+02	1.68E+02	2.18E+02
U-P24	0.	4.15E+03	4.79E+03	1.07E+04	1.88E+04	1.27E+04	1.18E+04	3.92E+03
U-P23	0.	1.35E+01	2.62E+01	3.51E+02	1.01E+03	7.08E+03	1.68E+04	1.27E+05
U-P22	0.	6.28E+01	5.21E+01	1.07E+00	6.68E+03	0.	0.	0.
PM-P31	0.	1.88E+01	1.38E+01	1.38E+01	1.38E+01	1.72E+01	1.67E+02	2.03E+02
PM-P30	0.	7.89E+01	7.65E+01	1.02E+02	1.38E+02	5.90E+02	1.11E+03	4.38E+03
PM-P29, Y DAUGHTERS	0.	1.07E+01	4.00E+01	4.82E+01	3.07E+02	1.07E+02	4.10E+04	9.27E+03
PM-P28, B DAUGHTERS	0.	1.35E+03	3.75E+02	7.68E+00	6.88E+02	1.58E+03	3.47E+03	2.28E+02
AC-P27, Y DAUGHTERS	0.	4.75E+01	7.37E+01	1.02E+02	1.09E+02	1.37E+02	1.78E+02	6.98E+02
PM-P32, 2 DAUGHTERS	0.	2.82E+05	6.68E+06	4.68E+03	1.11E+04	6.61E+04	1.68E+03	1.68E+03
NM-P26, 5 DAUGHTERS	0.	6.65E+00	1.03E+01	8.68E+01	2.87E+02	2.12E+03	5.26E+03	2.62E+04
PM-P30, 2 DAUGHTERS	0.	1.35E+00	2.77E+00	4.02E+01	1.18E+02	1.02E+03	2.63E+03	1.37E+04
TOTAL ACTINIDES	0.	1.81E+06	1.40E+06	5.70E+06	2.68E+08	1.72E+07	1.38E+07	2.21E+06

TABLE 10.D.63. Case 4B - Deferred Decision for U and Pu Recycle - Reference Treatment - Fission and Activation Product Radioactivity Inventory in Repositories (Curies)

Fission and Activation Category	Year 2000	Year 2070	Geologic Time (Years Beyond 1973)									
			500	1000	1500	2000	2500	3000	3500	4000	4500	5000
M-3	0.	3.43E+06	1.11E+06	0.	0.	0.	0.	0.	0.	0.	0.	0.
C-14	0.	3.38E+05	3.31E+05	3.15E+05	2.97E+05	1.83E+05	1.00E+05	7.42E+04	1.88E+04	0.	0.	0.
M-54	0.	2.40E+02	1.44E+05	0.	0.	0.	0.	0.	0.	0.	0.	0.
M-55	0.	4.91E+06	2.19E+06	0.	0.	0.	0.	0.	0.	0.	0.	0.
CU-60	0.	4.00E+07	2.87E+06	0.	0.	0.	0.	0.	0.	0.	0.	0.
M-89	0.	1.10E+06	1.10E+06	1.08E+06	1.04E+06	1.05E+06	1.01E+06	7.13E+05	4.82E+05	1.85E+05	1.91E+02	0.
M-143	0.	1.30E+06	1.18E+06	1.18E+06	1.24E+06	1.03E+06	0.	0.	0.	0.	0.	0.
SE-76	0.	1.78E+05	1.28E+05	1.27E+05	1.27E+05	1.21E+05	1.15E+05	7.31E+04	4.41E+04	3.20E+02	3.01E+00	0.
M-24	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.
RE-47	0.	4.15E+00	4.15E+00	4.15E+00	4.15E+00	4.15E+00	4.15E+00	4.15E+00	4.15E+00	4.15E+00	4.15E+00	4.15E+00
RE-90, RE-90	0.	1.88E+10	1.15E+10	5.43E+05	2.41E+00	0.	0.	0.	0.	0.	0.	0.
RE-93, RE-93	0.	1.28E+06	1.28E+06	1.28E+06	1.28E+06	1.37E+06	1.27E+06	1.23E+06	1.22E+06	1.01E+06	8.08E+05	0.
TC-99	0.	4.77E+06	4.77E+06	4.77E+06	4.78E+06	4.70E+06	4.68E+06	4.09E+06	3.63E+06	3.18E+05	1.74E+05	0.
RE-106, RE-106	0.	2.50E+06	2.57E+00	0.	0.	0.	0.	0.	0.	0.	0.	0.
PD-107	0.	3.49E+04	3.49E+04	3.49E+04	3.49E+04	3.49E+04	3.49E+04	3.49E+04	3.49E+04	3.49E+04	3.49E+04	3.49E+04
AS-110A	0.	2.09E+02	4.37E+07	0.	0.	0.	0.	0.	0.	0.	0.	0.
CU-113A	0.	4.70E+05	3.41E+05	7.32E+04	0.	0.	0.	0.	0.	0.	0.	0.
RE-125, RE-125	0.	1.21E+07	8.34E+04	0.	0.	0.	0.	0.	0.	0.	0.	0.
RE-126, RE-126	0.	3.75E+05	3.75E+05	3.74E+05	3.73E+05	3.63E+05	3.50E+05	2.84E+05	1.88E+05	1.18E+04	3.40E+02	0.
I-129	0.	1.27E+04	1.27E+04	1.27E+04	1.27E+04	1.24E+04	1.24E+04	1.24E+04	1.24E+04	1.24E+04	1.21E+04	0.
CS-134	0.	4.12E+07	4.78E+04	0.	0.	0.	0.	0.	0.	0.	0.	0.
CS-135	0.	1.09E+05	1.09E+05	1.09E+05	1.09E+05	1.09E+05	1.09E+05	1.07E+05	1.06E+05	1.06E+05	1.06E+05	1.06E+05
CS-137, BA-137	0.	2.49E+10	1.80E+10	1.40E+06	1.35E+01	0.	0.	0.	0.	0.	0.	0.
CE-144, RE-144	0.	4.75E+05	4.68E+05	0.	0.	0.	0.	0.	0.	0.	0.	0.
RE-147	0.	4.07E+07	4.08E+05	0.	0.	0.	0.	0.	0.	0.	0.	0.
RE-151	0.	3.24E+06	2.74E+06	1.11E+07	2.07E+05	3.05E+09	0.	0.	0.	0.	0.	0.
EU-158	0.	4.14E+05	4.69E+05	2.15E+05	0.	0.	0.	0.	0.	0.	0.	0.
EU-159	0.	5.05E+06	2.18E+06	3.34E+00	2.14E+09	0.	0.	0.	0.	0.	0.	0.
EU-159	0.	4.44E+05	4.24E+02	0.	0.	0.	0.	0.	0.	0.	0.	0.
OTRPa (a)	0.	1.74E+01	1.04E+08	0.	0.	0.	0.	0.	0.	0.	0.	0.
TOTAL	0.	4.45E+10	3.01E+10	8.47E+07	8.41E+06	7.45E+06	7.45E+06	6.51E+06	5.91E+06	2.11E+06	1.12E+06	0.

a. Nuclides included in "other" category are all short-lived and are detailed in the next table.

TABLE 10.D.64.

Case 4B - Deferred Decision for U and Pu Recycle - Reference Treatment -  
Short-lived Fission and Activation Product Radioactivity Inventory in  
Repositories (Curies)

FISSION AND ACTIVATION	2000	YEAR PROD	2070	GEOLOGIC TIME (YEARS BEYOND 1975)						
				500	1000	5000	10000	50000	100000	
SC-26	0.	0.	0.	0.	0.	0.	0.	0.	0.	
CM-21	0.	0.	0.	0.	0.	0.	0.	0.	0.	
CD-24	0.	6.41E-10	0.	0.	0.	0.	0.	0.	0.	
FE-59	0.	0.	0.	0.	0.	0.	0.	0.	0.	
ZN-63	0.	1.00E+00	1.17E+09	0.	0.	0.	0.	0.	0.	
SR-90	0.	0.	0.	0.	0.	0.	0.	0.	0.	
Y-91	0.	0.	0.	0.	0.	0.	0.	0.	0.	
ZN-95	0.	0.	0.	0.	0.	0.	0.	0.	0.	
NB-99H	0.	0.	0.	0.	0.	0.	0.	0.	0.	
NB-95	0.	0.	0.	0.	0.	0.	0.	0.	0.	
RU-103	0.	0.	0.	0.	0.	0.	0.	0.	0.	
SN-123	0.	3.08E+03	0.	0.	0.	0.	0.	0.	0.	
SB-129	0.	0.	0.	0.	0.	0.	0.	0.	0.	
TE-127H, TE-127	0.	6.88E+04	0.	0.	0.	0.	0.	0.	0.	
CE-141	0.	0.	0.	0.	0.	0.	0.	0.	0.	
PM-138	0.	0.	0.	0.	0.	0.	0.	0.	0.	
GD-153	0.	1.15E+01	9.82E+09	0.	0.	0.	0.	0.	0.	
TB-160	0.	2.10E+10	0.	0.	0.	0.	0.	0.	0.	
M-161	0.	3.05E+08	0.	0.	0.	0.	0.	0.	0.	
TOTAL	0.	1.22E+01	1.06E+08	0.	0.	0.	0.	0.	0.	



TABLE 10.D.65. Case 4B - Deferred Decision for U and Pu Recycle - Reference Treatment -  
Total Radioactivity in Repositories by Waste Classification (Curies)

Fission and Activation	2000	2070	500	1000	Geologic Time (Years) Second				50000	100000
					5000	10000	50000	100000		
U	8.43E+10	2.99E+10	1.98E+07	6.82E+06	6.53E+06	6.43E+06	5.71E+06	4.96E+06	2.02E+06	1.06E+06
Plu	2.03E+08	1.32E+08	6.53E+06	1.32E+06	1.13E+06	1.09E+06	7.65E+05	5.33E+05	7.33E+04	4.64E+04
ILW	1.68E+06	1.01E+06	2.06E+05	5.27E+02	4.77E+02	4.58E+02	3.68E+02	2.93E+02	1.07E+02	7.13E+01
LLW	3.10E+05	3.07E+05	2.89E+05	2.79E+05	1.73E+05	1.00E+05	1.32E+04	1.25E+04	1.23E+04	1.20E+04
TOTAL	8.89E+10	3.01E+10	2.67E+07	8.41E+06	7.65E+06	7.43E+06	6.51E+06	5.51E+06	2.11E+06	1.12E+06
ACTINIDES										
U	1.74E+09	1.37E+09	5.66E+08	2.65E+08	1.87E+07	1.30E+07	2.79E+06	2.15E+06	3.39E+06	3.14E+06
Plu	8.70E+06	4.22E+06	7.03E+05	4.01E+05	1.38E+05	9.45E+04	2.03E+04	8.57E+03	5.06E+03	3.79E+03
ILW	3.41E+07	2.57E+07	3.05E+06	1.93E+06	9.04E+05	6.54E+05	1.35E+05	5.10E+04	2.14E+04	1.35E+04
LLW	9.15E+06	4.39E+06	6.16E+05	3.58E+05	1.28E+05	9.00E+04	1.85E+04	6.26E+03	2.62E+03	1.96E+03
TOTAL	1.81E+09	1.40E+09	5.70E+08	2.68E+08	1.99E+07	1.36E+07	2.96E+06	2.31E+06	3.87E+06	3.16E+06

TABLE 10.D.66. Case 4B - Deferred Decision for U and Pu Recycle - Reference Treatment - Summary Heat Generation Rate in Repositories by Major Radionuclides (Watts)

FISSION AND ACTIVATION	YEAR		GEOLGIC TIME (YEARS BEYOND 1975)					
	2000	YEAR FROM	500	1000	5000	10000	50000	100000
CM	0.	9.88E+01	9.38E+01	8.80E+01	5.42E+01	2.98E+01	5.88E+00	0.
NI	0.	6.99E+03	6.98E+03	6.93E+03	6.69E+03	6.45E+03	6.21E+01	1.21E+00
BR-90, V-90	0.	6.76E+07	1.99E+03	6.66E+03	0.	0.	0.	0.
TR-93, NB-93M	0.	2.09E+02	2.99E+02	2.99E+02	2.98E+02	2.88E+02	2.37E+02	1.89E+02
TC-99	0.	6.21E+03	6.20E+03	6.18E+03	6.07E+03	5.98E+03	1.98E+03	3.03E+02
PO-107	0.	3.31E+00	3.31E+00	3.31E+00	3.31E+00	3.29E+00	3.13E+00	3.02E+00
I-129	0.	6.32E+00	6.32E+00	6.32E+00	6.32E+00	6.31E+00	6.29E+00	7.96E+00
CS-135	0.	5.28E+01	5.28E+01	5.28E+01	5.28E+01	5.22E+01	4.71E+01	4.18E+01
CS-137, BA-137M	0.	7.33E+07	4.39E+03	4.23E+02	0.	0.	0.	0.
ALL OTHERS	0.	5.91E+06	2.33E+04	3.37E+03	3.10E+03	2.98E+03	1.60E+03	3.11E+00
TOTAL	0.	1.52E+08	4.33E+04	1.91E+04	1.83E+04	1.72E+04	1.08E+04	2.07E+03
ACTINIDES AND DAUGHTERS								
CM	0.	2.02E+07	5.26E+04	1.33E+04	7.90E+03	5.20E+03	1.81E+02	2.74E+00
AM	0.	3.85E+07	1.83E+07	8.81E+04	2.60E+05	1.57E+05	4.22E+03	4.63E+01
PU	0.	5.21E+05	2.51E+05	1.68E+03	1.53E+05	1.31E+05	4.38E+04	1.09E+04
NP	0.	1.84E+04	2.06E+04	2.20E+04	1.97E+04	1.65E+04	1.09E+04	1.08E+04
U	0.	1.70E+02	3.61E+02	4.48E+02	6.38E+02	6.70E+02	4.07E+03	6.68E+03
PA	0.	2.17E+02	3.68E+02	4.37E+02	5.03E+02	5.07E+02	4.97E+02	4.42E+02
TH	0.	9.03E+00	3.93E+00	6.88E+00	5.68E+01	1.88E+02	1.68E+03	3.70E+03
RA	0.	6.83E+00	6.95E+01	1.57E+00	1.17E+01	2.90E+01	1.63E+02	2.69E+02
OTHER DAUGHTERS*	0.	2.79E+01	5.18E+00	1.48E+01	2.88E+02	1.02E+03	1.03E+04	2.08E+04
TOTAL	0.	5.43E+07	1.66E+07	6.63E+06	4.48E+05	3.12E+05	7.44E+04	5.09E+04

\* FROM 1000 TO 10000 YEARS

TABLE 10.0.67. Case 4B - Deferred Decision for U and Pu Recycle - Reference Treatment - Actinide Heat Generation Rate in Repositories (Watts)

ACTINIDES AND DAUGHTERS	GEOLOGIC TIME (YEARS BEYOND 10 <sup>5</sup> )									
	2000	2050	2070	930	1000	5000	10000	50000	100000	1000000
CM-245	0.	1.19E+04	1.19E+04	1.15E+04	1.11E+04	7.90E+03	5.20E+03	1.61E+02	2.74E+00	0.
CM-244	0.	1.09E+07	9.21E+06	1.76E+06	8.48E+05	0.	0.	0.	0.	0.
CM-243	0.	3.89E+04	2.52E+04	3.99E+00	7.88E+03	0.	0.	0.	0.	0.
CM-242	0.	2.84E+05	2.69E+05	4.11E+04	4.20E+03	3.04E+03	0.	0.	0.	0.
AM-243, AM-239	0.	3.85E+05	3.85E+05	3.71E+05	3.58E+05	2.47E+05	1.37E+05	4.18E+03	4.50E+01	0.
AM-242M, AM-242	0.	1.52E+04	1.39E+04	2.20E+03	2.25E+02	2.69E+06	0.	0.	0.	0.
AM-241	0.	3.82E+07	3.82E+07	1.79E+07	8.07E+06	2.21E+04	5.35E+03	1.93E+02	2.92E+00	0.
PU-242	0.	2.48E+02	2.72E+02	2.83E+02	2.87E+02	2.86E+02	2.83E+02	2.63E+02	2.40E+02	1.16E+08
PU-241	0.	5.26E+03	2.07E+03	1.52E+01	1.66E+01	1.05E+01	6.88E+00	2.40E+01	3.63E+03	0.
PU-240	0.	9.84E+04	1.20E+05	1.36E+05	1.30E+05	8.62E+04	5.14E+04	8.54E+02	5.06E+00	0.
PU-239	0.	3.81E+04	3.83E+04	4.10E+04	4.49E+04	6.60E+04	7.39E+04	4.26E+04	1.07E+04	1.24E+01
PU-238	0.	3.82E+05	3.62E+05	7.36E+04	8.82E+03	1.09E+04	0.	0.	0.	0.
PU-236	0.	2.82E+01	2.18E+03	0.	0.	0.	0.	0.	0.	0.
NP-237, PA-233	0.	4.82E+03	5.03E+03	7.72E+03	9.81E+03	1.14E+04	1.13E+04	1.11E+04	9.74E+03	8.29E+03
U-238, TH-234, PA-234M	0.	3.00E+01	3.00E+01	3.00E+01	3.00E+01	3.00E+01	3.00E+01	3.00E+01	3.00E+01	3.00E+01
U-234	0.	2.13E+01	2.14E+01	2.24E+01	2.42E+01	3.51E+01	4.37E+01	5.61E+01	5.85E+01	5.48E+01
U-235, TH-231	0.	1.91E+00	1.51E+00	1.53E+00	1.55E+00	1.75E+00	2.08E+00	4.46E+00	5.51E+00	5.85E+00
U-234	0.	1.20E+02	1.38E+02	3.02E+02	3.68E+02	3.72E+02	3.67E+02	3.31E+02	2.91E+02	1.14E+02
U-233	0.	3.43E+01	7.62E+01	1.02E+01	2.83E+01	2.06E+02	4.32E+02	2.05E+03	3.70E+03	8.33E+03
U-232	0.	2.02E+00	1.67E+00	3.42E+02	2.78E+04	0.	0.	0.	0.	0.
PA-231	0.	3.02E+01	3.03E+01	4.02E+01	4.16E+01	5.24E+01	6.79E+01	8.50E+00	6.25E+00	6.25E+00
TH-230	0.	2.14E+00	2.17E+00	2.86E+00	4.47E+00	1.67E+01	3.15E+01	1.22E+02	1.86E+02	1.86E+02
TH-229, 7 DAUGHTERS	0.	2.49E+03	1.00E+02	1.21E+00	7.71E+00	2.69E+02	1.03E+03	1.14E+04	2.32E+04	5.95E+04
TH-228, 6 DAUGHTERS	0.	3.99E+01	1.11E+01	2.26E+01	1.85E+03	4.58E+05	1.02E+04	6.30E+04	1.56E+03	7.02E+03
AC-227, 7 DAUGHTERS	0.	1.18E+00	1.84E+00	2.61E+00	2.72E+00	3.42E+00	4.64E+00	1.42E+01	2.94E+01	4.09E+01
TH-232, 2 DAUGHTERS	0.	2.69E+07	6.37E+08	4.35E+07	1.09E+08	6.51E+06	1.46E+05	9.89E+05	1.93E+04	1.00E+03
RA-226, 5 DAUGHTERS	0.	1.71E+01	2.74E+01	2.24E+00	6.03E+00	5.74E+01	1.39E+02	6.69E+02	1.06E+03	4.16E+02
PB-210, 2 DAUGHTERS	0.	1.84E+02	3.16E+02	4.58E+01	1.30E+00	1.22E+01	3.06E+01	1.48E+02	2.72E+02	1.75E+02
TOTAL ACTINIDES	0.	5.43E+07	4.66E+07	1.66E+07	6.63E+06	4.49E+05	3.12E+05	7.64E+04	5.09E+04	7.50E+04

TABLE 10.D.68.

a. Nuclides included in "other" category are all short-lived and are detailed in the next table.

TABLE 10.D.69. Case 4B - Deferred Decision for U and Pu Recycle - Reference Treatment - Short-lived Fission and Activation Product Heat Generation Rate in Repositories (Watts)

[illegible]

TABLE 10.D.70. Case 4B - Deferred Decision for U and Pu Recycle - Referent Treatment -  
Total Heat Generation Rate in Repositories by Waste Classification (Watts)

FISSION AND ACTIVATION	YEAR		GEOLOGIC TIME (YEARS BEYOND 1075)					
	2000	2070	500	1000	5000	10000	50000	100000
-----								
U	1.81E+08	9.28E+07	3.74E+06	1.21E+06	1.15E+04	9.52E+03	1.95E+03	5.29E+02
PLU	7.56E+05	1.17E+05	7.63E+03	6.95E+03	6.41E+03	4.52E+03	1.07E+02	1.23E+01
ILW	5.11E+03	3.08E+03	2.88E+00	1.82E+00	1.68E+00	1.25E+00	1.07E+01	4.16E+02
LLW	1.14E+02	1.06E+02	9.02E+01	8.84E+01	5.58E+01	8.65E+00	8.09E+00	7.93E+00
TOTAL	1.82E+08	9.28E+07	4.55E+06	1.91E+06	1.83E+04	1.74E+04	2.07E+03	5.49E+02
ACTIVIDES								
-----								
U	5.40E+07	4.48E+07	1.69E+07	8.99E+06	8.05E+05	2.86E+05	6.92E+04	7.66E+04
PLU	5.06E+04	5.52E+04	2.28E+04	1.28E+04	4.01E+03	2.92E+03	5.98E+02	1.17E+02
ILW	2.31E+05	2.40E+05	9.89E+04	6.23E+04	2.81E+04	2.05E+04	4.55E+03	1.98E+03
LLW	3.99E+04	4.19E+04	2.02E+04	1.16E+04	3.65E+03	2.78E+03	5.61E+02	1.78E+02
TOTAL	5.43E+07	4.48E+07	1.86E+07	8.63E+06	4.92E+05	3.12E+05	7.88E+04	5.09E+04
							7.93E+04	7.50E+04



Case 1 - Low Growth - Once-Through Cycle - Reference Treatment -  
Summary Radioactivity Inventory in Repositories by Major  
Radionuclides (Curies)

TABLE 10.D.71.

FISSION AND ACTIVATION	YEAR		GEOLOGIC TIME (YEARS BEYOND 1975)									
	2000	2050	2071	200	1000	5000	10000	50000	100000	500000	1000000	
C-14	3.45E+04	2.02E+05	2.01E+05	1.42E+05	1.80E+05	1.11E+05	6.08E+04	4.83E+02	1.14E+00	0.	0.	
N-15	1.24E+05	7.32E+05	7.31E+05	7.29E+05	7.26E+05	7.01E+05	6.71E+05	4.75E+05	5.08E+05	9.65E+05	1.27E+06	
SM-90, Y-90	3.86E+09	1.23E+10	7.49E+09	3.54E+05	1.57E+00	0.	0.	0.	0.	0.	0.	
ZM-93, NM-94	1.31E+05	7.93E+05	7.93E+05	7.93E+05	7.93E+05	7.92E+05	7.90E+05	7.75E+05	7.58E+05	6.30E+05	5.00E+05	
TL-99	5.10E+05	3.07E+06	3.07E+06	3.07E+06	3.06E+06	3.02E+06	2.97E+06	2.61E+06	2.21E+06	5.91E+05	1.13E+05	
PU-107	3.93E+03	2.31E+04	2.33E+04	2.53E+04	2.33E+04	2.53E+04	2.53E+04	2.52E+04	2.51E+04	2.22E+04	2.11E+04	
1-129	1.31E+03	7.88E+03	7.88E+03	7.88E+03	7.88E+03	7.87E+03	7.87E+03	7.86E+03	7.84E+03	7.72E+03	7.56E+03	
CO-135	1.03E+04	6.38E+04	6.38E+04	6.38E+04	6.38E+04	6.38E+04	6.37E+04	6.31E+04	6.24E+04	5.69E+03	5.07E+04	
CS-137, GA-170	5.37E+09	1.76E+10	1.11E+10	9.84E+05	9.53E+00	0.	0.	0.	0.	0.	0.	
ALL OTHERS	1.01E+09	9.02E+08	4.29E+08	1.07E+07	5.16E+05	2.48E+05	2.86E+05	2.09E+05	1.82E+05	7.50E+03	2.28E+02	
TOTAL	1.02E+10	3.07E+10	1.90E+10	1.69E+07	5.37E+05	5.02E+05	4.88E+05	4.16E+05	5.51E+05	1.32E+06	6.93E+05	
ALTIMIDES AND DAUGHTERS												
CM	3.07E+07	7.33E+07	3.49E+07	2.49E+05	6.39E+04	2.74E+04	1.80E+04	6.26E+02	9.48E+00	0.	0.	
AM	7.45E+07	7.50E+08	8.25E+08	4.62E+06	2.09E+08	2.44E+06	1.33E+06	3.57E+04	3.86E+02	0.	0.	
PU	2.56E+09	5.11E+09	2.28E+09	1.07E+08	1.67E+08	1.26E+08	9.25E+07	1.82E+07	8.49E+05	1.51E+05	5.06E+04	
NE	5.36E+05	3.32E+06	3.32E+06	3.28E+06	3.20E+06	2.33E+06	1.58E+06	2.95E+05	2.55E+05	2.24E+05	1.90E+05	
U	1.25E+05	5.34E+05	4.84E+05	5.58E+05	5.83E+05	5.64E+05	5.72E+05	5.88E+05	5.90E+05	5.35E+05	4.64E+05	
PA	2.57E+04	1.57E+05	1.63E+05	2.39E+05	2.96E+05	3.39E+05	3.40E+05	3.39E+05	3.37E+05	3.07E+05	2.74E+05	
TM	1.47E+04	8.41E+04	8.35E+04	8.22E+04	8.41E+04	9.95E+04	1.26E+05	2.64E+05	3.83E+05	4.91E+05	4.00E+05	
RA	5.83E+02	3.25E+03	2.70E+03	2.14E+02	6.75E+02	1.14E+04	3.07E+04	1.82E+05	3.02E+05	4.09E+05	3.17E+05	
OTHER DAUGHTERS*	2.92E+03	1.63E+04	1.35E+04	1.43E+03	5.16E+03	8.63E+04	2.37E+05	1.37E+06	2.24E+06	2.84E+06	2.11E+06	
TOTAL	2.68E+09	5.94E+09	3.14E+09	6.53E+08	3.80E+08	1.32E+08	9.68E+07	2.13E+07	8.60E+06	4.95E+06	3.82E+06	

\* FRAM+ASPO+BI+PB+TE

Case 1 - Low Growth - Once-Through Cycle - Reference Treatment -  
Actinide Radioactivity Inventory in Repositories (Curies)

ACTINIDES AND DAUGHTERS	VF49 2000	2070	500	1000	GEOLGIC TIME (EARTH PERIOD 1975)			
					5000	10000	50000	100000
CM-205	4.37E+07	4.18E+08	3.99E+08	3.83E+08	2.78E+08	1.77E+08	6.28E+07	9.48E+07
CM-206	7.02E+07	3.31E+07	6.30E+00	3.04E+08	0.	0.	0.	0.
CM-207	1.14E+05	3.04E+05	8.08E+01	6.06E+04	0.	0.	0.	0.
CM-208	7.04E+05	1.74E+06	2.51E+05	2.57E+04	3.07E+04	0.	0.	0.
AM-209, AM-210	1.06E+06	6.07E+06	6.23E+06	5.85E+06	4.14E+06	2.63E+06	7.02E+06	7.56E+02
AM-209, AM-210	7.81E+05	6.23E+06	6.12E+05	6.26E+04	7.48E+04	0.	0.	0.
AM-210	7.35E+07	7.63E+08	4.58E+08	2.06E+08	3.70E+05	1.82E+04	4.29E+02	9.50E+00
PU-242	4.29E+04	3.77E+05	3.77E+05	3.74E+05	3.74E+05	3.70E+05	3.46E+05	3.14E+05
PU-241	2.43E+00	4.87E+00	4.00E+04	3.83E+04	2.14E+04	1.80E+04	6.24E+02	9.50E+00
PU-240	1.84E+07	1.07E+08	1.03E+08	9.79E+07	6.50E+07	3.69E+07	5.44E+05	3.82E+03
PU-240	1.24E+07	6.09E+07	6.91E+07	4.42E+07	4.11E+07	5.32E+07	1.73E+07	4.17E+06
PU-239	7.38E+07	3.40E+08	1.40E+07	3.35E+05	7.41E+04	0.	0.	0.
PU-238	8.54E+02	1.08E+02	0.	0.	0.	0.	0.	0.
NE-237, PA-233	2.45E+03	1.62E+05	3.24E+05	3.38E+05	5.24E+05	5.18E+05	5.09E+05	4.07E+05
U-238, TH-234, PA-230	4.05E+00	2.20E+05	2.26E+05	2.29E+05	2.29E+05	2.29E+05	2.29E+05	2.29E+05
U-238	4.80E+03	3.80E+04	5.51E+04	5.66E+04	6.59E+04	7.33E+04	8.41E+04	8.42E+04
U-235, TH-231	1.40E+03	8.55E+03	8.63E+03	8.67E+03	9.11E+03	9.73E+03	1.22E+04	1.31E+04
U-238	7.95E+04	2.82E+05	4.02E+05	4.15E+05	4.12E+05	4.07E+05	3.72E+05	3.33E+05
U-238	7.37E+00	3.04E+01	2.39E+02	6.76E+02	4.93E+03	1.05E+04	4.94E+04	4.96E+04
U-235	4.27E+02	7.77E+03	5.36E+01	4.25E+01	0.	0.	0.	0.
PA-231	1.15E+00	9.80E+00	4.58E+01	9.25E+01	4.38E+02	8.83E+02	3.69E+03	5.47E+03
TH-230	5.24E+00	9.82E+01	1.34E+03	3.21E+03	1.71E+04	3.38E+04	1.34E+05	2.13E+05
TH-230, Y DAUGHTERS	1.55E+02	6.73E+01	3.68E+01	2.09E+02	7.48E+03	2.88E+04	3.23E+05	1.67E+06
TH-230, B DAUGHTERS	4.00E+03	2.27E+04	3.44E+02	3.15E+00	1.02E+01	2.23E+01	1.34E+00	2.74E+00
AC-227, Y DAUGHTERS	1.50E+00	4.53E+01	3.42E+02	7.41E+02	3.58E+03	7.07E+03	2.91E+04	4.48E+04
TH-232, 2 DAUGHTERS	5.01E+06	2.09E+04	3.38E+03	7.70E+03	4.38E+02	9.55E+02	3.76E+01	1.20E+00
RA-226, 5 DAUGHTERS	1.22E+01	5.06E+00	6.63E+02	3.33E+03	6.00E+04	1.58E+05	8.24E+05	1.29E+06
PB-210, 2 DAUGHTERS	1.13E+02	1.15E+00	3.15E+02	1.67E+03	3.02E+04	7.88E+04	4.15E+05	6.43E+05
TOTAL ACTINIDES	2.68E+09	5.04E+08	6.55E+08	3.80E+08	1.32E+08	9.48E+07	2.11E+07	6.60E+06





TABLE 10.D.74. Case 1 - Low Growth - Once-Through Cycle - Reference Treatment -  
Short-lived Fission and Activation Product Radioactivity  
Inventory in Repositories (Curies)

FISSION AND ACTIVATION	YEAR 2000	YEAR 2050	2070	500	1000	GEOLOGIC TIME (YEARS BEYOND 1975)				
						5000	10000	50000	100000	1000000
SL-2A	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.
CM-51	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.
CU-5A	5.05E+03	9.61E+10	0.	0.	0.	0.	0.	0.	0.	0.
FL-5A	1.32E+07	0.	0.	0.	0.	0.	0.	0.	0.	0.
FM-5	1.32E+07	5.02E+01	4.35E+10	0.	0.	0.	0.	0.	0.	0.
SM-5A	4.16E+06	0.	0.	0.	0.	0.	0.	0.	0.	0.
Y-91	7.85E+00	0.	0.	0.	0.	0.	0.	0.	0.	0.
FM-05	5.70E+04	0.	0.	0.	0.	0.	0.	0.	0.	0.
ND-0511	3.35E+00	5.12E+10	0.	0.	0.	0.	0.	0.	0.	0.
ND-05	2.70E+03	0.	0.	0.	0.	0.	0.	0.	0.	0.
RU-103	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.
SM-123	2.50E+01	4.23E+03	0.	0.	0.	0.	0.	0.	0.	0.
SB-123	2.22E+07	0.	0.	0.	0.	0.	0.	0.	0.	0.
TE-12711, TE-127	1.04E+01	6.88E+00	0.	0.	0.	0.	0.	0.	0.	0.
CE-141	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.
PM-142	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.
CU-143	1.25E+03	7.29E+00	4.04E+09	0.	0.	0.	0.	0.	0.	0.
TD-140	2.80E+00	3.86E+10	0.	0.	0.	0.	0.	0.	0.	0.
W-141	4.11E+05	2.26E+08	0.	0.	0.	0.	0.	0.	0.	0.
TOTAL	1.81E+03	7.80E+00	4.49E+09	0.	0.	0.	0.	0.	0.	0.

TABLE 10.D.75. Case 1 - Low Growth - Once-Through Cycle - Reference Treatment -  
Total Radioactivity in Repositories by Waste Classification (Curies)

FISSION AND ACTIVATION -----	2000	YEAR 2050	2070	500	1000	GEOLOGIC TIME (YEARS BEYOND 1975)					
	-----	-----	-----	-----	-----	5000	10000	50000	100000	500000	1000000
BWR CONTAINERS	3.29E+09	1.01E+10	6.24E+09	5.15E+08	1.66E+09	1.57E+06	1.54E+06	1.34E+06	1.14E+06	4.42E+05	2.32E+05
PHW CONTAINERS	6.95E+09	2.04E+10	1.27E+10	1.16E+07	3.59E+08	3.37E+06	3.29E+06	2.81E+06	2.37E+06	8.42E+05	4.61E+05
TOTAL	1.02E+10	3.07E+10	1.90E+10	1.67E+07	5.25E+08	4.94E+06	4.83E+06	4.14E+06	3.51E+06	1.32E+06	6.93E+05
ACTINIDES -----											
BWR CONTAINERS	4.21E+08	1.45E+09	9.22E+08	2.11E+08	1.25E+08	4.60E+07	3.35E+07	7.23E+06	2.84E+06	1.43E+06	1.27E+06
PHW CONTAINERS	1.84E+09	4.09E+09	2.14E+09	4.42E+08	2.55E+09	8.64E+07	6.33E+07	1.41E+07	5.73E+06	3.43E+06	2.54E+06
TOTAL	2.64E+09	5.94E+09	3.14E+09	6.53E+08	3.80E+08	1.32E+08	9.68E+07	2.13E+07	8.60E+06	4.95E+06	3.82E+06

TABLE 10.D.76. Case 1 - Low Growth - Once-Through Cycle - Reference Treatment -  
Summary Heat Generation Rate in Repositories by Major Radionuclides  
(Watts)

FISSION AND ACTIVATION -----	GEOLOGIC TIME (YEARS BEYOND 1975)										
	2000	YEAR 2050	2070	500	1000	5000	10000	50000	100000	500000	1000000
U-235	1.02E+01	5.98E+01	5.98E+01	5.68E+01	5.35E+01	3.30E+01	1.80E+01	1.43E+01	3.39E+00	0.	0.
U-238	7.87E+02	4.65E+03	4.65E+03	4.64E+03	4.62E+03	4.48E+03	4.27E+03	3.02E+03	1.96E+03	6.13E+01	6.08E+01
TH-232, Y-90	1.39E+07	4.41E+07	2.69E+07	1.27E+03	5.65E+03	0.	0.	0.	0.	0.	0.
Zr-93, Nb-93m	3.07E+01	1.86E+02	1.86E+02	1.86E+02	1.86E+02	1.85E+02	1.85E+02	1.82E+02	1.77E+02	1.47E+02	1.17E+02
Tc-99	8.78E+02	5.28E+03	5.28E+03	5.27E+03	5.26E+03	5.20E+03	5.11E+03	4.48E+03	3.80E+03	1.02E+03	1.95E+02
Pu-239	3.26E+01	1.94E+00	1.94E+00	1.94E+00	1.94E+00	1.94E+00	1.94E+00	1.93E+00	1.92E+00	1.84E+00	1.76E+00
I-129	8.63E+01	5.18E+00	5.18E+00	5.18E+00	5.18E+00	5.18E+00	5.18E+00	5.17E+00	5.16E+00	5.08E+00	4.98E+00
Ce-135	5.00E+00	3.10E+01	3.10E+01	3.10E+01	3.10E+01	3.10E+01	3.10E+01	3.07E+01	3.03E+01	2.77E+01	2.46E+01
Ce-137, Ba-137m	1.47E+07	4.82E+07	3.04E+07	2.70E+03	2.62E+02	0.	0.	0.	0.	0.	0.
ALL OTHERS	5.07E+06	3.57E+06	1.37E+06	1.44E+04	2.16E+03	1.87E+03	1.81E+03	1.37E+03	9.64E+02	5.99E+01	1.88E+00
TOTAL	3.37E+07	9.59E+07	5.87E+07	2.85E+04	1.23E+04	1.18E+04	1.14E+04	9.08E+03	6.94E+03	1.52E+03	3.46E+02
ACTINIDES AND DAUGHTERS -----											
U	1.07E+06	2.57E+06	1.23E+06	1.05E+04	2.15E+03	8.59E+02	5.65E+02	1.97E+01	2.98E+01	0.	0.
Th	2.46E+06	2.49E+07	2.72E+07	1.54E+07	6.98E+06	8.79E+04	4.87E+04	1.30E+03	1.41E+01	0.	0.
Pu	3.51E+06	1.79E+07	1.61E+07	5.83E+06	5.19E+06	3.93E+06	2.88E+06	5.67E+05	1.39E+05	4.46E+03	1.79E+03
Np	1.07E+03	6.75E+03	6.89E+03	8.97E+03	1.05E+04	1.05E+04	9.48E+03	7.65E+03	7.48E+03	6.57E+03	5.59E+03
U	1.75E+03	1.18E+04	1.23E+04	1.51E+04	1.56E+04	1.58E+04	1.61E+04	1.65E+04	1.66E+04	1.50E+04	1.50E+04
Pa	8.57E+01	5.02E+02	5.11E+02	6.15E+02	6.93E+02	7.62E+02	7.76E+02	8.55E+02	9.05E+02	9.01E+02	8.56E+02
Th	2.46E+01	1.40E+02	1.23E+02	7.19E+01	1.25E+02	5.57E+02	1.13E+03	5.25E+03	8.70E+03	1.20E+04	4.42E+03
Ra	1.99E+01	1.11E+02	9.25E+01	6.54E+00	1.90E+01	2.99E+02	7.76E+02	4.06E+03	6.31E+03	5.82E+03	5.39E+03
OTHER DAUGHTERS*	8.16E+01	4.55E+02	3.78E+02	3.22E+01	1.08E+02	1.87E+03	5.06E+03	3.00E+04	4.99E+04	6.81E+04	5.29E+04
TOTAL	7.05E+06	4.54E+07	4.45E+07	2.13E+07	1.22E+07	4.05E+06	2.96E+06	6.32E+05	2.29E+05	1.13E+05	8.70E+04

\* FR+RN+A+PD+BI+PB+TE

TABLE 10.D.77. Case 1 - Low Growth - Once-Through Cycle - Reference Treatment - Actinide Heat Generation Rate in Repositories (Watts)

TABLE 10.D.78.  
Case 1 - Low Growth - Once-Through Cycle - Reference Treatment -  
Fission and Activation Product Heat Generation Rate in Repositories  
(Watts)

[illegible]

TABLE 10.D.79. Case 1 - Low Growth - Once-Through Cycle - Reference Treatment - Short-lived Fission and Activation Product Heat Generation Rate in Repositories (Watts)

TABLE 10.D.80. Case 1 - Low Growth - Once-Through Cycle - Reference Treatment -  
Total Heat Generation Rate in Repositories by Waste Classification  
(Watts)

FISSION AND ACTIVATION	YEAR		GEOLOGIC TIME (YEARS BEYOND 1975)									
	2000	2070	500	1000	5000	10000	50000	100000	500000	1000000		
RRR CANTSTERS	1.07E+07	3.16E+07	1.94E+07	3.63E+03	3.50E+03	3.40E+03	2.74E+03	2.13E+03	4.35E+02	1.16E+02		
PRR CANTSTERS	2.30E+07	6.03E+07	1.95E+04	8.63E+03	8.26E+03	8.01E+03	6.34E+03	4.81E+03	8.44E+02	2.30E+02		
TOTAL CANTSTERS	3.37E+07	9.19E+07	2.85E+04	1.23E+04	1.18E+04	1.14E+04	9.08E+03	6.94E+03	1.42E+03	3.46E+02		
ACTINIDES												
RRR CANTSTERS	2.10E+04	1.01E+07	6.87E+06	8.02E+06	1.41E+06	1.03E+06	2.15E+05	7.64E+04	3.64E+04	2.44E+04		
PRR CANTSTERS	4.95E+06	3.13E+07	1.44E+07	6.16E+06	2.64E+06	1.93E+06	4.18E+05	1.53E+05	7.61E+04	5.42E+04		
TOTAL	7.05E+06	4.14E+07	2.13E+07	1.42E+07	4.05E+06	2.96E+06	6.32E+05	2.29E+05	1.13E+05	8.70E+04		



TABLE 10.D.81. Case 3 - Low Growth - U and Pu Recycle - Reference Treatment -  
Summary Radioactivity Inventory in Repositories by Major  
Radionuclides (Curies)

Fission and Activation	Year		Geologic Time (Years Beyond 1975)									
	2000	2050	2070	500	1000	5000	10000	50000	100000	500000	1000000	
C-14	4.01E+00	1.91E+05	1.91E+05	1.82E+05	1.71E+05	1.08E+05	5.76E+04	4.58E+02	1.09E+00	0.	0.	
Ni-59	1.66E+05	6.48E+05	6.48E+05	6.32E+05	6.29E+05	6.08E+05	5.82E+05	4.12E+05	2.67E+05	8.38E+03	1.10E+02	
Sm-147, Nb-93m	7.14E+00	1.08E+10	6.57E+09	3.11E+05	1.38E+00	0.	0.	0.	0.	0.	0.	
Zr-93, Nb-93m	1.22E+05	7.85E+05	7.85E+05	7.84E+05	7.84E+05	7.83E+05	7.81E+04	7.67E+05	7.49E+05	6.23E+04	4.94E+03	
Y-90	4.40E+05	3.08E+06	3.08E+06	3.04E+06	3.04E+06	3.00E+06	2.95E+06	2.58E+06	2.19E+06	5.45E+05	1.12E+05	
Pu-107	7.64E+03	2.92E+04	2.92E+04	2.92E+04	2.92E+04	2.92E+04	2.92E+04	2.91E+04	2.89E+04	2.78E+04	2.65E+04	
I-129	1.90E+03	8.81E+03	8.81E+03	8.41E+03	8.41E+03	8.40E+03	8.40E+03	8.39E+03	8.37E+03	8.24E+03	8.07E+03	
CS-135	9.48E+03	8.08E+04	8.08E+04	8.08E+04	8.08E+04	8.07E+04	8.06E+04	7.99E+04	7.89E+04	7.20E+04	6.41E+04	
CS-137, Ra-137m	4.53E+09	1.75E+10	1.10E+10	9.81E+05	9.50E+00	0.	0.	0.	0.	0.	0.	
ALL OTHERS	4.51E+08	7.00E+08	3.81E+08	1.07E+07	5.48E+05	3.31E+05	3.18E+05	2.34E+05	1.60E+05	8.68E+03	2.66E+02	
TOTAL	8.32E+09	2.00E+10	1.80E+10	1.67E+07	5.29E+06	4.94E+06	4.80E+06	4.11E+06	3.48E+06	1.33E+04	7.06E+05	
ACTINIDES AND DAUGHTERS												
CH	7.45E+07	7.03E+08	3.78E+08	2.72E+06	9.12E+05	5.07E+05	3.33E+05	1.16E+04	1.76E+02	0.	0.	
AM	3.45E+07	4.86E+08	4.33E+08	2.24E+08	1.07E+08	1.13E+07	7.05E+06	1.91E+05	2.11E+03	0.	0.	
PU	4.95E+07	1.83E+08	7.27E+07	1.42E+07	1.05E+07	8.40E+06	6.89E+06	2.07E+04	5.14E+05	6.02E+02	2.81E+03	
NP	8.23E+05	1.66E+07	1.66E+07	1.61E+07	1.54E+07	1.08E+07	6.93E+06	3.90E+05	2.10E+05	1.83E+05	1.55E+05	
U	1.76E+03	2.97E+04	2.52E+04	1.71E+04	2.04E+04	2.54E+04	3.02E+04	6.13E+04	9.18E+04	1.79E+05	1.71E+05	
PA	1.20E+04	1.81E+05	1.38E+05	1.68E+05	1.93E+05	2.13E+05	2.13E+05	2.12E+05	2.09E+05	1.84E+05	1.56E+05	
TH	1.40E+02	2.40E+04	1.87E+04	1.10E+03	8.38E+02	2.27E+03	5.25E+03	3.98E+04	7.74E+04	1.79E+05	1.69E+05	
RA	2.11E+01	2.53E+04	1.61E+04	3.87E+02	6.22E+01	1.27E+03	4.22E+03	3.90E+04	7.66E+04	1.78E+05	1.68E+05	
OTHER DAUGHTERS*	1.06E+02	1.27E+05	9.03E+04	1.97E+03	4.17E+02	8.53E+03	2.77E+04	2.47E+05	4.79E+05	1.08E+06	1.01E+06	
TOTAL	1.59E+08	1.40E+09	8.98E+08	2.57E+08	1.34E+08	3.12E+07	2.15E+07	3.26E+06	1.66E+06	1.99E+06	1.84E+06	

\* FR-223+Ac-227+Bi-213+Po-213

TABLE 10.D.82. Case 3 - Low Growth - U and Pu Recycle - Reference Treatment - Actinide Radioactivity Inventory in Repositories (Curies)

ACTINOIDS AND DAUGHTERS	2000	2070	500	1000	GEOLGIC TIME (YEARS BEYOND 1975)			
					5000	10000	50000	100000
CM-205	2.78E+04	7.46E+05	7.40E+05	7.09E+05	5.07E+05	3.33E+05	1.16E+04	1.76E+02
CM-206	7.37E+07	7.78E+08	6.90E+01	3.33E+07	0.	0.	0.	0.
CM-208	1.33E+09	1.03E+04	1.06E+02	2.09E+03	0.	0.	0.	0.
CM-209	6.40E+05	1.37E+07	1.98E+06	2.03E+05	2.43E+03	0.	0.	0.
AM-203, AM-232	1.62E+06	3.40E+07	3.18E+07	3.04E+07	2.11E+07	1.36E+07	3.58E+05	3.86E+03
AM-202, AM-207	1.56E+06	3.36E+07	4.64E+06	4.94E+05	5.91E+03	0.	0.	0.
AM-201	3.21E+07	3.04E+04	2.03E+04	9.18E+07	6.82E+05	3.34E+04	1.17E+04	1.76E+02
PU-202	1.27E+04	1.38E+04	1.47E+04	1.49E+04	1.49E+04	1.47E+04	1.37E+04	1.25E+04
PU-201	4.72E+07	1.18E+04	7.40E+05	7.10E+05	5.08E+05	3.34E+04	1.17E+04	1.76E+02
PU-200	3.66E+05	6.42E+06	8.33E+06	7.93E+06	5.26E+06	3.15E+04	8.21E+04	3.09E+02
PU-209	1.66E+05	1.03E+04	1.20E+06	1.43E+06	2.61E+04	3.80E+04	1.99E+04	5.01E+05
PU-238	1.72E+06	1.41E+07	3.96E+06	4.74E+05	5.86E+03	0.	0.	0.
PU-236	2.94E+01	9.33E+02	0.	0.	0.	0.	0.	0.
AM-207, AM-235	2.37E+04	2.42E+05	3.38E+05	3.49E+05	4.24E+05	4.26E+05	4.23E+05	4.18E+05
AM-206, AM-204, AM-234	3.60E+02	1.80E+03	1.89E+03	1.89E+03	1.89E+03	1.89E+03	1.89E+03	1.89E+03
AM-204	4.20E+01	6.18E+02	7.12E+02	8.36E+02	1.59E+03	2.19E+03	3.06E+03	3.07E+03
AM-203	1.21E+01	6.46E+01	6.77E+01	6.90E+01	8.50E+01	1.15E+02	3.52E+02	4.59E+02
AM-202	3.67E+02	4.19E+03	1.51E+04	1.87E+04	1.89E+04	1.87E+04	1.68E+04	1.47E+04
AM-201	5.34E+01	2.03E+01	3.16E+01	6.77E+02	4.19E+03	6.63E+04	4.07E+04	7.32E+04
AM-200	7.91E+00	2.13E+04	1.76E+04	3.59E+02	2.92E+00	0.	0.	0.
AM-209	8.66E+01	7.41E+00	7.63E+00	7.63E+00	8.12E+00	1.08E+01	1.46E+01	1.68E+02
AM-230	1.80E+00	1.66E+01	1.79E+01	5.32E+01	1.39E+02	1.34E+04	6.24E+03	9.55E+03
AM-208, 7 DAUGHTERS	2.35E+03	3.19E+01	7.12E+01	4.15E+01	2.22E+02	6.50E+03	2.41E+04	2.61E+05
AM-206, 6 DAUGHTERS	1.46E+02	1.77E+05	1.26E+05	2.58E+03	2.10E+01	1.28E+03	1.92E+02	4.04E+02
AM-207, 7 DAUGHTERS	1.84E+00	3.03E+01	4.04E+01	6.23E+01	8.49E+01	1.16E+02	6.52E+02	1.34E+03
AM-232, 2 DAUGHTERS	6.01E+07	3.05E+04	4.34E+04	3.89E+05	8.96E+05	5.92E+04	1.24E+04	8.21E+03
AM-226, 5 DAUGHTERS	7.06E+02	1.87E+00	2.08E+00	3.16E+01	1.80E+02	7.17E+03	3.77E+04	3.78E+04
AM-210, 2 DAUGHTERS	8.03E+03	5.40E+01	6.81E+01	1.89E+01	7.01E+01	1.38E+03	3.59E+03	2.89E+04
TOTAL ACTINOIDS	1.59E+04	1.40E+09	8.96E+08	2.57E+08	1.34E+08	3.12E+07	2.15E+07	1.46E+06



TABLE 10.D.84. Case 3 - Low Growth - U and Pu Recycle - Reference Treatment - Short-lived Fission and Activation Radioactivity Inventory in Repositories (Curies)

FISSION AND ACTIVATION	YEAR 2000	YEAR 2050	YEAR 2070	GEOLOGIC TIME (YEARS BEYOND 1975)					1000000
				500	1000	5000	10000	50000	
SL-26	5.42E+01	0.	0.	0.	0.	0.	0.	0.	0.
CH-21	4.11E+01	0.	0.	0.	0.	0.	0.	0.	0.
CU-28	1.92E+01	1.10E+00	0.	0.	0.	0.	0.	0.	0.
FE-50	1.48E+02	0.	0.	0.	0.	0.	0.	0.	0.
ZN-65	4.28E+01	5.47E+01	5.47E+01	0.	0.	0.	0.	0.	0.
SR-90	7.67E+02	0.	0.	0.	0.	0.	0.	0.	0.
Y-91	7.33E+01	0.	0.	0.	0.	0.	0.	0.	0.
ZR-95	1.47E+02	0.	0.	0.	0.	0.	0.	0.	0.
MO-99	4.54E+01	5.47E+01	0.	0.	0.	0.	0.	0.	0.
MO-99	7.04E+01	0.	0.	0.	0.	0.	0.	0.	0.
MO-103	2.15E+03	0.	0.	0.	0.	0.	0.	0.	0.
SN-125	5.00E+00	2.34E+01	0.	0.	0.	0.	0.	0.	0.
SN-125	0.91E+00	0.	0.	0.	0.	0.	0.	0.	0.
TE-127, TE-127	2.76E+01	7.19E+00	0.	0.	0.	0.	0.	0.	0.
CL-141	4.44E+04	0.	0.	0.	0.	0.	0.	0.	0.
PM-146	0.	0.	0.	0.	0.	0.	0.	0.	0.
GO-153	3.12E+02	6.10E+00	5.04E+00	0.	0.	0.	0.	0.	0.
TR-140	0.97E+02	3.82E+01	0.	0.	0.	0.	0.	0.	0.
MO-181	4.15E+02	2.02E+04	0.	0.	0.	0.	0.	0.	0.
TOTAL	8.66E+03	6.45E+00	5.47E+00	0.	0.	0.	0.	0.	0.

TABLE 10.D.85. Case 3 - Low Growth - U and Pu Recycle - Reference Treatment -  
Total Radioactivity in Repositories by Waste Classification (Curies)

FISSION AND ACTIVATION	YEAR		2070		500		1000		GEOLOGIC TIME (YEARS BEYOND 1975)					50000		100000		500000		1000000	
	2000	2050	2070		500		1000		500	1000	5000	10000		50000		100000		500000		1000000	
HLW	8.18E+08	2.88E+10	1.79E+10		1.28E+07		4.38E+06		4.17E+06	4.11E+06	3.65E+06	3.16E+06		1.28E+06		6.69E+05		1.28E+06		6.69E+05	
FRW	1.75E+08	1.18E+08	7.55E+07		3.74E+06		7.67E+05		6.67E+05	6.35E+05	4.56E+05	3.11E+05		4.05E+04		2.85E+04		4.05E+04		2.85E+04	
ILW	1.71E+06	9.82E+05	6.04E+05		1.20E+03		3.22E+02		2.92E+02	2.81E+02	2.27E+02	1.82E+02		6.85E+01		4.63E+01		6.85E+01		4.63E+01	
LLW	4.82E+08	1.78E+05	1.74E+05		1.66E+05		1.57E+05		1.00E+05	5.86E+04	4.72E+03	4.31E+03		4.17E+03		8.01E+03		4.17E+03		8.01E+03	
TOTAL	8.32E+09	2.90E+10	1.80E+10		1.67E+07		5.29E+06		4.94E+06	4.40E+06	4.11E+06	3.48E+06		1.33E+06		7.06E+05		1.33E+06		7.06E+05	
ACTINIDES																					
HLW	1.22E+08	1.33E+09	8.60E+08		2.51E+08		1.31E+08		3.01E+07	2.07E+07	3.10E+06	1.59E+06		1.95E+06		1.81E+06		1.95E+06		1.81E+06	
FRW	2.32E+06	7.06E+06	4.20E+06		7.31E+05		4.08E+05		1.26E+05	9.05E+04	1.77E+04	4.12E+03		5.04E+03		3.52E+03		5.04E+03		3.52E+03	
ILW	2.31E+07	5.81E+07	2.75E+07		4.81E+06		2.40E+06		4.23E+05	5.83E+05	1.16E+05	5.10E+04		2.74E+04		1.75E+04		2.74E+04		1.75E+04	
LLW	9.34E+06	1.87E+07	7.10E+06		1.26E+06		6.78E+05		1.79E+05	1.31E+05	2.96E+04	1.17E+04		6.16E+03		4.44E+03		6.16E+03		4.44E+03	
TOTAL	1.59E+09	1.80E+09	8.08E+08		2.57E+08		1.34E+08		3.12E+07	2.15E+07	3.26E+06	1.66E+06		1.94E+06		1.84E+06		1.94E+06		1.84E+06	

TABLE 10.D.86. Case 3 - Low Growth - U and Pu Recycle - Reference Treatment -  
Summary Heat Generation Rate in Repositories by Major  
Radionuclides (Watts)

FISSION AND ACTIVATION	YEAR 2000	2070	500	1000	GEOLOGIC TIME (YEARS BEYOND 1975)				500000	1000000
					5000	10000	50000	100000		
C-14	1.40E+01	5.67E+01	5.39E+01	5.07E+01	3.13E+01	1.71E+01	1.36E+01	3.22E+04	0.	0.
Ni-59	1.04E+03	4.03E+03	4.02E+03	4.00E+03	3.87E+03	3.70E+03	2.62E+03	1.70E+03	5.32E+01	7.01E+01
SM-90, V-90	1.18E+07	3.87E+07	1.12E+03	4.96E+03	0.	0.	0.	0.	0.	0.
Zr-93, NP-94M	2.88E+01	1.80E+02	1.84E+02	1.84E+02	1.83E+02	1.83E+02	1.80E+02	1.75E+02	1.46E+02	1.16E+02
TC-99	7.54E+02	5.23E+03	5.23E+03	5.22E+03	5.15E+03	5.07E+03	4.94E+03	3.76E+03	1.01E+03	1.93E+02
PD-107	3.02E+01	2.43E+00	2.43E+00	2.42E+00	2.42E+00	2.42E+00	2.41E+00	2.40E+00	2.31E+00	2.20E+00
I-129	1.28E+00	5.83E+00	5.83E+00	5.83E+00	5.83E+00	5.83E+00	5.82E+00	5.81E+00	5.42E+00	5.31E+00
CS-135	4.61E+00	3.93E+01	3.93E+01	3.93E+01	3.92E+01	3.92E+01	3.88E+01	3.84E+01	3.50E+01	3.12E+01
CS-137, RA-223	1.24E+07	4.81E+07	2.69E+03	2.61E+02	0.	0.	0.	0.	0.	0.
ALL OTHERS	4.11E+06	3.87E+06	1.54E+04	2.49E+03	2.18E+03	2.11E+03	1.59E+03	1.13E+03	7.00E+01	2.19E+00
TOTAL	2.78E+07	9.03E+07	2.88E+04	1.20E+04	1.15E+04	1.11E+04	8.88E+03	6.81E+03	1.82E+03	3.51E+02
ACTINIDES AND DAUGHTERS										
CM	2.61E+06	2.78E+07	9.63E+04	2.97E+04	1.59E+04	1.03E+04	3.65E+02	5.51E+00	0.	0.
AM	1.10E+06	1.59E+07	7.37E+06	3.62E+06	4.09E+05	2.36E+05	6.93E+03	7.63E+01	0.	0.
PU	7.57E+04	8.43E+05	4.24E+05	3.07E+05	2.44E+05	2.04E+05	6.40E+04	1.59E+04	1.78E+02	7.11E+01
NP	1.44E+03	2.42E+04	2.64E+04	2.62E+04	2.03E+04	1.23E+04	6.45E+03	6.11E+03	5.37E+03	4.56E+03
U	1.63E+01	8.87E+02	4.89E+02	5.98E+02	7.27E+02	8.66E+02	1.77E+03	2.66E+03	5.21E+03	4.95E+03
PA	1.67E+01	1.80E+02	2.39E+02	2.64E+02	2.90E+02	2.91E+02	2.91E+02	2.89E+02	2.58E+02	2.21E+02
TH	7.90E+01	8.81E+02	1.43E+01	5.25E+00	4.70E+01	1.35E+02	1.17E+03	2.30E+03	5.37E+03	5.09E+03
RA	7.22E+01	8.47E+02	1.31E+01	1.06E+00	1.36E+01	3.63E+01	2.02E+02	3.22E+02	3.20E+02	1.62E+02
OTHER DAUGHTERS*	2.95E+00	3.55E+03	5.44E+01	1.00E+01	2.13E+02	7.09E+02	6.59E+03	1.29E+04	3.02E+04	2.85E+04
TOTAL	3.79E+06	4.23E+07	7.93E+06	3.98E+06	6.92E+05	8.88E+05	8.77E+04	4.06E+04	4.69E+04	4.36E+04

\* PB-204+PO-210+BI-212

TABLE 10.D.87. Case 3 - Low Growth - U and Pu Recycle - Reference Treatment - Actinide Heat Generation Rate in Repositories (Watts)

ACTINIDES AND DAUGHTERS	YEAR					GEOLOGIC TIME (years before 1975)				
	2000	2050	2070	500	1000	3200	10000	50000	100000	1000000
CM-200	4.74E+02	2.41E+00	2.40E+00	2.22E+00	2.23E+00	1.59E+00	1.04E+00	1.65E+02	5.51E+00	0.
CM-202	2.58E+00	2.72E+07	1.27E+07	2.41E+00	1.18E+00	0.	0.	0.	0.	0.
CM-204	0.00E+00	3.79E+00	2.06E+00	3.69E+00	7.49E+00	0.	0.	0.	0.	0.
CM-206	2.34E+00	5.06E+00	0.62E+00	7.31E+00	7.08E+00	8.96E+00	0.	0.	0.	0.
AM-208, AM-210	1.07E+00	6.25E+00	4.04E+00	6.02E+00	5.75E+00	4.00E+00	2.54E+00	6.74E+00	7.80E+00	0.
AM-208, AM-209	1.04E+00	2.71E+00	2.07E+00	3.92E+00	4.00E+00	4.78E+00	0.	0.	0.	0.
AM-211	1.07E+00	1.32E+07	1.09E+07	6.79E+00	3.06E+00	2.28E+00	1.12E+00	1.49E+00	5.47E+00	0.
PM-202	1.75E+01	5.07E+00	4.10E+00	4.35E+00	4.41E+00	4.39E+00	4.35E+00	4.04E+00	1.77E+00	7.11E+01
PM-204	1.04E+00	4.48E+00	1.09E+00	3.07E+00	2.09E+00	1.30E+00	1.30E+00	4.84E+00	7.30E+00	0.
PM-206	1.14E+00	2.06E+00	2.01E+00	2.59E+00	2.47E+00	1.44E+00	9.81E+00	1.62E+00	9.43E+00	0.
PM-208	5.13E+00	3.21E+00	1.24E+00	3.72E+00	4.34E+00	8.12E+00	1.06E+00	6.20E+00	1.56E+00	1.23E+07
PM-209	4.71E+00	6.00E+00	5.74E+00	1.31E+00	1.57E+00	1.94E+00	0.	0.	0.	0.
PM-210	1.08E+00	5.25E+01	2.51E+01	0.	0.	0.	0.	0.	0.	0.
PM-212, PM-214	1.65E+02	4.02E+00	4.07E+00	5.44E+00	5.02E+00	6.52E+00	6.54E+00	4.49E+00	4.39E+00	4.71E+00
PM-212, PM-214, PM-216	1.70E+00	1.04E+01	1.03E+01	1.62E+01	1.98E+01	1.94E+01	1.94E+01	1.94E+01	1.94E+01	1.93E+01
PM-214	2.25E+00	1.48E+01	1.49E+01	1.93E+01	2.27E+01	4.40E+01	5.93E+01	4.30E+01	4.33E+01	4.12E+01
PM-214, PM-216	1.37E+01	9.83E+01	9.53E+01	9.65E+01	9.48E+01	1.21E+00	1.64E+00	5.02E+00	6.55E+00	7.04E+00
PM-216	1.04E+01	1.21E+02	1.48E+02	4.34E+02	5.34E+02	5.95E+02	5.38E+02	4.43E+02	4.22E+02	1.50E+02
PM-218	1.56E+02	5.00E+01	9.19E+01	7.91E+00	1.97E+01	1.22E+02	2.51E+02	1.14E+03	2.13E+03	4.40E+03
PM-220	2.55E+01	6.42E+02	5.44E+02	1.15E+01	9.36E+02	0.	0.	0.	0.	0.
PM-221	2.69E+02	2.12E+01	2.33E+01	2.39E+01	2.48E+01	3.22E+01	4.44E+01	2.48E+00	5.12E+00	7.53E+00
PM-220, PM-221, PM-222	4.19E+02	4.70E+01	4.93E+01	1.50E+00	3.79E+00	2.18E+01	4.34E+01	1.77E+02	2.70E+02	1.94E+02
PM-220, PM-221, PM-222, PM-223	4.00E+00	6.00E+00	1.78E+02	1.04E+00	5.45E+00	1.69E+02	6.03E+02	6.55E+03	1.34E+04	1.34E+04
PM-220, PM-221, PM-222, PM-223, PM-224	4.31E+00	5.24E+00	3.73E+00	7.64E+01	6.20E+01	3.73E+00	8.55E+00	5.66E+00	1.19E+03	6.18E+03
PM-220, PM-221, PM-222, PM-223, PM-224, PM-226	4.32E+00	4.77E+01	1.24E+00	1.55E+00	1.62E+00	2.11E+00	2.40E+00	1.62E+01	3.35E+01	4.92E+01
PM-220, PM-221, PM-222, PM-223, PM-224, PM-226, PM-228	4.32E+00	4.77E+01	4.47E+02	3.63E+01	8.43E+01	5.33E+00	1.22E+00	8.09E+00	1.71E+00	8.44E+00
PM-220, PM-221, PM-222, PM-223, PM-224, PM-226, PM-228, PM-230	4.17E+02	4.47E+02	4.47E+02	8.32E+01	3.71E+00	7.13E+01	1.90E+02	9.98E+02	1.23E+03	1.23E+03
PM-220, PM-221, PM-222, PM-223, PM-224, PM-226, PM-228, PM-230, PM-232	4.00E+00	9.00E+00	7.78E+00	1.76E+01	7.48E+01	1.53E+01	4.00E+01	2.11E+02	3.29E+02	2.10E+02
TOTAL ACTINIDES	1.70E+00	4.25E+07	2.74E+07	7.93E+00	3.98E+00	6.92E+00	4.88E+00	4.77E+00	4.06E+00	4.59E+00



TABLE 10.D.88. Case 3 - Low Growth - U and Pu Recycle - Reference Treatment -  
Fission and Activation Product Heat Generation Rate in  
Repositories (Watts)

FISSION AND ACTIVATION CATEGORIES	GEOLOGIC TIME (YEARS BEYOND 1975)									
	2000	2050	2070	500	1000	5000	10000	50000	100000	500000
W-235	8.08E+06	1.27E+07	4.13E+06	5.44E+04	0.	0.	0.	0.	0.	0.
C-14	1.34E+04	7.96E+04	7.94E+04	7.56E+04	7.12E+04	4.39E+04	2.40E+04	1.91E+02	4.52E+01	0.
HN-238	1.12E+04	1.27E+02	7.10E+06	0.	0.	0.	0.	0.	0.	0.
ST-235	1.71E+07	2.72E+06	1.72E+04	0.	0.	0.	0.	0.	0.	0.
CU-238	4.34E+07	2.25E+07	1.61E+06	0.	0.	0.	0.	0.	0.	0.
NI-238	1.20E+04	7.82E+05	7.81E+04	7.29E+05	7.24E+05	7.01E+05	6.71E+05	4.79E+04	1.08E+05	1.22E+02
SI-238	1.70E+07	8.84E+07	7.84E+07	3.52E+06	8.14E+04	8.40E+09	0.	0.	0.	0.
SE-238	1.34E+04	8.86E+04	8.35E+04	8.32E+04	8.27E+04	7.94E+04	7.52E+04	4.91E+04	2.44E+04	4.07E+02
KN-238	1.72E+08	2.88E+08	6.61E+07	3.64E+04	0.	0.	0.	0.	0.	0.
ON-237	4.81E+01	4.12E+00	4.12E+00	4.12E+00	4.12E+00	4.12E+00	4.12E+00	4.12E+00	4.12E+00	4.12E+00
SR-238, V-238	3.86E+09	1.23E+10	7.02E+09	3.54E+05	1.57E+00	0.	0.	0.	0.	0.
ZR-93, A-93, G-93	1.31E+05	7.48E+05	7.44E+05	7.43E+05	7.43E+05	7.42E+05	7.40E+05	7.35E+05	7.30E+05	6.30E+04
TC-99	5.10E+05	3.07E+06	3.07E+06	3.07E+06	3.06E+06	3.02E+06	2.97E+06	2.91E+06	2.86E+06	5.40E+05
NU-238, PU-238	5.87E+07	1.13E+08	1.14E+00	0.	0.	0.	0.	0.	0.	0.
PU-239	8.94E+03	2.83E+02	2.83E+02	2.33E+04	2.33E+04	2.33E+04	2.33E+04	2.32E+04	2.31E+04	2.31E+04
AR-238	1.63E+04	7.81E+01	1.61E+07	0.	0.	0.	0.	0.	0.	0.
CE-238	1.80E+05	3.24E+05	1.20E+05	2.51E+04	0.	0.	0.	0.	0.	0.
U-235, TE-235	3.43E+07	6.07E+06	3.59E+04	0.	0.	0.	0.	0.	0.	0.
SN-238, SR-238	3.74E+04	2.26E+05	2.24E+05	2.24E+05	2.24E+05	2.19E+05	2.11E+05	1.60E+05	1.13E+05	7.04E+04
I-129	1.31E+03	7.44E+03	7.44E+04	7.44E+03	7.44E+03	7.47E+03	7.47E+03	7.46E+03	7.44E+03	7.44E+03
CS-238	2.14E+04	2.10E+07	2.09E+04	0.	0.	0.	0.	0.	0.	0.
CS-235	1.03E+04	6.18E+04	6.13E+04	6.13E+04	6.13E+04	6.18E+04	6.13E+04	6.13E+04	6.12E+04	5.02E+04
CS-237, RA-237	5.37E+09	1.74E+10	1.11E+10	9.44E+05	9.44E+00	0.	0.	0.	0.	0.
CE-238, PR-238	2.04E+07	2.85E+05	4.84E+03	0.	0.	0.	0.	0.	0.	0.
PR-237	2.31E+08	6.30E+07	2.17E+05	0.	0.	0.	0.	0.	0.	0.
SM-235	4.20E+07	2.05E+08	1.70E+08	6.62E+06	1.27E+05	1.44E+09	0.	0.	0.	0.
EU-232	2.44E+05	3.87E+05	1.22E+04	9.04E+06	0.	0.	0.	0.	0.	0.
EU-238	1.30E+08	2.67E+08	1.12E+08	2.45E+00	1.13E+04	0.	0.	0.	0.	0.
EU-235	5.11E+06	3.86E+05	1.83E+02	0.	0.	0.	0.	0.	0.	0.
OT-238(a)	1.41E+03	7.40E+00	6.63E+09	0.	0.	0.	0.	0.	0.	0.
TOTAL	1.40E+10	3.07E+10	1.93E+10	1.64E+07	5.26E+06	4.95E+06	4.84E+06	4.16E+06	3.51E+06	1.32E+06

a. Nuclides included in "other" category are all short-lived and are detailed in the next table.



TABLE 10.D.89. Case 3 - Low Growth - U and Pu Recycle - Reference Treatment - Short-lived Fission and Activation Product Heat Generation Rate in Repositories (Watts)

FISSION AND ACTIVATION	YEAR	GEOLOGIC TIME (YEARS BEYOND 1975)					50000	1000000
		2000	2070	500	1000	5000		
SE-66A	7.61E+03	0.	0.	0.	0.	0.	0.	0.
CM-51	2.70E+01	0.	0.	0.	0.	0.	0.	0.
CU-98	2.68E+01	0.	0.	0.	0.	0.	0.	0.
FL-50	1.15E+04	0.	0.	0.	0.	0.	0.	0.
ZU-45	4.90E+01	4.84E+03	0.	0.	0.	0.	0.	0.
SH-80	2.53E+04	0.	0.	0.	0.	0.	0.	0.
Y-91	2.79E+03	0.	0.	0.	0.	0.	0.	0.
ZU-05	2.06E+05	0.	0.	0.	0.	0.	0.	0.
ND-05M	4.11E+03	0.	0.	0.	0.	0.	0.	0.
ND-05	1.84E+01	0.	0.	0.	0.	0.	0.	0.
	7.07E+04	0.	0.	0.	0.	0.	0.	0.
SE-124	1.84E+02	1.49E+05	0.	0.	0.	0.	0.	0.
YU-127M, YU-127	4.41E+04	0.	0.	0.	0.	0.	0.	0.
CU-101	2.99E+02	7.77E+07	0.	0.	0.	0.	0.	0.
PM-108	1.27E+04	0.	0.	0.	0.	0.	0.	0.
GU-153	4.40E+01	8.76E+03	0.	0.	0.	0.	0.	0.
YU-140	4.23E+04	0.	0.	0.	0.	0.	0.	0.
WU-1	4.17E+05	0.	0.	0.	0.	0.	0.	0.
TOTAL	7.73E+01	1.81E+02	0.	0.	0.	0.	0.	0.

TABLE 10.D.90. Case 3 - Low Growth - U and Pu Recycle - Reference Treatment -  
Total Heat Generation Rate in Repositories by Waste Classification  
(Watts)

FISSION AND ACTIVATION -----	YEAR		GEOLOGIC TIME (YEARS BEYOND 1975)								
	2000	2050	2070	500	1000	5000	10000	50000	100000	500000	1000000
-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----
HLW	2.63E+07	9.00E+07	5.53E+07	2.42E+04	7.92E+03	7.56E+03	7.40E+03	6.25E+03	5.10E+03	1.25E+03	3.38E+02
FRW	1.49E+06	3.86E+05	4.53E+04	4.52E+03	4.02E+03	3.87E+03	3.70E+03	2.62E+03	1.71E+03	6.24E+01	7.52E+00
ILW	8.12E+03	3.03E+03	1.82E+03	1.72E+00	1.08E+00	1.09E+00	1.00E+00	7.45E+01	5.24E+01	6.80E+02	2.72E+02
LLW	2.33E+01	6.64E+01	6.13E+01	5.23E+01	4.95E+01	3.28E+01	2.03E+01	5.59E+00	5.46E+00	5.38E+00	5.27E+00
TOTAL	2.78E+07	9.03E+07	5.54E+07	2.88E+04	1.20E+04	1.15E+04	1.11E+04	8.88E+03	6.81E+03	1.72E+03	3.51E+02
ACTIVINES -----											
HLW	3.73E+06	4.20E+07	2.70E+07	7.72E+06	3.87E+06	6.57E+05	4.64E+05	4.29E+04	3.88E+04	4.80E+04	4.30E+04
FRW	1.04E+04	7.12E+04	6.33E+04	2.37E+04	1.30E+04	3.84E+03	2.71E+03	5.14E+02	2.13E+02	1.17E+02	8.21E+01
ILW	4.08E+04	3.63E+05	3.62E+05	1.44E+05	8.05E+04	2.55E+04	1.80E+04	3.43E+03	1.36E+03	6.39E+02	4.08E+02
LLW	1.27E+04	9.29E+04	9.37E+04	4.16E+04	2.21E+04	5.56E+03	4.07E+03	8.45E+02	3.18E+02	1.45E+02	1.05E+02
TOTAL	3.79E+06	4.25E+07	2.76E+07	7.93E+06	3.98E+06	6.92E+05	4.88E+05	4.77E+04	4.06E+04	4.49E+04	4.36E+04

APPENDIX 10E

WASTE MANAGEMENT SYSTEM COSTS

## APPENDIX 10E

WASTE MANAGEMENT SYSTEM COSTS

Appendix 10E consists of a series of 195 tables delineating total waste management system costs at 5-year intervals over the entire life of the waste management system. These tables are also grouped by the fuel cycle cases and are further subdivided as follows:

- Unit power costs: This is a series of four tables that show total waste management costs in mills/kW-hr for repositories in four different geologic media. Results are shown for 0%, 7%, and 10% discount rates.
- Unit fuel costs: This is a series of four tables that show the costs per kilogram of spent fuel for repositories in four different geologic media. Results are shown for 0%, 7%, and 10% discount rates.
- Total system waste management costs at 0% discount rate. For the once-through cycle cases this set consists of four tables that detail costs for all of the major cost components in the waste management system, one table for each geologic repository medium.

In the reprocessing cases a series of 10 tables are used to show costs for all of the important components of the total cost of the entire waste management system. Separate tables show TRU waste transportation costs, spent fuel management costs, geologic repository costs for each geologic medium, and the non-spent fuel system waste management costs as affected by each geologic repository medium.

- Total system waste management costs at a 7% discount rate. This is a series of tables similar to the 0% discount series except that a 7% discount rate is used and the detailed tables on transportation and repository costs are deleted. This series consists of four tables in the once-through cases and five tables in the reprocessing cases.
- Total system waste management costs at 10% discount rate. This is a series of tables identical to the 7% series except that a 10% discount rate is used.

# APPENDIX 10E

## INDEX TO WASTE MANAGEMENT SYSTEM COST TABLES

Table

### CASE 1 - ONCE THROUGH CYCLE - REFERENCE TREATMENT

#### Unit Power Cost for TRU-Waste Management Including Spent-Fuel Handling and Storage

Repository in Salt . . . . .	10.E.1
Repository in Granite . . . . .	10.E.2
Repository in Shale . . . . .	10.E.3
Repository in Basalt. . . . .	10.E.4

#### Unit Fuel Cost of TRU-Waste Management Including Spent-Fuel Handling and Storage

Repository in Salt . . . . .	10.E.5
Repository in Granite . . . . .	10.E.6
Repository in Shale . . . . .	10.E.7
Repository in Basalt. . . . .	10.E.8

#### Total System Waste Management Costs Including Spent-Fuel Handling and Storage

##### • 0% Discount Rate

Repository in Salt . . . . .	10.E.9
Repository in Granite . . . . .	10.E.10
Repository in Shale . . . . .	10.E.11
Repository in Basalt. . . . .	10.E.12

##### • 7% Discount Rate

Repository in Salt . . . . .	10.E.13
Repository in Granite . . . . .	10.E.14
Repository in Shale . . . . .	10.E.15
Repository in Basalt. . . . .	10.E.16

##### • 10% Discount Rate

Repository in Salt . . . . .	10.E.17
Repository in Granite . . . . .	10.E.18
Repository in Shale . . . . .	10.E.19
Repository in Basalt. . . . .	10.E.20

### CASE 2A - U ONLY RECYCLE - PU TO SHLW - REFERENCE TREATMENT

#### Unit Power Cost for TRU-Waste Management Including Spent-Fuel Handling and Storage

APPENDIX 10E (contd)

	<u>Table</u>
Repository in Salt . . . . .	10.E.21
Repository in Granite . . . . .	10.E.22
Repository in Shale . . . . .	10.E.23
Repository in Basalt. . . . .	10.E.24
 Unit Fuel Cost of TRU-Waste Management Including Spent-Fuel Handling and Storage	
Repository in Salt . . . . .	10.E.25
Repository in Granite . . . . .	10.E.26
Repository in Shale . . . . .	10.E.27
Repository in Basalt. . . . .	10.E.28
 ● 0% Discount Rate	
Costs for TRU-Waste Transportation . . . . .	10.E.29
System Spent-Fuel Management Costs . . . . .	10.E.30
Repository in Salt	
Costs for Geologic Repository . . . . .	10.E.31
Non-Spent-Fuel System Waste Management Costs . . . . .	10.E.32
Repository in Granite	
Costs for Geologic Repository . . . . .	10.E.33
Non-Spent-Fuel System Waste Management Costs . . . . .	10.E.34
Repository in Shale	
Costs for Geologic Repository . . . . .	10.E.35
Non-Spent-Fuel System Waste Management Costs . . . . .	10.E.36
Repository in Basalt	
Costs for Geologic Repository . . . . .	10.E.37
Non-Spent-Fuel System Waste Management Costs . . . . .	10.E.38
 ● 7% Discount Rate	
System Spent-Fuel Management Costs . . . . .	10.E.39
Non-Spent-Fuel Waste Management Costs	
Repository in Salt . . . . .	10.E.40
Repository in Granite . . . . .	10.E.41
Repository in Shale . . . . .	10.E.42
Repository in Basalt. . . . .	10.E.43

- 10% Discount Rate

System Spent-Fuel Management Costs . . . . .	10.E.44
Non-Spent-Fuel Waste Management Costs	
Repository in Salt . . . . .	10.E.45
Repository in Granite . . . . .	10.E.46
Repository in Shale . . . . .	10.E.47
Repository in Basalt. . . . .	10.E.48

## CASE 2B - U ONLY RECYCLE - STORED PU - REFERENCE TREATMENT

## Unit Power Cost for TRU-Waste Management Including Spent-Fuel Handling and Storage

Repository in Salt . . . . .	10.E.49
Repository in Granite . . . . .	10.E.50
Repository in Shale . . . . .	10.E.51
Repository in Basalt. . . . .	10.E.52

## Unit Fuel Cost of TRU-Waste Management Including Spent-Fuel Handling and Storage

Repository in Salt . . . . .	10.E.53
Repository in Granite . . . . .	10.E.54
Repository in Shale . . . . .	10.E.55
Repository in Basalt. . . . .	10.E.56

- 0% Discount Rate

Costs for TRU-Waste Transportation . . . . .	10.E.57
System Spent-Fuel Management Costs . . . . .	10.E.58
Repository in Salt	
Costs for Geologic Repository . . . . .	10.E.59
Non-Spent-Fuel System Waste Management Costs . . . . .	10.E.60
Repository in Granite	
Costs for Geologic Repository . . . . .	10.E.61
Non-Spent-Fuel System Waste Management Costs . . . . .	10.E.62
Repository in Shale	
Costs for Geologic Repository . . . . .	10.E.63
Non-Spent-Fuel System Waste Management Costs . . . . .	10.E.64

APPENDIX 10E (contd)

Table

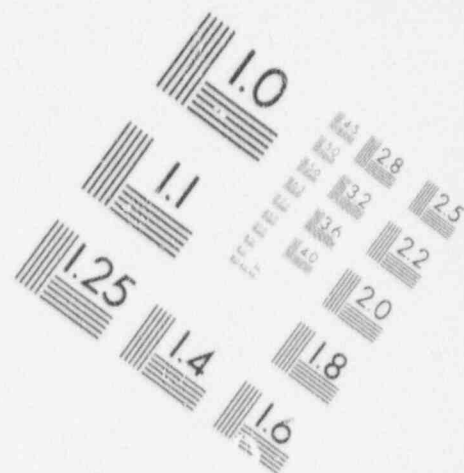
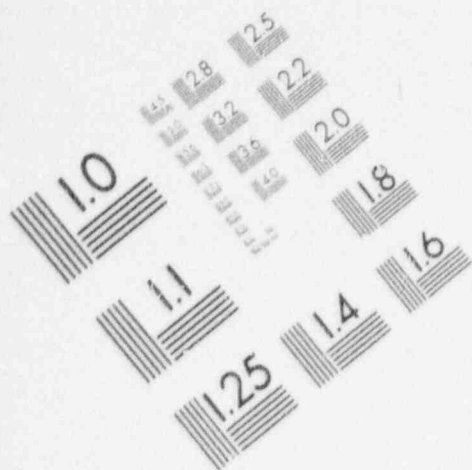
Repository in Basalt	
Costs for Geologic Repository . . . . .	10.E.65
Non-Spent-Fuel System Waste Management Costs . . . . .	10.E.66
• 7% Discount Rate	
System Spent-Fuel Management Costs . . . . .	10.E.67
Non-Spent-Fuel Waste Management Costs	
Repository in Salt . . . . .	10.E.68
Repository in Granite . . . . .	10.E.69
Repository in Shale . . . . .	10.E.70
Repository in Basalt. . . . .	10.E.71
• 10% Discount Rate	
System Spent-Fuel Management Costs . . . . .	10.E.72
Non-Spent-Fuel Waste Management Costs	
Repository in Salt . . . . .	10.E.73
Repository in Granite . . . . .	10.E.74
Repository in Shale . . . . .	10.E.75
Repository in Basalt. . . . .	10.E.76
CASE 3A - U AND PU RECYCLE - REPOSITORY IN 1985 - REFERENCE TREATMENT	
Unit Power Cost for TRU-Waste Management Including Spent-Fuel Handling and Storage	
Repository in Salt . . . . .	10.E.77
Repository in Granite . . . . .	10.E.78
Repository in Shale . . . . .	10.E.79
Repository in Basalt. . . . .	10.E.80
Unit Fuel Cost of TRU-Waste Management Including Spent-Fuel Handling and Storage	
Repository in Salt . . . . .	10.E.81
Repository in Granite . . . . .	10.E.82
Repository in Shale . . . . .	10.E.83
Repository in Basalt. . . . .	10.E.84
• 0% Discount Rate	
Costs for TRU-Waste Transportation . . . . .	10.E.85
System Spent-Fuel Management Costs . . . . .	10.E.86



# APPENDIX 10E (contd)

Table

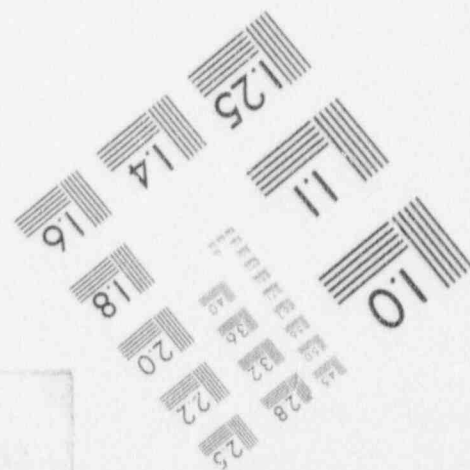
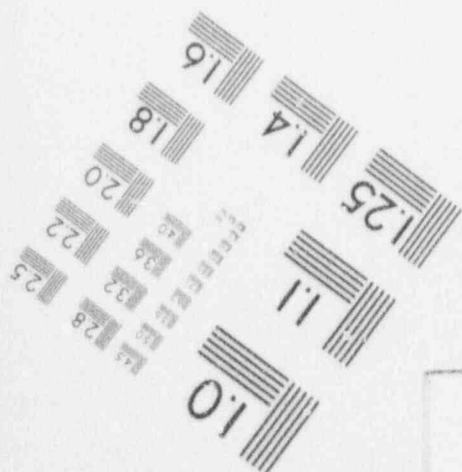
Repository in Salt	
Costs for Geologic Repository . . . . .	10.E.87
Non-Spent-Fuel System Waste Management Costs . . . . .	10.E.88
Repository in Granite	
Costs for Geologic Repository . . . . .	10.E.89
Non-Spent-Fuel System Waste Management Costs . . . . .	10.E.90
Repository in Shale	
Costs for Geologic Repository . . . . .	10.E.91
Non-Spent-Fuel System Waste Management Costs . . . . .	10.E.92
Repository in Basalt	
Costs for Geologic Repository . . . . .	10.E.93
Non-Spent-Fuel System Waste Management Costs . . . . .	10.E.94
• 7% Discount Rate	
System Spent-Fuel Management Costs . . . . .	10.E.95
Non-Spent-Fuel Waste Management Costs	
Repository in Salt . . . . .	10.E.96
Repository in Granite . . . . .	10.E.97
Repository in Shale . . . . .	10.E.98
Repository in Basalt. . . . .	10.E.99
• 10% Discount Rate	
System Spent-Fuel Management Costs . . . . .	10.E.100
Non-Spent-Fuel Waste Management Costs	
Repository in Salt . . . . .	10.E.101
Repository in Granite . . . . .	10.E.102
Repository in Shale . . . . .	10.E.103
Repository in Basalt. . . . .	10.E.104
CASE 3B - U AND PU RECYCLE - REPOSITORY IN 2000 - REFERENCE TREATMENT	
Unit Power Cost for TRU-Waste Management Including Spent-Fuel Handling and Storage	
Repository in Salt . . . . .	10.E.105
Repository in Granite . . . . .	10.E.106



# IMAGE EVALUATION TEST TARGET (MT-3)



## MICROCOPY RESOLUTION TEST CHART



APPENDIX 10E (contd)

	<u>Table</u>
Repository in Shale . . . . .	10.E.107
Repository in Basalt. . . . .	10.E.108
Unit Fuel Cost of TRU-Waste Management Including Spent-Fuel Handling and Storage	
Repository in Salt . . . . .	10.E.109
Repository in Granite . . . . .	10.E.110
Repository in Shale . . . . .	10.E.111
Repository in Basalt. . . . .	10.E.112
• 0% Discount Rate	
Costs for TRU-Waste Transportation . . . . .	10.E.113
System Spent-Fuel Management Costs . . . . .	10.E.114
Repository in Salt	
Costs for Geologic Repository . . . . .	10.E.115
Non-Spent-Fuel System Waste Management Costs . . . . .	10.E.116
Repository in Granite	
Costs for Geologic Repository . . . . .	10.E.117
Non-Spent-Fuel System Waste Management Costs . . . . .	10.E.118
Repository in Shale	
Costs for Geologic Repository . . . . .	10.E.119
Non-Spent-Fuel System Waste Management Costs . . . . .	10.E.120
Repository in Basalt	
Costs for Geologic Repository . . . . .	10.E.121
Non-Spent-Fuel System Waste Management Costs . . . . .	10.E.122
• 7% Discount Rate	
System Spent-Fuel Management Costs . . . . .	10.E.123
Non-Spent-Fuel Waste Management Costs	
Repository in Salt . . . . .	10.E.124
Repository in Granite . . . . .	10.E.125
Repository in Shale . . . . .	10.E.126
Repository in Basalt. . . . .	10.E.127

APPENDIX 10E (contd)

Table

• 10% Discount Rate

System Spent-Fuel Management Costs . . . . .	10.E.128
Non-Spent-Fuel Waste Management Costs	
Repository in Salt . . . . .	10.E.129
Repository in Granite . . . . .	10.E.130
Repository in Shale . . . . .	10.E.131
Repository in Basalt. . . . .	10.E.132

CASE 4A - DEFERRED DECISION FOR ONCE THROUGH CYCLE - REFERENCE TREATMENT

Unit Power Cost for TRU-Waste Management Including Spent-Fuel Handling and Storage

Repository in Salt . . . . .	10.E.133
Repository in Granite . . . . .	10.E.134
Repository in Shale . . . . .	10.E.135
Repository in Basalt. . . . .	10.E.136

Unit Fuel Cost of TRU-Waste Management Including Spent-Fuel Handling and Storage

Repository in Salt . . . . .	10.E.137
Repository in Granite . . . . .	10.E.138
Repository in Shale . . . . .	10.E.139
Repository in Basalt. . . . .	10.E.140

Total System Waste Management Costs Including Spent-Fuel Handling and Storage

• 0% Discount Rate

Repository in Salt . . . . .	10.E.141
Repository in Granite . . . . .	10.E.142
Repository in Shale . . . . .	10.E.143
Repository in Basalt. . . . .	10.E.144

• 7% Discount Rate

Repository in Salt . . . . .	10.E.145
Repository in Granite . . . . .	10.E.146
Repository in Shale . . . . .	10.E.147
Repository in Basalt. . . . .	10.E.148

APPENDIX 10E (contd)

Table

• 10% Discount Rate

Repository in Salt . . . . .	10.E.149
Repository in Granite . . . . .	10.E.150
Repository in Shale . . . . .	10.E.151
Repository in Basalt. . . . .	10.E.152

CASE 4B - DEFERRED DECISION FOR U AND PU RECYCLE - REFERENCE TREATMENT

Unit Power Cost for TRU-Waste Management Including Spent-Fuel Handling and Storage

Repository in Salt . . . . .	10.E.153
Repository in Granite . . . . .	10.E.154
Repository in Shale . . . . .	10.E.155
Repository in Basalt. . . . .	10.E.156

Unit Fuel Cost of TRU-Waste Management Including Spent-Fuel Handling and Storage

Repository in Salt . . . . .	10.E.157
Repository in Granite . . . . .	10.E.158
Repository in Shale . . . . .	10.E.159
Repository in Basalt. . . . .	10.E.160

• 0% Discount Rate

Costs for TRU-Waste Transportation . . . . .	10.E.161
System Spent-Fuel Management Costs . . . . .	10.E.162
Repository in Salt	
Costs for Geologic Repository . . . . .	10.E.163
Non-Spent-Fuel System Waste Management Costs . . . . .	10.E.164
Repository in Granite	
Costs for Geologic Repository . . . . .	10.E.165
Non-Spent-Fuel System Waste Management Costs . . . . .	10.E.166
Repository in Shale	
Costs for Geologic Repository . . . . .	10.E.167
Non-Spent-Fuel System Waste Management Costs . . . . .	10.E.168

## APPENDX 10E (contd)

Table

Repository in Basalt	
Costs for Geologic Repository . . . . .	10.E.169
Non-Spent-Fuel System Waste Management Costs . . . . .	10.E.170
• 7% Discount Rate	
System Spent-Fuel Management Costs . . . . .	10.E.171
Non-Spent-Fuel Waste Management Costs	
Repository in Salt . . . . .	10.E.172
Repository in Granite . . . . .	10.E.173
Repository in Shale . . . . .	10.E.174
Repository in Basalt. . . . .	10.E.175
• 10% Discount Rate	
System Spent-Fuel Management Costs . . . . .	10.E.176
Non-Spent-Fuel Waste Management Costs	
Repository in Salt . . . . .	10.E.177
Repository in Granite . . . . .	10.E.178
Repository in Shale . . . . .	10.E.179
Repository in Basalt. . . . .	10.E.180
CASE 1 - LOW GROWTH - ONCE THROUGH CYCLE - REFERENCE TREATMENT	
Unit Power Cost for TRU-Waste Management Including Spent-Fuel Handling and Storage	
Repository in Salt . . . . .	10.E.181
Unit Fuel Cost of TRU-Waste Management Including Spent-Fuel Handling and Storage	
Repository in Salt . . . . .	10.E.182
Total System Waste Management Costs Including Spent-Fuel Handling and Storage	
• 0% Discount Rate	
Repository in Salt . . . . .	10.E.183
• 7% Discount Rate	
Repository in Salt . . . . .	10.E.184
• 10% Discount Rate	
Repository in Salt . . . . .	10.E.185

## APPENDIX 10E (contd)

Table

## CASE 3 - LOW GROWTH - U AND PU RECYCLE - REPOSITORY IN 1985 - REFERENCE TREATMENT

## Unit Power Cost for TRU-Waste Management Including Spent-Fuel Handling and Storage

Repository in Salt . . . . . 10.E.186

## Unit Fuel Cost of TRU-Waste Management Including Spent-Fuel Handling and Storage

Repository in Salt . . . . . 10.E.187

## • 0% Discount Rate

Costs for TRU-Waste Transportation . . . . . 10.E.188

System Spent-Fuel Management Costs . . . . . 10.E.189

Repository in Salt

Costs for Geologic Repository . . . . . 10.E.190

Non-Spent-Fuel System Waste Management Costs . . . . . 10.E.191

## • 7% Discount Rate

System Spent-Fuel Management Costs . . . . . 10.E.192

Non-Spent-Fuel Waste Management Costs

Repository in Salt . . . . . 10.E.193

## • 10% Discount Rate

System Spent-Fuel Management Costs . . . . . 10.E.194

Non-Spent-Fuel Waste Management Costs

Repository in Salt . . . . . 10.E.195



TABLE 10.E.1. Case 1 - Once-Through Cycle - Repository in Salt - Reference Treatment -  
Unit Power Cost for TRU Waste Management Including Spent Fuel Handling  
and Storage

YEAR	POWER GENERATION		UNDISCOUNTED AVERAGE		DISCOUNTED AVERAGE (7 PCT)		DISCOUNTED AVERAGE (10 PCT)		YEAR
	KWHR ANNUAL	CUMULATIVE	MILLS/KWHR ANNUAL	CUMULATIVE	MILLS/KWHR ANNUAL	CUMULATIVE	MILLS/KWHR ANNUAL	CUMULATIVE	
1975	1.78E+11	4.92E+11	.05	.02	.05	.02	.05	.02	1975
1980	3.44E+11	1.86E+12	.11	.07	.11	.07	.11	.06	1980
1985	6.82E+11	4.45E+12	.27	.13	.27	.12	.27	.11	1985
1990	1.11E+12	9.17E+12	.46	.28	.46	.23	.46	.21	1990
1995	1.67E+12	1.63E+13	.81	.35	.81	.29	.81	.27	1995
2000	2.32E+12	2.66E+13	.44	.38	.44	.32	.44	.30	2000
2005	2.40E+12	3.87E+13	.58	.42	.58	.36	.58	.32	2005
2010	2.31E+12	5.04E+13	.67	.48	.67	.39	.67	.34	2010
2015	2.10E+12	6.15E+13	.73	.52	.73	.41	.73	.36	2015
2020	1.82E+12	7.11E+13	.83	.55	.83	.42	.83	.36	2020
2025	1.37E+12	7.89E+13	.97	.59	.97	.43	.97	.37	2025
2030	9.23E+11	8.44E+13	1.32	.62	1.32	.44	1.32	.37	2030
2035	4.50E+11	8.76E+13	2.01	.66	2.01	.44	2.01	.37	2035
2040	2.67E+10	8.85E+13	25.34	.70	25.34	.45	25.34	.38	2040
2045	0.	8.85E+13	0.00	.72	0.00	.45	0.00	.38	2045
2050	0.	8.85E+13	0.00	.73	0.00	.45	0.00	.38	2050
2055	0.	8.85E+13	0.00	.73	0.00	.45	0.00	.38	2055
2060	0.	8.85E+13	0.00	.73	0.00	.45	0.00	.38	2060
2065	0.	8.85E+13	0.00	.73	0.00	.45	0.00	.38	2065
2070	0.	8.85E+13	0.00	.73	0.00	.45	0.00	.38	2070



TABLE 10.E.2. Case 1 - Once-Through Cycle - Repository in Granite - Reference Treatment - Unit Power Cost for TRU Waste Management Including Spent Fuel Handling and Storage

YEAR	POWER GENERATION		UNDISCOUNTED AVERAGE		DISCOUNTED AVERAGE (7 PCT)		DISCOUNTED AVERAGE (10 PCT)		YEAR
	KWH/ANNUAL	CUMULATIVE	MILLS/KWH/ANNUAL	CUMULATIVE	MILLS/KWH/ANNUAL	CUMULATIVE	MILLS/KWH/ANNUAL	CUMULATIVE	
1975	1.78E+11	4.92E+11	.05	.02	.05	.02	.05	.02	1975
1980	3.44E+11	1.86E+12	.11	.07	.11	.07	.11	.06	1980
1985	6.82E+11	4.45E+12	.29	.14	.29	.12	.29	.11	1985
1990	1.11E+12	9.17E+12	.52	.31	.52	.26	.52	.23	1990
1995	1.67E+12	1.63E+13	.87	.39	.87	.33	.87	.30	1995
2000	2.32E+12	2.66E+13	.51	.48	.51	.36	.51	.33	2000
2005	2.40E+12	3.87E+13	.67	.48	.67	.40	.67	.36	2005
2010	2.31E+12	5.04E+13	.78	.50	.78	.44	.78	.39	2010
2015	2.10E+12	6.15E+13	.84	.50	.84	.46	.84	.40	2015
2020	1.82E+12	7.11E+13	.96	.63	.96	.48	.96	.41	2020
2025	1.37E+12	7.89E+13	1.12	.67	1.12	.49	1.12	.42	2025
2030	9.28E+11	8.44E+13	1.53	.72	1.53	.50	1.53	.42	2030
2035	4.50E+11	8.76E+13	2.33	.76	2.33	.50	2.33	.42	2035
2040	2.67E+10	8.85E+13	29.65	.80	29.65	.51	29.65	.42	2040
2045	0.	8.85E+13	0.00	.83	0.00	.51	0.00	.42	2045
2050	0.	8.85E+13	0.00	.84	0.00	.51	0.00	.42	2050
2055	0.	8.85E+13	0.00	.84	0.00	.51	0.00	.42	2055
2060	0.	8.85E+13	0.00	.84	0.00	.51	0.00	.42	2060
2065	0.	8.85E+13	0.00	.84	0.00	.51	0.00	.42	2065
2070	0.	8.85E+13	0.00	.84	0.00	.51	0.00	.42	2070

TABLE 10.E.3. Case 1 - Once-Through Cycle - Repository in Shale - Reference Treatment -  
Unit Power Cost for TRU Waste Management Including Spent Fuel Handling  
and Storage

YEAR	POWER GENERATION		UNDISCOUNTED AVERAGE		DISCOUNTED AVERAGE (7 PCT)		DISCOUNTED AVERAGE (10 PCT)		YEAR
	KWH/ANNUAL	CUMULATIVE	MILLS/KWH/ANNUAL	CUMULATIVE	MILLS/KWH/ANNUAL	CUMULATIVE	MILLS/KWH/ANNUAL	CUMULATIVE	
1975	1.78E+11	4.92E+11	.05	.02	.05	.02	.05	.02	1975
1980	3.48E+11	1.86E+12	.11	.07	.11	.07	.11	.06	1980
1985	6.82E+11	4.45E+12	.27	.13	.27	.12	.27	.11	1985
1990	1.11E+12	9.17E+12	.47	.29	.47	.29	.47	.22	1990
1995	1.67E+12	1.63E+13	.82	.36	.82	.30	.82	.27	1995
2000	2.32E+12	2.66E+13	1.46	.39	1.46	.33	1.46	.30	2000
2005	2.40E+12	3.87E+13	1.60	.43	1.60	.37	1.60	.33	2005
2010	2.31E+12	5.04E+13	1.69	.49	1.69	.40	1.69	.35	2010
2015	2.10E+12	6.15E+13	1.75	.53	1.75	.42	1.75	.36	2015
2020	1.82E+12	7.11E+13	1.86	.57	1.86	.43	1.86	.37	2020
2025	1.37E+12	7.89E+13	1.00	.60	1.00	.44	1.00	.38	2025
2030	9.27E+11	8.44E+13	1.36	.64	1.36	.45	1.36	.38	2030
2035	4.50E+11	8.76E+13	2.07	.68	2.07	.46	2.07	.38	2035
2040	2.67E+10	8.85E+13	26.20	.72	26.20	.46	26.20	.38	2040
2045	0.	8.85E+13	0.00	.74	0.00	.46	0.00	.39	2045
2050	0.	8.85E+13	0.00	.75	0.00	.46	0.00	.39	2050
2055	0.	8.85E+13	0.00	.75	0.00	.46	0.00	.39	2055
2060	0.	8.85E+13	0.00	.75	0.00	.46	0.00	.39	2060
2065	0.	8.85E+13	0.00	.75	0.00	.46	0.00	.39	2065
2070	0.	8.85E+13	0.00	.75	0.00	.46	0.00	.39	2070

TABLE 10.E.4. Case 1 - Once-Through Cycle - Repository in Basalt - Reference Treatment - Unit Power Cost for TRU Waste Management Including Spent Fuel Handling and Storage

YEAR	POWER GENERATION		UNDISCOUNTED AVERAGE		DISCOUNTED AVERAGE (7 PCT)		DISCOUNTED AVERAGE (10 PCT)		YEAR
	KWHR ANNUAL	CUMULATIVE	MILLS/KWHR ANNUAL	CUMULATIVE	MILLS/KWHR ANNUAL	CUMULATIVE	MILLS/KWHR ANNUAL	CUMULATIVE	
1975	1.78E+11	4.92E+11	.05	.02	.05	.02	.05	.02	1975
1980	3.48E+11	1.06E+12	.11	.07	.11	.07	.11	.06	1980
1985	6.82E+11	4.05E+12	.30	.14	.30	.12	.30	.11	1985
1990	1.11E+12	9.17E+12	.54	.32	.54	.26	.54	.24	1990
1995	1.67E+12	1.63E+13	.89	.41	.89	.34	.89	.31	1995
2000	2.32E+12	2.66E+13	.53	.45	.53	.38	.53	.34	2000
2005	2.40E+12	3.87E+13	.70	.50	.70	.42	.70	.37	2005
2010	2.31E+12	5.04E+13	.81	.57	.81	.46	.81	.40	2010
2015	2.10E+12	6.15E+13	.88	.62	.88	.48	.88	.42	2015
2020	1.82E+12	7.11E+13	1.01	.66	1.01	.50	1.01	.43	2020
2025	1.37E+12	7.89E+13	1.17	.70	1.17	.51	1.17	.43	2025
2030	9.24E+11	8.44E+13	1.61	.75	1.61	.52	1.61	.44	2030
2035	4.50E+11	8.76E+13	2.45	.79	2.45	.53	2.45	.44	2035
2040	2.67E+10	8.85E+13	31.21	.82	31.21	.53	31.21	.44	2040
2045	0.	8.85E+13	0.00	.87	0.00	.53	0.00	.44	2045
2050	0.	8.85E+13	0.00	.88	0.00	.53	0.00	.44	2050
2055	0.	8.85E+13	0.00	.88	0.00	.53	0.00	.44	2055
2060	0.	8.85E+13	0.00	.88	0.00	.53	0.00	.44	2060
2065	0.	8.85E+13	0.00	.88	0.00	.53	0.00	.44	2065
2070	0.	8.85E+13	0.00	.88	0.00	.53	0.00	.44	2070

TABLE 10.E.5. Case 1 - Once Through Cycle - Repository in Salt - Reference Treatment - Unit Fuel Cost of TRU Waste Management Including Spent Fuel Handling and Storage (a)

YEAR	THRUPUT KG DISCHARGED ANNUAL	CUMULATIVE	UNDISCOUNTED AVERAGE DOLLARS/KG DISCHARGED ANNUAL	DISCOUNTED AVERAGE (7 PCT) DOLLARS/KG DISCHARGED ANNUAL	DISCOUNTED AVERAGE (10 PCT) DOLLARS/KG DISCHARGED ANNUAL	YEAR
1975	6.90E+05	1.78E+06	12.	12.	12.	1975
1980	1.27E+06	5.93E+06	30.	30.	30.	1980
1985	2.44E+06	1.63E+07	73.	73.	73.	1985
1990	4.07E+06	3.37E+07	124.	124.	124.	1990
1995	6.21E+06	6.02E+07	111.	111.	111.	1995
2000	8.74E+06	9.86E+07	118.	118.	118.	2000
2005	9.00E+06	1.84E+08	154.	154.	154.	2005
2010	9.24E+06	1.90E+08	168.	168.	168.	2010
2015	8.60E+06	2.35E+08	178.	178.	178.	2015
2020	7.75E+06	2.75E+08	196.	196.	196.	2020
2025	7.14E+06	3.14E+08	186.	186.	186.	2025
2030	5.31E+06	3.43E+08	229.	229.	229.	2030
2035	3.94E+06	3.66E+08	228.	228.	228.	2035
2040	1.54E+06	3.79E+08	441.	441.	441.	2040
2045	0.	3.79E+08	0.	0.	0.	2045
2050	0.	3.79E+08	0.	0.	0.	2050
2055	0.	3.79E+08	0.	0.	0.	2055
2060	0.	3.79E+08	0.	0.	0.	2060
2065	0.	3.79E+08	0.	0.	0.	2065
2070	0.	3.79E+08	0.	0.	0.	2070

a. Unit cost at time of reactor discharge.

TABLE 10.E.6. Case 1 - Once-Through Cycle - Repository in Granite - Reference Treatment - Unit Fuel Cost of TRU Waste Management Including Spent Fuel Handling and Storage(a)

YEAR	KG DISCHARGED ANNUAL	UNDISCOUNTED AVERAGE DOLLARS/KG DISCHARGED ANNUAL CUMULATIVE	DISCOUNTED AVERAGE (7 PCT) DOLLARS/KG DISCHARGED ANNUAL CUMULATIVE	DISCOUNTED AVERAGE (10 PCT) DOLLARS/KG DISCHARGED ANNUAL CUMULATIVE	YEAR
1975	6.90E+05	12.	12.	5.	1975
1980	1.27E+06	30.	30.	17.	1980
1985	2.04E+06	80.	80.	31.	1985
1990	3.07E+06	181.	181.	63.	1990
1995	4.21E+06	124.	126.	61.	1995
2000	5.74E+06	135.	135.	90.	2000
2005	9.00E+06	176.	176.	97.	2005
2010	9.24E+06	194.	194.	104.	2010
2015	8.60E+06	206.	206.	108.	2015
2020	7.75E+06	227.	227.	110.	2020
2025	7.14E+06	214.	214.	111.	2025
2030	5.31E+06	266.	266.	112.	2030
2035	3.94E+06	265.	265.	112.	2035
2040	1.54E+06	516.	516.	113.	2040
2045	0.	0.	0.	113.	2045
2050	0.	0.	0.	113.	2050
2055	0.	0.	0.	113.	2055
2060	0.	0.	0.	113.	2060
2065	0.	0.	0.	113.	2065
2070	0.	0.	0.	113.	2070

a. Unit cost at time of reactor discharge

TABLE 10.E.7. Case 1 - Once-Through Cycle - Repository in Shale - Reference Treatment -  
Unit Fuel Cost of TRU Waste Management Including Spent Fuel Handling and  
Storage(a)

YEAR	THRUPUT		UNDISCOUNTED AVERAGE		DISCOUNTED AVERAGE (7 PCT)		DISCOUNTED AVERAGE (10 PCT)		YEAR
	KG DISCHARGED ANNUAL	CUMULATIVE	DOLLARS/KG DISCHARGED ANNUAL	CUMULATIVE	DOLLARS/KG DISCHARGED ANNUAL	CUMULATIVE	DOLLARS/KG DISCHARGED ANNUAL	CUMULATIVE	
1975	6.99E+05	1.78E+06	12.	5.	12.	5.	12.	5.	1975
1980	1.27E+06	6.93E+06	30.	19.	30.	18.	30.	17.	1980
1985	2.48E+06	1.63E+07	74.	34.	74.	32.	74.	30.	1985
1990	4.07E+06	3.37E+07	128.	78.	128.	65.	128.	59.	1990
1995	6.21E+06	6.02E+07	114.	97.	114.	82.	114.	74.	1995
2000	8.74E+06	9.86E+07	121.	105.	121.	90.	121.	82.	2000
2005	9.09E+06	1.44E+08	158.	116.	158.	98.	158.	89.	2005
2010	9.28E+06	1.90E+08	177.	130.	173.	106.	173.	94.	2010
2015	8.60E+06	2.35E+08	184.	139.	184.	111.	184.	98.	2015
2020	7.72E+06	2.75E+08	202.	147.	202.	115.	202.	100.	2020
2025	7.14E+06	3.14E+08	191.	152.	191.	117.	191.	101.	2025
2030	5.31E+06	3.43E+08	234.	158.	236.	118.	236.	102.	2030
2035	3.96E+06	3.66E+08	236.	167.	236.	119.	236.	102.	2035
2040	1.53E+06	3.79E+08	454.	167.	456.	120.	456.	102.	2040
2045	0.	3.79E+08	0.	174.	0.	120.	0.	102.	2045
2050	0.	3.79E+08	0.	175.	0.	120.	0.	102.	2050
2055	0.	3.79E+08	0.	175.	0.	120.	0.	102.	2055
2060	0.	3.79E+08	0.	175.	0.	120.	0.	102.	2060
2065	0.	3.79E+08	0.	175.	0.	120.	0.	102.	2065
2070	0.	3.79E+08	0.	175.	0.	120.	0.	102.	2070

a. Unit cost at time of reactor discharge

TABLE 10.E.8. Case 1 - Once-Through Cycle - Repository in Basalt - Reference Treatment - Unit Fuel Cost of TRU Waste Management Including Spent Fuel Handling and Storage<sup>a</sup>

YEAR	THRU-PUT		UNDISCOUNTED AVERAGE		DISCOUNTED AVERAGE (7 PCT)		DISCOUNTED AVERAGE (10 PCT)		YEAR
	KG DISCHARGED ANNUAL	CUMULATIVE	DOLLARS/KG DISCHARGED ANNUAL	CUMULATIVE	DOLLARS/KG DISCHARGED ANNUAL	CUMULATIVE	DOLLARS/KG DISCHARGED ANNUAL	CUMULATIVE	
1975	6.99E+05	1.78E+06	12.	5.	12.	5.	12.	5.	1975
1980	1.27E+06	6.93E+06	30.	19.	30.	18.	30.	17.	1980
1985	2.44E+06	1.63E+07	83.	37.	83.	33.	83.	31.	1985
1990	4.07E+06	3.37E+07	148.	87.	148.	72.	148.	65.	1990
1995	6.21E+06	6.02E+07	132.	111.	132.	92.	132.	84.	1995
2000	8.74E+06	9.86E+07	140.	120.	140.	103.	140.	93.	2000
2005	9.09E+06	1.44E+08	185.	134.	185.	113.	185.	101.	2005
2010	9.24E+06	1.90E+08	203.	151.	203.	122.	203.	108.	2010
2015	8.60E+06	2.35E+08	214.	161.	216.	128.	216.	112.	2015
2020	7.75E+06	2.75E+08	238.	171.	238.	132.	238.	114.	2020
2025	7.15E+06	3.14E+08	225.	177.	225.	135.	225.	116.	2025
2030	5.31E+06	3.43E+08	279.	185.	279.	137.	279.	117.	2030
2035	3.94E+06	3.46E+08	278.	190.	278.	138.	278.	117.	2035
2040	1.53E+06	3.79E+08	543.	196.	543.	139.	543.	117.	2040
2045	0.	3.79E+08	0.	204.	0.	139.	0.	118.	2045
2050	0.	3.79E+08	0.	205.	0.	139.	0.	118.	2050
2055	0.	3.79E+08	0.	205.	0.	139.	0.	118.	2055
2060	0.	3.79E+08	0.	205.	0.	139.	0.	118.	2060
2065	0.	3.79E+08	0.	205.	0.	139.	0.	118.	2065
2070	0.	3.79E+08	0.	205.	0.	139.	0.	118.	2070

a. Unit cost at time of reactor discharge.

TABLE 10.E.9. Case 1 - Once-Through Cycle - Repository in Salt - Reference Treatment -  
Total System Waste Management Cost Including Spent Fuel Handling and Storage -  
\$ Millions at 0% Discount Rate

YEAR	REACTOR TO ISFSR	ISFSR STORAGE	REACTOR BASIN STORAGE	REACTOR TO PACK- AGING	ISFSR TO PACK- AGING	PACK- AGING	PACKAGED FUEL STORAGE	PACKAGED FUEL TO FRP	SPENT FUEL TO FRP	PACKAGED FUEL TO REPOSITORY	REFORM- ED FUEL COST	TOTAL COST	YEAR
1980	0.	0.	137.	0.	0.	0.	0.	0.	0.	0.	0.	132.	1980
1985	29.	39.	400.	0.	0.	13.	0.	0.	0.	23.	36.	563.	1985
1990	106.	298.	810.	145.	0.	195.	0.	0.	0.	305.	550.	2504.	1990
1995	210.	741.	1408.	430.	0.	508.	0.	0.	0.	803.	1037.	5685.	1995
2000	408.	1495.	2280.	783.	0.	931.	0.	0.	0.	1643.	2643.	10077.	2000
2005	628.	2243.	3431.	1268.	0.	1564.	0.	0.	0.	2759.	4438.	16366.	2005
2010	846.	3240.	4645.	1916.	0.	2387.	0.	0.	0.	4211.	6773.	24035.	2010
2015	1048.	4193.	5806.	2548.	0.	3217.	0.	0.	0.	5677.	9131.	31747.	2015
2020	1240.	5097.	7063.	3229.	0.	4053.	0.	0.	0.	7151.	11503.	39355.	2020
2025	1400.	5921.	8130.	3839.	0.	4815.	0.	0.	0.	8495.	13660.	46299.	2025
2030	1590.	6402.	9060.	4390.	0.	5525.	0.	0.	0.	9706.	15480.	52643.	2030
2035	1703.	7107.	9701.	4853.	0.	6112.	0.	0.	0.	10785.	17347.	57788.	2035
2040	1773.	7496.	10313.	5213.	0.	6566.	0.	0.	0.	11588.	18639.	61690.	2040
2045	1777.	7738.	10508.	5445.	0.	6875.	0.	0.	0.	12130.	19511.	63990.	2045
2050	1777.	7749.	10510.	5493.	0.	6923.	0.	0.	0.	12215.	19648.	64305.	2050
2055	1777.	7739.	10510.	5493.	0.	6923.	0.	0.	0.	12215.	19648.	64305.	2055
2060	1777.	7739.	10510.	5493.	0.	6923.	0.	0.	0.	12215.	19648.	64305.	2060
2065	1777.	7739.	10510.	5493.	0.	6923.	0.	0.	0.	12215.	19648.	64305.	2065
2070	1777.	7739.	10510.	5493.	0.	6923.	0.	0.	0.	12215.	19648.	64305.	2070



TABLE 10.E.10. Case 1 - Once-Through Cycle - Repository in Granite - Reference Treatment -  
Total System Waste Management Costs Including Spent Fuel Handling and Storage -  
\$ Millions at 0% Discount Rate

YEAR	REACTOR TO ISFSR	ISFSR STORAGE	REACTOR RASH STORAGE	REACTOR TO PACK AGING	ISFSR TO PACK AGING	PACK AGING	PACKAGED FUEL STORAGE	PACKAGED FUEL TO FRP	SPENT FUEL TO FRP	PACKAGED FUEL TO REPOSIT	REPOS- ITORY COST	TOTAL COST	YEAR
1980	0.	0.	132.	0.	0.	0.	0.	0.	0.	0.	0.	132.	1980
1985	29.	19.	400.	0.	0.	13.	0.	0.	0.	23.	50.	601.	1985
1990	108.	288.	870.	185.	0.	185.	0.	0.	0.	825.	831.	2840.	1990
1995	290.	741.	1408.	430.	0.	506.	0.	0.	0.	893.	2150.	4002.	1995
2000	408.	1195.	2280.	745.	0.	931.	0.	0.	0.	1483.	3463.	11396.	2000
2005	628.	2283.	3831.	1240.	0.	1584.	0.	0.	0.	2159.	6853.	18581.	2005
2010	806.	3240.	4664.	1914.	0.	2347.	0.	0.	0.	3211.	10193.	27415.	2010
2015	1040.	4193.	5895.	2549.	0.	3217.	0.	0.	0.	5677.	13688.	36303.	2015
2020	1240.	5097.	7063.	3250.	0.	4053.	0.	0.	0.	7151.	17243.	48096.	2020
2025	1440.	5921.	8130.	3829.	0.	4815.	0.	0.	0.	8495.	20483.	53116.	2025
2030	1590.	6602.	9069.	4390.	0.	5525.	0.	0.	0.	9748.	23508.	60468.	2030
2035	1703.	7107.	9791.	4843.	0.	6112.	0.	0.	0.	10745.	26004.	66445.	2035
2040	1773.	7506.	10318.	5213.	0.	6566.	0.	0.	0.	11588.	27940.	70991.	2040
2045	1777.	7736.	10508.	5495.	0.	6875.	0.	0.	0.	12130.	29248.	73731.	2045
2050	1777.	7739.	10510.	5693.	0.	6923.	0.	0.	0.	12215.	29454.	74111.	2050
2055	1777.	7739.	10510.	5893.	0.	6923.	0.	0.	0.	12215.	29454.	74111.	2055
2060	1777.	7739.	10510.	5893.	0.	6923.	0.	0.	0.	12215.	29454.	74111.	2060
2065	1777.	7739.	10510.	5893.	0.	6923.	0.	0.	0.	12215.	29454.	74111.	2065
2070	1777.	7739.	10510.	5893.	0.	6923.	0.	0.	0.	12215.	29454.	74111.	2070

TABLE 10.E.11. Case 1 - Once-Through Cycle - Repository in Shale - Reference Treatment -  
Total System Waste Management Costs Including Spent Fuel Handling and Storage -  
\$ Millions at 0% Discount Rate

YEAR	REACTOR TO ISFRR	ISFRR STORAGE	REACTOR BASIN STORAGE	REACTOR TO PACK- AGING	INFSS TO PACK- AGING	PACK- AGING	PACKAGED FUEL STORAGE	PACKAGED FUEL TO FWP	SPENT FUEL TO FWP	PACKAGED FUEL TO REPOSIT	REPOS- ITORY COST	TOTAL COST	YEAR
1980	0.	0.	132.	0.	0.	0.	0.	0.	0.	0.	0.	132.	1980
1985	29.	39.	460.	0.	0.	13.	0.	0.	0.	23.	40.	547.	1985
1990	108.	208.	870.	185.	0.	195.	0.	0.	0.	745.	600.	2819.	1990
1995	230.	701.	1408.	430.	0.	506.	0.	0.	0.	893.	1570.	5828.	1995
2000	408.	1395.	2230.	765.	0.	931.	0.	0.	0.	1443.	2408.	10340.	2000
2005	635.	2283.	3431.	1240.	0.	1544.	0.	0.	0.	2759.	4879.	16807.	2005
2010	866.	3280.	4665.	1910.	0.	2387.	0.	0.	0.	4211.	7446.	24706.	2010
2015	1044.	4193.	5828.	2849.	0.	3217.	0.	0.	0.	5477.	10138.	32854.	2015
2020	1240.	5097.	7043.	3739.	0.	4053.	0.	0.	0.	7151.	12845.	40498.	2020
2025	1464.	6021.	8130.	4630.	0.	4815.	0.	0.	0.	8495.	15021.	47846.	2025
2030	1590.	6442.	9060.	5370.	0.	5525.	0.	0.	0.	9748.	17237.	50201.	2030
2035	1703.	7197.	9791.	6193.	0.	6112.	0.	0.	0.	10785.	19070.	50512.	2035
2040	1773.	7896.	10313.	6213.	0.	6562.	0.	0.	0.	11588.	20490.	63541.	2040
2045	1777.	7738.	10508.	5455.	0.	6875.	0.	0.	0.	12130.	21449.	64932.	2045
2050	1777.	7739.	10510.	5493.	0.	6923.	0.	0.	0.	12215.	21600.	66257.	2050
2055	1777.	7739.	10510.	5493.	0.	6923.	0.	0.	0.	12215.	21600.	66257.	2055
2060	1777.	7739.	10510.	5493.	0.	6923.	0.	0.	0.	12215.	21600.	66257.	2060
2065	1777.	7739.	10510.	5493.	0.	6923.	0.	0.	0.	12215.	21600.	66257.	2065
2070	1777.	7739.	10510.	5493.	0.	6923.	0.	0.	0.	12215.	21600.	66257.	2070

TABLE 10.E.12. Case 1 - Once-Through Cycle - Repository in Basalt - Reference Treatment - Total System Waste Management Costs Including Spent Fuel Handling and Storage - \$ Millions at 0% Discount Rate

YEAR	REACTOR TO ISFSR	ISFSR STORAGE	REACTOR RASIN STORAGE	REACTOR TO SACK AGING	ISFSR TO SACK AGING	PACK AGING	PACKAGED FUEL STORAGE	PACKAGED FUEL TO REP	SPENT FUEL TO REP	PACKAGED FUEL TO REPOSIT	REPOS. ITOM COST	TOTAL COST	YEAR
1980	0.	0.	132.	0.	0.	0.	0.	0.	0.	0.	0	132.	1980
1985	30.	30.	400.	0.	0.	13.	0.	0.	0.	23.	61.	608.	1985
1990	108.	208.	870.	135.	0.	105.	0.	0.	0.	305.	931.	2811.	1990
1995	230.	701.	1408.	430.	0.	506.	0.	0.	0.	893.	2410.	4662.	1995
2000	405.	1305.	2290.	745.	0.	931.	0.	0.	0.	1403.	4041.	11870.	2000
2005	638.	2383.	3633.	1240.	0.	1560.	0.	0.	0.	2750.	7455.	19380.	2005
2010	866.	3280.	4685.	1910.	0.	2387.	0.	0.	0.	4211.	11378.	28600.	2010
2015	1040.	4103.	5805.	2560.	0.	3217.	0.	0.	0.	5677.	15330.	37955.	2015
2020	1260.	5007.	7048.	3280.	0.	4053.	0.	0.	0.	7151.	19328.	47176.	2020
2025	1460.	5921.	8130.	3890.	0.	4815.	0.	0.	0.	8095.	22955.	55560.	2025
2030	1590.	6802.	9060.	4590.	0.	5525.	0.	0.	0.	9708.	26341.	63304.	2030
2035	1703.	7197.	9791.	4875.	0.	6112.	0.	0.	0.	10785.	29102.	69583.	2035
2040	1773.	7606.	10318.	5213.	0.	6588.	0.	0.	0.	11586.	31312.	74363.	2040
2045	1777.	7789.	10508.	5485.	0.	6875.	0.	0.	0.	12130.	32777.	77260.	2045
2050	1777.	7739.	10510.	5693.	0.	6923.	0.	0.	0.	12215.	33007.	77665.	2050
2055	1777.	7739.	10510.	5693.	0.	6923.	0.	0.	0.	12215.	33007.	77665.	2055
2060	1777.	7739.	10510.	5693.	0.	6923.	0.	0.	0.	12215.	33007.	77665.	2060
2065	1777.	7739.	10510.	5693.	0.	6923.	0.	0.	0.	12215.	33007.	77665.	2065
2070	1777.	7739.	10510.	5693.	0.	6923.	0.	0.	0.	12215.	33007.	77665.	2070

TABLE 10.E.13. Case 1 - Once-Through Cycle - Repository in Salt - Reference Treatment -  
Total System Waste Management Costs Including Spent Fuel Handling and Storage -  
\$ Millions at 7% Discount Rate

YEAR	REACTOR TO ISFSR	ISFSR STORAGE	REACTOR RABIN STORAGE	REACTOR TO PACK- AGING	ISFSR TO PACK- AGING	PACK- AGING	PACKAGED FUEL STORAGE	PACKAGED FUEL TO FRP	SPENT FUEL TO FRP	PACKAGED FUEL TO REPOSIT	REPOS- ITORY COST	TOTAL COST	YEAR
1980	0.	0.	121.	0.	0.	0.	0.	0.	0.	0.	0.	121.	1980
1985	16.	24.	327.	0.	0.	7.	0.	0.	0.	13.	21.	410.	1985
1990	35.	108.	538.	87.	0.	93.	0.	0.	0.	168.	260.	1340.	1990
1995	66.	293.	728.	170.	0.	198.	0.	0.	0.	350.	563.	2396.	1995
2000	140.	450.	927.	241.	0.	300.	0.	0.	0.	530.	852.	3450.	2000
2005	177.	403.	1120.	336.	0.	409.	0.	0.	0.	721.	1180.	4529.	2005
2010	204.	721.	1276.	416.	0.	510.	0.	0.	0.	900.	1447.	5373.	2010
2015	223.	805.	1380.	474.	0.	583.	0.	0.	0.	1029.	1654.	6151.	2015
2020	245.	862.	1457.	515.	0.	635.	0.	0.	0.	1121.	1803.	6829.	2020
2025	264.	899.	1508.	542.	0.	670.	0.	0.	0.	1181.	1900.	6940.	2025
2030	286.	922.	1538.	560.	0.	692.	0.	0.	0.	1221.	1964.	7143.	2030
2035	251.	930.	1552.	570.	0.	706.	0.	0.	0.	1245.	2003.	7261.	2035
2040	242.	941.	1560.	576.	0.	713.	0.	0.	0.	1258.	2024.	7324.	2040
2045	242.	943.	1563.	579.	0.	717.	0.	0.	0.	1264.	2034.	7352.	2045
2050	242.	943.	1563.	579.	0.	717.	0.	0.	0.	1265.	2035.	7355.	2050
2055	242.	943.	1563.	579.	0.	717.	0.	0.	0.	1265.	2035.	7355.	2055
2060	242.	943.	1563.	579.	0.	717.	0.	0.	0.	1265.	2035.	7355.	2060
2065	242.	943.	1563.	579.	0.	717.	0.	0.	0.	1265.	2035.	7355.	2065
2070	242.	943.	1563.	579.	0.	717.	0.	0.	0.	1265.	2035.	7355.	2070

TABLE 10.E.14. Case 1 - Once-Through Cycle - Repository in Granite - Reference Treatment -  
Total System Waste Management Costs Including Spent Fuel Handling and Storage -  
\$ Millions at 7% Discount Rate

YEAR	REACTOR TO ISMR	ISMR STORAGE	REACTOR BASIN STORAGE	REACTOR TO PACK- AGING	ISMR TO PACK- AGING	PACK- AGING	PACKAGED FUEL STORAGE	PACKAGED FUEL TO FOR	SPENT FUEL TO FOR	PACKAGED FUEL TO FOR	REPOS- ITORY COST	TOTAL COST	YEAR
1980	0.	0.	121.	0.	0.	0.	0.	0.	0.	0.	121.	121.	1980
1985	18.	28.	327.	0.	0.	7.	0.	0.	0.	13.	32.	420.	1985
1990	45.	148.	533.	47.	0.	93.	0.	0.	0.	164.	395.	1471.	1990
1995	86.	293.	725.	170.	0.	198.	0.	0.	0.	450.	844.	2677.	1995
2000	149.	450.	927.	281.	0.	300.	0.	0.	0.	530.	1278.	3875.	2000
2005	177.	403.	1129.	386.	0.	409.	0.	0.	0.	721.	1739.	5106.	2005
2010	209.	721.	1274.	414.	0.	510.	0.	0.	0.	900.	2169.	6195.	2010
2015	233.	805.	1384.	479.	0.	583.	0.	0.	0.	1029.	2480.	6977.	2015
2020	245.	862.	1457.	515.	0.	635.	0.	0.	0.	1121.	2703.	7529.	2020
2025	249.	899.	1505.	542.	0.	670.	0.	0.	0.	1181.	2848.	7888.	2025
2030	248.	922.	1539.	560.	0.	682.	0.	0.	0.	1221.	2945.	8123.	2030
2035	251.	934.	1552.	570.	0.	706.	0.	0.	0.	1245.	3002.	8260.	2035
2040	242.	941.	1560.	576.	0.	713.	0.	0.	0.	1258.	3038.	8334.	2040
2045	242.	943.	1543.	579.	0.	717.	0.	0.	0.	1269.	3049.	8367.	2045
2050	242.	943.	1543.	579.	0.	717.	0.	0.	0.	1265.	3051.	8370.	2050
2055	242.	943.	1543.	579.	0.	717.	0.	0.	0.	1265.	3051.	8370.	2055
2060	242.	943.	1543.	579.	0.	717.	0.	0.	0.	1265.	3051.	8370.	2060
2065	242.	943.	1543.	579.	0.	717.	0.	0.	0.	1265.	3051.	8370.	2065
2070	242.	943.	1543.	579.	0.	717.	0.	0.	0.	1265.	3051.	8370.	2070

TABLE 10.E.15. Case 1 - Once-Through Cycle - Repository in Shale - Reference Treatment -  
Total System Waste Management Costs Including Spent Fuel Handling and Storage -  
\$ Millions at 7% Discount Rate

YEAR	REACTOR TO ISFSR	ISFSR STORAGE	REACTOR BASIN STORAGE	REACTOR TO PACK- AGING	ISFSR TO PACK- AGING	PACK- AGING	PACKAGED FUEL STORAGE	PACKAGED FUEL TO FRP	SPENT FUEL TO FRP	PACKAGED FUEL TO REPOSIT	REPOS- ITORY COST	TOTAL COST	YEAR
1980	0.	0.	121.	0.	0.	0.	0.	0.	0.	0.	0.	121.	1980
1985	16.	24.	327.	0.	0.	7.	0.	0.	0.	13.	23.	412.	1985
1990	45.	144.	533.	47.	0.	93.	0.	0.	0.	164.	290.	1366.	1990
1995	96.	293.	725.	170.	0.	198.	0.	0.	0.	350.	619.	2452.	1995
2000	179.	450.	927.	281.	0.	300.	0.	0.	0.	530.	937.	3534.	2000
2005	177.	403.	1124.	336.	0.	409.	0.	0.	0.	721.	1275.	4644.	2005
2010	204.	721.	1276.	416.	0.	510.	0.	0.	0.	900.	1591.	5617.	2010
2015	223.	805.	1388.	474.	0.	583.	0.	0.	0.	1029.	1810.	6316.	2015
2020	235.	862.	1457.	515.	0.	635.	0.	0.	0.	1121.	1987.	6808.	2020
2025	244.	899.	1505.	542.	0.	670.	0.	0.	0.	1141.	2089.	7129.	2025
2030	248.	922.	1535.	560.	0.	692.	0.	0.	0.	1221.	2159.	7338.	2030
2035	251.	934.	1552.	570.	0.	706.	0.	0.	0.	1245.	2202.	7480.	2035
2040	252.	941.	1560.	576.	0.	713.	0.	0.	0.	1258.	2225.	7525.	2040
2045	252.	943.	1563.	579.	0.	717.	0.	0.	0.	1264.	2236.	7544.	2045
2050	252.	943.	1563.	579.	0.	717.	0.	0.	0.	1265.	2237.	7557.	2050
2055	252.	943.	1563.	579.	0.	717.	0.	0.	0.	1265.	2237.	7557.	2055
2060	252.	943.	1563.	579.	0.	717.	0.	0.	0.	1265.	2237.	7557.	2060
2065	252.	943.	1563.	579.	0.	717.	0.	0.	0.	1265.	2237.	7557.	2065
2070	252.	943.	1563.	579.	0.	717.	0.	0.	0.	1265.	2237.	7557.	2070

TABLE 10.E.16. Case 1 - Once-Through Cycle - Repository in Basalt - Reference Treatment -  
Total System Waste Management Costs Including Spent Fuel Handling and Storage -  
\$ Millions at 7% Discount Rate

YEAR	REACTOR TO ISFSR	ISFSR STORAGE	REACTOR TO BACK- AGING	ISFSR TO BACK- AGING	PACK- AGING	PACKAGED FUEL STORAGE	PACKAGED FUEL TO FRP	SPENT FUEL TO FRP	REPOS- ITORY COST	TOTAL COST	YEAR
1980	0.	0.	0.	0.	0.	0.	0.	0.	0.	121.	1980
1985	12.	20.	0.	0.	7.	0.	0.	0.	35.	424.	1985
1990	55.	100.	47.	0.	93.	0.	0.	0.	443.	1519.	1990
1995	96.	203.	170.	0.	198.	0.	0.	0.	946.	2779.	1995
2000	139.	450.	241.	0.	300.	0.	0.	0.	1432.	4029.	2000
2005	177.	603.	346.	0.	409.	0.	0.	0.	1994.	5318.	2005
2010	209.	721.	510.	0.	510.	0.	0.	0.	2471.	6457.	2010
2015	223.	805.	570.	0.	585.	0.	0.	0.	2770.	7276.	2015
2020	235.	862.	615.	0.	635.	0.	0.	0.	3029.	7855.	2020
2025	248.	900.	642.	0.	670.	0.	0.	0.	3192.	8232.	2025
2030	261.	922.	660.	0.	692.	0.	0.	0.	3307.	8478.	2030
2035	271.	934.	670.	0.	706.	0.	0.	0.	3364.	8622.	2035
2040	282.	941.	676.	0.	713.	0.	0.	0.	3400.	8700.	2040
2045	292.	948.	679.	0.	717.	0.	0.	0.	3417.	8735.	2045
2050	292.	948.	679.	0.	717.	0.	0.	0.	3419.	8736.	2050
2055	292.	948.	679.	0.	717.	0.	0.	0.	3419.	8736.	2055
2060	292.	948.	679.	0.	717.	0.	0.	0.	3419.	8736.	2060
2065	292.	948.	679.	0.	717.	0.	0.	0.	3419.	8736.	2065
2070	292.	948.	679.	0.	717.	0.	0.	0.	3419.	8736.	2070



TABLE 10.E.17. Case 1 - Once-Through Cycle - Repository in Salt - Reference Treatment -  
Total System Waste Management Costs Including Spent Fuel Handling and Storage -  
\$ Millions at 10% Discount Rate

YEAR	WASTE TO 1980	IMPER STORAGE	REACTOR BASIN STORAGE	REACTOR TO PACK- AGING	1980 TO PACK- AGING	PACK- AGING	PACKAGED FUEL STORAGE	PACKAGED FUEL TO FMP	SPENT FUEL TO FMP	PACKAGED FUEL TO DEPOSIT	REPAIR- ITORY COST	TOTAL COST	YEAR
1980	0.	0.	118.	0.	0.	0.	0.	0.	0.	0.	0.	118.	1980
1985	15.	20.	281.	0.	0.	6.	0.	0.	0.	11.	17.	359.	1985
1990	82.	108.	888.	88.	0.	69.	0.	0.	0.	121.	195.	1043.	1990
1995	68.	203.	547.	118.	0.	137.	0.	0.	0.	241.	348.	1723.	1995
2000	62.	291.	580.	163.	0.	188.	0.	0.	0.	382.	550.	2313.	2000
2005	111.	345.	775.	208.	0.	247.	0.	0.	0.	435.	700.	2839.	2005
2010	123.	415.	881.	288.	0.	290.	0.	0.	0.	511.	822.	3241.	2010
2015	130.	487.	881.	260.	0.	317.	0.	0.	0.	559.	898.	3493.	2015
2020	138.	566.	905.	273.	0.	338.	0.	0.	0.	589.	947.	3648.	2020
2025	146.	576.	910.	281.	0.	343.	0.	0.	0.	606.	975.	3735.	2025
2030	147.	582.	924.	285.	0.	349.	0.	0.	0.	616.	990.	3785.	2030
2035	148.	585.	930.	287.	0.	352.	0.	0.	0.	621.	999.	3810.	2035
2040	148.	586.	931.	288.	0.	353.	0.	0.	0.	623.	1003.	3822.	2040
2045	148.	586.	932.	289.	0.	354.	0.	0.	0.	624.	1004.	3827.	2045
2050	148.	586.	932.	289.	0.	354.	0.	0.	0.	624.	1004.	3827.	2050
2055	148.	586.	932.	289.	0.	354.	0.	0.	0.	624.	1004.	3827.	2055
2060	148.	586.	932.	289.	0.	354.	0.	0.	0.	624.	1004.	3827.	2060
2065	148.	586.	932.	289.	0.	354.	0.	0.	0.	624.	1004.	3827.	2065
2070	148.	586.	932.	289.	0.	354.	0.	0.	0.	624.	1004.	3827.	2070



TABLE 10.E.18. Case 1 -- Once-Through Cycle - Repository in Granite - Reference Treatment -  
Total System Waste Management Costs Including Spent Fuel Handling and Storage -  
\$ Millions at 10% Discount Rate

YEAR	REACTOR TO ISFR	ISFR STORAGE	REACTOR BASIN STORAGE	REACTOR TO PACM AGING	ISFR TO PACM AGING	PACK- AGING	PACKAGED FUEL STORAGE	PACKAGED FUEL TO FNP	SPENT FUEL TO FNP	PACKAGED FUEL TO REPOSIT	REPOS- ITION COST	TOTAL COST	YEAR
1980	0.	0.	118.	0.	0.	0.	0.	0.	0.	0.	0.	118.	1980
1985	15.	20.	291.	0.	0.	6.	0.	0.	0.	11.	25.	367.	1985
1990	62.	108.	888.	68.	0.	69.	0.	0.	0.	121.	298.	1140.	1990
1995	148.	203.	567.	118.	1.	137.	0.	0.	0.	241.	582.	1917.	1995
2000	62.	291.	680.	143.		198.	0.	0.	0.	382.	825.	2547.	2000
2005	111.	366.	776.	202.	0.	297.	0.	0.	0.	435.	1049.	3189.	2005
2010	123.	616.	841.	238.	0.	290.	0.	0.	0.	511.	1233.	3652.	2010
2015	170.	887.	881.	240.	0.	317.	0.	0.	0.	559.	1348.	3942.	2015
2020	180.	866.	905.	273.	0.	334.	0.	0.	0.	589.	1420.	4120.	2020
2025	176.	876.	910.	241.	0.	343.	0.	0.	0.	606.	1461.	4222.	2025
2030	177.	882.	924.	285.	0.	349.	0.	0.	0.	616.	1483.	4279.	2030
2035	178.	885.	930.	247.	0.	352.	0.	0.	0.	621.	1497.	4309.	2035
2040	176.	886.	931.	248.	0.	353.	0.	0.	0.	623.	1503.	4323.	2040
2045	178.	884.	932.	249.	0.	354.	0.	0.	0.	626.	1505.	4328.	2045
2050	178.	886.	932.	248.	0.	354.	0.	0.	0.	626.	1506.	4328.	2050
2055	178.	886.	932.	249.	0.	354.	0.	0.	0.	626.	1506.	4328.	2055
2060	178.	886.	932.	249.	0.	354.	0.	0.	0.	626.	1506.	4328.	2060
2065	178.	886.	932.	249.	0.	354.	0.	0.	0.	626.	1506.	4328.	2065
2070	178.	886.	932.	249.	0.	354.	0.	0.	0.	626.	1506.	4328.	2070

TABLE 10.E.19. Case 1 - Once-Through Cycle - Repository in Shale - Reference Treatment - Total System Waste Management Costs Including Spent Fuel Handling and Storage - \$ Millions at 10% Discount Rate

TABLE 10.E.20. Case 1 - Once-Through Cycle - Repository in Basalt - Reference Treatment -  
Total System Waste Management Costs Including Spent Fuel Handling and Storage -  
\$ Millions at 10% Discount Rate

YEAR	REACTOR TO INFSR	INFSR STORAGE	REACTOR COST TO BURY	INFSR TO BURY	PACK- AGING	PACKAGED FUEL STORAGE	PACKAGED FUEL TO FSP	SPENT FUEL TO FSP	PACKAGED FUEL TO DEPOSIT	REPRO- DUCTION COST	TOTAL COST	YEAR
1980	0.	0.	112.	0.	0.	0.	0.	0.	0.	0.	112.	1980
1985	15.	20.	201.	0.	0.	0.	0.	0.	11.	28.	370.	1985
1990	62.	104.	400.	0.	0.	0.	0.	0.	121.	328.	1174.	1990
1995	141.	243.	547.	115.	187.	0.	0.	0.	241.	652.	1947.	1995
2000	27.	201.	640.	143.	194.	0.	0.	0.	392.	924.	2637.	2000
2005	111.	841.	774.	230.	287.	0.	0.	0.	635.	1174.	3315.	2005
2010	121.	916.	841.	244.	290.	0.	0.	0.	511.	1341.	3801.	2010
2015	180.	987.	881.	240.	317.	0.	0.	0.	459.	1511.	4105.	2015
2020	140.	944.	905.	273.	384.	0.	0.	0.	382.	1591.	4202.	2020
2025	136.	976.	910.	281.	383.	0.	0.	0.	406.	1437.	4302.	2025
2030	147.	992.	924.	285.	349.	0.	0.	0.	444.	1464.	4459.	2030
2035	141.	980.	920.	277.	352.	0.	0.	0.	421.	1474.	4469.	2035
2040	145.	984.	931.	278.	353.	0.	0.	0.	423.	1430.	4574.	2040
2045	143.	986.	932.	280.	354.	0.	0.	0.	424.	1427.	4510.	2045
2050	144.	986.	932.	280.	354.	0.	0.	0.	424.	1427.	4510.	2050
2055	144.	986.	932.	280.	354.	0.	0.	0.	424.	1427.	4510.	2055
2060	144.	986.	932.	280.	354.	0.	0.	0.	424.	1427.	4510.	2060
2065	144.	986.	932.	280.	354.	0.	0.	0.	424.	1427.	4510.	2065
2070	144.	986.	932.	280.	354.	0.	0.	0.	424.	1427.	4510.	2070

TABLE 10.E.21. Case 2A - U Only Recycle - Repository in Salt - Reference Treatment -  
Unit Power Cost for TRU Waste Management Including Spent Fuel Handling and Storage

YEAR	POWER GENERATION		UNDISCOUNTED AVERAGE		DISCOUNTED AVERAGE (7 PCT)		DISCOUNTED AVERAGE (10 PCT)		YEAR
	KWHR ANNUAL	CUMULATIVE	MILLS/KWHR ANNUAL	CUMULATIVE	MILLS/KWHR ANNUAL	CUMULATIVE	MILLS/KWHR ANNUAL	CUMULATIVE	
1975	1.78E+11	4.92E+11	.05	.02	.05	.02	.05	.02	1975
1980	3.48E+11	1.86E+12	.11	.07	.11	.07	.11	.06	1980
1985	6.82E+11	4.85E+12	.28	.26	.48	.22	.48	.20	1985
1990	1.11E+12	9.17E+12	.90	.40	.50	.34	.50	.32	1990
1995	1.67E+12	1.83E+13	.53	.45	.53	.39	.53	.36	1995
2000	2.32E+12	2.66E+13	.54	.47	.54	.42	.54	.39	2000
2005	2.48E+12	3.87E+13	.66	.50	.66	.44	.66	.41	2005
2010	2.31E+12	5.04E+13	.72	.55	.72	.47	.72	.43	2010
2015	2.14E+12	6.15E+13	.71	.58	.71	.48	.71	.44	2015
2020	1.82E+12	7.11E+13	.83	.60	.83	.49	.83	.44	2020
2025	1.37E+12	7.89E+13	1.08	.64	1.04	.50	1.04	.45	2025
2030	9.24E+11	8.44E+13	1.24	.67	1.24	.51	1.24	.45	2030
2035	4.58E+11	8.76E+13	1.81	.70	1.81	.51	1.81	.45	2035
2040	2.67E+10	8.85E+13	27.25	.74	27.25	.52	27.25	.45	2040
2045	0.	8.85E+13	0.00	.76	0.00	.52	0.00	.45	2045
2050	0.	8.85E+13	0.00	.76	0.00	.52	0.00	.45	2050
2055	0.	8.85E+13	0.00	.76	0.00	.52	0.00	.45	2055
2060	0.	8.85E+13	0.00	.76	0.00	.52	0.00	.45	2060
2065	0.	8.85E+13	0.00	.76	0.00	.52	0.00	.45	2065
2070	0.	8.85E+13	0.00	.76	0.00	.52	0.00	.45	2070

TABLE 10.E.22. Case 2A - U Only Recycle - Repository in Granite - Reference Treatment -  
Unit Power Cost for TRU Waste Management Including Spent Fuel Handling and Storage

YEAR	POWER GENERATION		UNDISCOUNTED AVERAGE		DISCOUNTED AVERAGE (7 PCT)		DISCOUNTED AVERAGE (10 PCT)		YEAR
	KWH/ANNUAL	CUMULATIVE	MILLS/KWH/ANNUAL	CUMULATIVE	MILLS/KWH/ANNUAL	CUMULATIVE	MILLS/KWH/ANNUAL	CUMULATIVE	
1975	1.78E+11	4.92E+11	.05	.02	.05	.02	.05	.02	1975
1980	3.48E+11	1.86E+12	.11	.07	.11	.07	.11	.06	1980
1985	6.82E+11	4.05E+12	.23	.24	.53	.23	.53	.21	1985
1990	1.11E+12	9.17E+12	.40	.45	.60	.38	.60	.35	1990
1995	1.67E+12	1.63E+13	.60	.51	.60	.44	.60	.41	1995
2000	2.32E+12	2.66E+13	.61	.53	.61	.47	.61	.43	2000
2005	2.40E+12	3.87E+13	.75	.57	.75	.50	.75	.46	2005
2010	2.34E+12	5.04E+13	.81	.62	.81	.53	.81	.48	2010
2015	2.10E+12	6.15E+13	.97	.68	.97	.56	.97	.50	2015
2020	1.82E+12	7.11E+13	1.10	.71	1.10	.57	1.10	.51	2020
2025	1.37E+12	7.89E+13	1.41	.78	1.41	.59	1.41	.52	2025
2030	9.28E+11	8.04E+13	1.70	.80	1.70	.60	1.70	.52	2030
2035	6.50E+11	8.76E+13	2.51	.88	2.51	.61	2.51	.52	2035
2040	2.67E+10	8.85E+13	30.99	.93	30.99	.61	30.99	.52	2040
2045	0.	8.85E+13	0.00	.95	0.00	.61	0.00	.52	2045
2050	0.	8.85E+13	0.00	.96	0.00	.61	0.00	.52	2050
2055	0.	8.85E+13	0.00	.96	0.00	.61	0.00	.52	2055
2060	0.	8.85E+13	0.00	.96	0.00	.61	0.00	.52	2060
2065	0.	8.85E+13	0.00	.96	0.00	.61	0.00	.52	2065
2070	0.	8.85E+13	0.00	.96	0.00	.61	0.00	.52	2070

TABLE 10.E.23. Case 2A - U Only Recycle - Repository in Shale - Reference Treatment -  
Unit Power Cost for TRU Waste Management Including Spent Fuel Handling and Storage

YEAR	POWER GENERATION		UNDISCOUNTED AVERAGE		DISCOUNTED AVERAGE (7 PCT)		DISCOUNTED AVERAGE (10 PCT)		YEAR
	KWHR ANNUAL	CUMULATIVE	MILLS/KWHR ANNUAL	CUMULATIVE	MILLS/KWHR ANNUAL	CUMULATIVE	MILLS/KWHR ANNUAL	CUMULATIVE	
1975	1.78E+11	4.92E+11	.05	.02	.05	.02	.05	.02	1975
1980	3.40E+11	1.86E+12	.11	.07	.11	.07	.11	.06	1980
1985	6.82E+11	4.05E+12	.50	.26	.50	.22	.50	.21	1985
1990	1.11E+12	9.17E+12	.61	.44	.61	.37	.61	.34	1990
1995	1.67E+12	1.63E+13	.61	.51	.61	.44	.61	.40	1995
2000	2.32E+12	2.66E+13	.62	.53	.62	.47	.62	.43	2000
2005	2.40E+12	3.87E+13	.77	.58	.77	.50	.77	.46	2005
2010	2.31E+12	5.04E+13	.83	.63	.83	.53	.83	.48	2010
2015	2.10E+12	6.15E+13	.82	.66	.82	.55	.82	.49	2015
2020	1.82E+12	7.11E+13	.93	.69	.95	.56	.93	.50	2020
2025	1.37E+12	7.89E+13	1.21	.73	1.21	.57	1.21	.51	2025
2030	9.23E+11	8.40E+13	1.43	.77	1.43	.58	1.43	.51	2030
2035	4.50E+11	8.76E+13	2.10	.81	2.10	.59	2.10	.51	2035
2040	2.67E+10	8.85E+13	31.60	.85	31.60	.59	31.60	.51	2040
2045	0.	8.85E+13	0.00	.88	0.00	.59	0.00	.51	2045
2050	0.	8.85E+13	0.00	.88	0.00	.59	0.00	.51	2050
2055	0.	8.85E+13	0.00	.88	0.00	.59	0.00	.51	2055
2060	0.	8.85E+13	0.00	.88	0.00	.59	0.00	.51	2060
2065	0.	8.85E+13	0.00	.88	0.00	.59	0.00	.51	2065
2070	0.	8.85E+13	0.00	.88	0.00	.59	0.00	.51	2070



TABLE 10.E.24. Case 2A - U Only Recycle - Repository in Basalt - Reference Treatment -  
Unit Power Cost for TRU Waste Management Including Spent Fuel Handling and Storage

YEAR	POWER GENERATION		UNDISCOUNTED AVERAGE		DISCOUNTED AVERAGE (7 PCT)		DISCOUNTED AVERAGE (10 PCT)		YEAR
	KWHR ANNUAL	CUMULATIVE	MILLS/KWHR ANNUAL	CUMULATIVE	MILLS/KWHR ANNUAL	CUMULATIVE	MILLS/KWHR ANNUAL	CUMULATIVE	
1975	1.78E+11	4.92E+11	.05	.02	.05	.02	.05	.02	1975
1980	3.48E+11	1.86E+12	.11	.07	.11	.07	.11	.06	1980
1985	6.02E+11	4.45E+12	.54	.27	.54	.23	.54	.21	1985
1990	1.11E+12	9.17E+12	.60	.46	.60	.39	.60	.36	1990
1995	1.67E+12	1.43E+13	.67	.55	.67	.47	.67	.43	1995
2000	2.32E+12	2.66E+13	.68	.58	.68	.51	.68	.46	2000
2005	2.40E+12	3.87E+13	.84	.65	.84	.54	.84	.49	2005
2010	2.31E+12	5.04E+13	.92	.69	.92	.58	.92	.52	2010
2015	2.10E+12	6.15E+13	.91	.73	.91	.60	.91	.53	2015
2020	1.82E+12	7.11E+13	1.05	.76	1.05	.61	1.05	.54	2020
2025	1.37E+12	7.89E+13	1.34	.81	1.34	.63	1.34	.55	2025
2030	9.23E+11	8.44E+13	1.60	.85	1.60	.64	1.60	.53	2030
2035	4.50E+11	8.76E+13	2.34	.89	2.34	.64	2.34	.56	2035
2040	2.67E+11	8.85E+13	35.11	.90	35.11	.65	35.11	.56	2040
2045	0.	8.85E+13	0.00	.97	0.00	.65	0.00	.56	2045
2050	0.	8.85E+13	0.00	.97	0.00	.65	0.00	.56	2050
2055	0.	8.85E+13	0.00	.97	0.00	.65	0.00	.56	2055
2060	0.	8.85E+13	0.00	.97	0.00	.65	0.00	.56	2060
2065	0.	8.85E+13	0.00	.97	0.00	.65	0.00	.56	2065
2070	0.	8.85E+13	0.00	.97	0.00	.65	0.00	.56	2070

TABLE 10.E.25. Case 2A - U Only Recycle - Repository in Salt - Reference Treatment - (a)  
Unit Fuel Cost for TRU Waste Management Including Spent Fuel Handling and Storage

YEAR	TRU INPUT	KG DISCHARGED ANNUAL	KG DISCHARGED CUMULATIVE	UNDISCOUNTED AVERAGE DOLLARS/KG DISCHARGED ANNUAL	UNDISCOUNTED AVERAGE DOLLARS/KG DISCHARGED CUMULATIVE	DISCOUNTED AVERAGE (7 PCT) DOLLARS/KG DISCHARGED ANNUAL	DISCOUNTED AVERAGE (7 PCT) DOLLARS/KG DISCHARGED CUMULATIVE	YEAR
1975		6.99E+05	1.78E+06	12.	5.	12.	5.	1975
1980		1.27E+06	6.93E+06	30.	19.	30.	17.	1980
1985		2.44E+06	1.63E+07	131.	70.	131.	55.	1985
1990		4.07E+06	3.37E+07	136.	109.	136.	86.	1990
1995		6.21E+06	6.0	143.	121.	143.	98.	1995
2000		8.78E+06	9.00E+07	142.	126.	142.	104.	2000
2005		9.09E+06	1.44E+08	175.	138.	175.	110.	2005
2010		9.24E+06	1.90E+08	180.	145.	180.	118.	2010
2015		8.60E+06	2.35E+08	174.	151.	174.	117.	2015
2020		7.73E+06	2.75E+08	194.	156.	194.	118.	2020
2025		7.15E+06	3.14E+08	200.	161.	200.	119.	2025
2030		5.31E+06	3.43E+08	215.	165.	215.	120.	2030
2035		3.96E+06	3.66E+08	206.	168.	206.	120.	2035
2040		1.53E+06	3.79E+08	474.	172.	474.	120.	2040
2045	0.	3.79E+08		0.	177.	0.	120.	2045
2050	0.	3.79E+08		0.	178.	0.	120.	2050
2055	0.	3.79E+08		0.	178.	0.	120.	2055
2060	0.	3.79E+08		0.	178.	0.	120.	2060
2065	0.	3.79E+08		0.	178.	0.	120.	2065
2070	0.	3.79E+08		0.	178.	0.	120.	2070

a. Unit cost at time of reactor discharge.



TABLE 10.E.26. Case 2A - U Only Recycle - Repository in Granite - Reference Treatment -  
Unit Fuel Cost for TRU Waste Management Including Spent Fuel Handling and Storage<sup>(a)</sup>

YEAR	THRU PUT		UNDISCOUNTED AVERAGE		DISCOUNTED AVERAGE (7 PCT)		DISCOUNTED AVERAGE (10 PCT)		YEAR
	KG DISCHARGED ANNUAL	CUMULATIVE	DOLLARS/KG DISCHARGED ANNUAL	CUMULATIVE	DOLLARS/KG DISCHARGED ANNUAL	CUMULATIVE	DOLLARS/KG DISCHARGED ANNUAL	CUMULATIVE	
1975	6.98E+05	1.78E+06	12.	5.	12.	5.	12.	5.	1975
1980	1.27E+06	6.93E+06	30.	19.	30.	18.	30.	17.	1980
1985	2.44E+06	1.63E+07	145.	72.	145.	61.	145.	37.	1985
1990	4.07E+06	3.37E+07	164.	122.	164.	103.	164.	95.	1990
1995	6.21E+06	6.02E+07	162.	138.	162.	120.	162.	110.	1995
2000	8.74E+06	9.86E+07	161.	144.	161.	127.	161.	118.	2000
2005	9.04E+06	1.44E+08	198.	153.	198.	135.	198.	124.	2005
2010	9.24E+06	1.90E+08	203.	164.	203.	142.	203.	129.	2010
2015	8.60E+06	2.35E+08	237.	178.	237.	148.	237.	133.	2015
2020	7.72E+06	2.75E+08	259.	189.	259.	152.	259.	136.	2020
2025	7.15E+06	3.14E+08	270.	197.	270.	155.	270.	137.	2025
2030	5.31E+06	3.43E+08	296.	206.	296.	158.	296.	138.	2030
2035	3.94E+06	3.66E+08	284.	211.	284.	159.	284.	139.	2035
2040	1.53E+06	3.79E+08	539.	216.	539.	159.	539.	139.	2040
2045	0.	3.79E+08	0.	222.	0.	160.	0.	139.	2045
2050	0.	3.79E+08	0.	223.	0.	160.	0.	139.	2050
2055	0.	3.79E+08	0.	223.	0.	160.	0.	139.	2055
2060	0.	3.79E+08	0.	223.	0.	160.	0.	139.	2060
2065	0.	3.79E+08	0.	224.	0.	160.	0.	139.	2065
2070	0.	3.79E+08	0.	224.	0.	160.	0.	139.	2070

a. Unit cost at time of reactor discharge.

TABLE 10.E.27. Case 2A - U Only Recycle - Repository in Shale - Reference Treatment -  
Unit Fuel Cost of TRU Waste Management Including Spent Fuel Handling  
and Storage(a)

(BASED ON REACTOR DISCHARGE)									
YEAR	THRU: PUT		UNDISCOUNTED AVERAGE		DISCOUNTED AVERAGE (7 PCT)		DISCOUNTED AVERAGE (10 PCT)		YEAR
	KG DISCHARGED ANNUAL	CUMULATIVE	DOLLARS/KG DISCHARGED ANNUAL	CUMULATIVE	DOLLARS/KG DISCHARGED ANNUAL	CUMULATIVE	DOLLARS/KG DISCHARGED ANNUAL	CUMULATIVE	
1975	6.99E+05	1.78E+06	12.	4.	12.	5.	12.	5.	1975
1980	1.27E+06	6.93E+06	30.	19.	30.	18.	30.	17.	1980
1985	2.48E+06	1.63E+07	138.	71.	138.	60.	138.	56.	1985
1990	4.07E+06	3.37E+07	166.	110.	166.	101.	166.	92.	1990
1995	6.21E+06	6.02E+07	164.	138.	164.	119.	164.	109.	1995
2000	8.74E+06	9.86E+07	164.	144.	164.	127.	164.	117.	2000
2005	9.09E+06	1.44E+08	202.	154.	202.	135.	202.	124.	2005
2010	9.24E+06	1.90E+08	208.	166.	208.	142.	208.	129.	2010
2015	8.66E+06	2.35E+08	201.	173.	201.	146.	201.	132.	2015
2020	7.72E+06	2.75E+08	224.	179.	224.	149.	224.	134.	2020
2025	7.15E+06	3.14E+08	231.	185.	231.	151.	231.	135.	2025
2030	5.31E+06	3.43E+08	249.	190.	249.	153.	249.	136.	2030
2035	3.96E+06	3.66E+08	238.	193.	238.	154.	238.	136.	2035
2040	1.53E+06	3.79E+08	550.	198.	550.	154.	550.	136.	2040
2045	0.	3.79E+08	0.	204.	0.	155.	0.	136.	2045
2050	0.	3.79E+08	0.	205.	0.	155.	0.	136.	2050
2055	0.	3.79E+08	0.	206.	0.	155.	0.	136.	2055
2060	0.	3.79E+08	0.	206.	0.	155.	0.	136.	2060
2065	0.	3.79E+08	0.	206.	0.	155.	0.	136.	2065
2070	0.	3.79E+08	0.	206.	0.	155.	0.	136.	2070

a. Unit cost at time of reactor discharge.

TABLE 10.E.28. Case 2A - U Only Recycle - Repository in Basalt - Reference Treatment - Unit Fuel Cost of TRU Waste Management Including Spent Fuel Handling and Storage(a)

(BASED ON REACTOR DISCHARGE)									
YEAR	THRUOUT		UNDISCOUNTED AVERAGE		DISCOUNTED AVERAGE (7 PCT)		DISCOUNTED AVERAGE (10 PCT)		YEAR
	KG DISCHARGED ANNUAL	CUMULATIVE	DOLLARS/KG DISCHARGED ANNUAL	CUMULATIVE	DOLLARS/KG DISCHARGED ANNUAL	CUMULATIVE	DOLLARS/KG DISCHARGED ANNUAL	CUMULATIVE	
1975	6.99E+05	1.78E+06	12.	5.	12.	5.	12.	5.	1975
1980	1.27E+06	6.93E+06	30.	19.	30.	18.	30.	17.	1980
1985	2.48E+06	1.63E+07	149.	73.	149.	62.	149.	57.	1985
1990	4.07E+06	3.37E+07	164.	125.	164.	106.	164.	97.	1990
1995	6.21E+06	6.02E+07	180.	149.	180.	127.	180.	116.	1995
2000	8.74E+06	9.86E+07	180.	157.	180.	137.	180.	126.	2000
2005	9.09E+06	1.84E+08	222.	168.	222.	146.	222.	133.	2005
2010	9.24E+06	1.90E+08	230.	182.	230.	155.	230.	140.	2010
2015	8.66E+06	2.35E+08	223.	190.	223.	154.	223.	143.	2015
2020	7.72E+06	2.75E+08	247.	197.	247.	163.	247.	145.	2020
2025	7.15E+06	3.14E+08	256.	203.	256.	165.	256.	146.	2025
2030	5.31E+06	3.43E+08	277.	210.	277.	167.	277.	147.	2030
2035	3.96E+06	3.66E+08	265.	213.	265.	168.	265.	148.	2035
2040	1.58E+06	3.79E+08	611.	219.	611.	168.	611.	148.	2040
2045	0.	3.79E+08	0.	226.	0.	169.	0.	148.	2045
2050	0.	3.79E+08	0.	227.	0.	169.	0.	148.	2050
2055	0.	3.79E+08	0.	227.	0.	169.	0.	148.	2055
2060	0.	3.79E+08	0.	227.	0.	169.	0.	148.	2060
2065	0.	3.79E+08	0.	227.	0.	169.	0.	148.	2065
2070	0.	3.79E+08	0.	227.	0.	169.	0.	148.	2070

a. Unit cost at time of reactor discharge.

TABLE 10.E.29. Case 2A - U Only Recycle Pu to SHLW - Reference Treatment  
Costs for TRU Waste Transportation -  
\$ Millions at 0% Discount Rate

YEAR	SOLID HIGH LEVEL WASTE		HULLS AND ASSEMBLY WASTE		TOTAL INTERMEDIATE LEVEL WASTE		TOTAL LOW LEVEL WASTE		TOTAL FOR ALL CLASSIFICATIONS		YEAR
	ANNUAL	CUMULATIVE	ANNUAL	CUMULATIVE	ANNUAL	CUMULATIVE	ANNUAL	CUMULATIVE	ANNUAL	CUMULATIVE	
1985	0.00	0.00	8.27	8.27	6.15	6.15	.27	.27	14.70	14.70	1985
1990	7.02	21.50	14.33	73.75	10.66	34.84	.47	2.44	32.48	152.63	1990
1995	11.33	76.09	19.23	157.30	14.29	116.96	.64	5.21	45.49	355.56	1995
2000	17.81	145.71	26.22	267.40	19.49	198.83	.87	8.86	64.39	620.80	2000
2005	24.29	247.71	33.21	412.47	24.69	306.69	1.10	13.67	83.28	980.53	2005
2010	30.76	382.09	33.21	578.50	24.69	430.14	1.10	19.17	89.76	1409.90	2010
2015	30.76	535.90	27.96	732.30	20.79	544.50	1.20	25.35	80.72	1838.05	2015
2020	25.90	678.37	29.71	873.87	22.09	649.76	1.26	31.13	78.96	2233.13	2020
2025	27.52	809.57	27.96	1024.18	20.79	761.52	1.20	36.92	77.48	2632.13	2025
2030	25.90	944.74	20.97	1143.02	15.59	849.89	.97	41.94	63.44	2983.61	2030
2035	19.43	1058.84	13.98	1226.91	10.40	912.27	.73	45.81	44.54	3243.64	2035
2040	12.95	1136.56	13.98	1296.82	10.40	964.25	1.28	51.12	38.61	3448.75	2040
2045	12.95	1201.37	0.00	1326.03	0.00	985.96	.36	53.33	13.31	3566.84	2045
2050	0.00	1228.37	0.00	1326.03	0.00	985.96	0.00	54.25	0.00	3594.61	2050
2055	0.00	1228.37	0.00	1326.03	0.00	985.96	.36	55.33	.36	3595.69	2055
2060	0.00	1228.37	0.00	1326.03	0.00	985.96	.36	56.42	.36	3596.78	2060
2065	0.00	1228.37	0.00	1326.03	0.00	985.96	.36	57.50	.36	3597.86	2065
2070	0.00	1228.37	0.00	1326.03	0.00	985.96	0.00	57.50	0.00	3597.86	2070
2075	0.00	1228.37	0.00	1326.03	0.00	985.96	1.08	59.67	1.08	3600.03	2075

TABLE 10.E.30. Case 2A - U Only Recycle Pu to SHLW - Reference Treatment -  
System Spent Fuel Management Costs -  
\$ Millions at 0% Discount Rate

YEAR	ISRS TO ISRS	ISRS STORAGE	REACTOR RESIN STORAGE	REACTOR TO PACK- AGING	ISRS TO PACK- AGING	PACK- AGING	PACKAGED FUEL STORAGE	PACKAGED FUEL TO FRP	SPENT FUEL TO FRP	PACKAGED FUEL TO REPOSIT	REPOS- ITORY COST	TOTAL COST	YEAR
1980	0.	0.	137.	0.	0.	0.	0.	0.	0.	0.	0.	132.	1980
1985	0.	0.	367.	0.	0.	0.	0.	0.	124.	0.	0.	491.	1985
1990	0.	0.	603.	0.	0.	0.	0.	0.	407.	0.	0.	1051.	1990
1995	0.	0.	925.	0.	0.	0.	0.	0.	860.	0.	0.	1765.	1995
2000	0.	0.	1390.	0.	0.	0.	0.	0.	1468.	0.	0.	2858.	2000
2005	0.	0.	2024.	0.	0.	0.	0.	0.	2262.	0.	0.	4286.	2005
2010	0.	0.	2648.	0.	0.	0.	0.	0.	3174.	0.	0.	5622.	2010
2015	0.	0.	3284.	0.	0.	0.	0.	0.	4019.	0.	0.	7302.	2015
2020	0.	0.	3945.	0.	0.	0.	0.	0.	4796.	0.	0.	8741.	2020
2025	0.	0.	4644.	0.	0.	0.	0.	0.	5622.	0.	0.	10118.	2025
2030	0.	0.	4927.	0.	0.	0.	0.	0.	6278.	0.	0.	11201.	2030
2035	0.	0.	5301.	0.	0.	0.	0.	0.	6735.	0.	0.	12037.	2035
2040	0.	0.	5620.	0.	0.	0.	0.	0.	7119.	0.	0.	12739.	2040
2045	0.	0.	5662.	0.	0.	0.	0.	0.	7280.	0.	0.	12942.	2045
2050	0.	0.	5662.	0.	0.	0.	0.	0.	7280.	0.	0.	12942.	2050
2055	0.	0.	5662.	0.	0.	0.	0.	0.	7280.	0.	0.	12942.	2055
2060	0.	0.	5662.	0.	0.	0.	0.	0.	7280.	0.	0.	12942.	2060
2065	0.	0.	5662.	0.	0.	0.	0.	0.	7280.	0.	0.	12942.	2065
2070	0.	0.	5662.	0.	0.	0.	0.	0.	7280.	0.	0.	12942.	2070

TABLE 10.E.31. Case 2A - U Only Recycle Pu to SHLW - Reference Treatment -  
Costs for Geologic Repository in Salt -  
\$ Millions at 0% Discount Rate

YEAR -----	SOLID HIGH LEVEL WASTE		HULLS AND ASSEMBLY HARDWARE WASTE		TOTAL INTERMEDIATE LEVEL WASTE		TOTAL LOW LEVEL WASTE		TOTAL FOR ALL CLASSIFICATIONS		YEAR -----
	ANNUAL -----	CUMULATIVE -----	ANNUAL -----	CUMULATIVE -----	ANNUAL -----	CUMULATIVE -----	ANNUAL -----	CUMULATIVE -----	ANNUAL -----	CUMULATIVE -----	
1985	0.00	0.00	6.34	6.34	44.72	44.72	6.02	6.02	57.07	57.07	1985
1990	53.63	165.00	10.98	56.53	77.46	398.62	10.42	53.63	152.49	673.77	1990
1995	124.73	695.41	14.73	120.56	103.91	890.13	13.98	114.38	257.35	1780.99	1995
2000	196.00	1462.11	20.09	204.95	141.69	1445.23	19.06	194.45	376.85	3306.74	2000
2005	267.28	2564.68	25.45	316.13	174.47	2229.24	24.15	299.93	496.35	5429.98	2005
2010	338.55	4063.63	25.45	443.38	179.47	3128.61	24.15	420.67	567.62	8054.28	2010
2015	338.55	5756.39	21.43	561.26	151.13	3957.83	26.31	556.40	537.43	10831.90	2015
2020	285.10	7324.43	22.77	669.76	160.58	4722.97	27.58	683.24	496.03	13400.40	2020
2025	302.92	8767.73	21.43	784.96	151.13	5535.32	26.31	810.46	501.79	15898.47	2025
2030	285.10	10300.13	16.07	876.04	113.35	6177.64	21.22	920.78	435.75	18274.60	2030
2035	213.82	11511.79	10.72	940.34	75.57	6631.05	16.14	1005.68	316.25	20088.86	2035
2040	142.55	12367.04	10.72	993.92	75.57	7008.89	28.09	1122.22	256.92	21492.14	2040
2045	142.55	13079.83	0.00	1016.30	0.00	7166.72	8.00	1175.43	150.54	22438.30	2045
2050	0.00	13330.15	0.00	1016.30	0.00	7166.72	0.00	1191.44	0.00	22704.61	2050
2055	0.00	13330.15	0.00	1016.30	0.00	7166.72	8.00	1215.43	8.00	22728.59	2055
2060	0.00	13330.15	0.00	1016.30	0.00	7166.72	8.00	1239.42	8.00	22752.58	2060
2065	0.00	13330.15	0.00	1016.30	0.00	7166.72	8.00	1263.40	8.00	22776.57	2065
2070	0.00	13330.15	0.00	1016.30	0.00	7166.72	0.00	1263.40	0.00	22776.57	2070
2075	0.00	13330.15	0.00	1016.30	0.00	7166.72	23.99	1311.38	23.99	22824.55	2075

TABLE 10.E.32. Case 2A - U Only Recycle Pu to SHLW - Reference Treatment -  
Non-Spent Fuel System Waste Management Costs for Repository in Salt -  
\$ Millions at 0% Discount Rate

YEAR	TREATMENT AT FRP	TREATMENT AT MOX FRP	TRANSPOR- TATION	REPOSITORY	INTERIM STORAGE	PUD2 STORAGE	PUD2 SHIPPING	DISMANTLING FRP+MOX	TOTAL SYSTEM	YEAR
1985	462.	0.	15.	57.	105.	0.	0.	0.	639.	1985
1990	1585.	0.	153.	674.	105.	0.	0.	0.	2516.	1990
1995	3057.	0.	356.	1781.	105.	0.	0.	0.	5298.	1995
2000	5240.	0.	621.	3307.	105.	0.	0.	0.	9273.	2000
2005	8116.	0.	981.	5430.	105.	0.	0.	0.	14632.	2005
2010	11409.	0.	1410.	8054.	105.	0.	0.	2.	20980.	2010
2015	14459.	0.	1836.	10832.	105.	0.	0.	31.	27265.	2015
2020	17266.	0.	2233.	13400.	105.	0.	0.	51.	33055.	2020
2025	20246.	0.	2632.	15898.	105.	0.	0.	73.	38955.	2025
2030	22603.	0.	2984.	18275.	105.	0.	0.	100.	44066.	2030
2035	24266.	0.	3244.	20089.	105.	0.	0.	129.	47833.	2035
2040	25653.	0.	3449.	21492.	105.	0.	0.	185.	50883.	2040
2045	26232.	0.	3567.	22438.	105.	0.	0.	243.	52584.	2045
2050	26232.	0.	3595.	22705.	105.	0.	0.	257.	52893.	2050
2055	26232.	0.	3596.	22729.	105.	0.	0.	289.	52950.	2055
2060	26232.	0.	3597.	22753.	105.	0.	0.	320.	53006.	2060
2065	26232.	0.	3598.	22777.	105.	0.	0.	346.	53059.	2065
2070	26232.	0.	3598.	22777.	105.	0.	0.	353.	53064.	2070
2075	26232.	0.	3600.	22823.	105.	0.	0.	403.	53164.	2075



TABLE 10.E.33. Case 2A - U Only Recycle Pu to SHLW - Reference Treatment -  
Costs for Geologic Repository in Granite -  
\$ Millions at 0% Discount Rate

YEAR	SOLID HIGH LEVEL WASTE		HULLS AND ASSEMBLY HARDWARE WASTE		TOTAL INTERMEDIATE LEVEL WASTE		TOTAL LOW LEVEL WASTE		TOTAL FOR ALL CLASSIFICATIONS		YEAR
-----	ANNUAL	CUMULATIVE	ANNUAL	CUMULATIVE	ANNUAL	CUMULATIVE	ANNUAL	CUMULATIVE	ANNUAL	CUMULATIVE	-----
1985	0.00	0.00	11.03	11.03	67.86	67.86	6.98	6.98	87.87	87.87	1985
1990	84.46	217.75	19.11	98.36	117.54	604.90	15.36	80.06	236.67	1001.07	1990
1995	136.41	873.81	25.64	209.77	157.68	1290.08	20.87	170.74	340.59	2544.40	1995
2000	214.36	1711.76	34.46	356.61	215.01	2193.13	28.46	290.25	492.79	4551.76	2000
2005	292.31	2939.46	40.29	550.07	272.35	3382.87	36.04	447.71	644.49	7320.11	2005
2010	370.26	4556.91	44.29	771.49	272.35	4744.62	36.04	627.93	722.44	10700.96	2010
2015	658.24	7848.10	57.29	976.60	229.35	6006.03	39.27	830.54	964.15	15661.28	2015
2020	554.31	10896.78	39.62	1165.40	243.68	7187.10	41.17	1019.87	876.78	20249.15	2020
2025	588.95	13702.95	37.29	1365.85	229.35	8399.84	39.27	1209.77	894.86	24678.41	2025
2030	554.31	14682.34	27.97	1524.34	172.01	9374.57	31.68	1374.44	785.47	26953.64	2030
2035	415.73	19038.14	18.65	1636.22	114.67	10062.61	24.09	1501.17	573.14	32238.14	2035
2040	155.90	20458.58	18.65	1729.45	114.67	10635.98	41.93	1675.14	331.15	34499.12	2040
2045	155.90	21238.04	0.00	1768.40	0.00	10875.49	11.94	1754.58	167.83	35636.51	2045
2050	0.00	21563.65	0.00	1768.40	0.00	10875.49	0.00	1776.45	0.00	35985.94	2050
2055	0.00	21563.65	0.00	1768.40	0.00	10875.49	11.94	1814.26	11.94	36021.80	2055
2060	0.00	21563.65	0.00	1768.40	0.00	10875.49	11.94	1850.06	11.94	36057.60	2060
2065	0.00	21563.65	0.00	1768.40	0.00	10875.49	11.94	1885.87	11.94	36093.41	2065
2070	0.00	21563.65	0.00	1768.40	0.00	10875.49	0.00	1885.87	0.00	36093.41	2070
2075	0.00	21563.65	0.00	1768.40	0.00	10875.49	35.81	1957.48	35.81	36165.02	2075



TABLE 10.E.34. Case 2A - U Only Recycle Pu to SHLW - Reference Treatment -  
Non-Spent Fuel System Waste Management Costs for Repository in Granite -  
\$ Millions at 0% Discount Rate

YEAR	TREATMENT AT FRP	TREATMENT AT MOX FRP	TRANSPOR- TATION	REPOSITORY	INTERIM STORAGE	PUD2 STORAGE	PUD2 SHIPPING	DISMANTLING FRP+MOX	TOTAL SYSTEM	YEAR
1985	662.	0.	15.	88.	105.	0.	0.	0.	670.	1985
1990	1658.	0.	153.	1001.	105.	0.	0.	0.	2916.	1990
1995	3236.	0.	356.	2544.	105.	0.	0.	0.	6241.	1995
2000	5549.	0.	621.	4552.	105.	0.	0.	0.	10827.	2000
2005	8597.	0.	981.	7320.	105.	0.	0.	0.	17002.	2005
2010	12085.	0.	1410.	10701.	105.	0.	0.	2.	24302.	2010
2015	15635.	0.	1634.	15661.	105.	0.	0.	31.	33270.	2015
2020	18903.	0.	2233.	20244.	105.	0.	0.	51.	41541.	2020
2025	22372.	0.	2632.	24678.	105.	0.	0.	73.	49861.	2025
2030	25116.	0.	2984.	28956.	105.	0.	0.	100.	57260.	2030
2035	27052.	0.	3244.	32238.	105.	0.	0.	129.	62769.	2035
2040	28608.	0.	3449.	34499.	105.	0.	0.	185.	66846.	2040
2045	29222.	0.	3567.	35637.	105.	0.	0.	243.	68772.	2045
2050	29222.	0.	3595.	35986.	105.	0.	0.	257.	69164.	2050
2055	29222.	0.	3596.	36022.	105.	0.	0.	289.	69233.	2055
2060	29222.	0.	3597.	36058.	105.	0.	0.	320.	69301.	2060
2065	29222.	0.	3598.	36093.	105.	0.	0.	348.	69366.	2065
2070	29222.	0.	3598.	36093.	105.	0.	0.	353.	69371.	2070
2075	29222.	0.	3600.	36165.	105.	0.	0.	403.	69885.	2075

TABLE 10.E.35. Case 2A - U Only Recycle Pu to SHLW - Reference Treatment -  
Costs for Geologic Repository in Shale -  
\$ Millions at 0% Discount Rate

YEAR	SOLID HIGH LEVEL WASTE		HULLS AND ASSEMBLY HARDWARE WASTE		TOTAL INTERMEDIATE LEVEL WASTE		TOTAL LOW LEVEL WASTE		TOTAL FOR ALL CLASSIFICATIONS		YEAR
-----	ANNUAL	CUMULATIVE	ANNUAL	CUMULATIVE	ANNUAL	CUMULATIVE	ANNUAL	CUMULATIVE	ANNUAL	CUMULATIVE	-----
1985	0.00	0.00	8.27	8.27	56.01	56.01	8.31	8.31	72.60	72.60	1985
1990	95.13	206.25	14.33	73.75	97.02	499.30	14.40	74.12	220.88	853.42	1990
1995	153.65	945.20	19.23	157.30	150.13	1064.87	19.32	158.07	322.34	2325.43	1995
2000	241.44	1889.03	26.22	287.40	177.48	1810.27	26.35	268.72	471.48	4235.43	2000
2005	329.24	3271.85	33.21	412.47	224.81	2742.32	33.37	414.50	620.63	6891.13	2005
2010	417.04	5093.65	33.21	578.50	224.81	3916.35	33.37	581.35	708.42	10169.85	2010
2015	417.04	7178.85	27.96	732.30	189.31	4957.55	36.36	768.93	670.67	13637.63	2015
2020	351.19	9110.41	29.71	873.87	201.14	5915.93	38.11	944.21	620.16	16844.42	2020
2025	373.14	10888.32	27.96	1024.18	189.31	6933.47	36.36	1120.02	626.77	19965.94	2025
2030	351.19	12775.97	20.97	1143.02	141.98	7738.04	29.33	1272.48	543.48	22929.51	2030
2035	263.39	14268.58	13.98	1226.91	94.65	8305.97	22.31	1389.80	394.34	25191.22	2035
2040	175.60	15322.12	13.98	1296.82	94.65	8779.24	38.82	1550.87	323.05	26949.05	2040
2045	175.60	16200.10	0.00	1326.03	0.00	8976.94	11.05	1624.41	186.65	28127.48	2045
2050	0.00	16366.85	0.00	1326.03	0.00	8976.94	0.00	1646.51	0.00	28516.33	2050
2055	0.00	16366.85	0.00	1326.03	0.00	8976.94	11.05	1679.66	11.05	28549.48	2055
2060	0.00	16366.85	0.00	1326.03	0.00	8976.94	11.05	1712.81	11.05	28582.63	2060
2065	0.00	16366.85	0.00	1326.03	0.00	8976.94	11.05	1745.96	11.05	28615.78	2065
2070	0.00	16366.85	0.00	1326.03	0.00	8976.94	0.00	1745.96	0.00	28615.78	2070
2075	0.00	16366.85	0.00	1326.03	0.00	8976.94	33.15	1812.26	33.15	28682.08	2075

TABLE 10.E.36. Case 2A - U Only Recycle Pu to SHLW - Reference Treatment -  
Non-Spent Fuel System Waste Management Costs for Repository in Shale -  
\$ Millions at 0% Discount Rate

YEAR	TREATMENT AT FRP	TREATMENT AT MIX FRP	TRANSPOR- TATION	REPOSITORY	INTERIM STORAGE	PUOZ STORAGE	PUOZ SHIPPING	DISMANTLING FRP-MIX	TOTAL SYSTEM	YEAR
1985	462.	0.	15.	73.	105.	0.	0.	0.	650.	1985
1990	1724.	0.	153.	853.	105.	0.	0.	0.	2835.	1990
1995	3458.	0.	356.	2325.	105.	0.	0.	0.	6244.	1995
2000	6000.	0.	621.	4235.	105.	0.	0.	0.	10961.	2000
2005	9349.	0.	981.	6891.	105.	0.	0.	0.	17325.	2005
2010	13181.	0.	1410.	10170.	105.	0.	0.	2.	24868.	2010
2015	16732.	0.	1838.	13638.	105.	0.	0.	31.	32743.	2015
2020	20000.	0.	2233.	16844.	105.	0.	0.	51.	34233.	2020
2025	23469.	0.	2632.	19966.	105.	0.	0.	73.	46246.	2025
2030	26213.	0.	2984.	22930.	105.	0.	0.	100.	52331.	2030
2035	28149.	0.	3244.	25191.	105.	0.	0.	129.	56819.	2035
2040	29763.	0.	3449.	26949.	105.	0.	0.	185.	60450.	2040
2045	30437.	0.	3567.	28127.	105.	0.	0.	243.	62479.	2045
2050	30437.	0.	3595.	28516.	105.	0.	0.	257.	62910.	2050
2055	30437.	0.	3596.	28549.	105.	0.	0.	289.	62976.	2055
2060	30437.	0.	3597.	28583.	105.	0.	0.	320.	63041.	2060
2065	30437.	0.	3598.	28616.	105.	0.	0.	348.	63104.	2065
2070	30437.	0.	3598.	28616.	105.	0.	0.	353.	63109.	2070
2075	30437.	0.	3600.	28662.	105.	0.	0.	403.	63227.	2075

TABLE 10.E.37. Case 2A - U Only Recycle Pu to SHLW - Reference Treatment -  
Costs for Geologic Repository in Basalt -  
\$ Millions at 0% Discount Rate

YEAR	SOLID HIGH LEVEL WASTE		HULLS AND ASSEMBLY HARDWARE WASTE		TOTAL INTERMEDIATE LEVEL WASTE		TOTAL LOW LEVEL WASTE		TOTAL FOR ALL CLASSIFICATIONS		YEAR
	ANNUAL	CUMULATIVE	ANNUAL	CUMULATIVE	ANNUAL	CUMULATIVE	ANNUAL	CUMULATIVE	ANNUAL	CUMULATIVE	
1985	0.00	0.00	11.58	11.58	73.72	73.72	11.06	11.06	96.37	96.37	1985
1990	65.26	200.77	20.06	103.26	127.70	657.20	19.15	98.57	232.18	1059.74	1990
1995	187.37	1101.93	26.92	220.22	171.31	1401.61	25.69	210.22	411.29	2933.98	1995
2000	294.44	2252.94	36.70	374.37	233.60	2382.73	35.04	357.38	599.79	5367.42	2000
2005	401.52	3939.31	46.49	577.45	295.90	3675.33	44.38	551.25	788.28	8743.34	2005
2010	508.59	6161.02	46.49	809.90	295.90	5134.80	44.38	773.16	895.35	12898.89	2010
2015	508.59	8703.96	39.15	1025.22	249.17	6525.27	48.35	1022.63	845.26	17277.07	2015
2020	428.28	11059.51	41.60	1223.42	264.75	7786.71	50.69	1255.74	785.32	21325.39	2020
2025	455.05	13227.70	39.15	1433.85	249.17	9126.03	48.35	1489.56	791.73	25277.13	2025
2030	428.28	15529.72	29.36	1600.23	186.88	10185.02	39.01	1692.32	683.54	29007.24	2030
2035	321.21	17349.92	19.57	1717.68	124.59	10932.55	29.67	1848.35	495.04	31848.50	2035
2040	214.14	18634.77	19.57	1815.55	124.59	11555.48	51.62	2062.56	409.43	34068.37	2040
2045	214.14	19703.48	0.00	1856.44	0.00	11815.70	14.70	2160.37	228.84	35537.94	2045
2050	0.00	20144.44	0.00	1856.44	0.00	11815.70	0.00	2189.76	0.00	36006.34	2050
2055	0.00	20144.44	0.00	1856.44	0.00	11815.70	14.70	2233.84	14.70	36050.42	2055
2060	0.00	20144.44	0.00	1856.44	0.00	11815.70	14.70	2277.43	14.70	36094.51	2060
2065	0.00	20144.44	0.00	1856.44	0.00	11815.70	14.70	2322.01	14.70	36138.60	2065
2070	0.00	20144.44	0.00	1856.44	0.00	11815.70	0.00	2322.01	0.00	36138.60	2070
2075	0.00	20144.44	0.00	1856.44	0.00	11815.70	44.09	2410.19	44.09	36226.77	2075

TABLE 10.E.38. Case 2A - U Only Recycle Pu to SHLW - Reference Treatment -  
Non-Spent Fuel System Waste Management Costs for Repository in Basalt -  
\$ Millions at 0% Discount Rate

YEAR	TREATMENT AT FRP	TREATMENT AT MOX FRP	TRANSPOR- TATION	REPOSITORY	INTERIM STORAGE	MOX STORAGE	MOX SHIPPING	DISMANTLING FRP-MOX	TOTAL SYSTEM	YEAR
1985	462.	0.	15.	96.	105.	0.	0.	0.	678.	1985
1990	1698.	0.	133.	1060.	105.	0.	0.	0.	3016.	1990
1995	3433.	0.	356.	2934.	105.	0.	0.	0.	6828.	1995
2000	5975.	0.	621.	5367.	105.	0.	0.	0.	12068.	2000
2005	9323.	0.	981.	8743.	105.	0.	0.	0.	19152.	2005
2010	13156.	0.	1410.	12899.	105.	0.	0.	2.	27571.	2010
2015	16706.	0.	1838.	17277.	105.	0.	0.	31.	35958.	2015
2020	19974.	0.	2233.	21325.	105.	0.	0.	51.	43689.	2020
2025	23444.	0.	2632.	25277.	105.	0.	0.	73.	51532.	2025
2030	26187.	0.	2984.	29007.	105.	0.	0.	100.	58383.	2030
2035	28124.	0.	3244.	31849.	105.	0.	0.	129.	63450.	2035
2040	29738.	0.	3449.	34068.	105.	0.	0.	165.	67546.	2040
2045	30412.	0.	3567.	35530.	105.	0.	0.	243.	69864.	2045
2050	30412.	0.	3595.	36006.	105.	0.	0.	257.	70374.	2050
2055	30412.	0.	3596.	36050.	105.	0.	0.	289.	70452.	2055
2060	30412.	0.	3597.	36095.	105.	0.	0.	320.	70528.	2060
2065	30412.	0.	3598.	36139.	105.	0.	0.	348.	70601.	2065
2070	30412.	0.	3598.	36139.	105.	0.	0.	353.	70606.	2070
2075	30412.	0.	3600.	36227.	105.	0.	0.	403.	70747.	2075

TABLE 10.E.39. Case 2A - U Only Recycle Pu to SHLW - Reference Treatment -  
System Spent Fuel Management Costs -  
\$ Millions at 7% Discount Rate

YEAR	REACTOR TO ISF#8	ISF#8 STORAGE	REACTOR RASN STORAGE	REACTOR TO BACK- AGING	ISF#8 TO BACK- AGING	PACK- AGING	PACKAGED FUEL STORAGE	PACKAGED FUEL TO FBP	SPENT FUEL TO FBP	PACKAGED FUEL TO REPOSIT	REPOS- ITORY COST	TOTAL COST	YEAR
1980	0.	0.	121.	0.	0.	0.	0.	0.	0.	0.	0.	121.	1980
1985	0.	0.	278.	0.	0.	0.	0.	0.	80.	0.	0.	358.	1985
1990	0.	0.	391.	0.	0.	0.	0.	0.	233.	0.	0.	624.	1990
1995	0.	0.	499.	0.	0.	0.	0.	0.	371.	0.	0.	870.	1995
2000	0.	0.	611.	0.	0.	0.	0.	0.	516.	0.	0.	1127.	2000
2005	0.	0.	720.	0.	0.	0.	0.	0.	653.	0.	0.	1373.	2005
2010	0.	0.	797.	0.	0.	0.	0.	0.	766.	0.	0.	1563.	2010
2015	0.	0.	858.	0.	0.	0.	0.	0.	840.	0.	0.	1693.	2015
2020	0.	0.	898.	0.	0.	0.	0.	0.	888.	0.	0.	1783.	2020
2025	0.	0.	919.	0.	0.	0.	0.	0.	928.	0.	0.	1845.	2025
2030	0.	0.	938.	0.	0.	0.	0.	0.	947.	0.	0.	1880.	2030
2035	0.	0.	947.	0.	0.	0.	0.	0.	957.	0.	0.	1899.	2035
2040	0.	0.	947.	0.	0.	0.	0.	0.	963.	0.	0.	1910.	2040
2045	0.	0.	947.	0.	0.	0.	0.	0.	963.	0.	0.	1913.	2045
2050	0.	0.	947.	0.	0.	0.	0.	0.	963.	0.	0.	1913.	2050
2055	0.	0.	947.	0.	0.	0.	0.	0.	963.	0.	0.	1913.	2055
2060	0.	0.	947.	0.	0.	0.	0.	0.	963.	0.	0.	1913.	2060
2065	0.	0.	947.	0.	0.	0.	0.	0.	963.	0.	0.	1913.	2065
2070	0.	0.	947.	0.	0.	0.	0.	0.	963.	0.	0.	1913.	2070

TABLE 10.E.40. Case 2A - U Only Recycle Pu to SHLW - Reference Treatment  
Non-Spent Fuel System Waste Management Costs for Repository in Salt -  
\$ Millions at 7% Discount Rate

YEAR	TREATMENT AT PRP	TREATMENT AT MOX FFP	TRANSPORTATION	REPOSITORY	INTERIM STORAGE	PUO2 STORAGE	PUO2 SHIPPING	DISMANTLING EXPENSE	TOTAL SYSTEM	YEAR
1985	297.	0.	9.	33.	71.	0.	0.	0.	410.	1985
1990	430.	0.	74.	323.	71.	0.	0.	0.	1297.	1990
1995	1322.	0.	142.	694.	71.	0.	0.	0.	2228.	1995
2000	1446.	0.	205.	1059.	71.	0.	0.	0.	3181.	2000
2005	2339.	0.	267.	1422.	71.	0.	0.	0.	4099.	2005
2010	2745.	0.	320.	1744.	71.	0.	0.	0.	4880.	2010
2015	3013.	0.	357.	1986.	71.	0.	0.	3.	5432.	2015
2020	3188.	0.	382.	2149.	71.	0.	0.	4.	5794.	2020
2025	3322.	0.	400.	2261.	71.	0.	0.	5.	6059.	2025
2030	3398.	0.	411.	2337.	71.	0.	0.	6.	6224.	2030
2035	3437.	0.	417.	2379.	71.	0.	0.	6.	6311.	2035
2040	3459.	0.	421.	2402.	71.	0.	0.	7.	6360.	2040
2045	3467.	0.	422.	2413.	71.	0.	0.	8.	6381.	2045
2050	3467.	0.	422.	2416.	71.	0.	0.	8.	6383.	2050
2055	3467.	0.	422.	2416.	71.	0.	0.	8.	6384.	2055
2060	3467.	0.	422.	2416.	71.	0.	0.	8.	6384.	2060
2065	3467.	0.	422.	2416.	71.	0.	0.	9.	6384.	2065
2070	3467.	0.	422.	2416.	71.	0.	0.	9.	6384.	2070
2075	3467.	0.	422.	2416.	71.	0.	0.	9.	6384.	2075



TABLE 10.E.41. Case 2A - U Only Recycle Pu to SHLW - Reference Treatment -  
Non-Spent Fuel System Waste Management Costs for Repository in Granite -  
\$ Millions at 7% Discount Rate

YEAR	TREATMENT AT FRP	TREATMENT AT MOX FRP	TRANSPOR- TATION	REPOSITORY	INTERIM STORAGE	PUO2 STORAGE	PUO2 SHIPPING	DISMANTLING FRP-MOX	TOTAL SYSTEM	YEAR
1985	297.	0.	9.	51.	71.	0.	0.	0.	428.	1985
1990	863.	0.	74.	479.	71.	0.	0.	0.	1486.	1990
1995	1392.	0.	142.	999.	71.	0.	0.	0.	2603.	1995
2000	1947.	0.	205.	1479.	71.	0.	0.	0.	3702.	2000
2005	2469.	0.	267.	1954.	71.	0.	0.	0.	4761.	2005
2010	2899.	0.	320.	2369.	71.	0.	0.	0.	5659.	2010
2015	3211.	0.	357.	2805.	71.	0.	0.	3.	6446.	2015
2020	3415.	0.	382.	3092.	71.	0.	0.	4.	6964.	2020
2025	3572.	0.	400.	3290.	71.	0.	0.	5.	7337.	2025
2030	3660.	0.	411.	3427.	71.	0.	0.	6.	7575.	2030
2035	3705.	0.	417.	3503.	71.	0.	0.	6.	7702.	2035
2040	3730.	0.	421.	3540.	71.	0.	0.	7.	7769.	2040
2045	3738.	0.	422.	3554.	71.	0.	0.	8.	7792.	2045
2050	3738.	0.	422.	3557.	71.	0.	0.	8.	7796.	2050
2055	3738.	0.	422.	3557.	71.	0.	0.	8.	7796.	2055
2060	3738.	0.	422.	3557.	71.	0.	0.	8.	7796.	2060
2065	3738.	0.	422.	3557.	71.	0.	0.	9.	7797.	2065
2070	3738.	0.	422.	3557.	71.	0.	0.	9.	7797.	2070
2075	3738.	0.	422.	3557.	71.	0.	0.	9.	7797.	2075



TABLE 10.E.42. Case 2A - U Only Recycle Pu to SHLW - Reference Treatment -  
Non-Spent Fuel System Waste Management Costs for Repository in Shale -  
\$ Millions at 7% Discount Rate

YEAR	TREATMENT AT FRP	TREATMENT AT MOX FRP	TRANSPORTATION	REPOSITORY	INTERIM STORAGE	PUD2 STORAGE	PUD2 SHIPPING	DISMANTLING FEMP-MOX	TOTAL SYSTEM	YEAR
1985	297.	0.	9.	42.	71.	0.	0.	0.	419.	1985
1990	895.	0.	74.	407.	71.	0.	0.	0.	1446.	1990
1995	1475.	0.	142.	909.	71.	0.	0.	0.	2591.	1995
2000	2085.	0.	205.	1361.	71.	0.	0.	0.	3721.	2000
2005	2659.	0.	267.	1815.	71.	0.	0.	0.	4812.	2005
2010	3132.	0.	320.	2218.	71.	0.	0.	0.	5740.	2010
2015	3443.	0.	357.	2522.	71.	0.	0.	3.	6396.	2015
2020	3603.	0.	382.	2723.	71.	0.	0.	4.	6828.	2020
2025	3604.	0.	400.	2863.	71.	0.	0.	5.	7142.	2025
2030	3492.	0.	411.	2958.	71.	0.	0.	6.	7338.	2030
2035	3937.	0.	417.	3010.	71.	0.	0.	6.	7442.	2035
2040	3963.	0.	421.	3039.	71.	0.	0.	7.	7501.	2040
2045	3972.	0.	422.	3053.	71.	0.	0.	8.	7525.	2045
2050	3972.	0.	422.	3056.	71.	0.	0.	8.	7529.	2050
2055	3972.	0.	422.	3056.	71.	0.	0.	8.	7529.	2055
2060	3972.	0.	422.	3056.	71.	0.	0.	8.	7530.	2060
2065	3972.	0.	422.	3057.	71.	0.	0.	9.	7530.	2065
2070	3972.	0.	422.	3057.	71.	0.	0.	9.	7530.	2070
2075	3972.	0.	422.	3057.	71.	0.	0.	9.	7530.	2075

TABLE 10.E.43. Case 2A - U Only Recycle Pu to SHLW - Reference Treatment -  
Non-Spent Fuel System Waste Management Costs for Repository in Basalt -  
\$ Millions at 7% Discount Rate

YEAR	TREATMENT AT FRP	TREATMENT AT MOX FRP	TRANSPOR- TATION	REPOSITORY	INTERIM STORAGE	PUOZ STORAGE	PUOZ SHIPPING	DISPANTLING FRP-MOX	TOTAL SYSTEM	YEAR
1985	297.	0.	9.	56.	71.	0.	0.	0.	433.	1985
1990	884.	0.	74.	509.	71.	0.	0.	0.	1537.	1990
1995	1465.	0.	142.	1141.	71.	0.	0.	0.	2818.	1995
2000	2074.	0.	205.	1724.	71.	0.	0.	0.	4074.	2000
2005	2649.	0.	267.	2302.	71.	0.	0.	0.	5288.	2005
2010	3121.	0.	320.	2812.	71.	0.	0.	0.	6324.	2010
2015	3433.	0.	357.	3196.	71.	0.	0.	3.	7060.	2015
2020	3637.	0.	382.	3450.	71.	0.	0.	4.	7544.	2020
2025	3793.	0.	400.	3627.	71.	0.	0.	5.	7896.	2025
2030	3842.	0.	411.	3747.	71.	0.	0.	6.	8116.	2030
2035	3927.	0.	417.	3812.	71.	0.	0.	6.	8233.	2035
2040	3953.	0.	421.	3846.	71.	0.	0.	7.	8300.	2040
2045	3961.	0.	422.	3866.	71.	0.	0.	8.	8328.	2045
2050	3961.	0.	422.	3870.	71.	0.	0.	8.	8332.	2050
2055	3961.	0.	422.	3870.	71.	0.	0.	8.	8333.	2055
2060	3961.	0.	422.	3870.	71.	0.	0.	8.	8333.	2060
2065	3961.	0.	422.	3870.	71.	0.	0.	9.	8333.	2065
2070	3961.	0.	422.	3870.	71.	0.	0.	9.	8333.	2070
2075	3961.	0.	422.	3870.	71.	0.	0.	9.	8333.	2075

TABLE 10.E.44. Case 2A - U Only Recycle Pu to SHLW - Reference Treatment -  
System Spent Fuel Management Costs  
\$ Millions at 10% Discount Rate

YEAR	REACTOR TO ISFSR	ISFSR STORAGE	REACTOR RISIN STORAGE	REACTOR TO PACK- AGING	ISFSR TO PACK- AGING	PACK- AGING	PACKAGED FUEL STORAGE	PACKED FUEL FRP	SPENT FUEL TO FRP	PACKED FUEL TO REPOSIT	REPOS- ITION COST	TOTAL COST	YEAR
1980	0.	0.	118.	0.	0.	0.	0.	0.	0.	0.	0.	118.	1980
1985	0.	0.	251.	0.	0.	0.	0.	0.	67.	0.	0.	317.	1985
1990	0.	0.	330.	0.	0.	0.	0.	0.	180.	0.	0.	518.	1990
1995	0.	0.	400.	0.	0.	0.	0.	0.	269.	0.	0.	673.	1995
2000	0.	0.	466.	0.	0.	0.	0.	0.	350.	0.	0.	816.	2000
2005	0.	0.	520.	0.	0.	0.	0.	0.	417.	0.	0.	936.	2005
2010	0.	0.	557.	0.	0.	0.	0.	0.	465.	0.	0.	1017.	2010
2015	0.	0.	577.	0.	0.	0.	0.	0.	492.	0.	0.	1065.	2015
2020	0.	0.	587.	0.	0.	0.	0.	0.	508.	0.	0.	1095.	2020
2025	0.	0.	590.	0.	0.	0.	0.	0.	518.	0.	0.	1112.	2025
2030	0.	0.	597.	0.	0.	0.	0.	0.	523.	0.	0.	1121.	2030
2035	0.	0.	599.	0.	0.	0.	0.	0.	526.	0.	0.	1125.	2035
2040	0.	0.	600.	0.	0.	0.	0.	0.	527.	0.	0.	1127.	2040
2045	0.	0.	600.	0.	0.	0.	0.	0.	527.	0.	0.	1127.	2045
2050	0.	0.	600.	0.	0.	0.	0.	0.	527.	0.	0.	1127.	2050
2055	0.	0.	600.	0.	0.	0.	0.	0.	527.	0.	0.	1127.	2055
2060	0.	0.	600.	0.	0.	0.	0.	0.	527.	0.	0.	1127.	2060
2065	0.	0.	600.	0.	0.	0.	0.	0.	527.	0.	0.	1127.	2065
2070	0.	0.	600.	0.	0.	0.	0.	0.	527.	0.	0.	1127.	2070

TABLE 10.E.45. Case 2A - U Only Recycle Pu to SHLW - Reference Treatment -  
Non-Spent Fuel System Waste Management Costs for Repository in Salt -  
\$ Millions at 10% Discount Rate

YEAR	TREATMENT AT FRP	TREATMENT AT MOX FFP	TRANSPOR- TATION	REPOSITORY	INTERIM STORAGE	PUD2 STORAGE	PUD2 SHIPPING	DISMANTLING FPP-MOXA	TOTAL SYSTEM	YEAR
1985	249.	0.	7.	27.	60.	0.	0.	0.	343.	1985
1990	643.	0.	55.	240.	60.	*	0.	0.	997.	1990
1995	958.	0.	99.	478.	60.	0.	0.	0.	1594.	1995
2000	1251.	0.	134.	682.	60.	0.	0.	0.	2127.	2000
2005	1491.	0.	164.	859.	60.	0.	0.	0.	2575.	2005
2010	1665.	0.	187.	996.	60.	0.	0.	0.	2907.	2010
2015	1764.	0.	201.	1086.	60.	0.	0.	1.	3112.	2015
2020	1821.	0.	209.	1138.	60.	0.	0.	1.	3229.	2020
2025	1858.	0.	214.	1170.	60.	0.	0.	2.	3308.	2025
2030	1877.	0.	217.	1189.	60.	0.	0.	2.	3364.	2030
2035	1885.	0.	218.	1198.	60.	0.	0.	2.	3413.	2035
2040	1890.	0.	218.	1202.	60.	0.	0.	2.	3472.	2040
2045	1891.	0.	219.	1204.	60.	0.	0.	2.	3576.	2045
2050	1891.	0.	219.	1204.	60.	0.	0.	2.	3576.	2050
2055	1891.	0.	219.	1204.	60.	0.	0.	2.	3576.	2055
2060	1891.	0.	219.	1204.	60.	0.	0.	2.	3576.	2060
2065	1891.	0.	219.	1204.	60.	0.	0.	2.	3576.	2065
2070	1891.	0.	219.	1204.	60.	0.	0.	2.	3576.	2070
2075	1891.	0.	219.	1204.	60.	0.	0.	2.	3576.	2075

TABLE 10.E.46. Case 2A - U Only Recycle Pu to SHLW - Reference Treatment -  
Non-Spent Fuel System Waste Management Costs for Repository in Granite -  
\$ Millions at 10% Discount Rate

YEAR	TREATMENT AT FRP	TREATMENT AT MOX FFP	TRANSPORTATION	REPOSITORY	INTERIM STORAGE	PUD2 STORAGE	PUD2 SHIPPING	DISMANTLING EXPENSE	TOTAL SYSTEM	YEAR
1985	249.	0.	7.	41.	60.	0.	0.	0.	357.	1985
1990	667.	0.	55.	355.	60.	0.	0.	0.	1137.	1990
1995	1005.	0.	99.	690.	60.	0.	0.	0.	1854.	1995
2000	1316.	0.	134.	958.	60.	0.	0.	0.	2469.	2000
2005	1571.	0.	164.	1190.	60.	0.	0.	0.	2983.	2005
2010	1759.	0.	187.	1366.	60.	0.	0.	0.	3368.	2010
2015	1870.	0.	201.	1528.	60.	0.	0.	1.	3660.	2015
2020	1936.	0.	209.	1621.	60.	0.	0.	1.	3827.	2020
2025	1980.	0.	214.	1676.	60.	0.	0.	2.	3932.	2025
2030	2002.	0.	217.	1710.	60.	0.	0.	2.	3991.	2030
2035	2011.	0.	219.	1727.	60.	0.	0.	2.	4019.	2035
2040	2016.	0.	218.	1739.	60.	0.	0.	2.	4030.	2040
2045	2017.	0.	219.	1736.	60.	0.	0.	2.	4034.	2045
2050	2017.	0.	219.	1736.	60.	0.	0.	2.	4035.	2050
2055	2017.	0.	219.	1736.	60.	0.	0.	2.	4035.	2055
2060	2017.	0.	219.	1736.	60.	0.	0.	2.	4035.	2060
2065	2017.	0.	219.	1736.	60.	0.	0.	2.	4035.	2065
2070	2017.	0.	219.	1736.	60.	0.	0.	2.	4035.	2070
2075	2017.	0.	219.	1736.	60.	0.	0.	2.	4035.	2075

TABLE 10.E.47. Case 2A - U Only Recycle Pu to SLLW - Reference Treatment -  
Non-Spent Fuel System Waste Management Costs for Repository in Shale -  
\$ Millions at 10% Discount Rate

YEAR	TREATMENT AT FRP	TREATMENT AT MOX FRP	TRANSPORTATION	REPOSITORY	INTERIM STORAGE	PUO2 STORAGE	PUO2 SHIPPING	DISMANTLING EMP-RX	TOTAL SYSTEM	YEAR
1985	249.	0.	7.	34.	60.	0.	0.	0.	350.	1985
1990	490.	0.	55.	302.	60.	0.	0.	0.	1107.	1990
1995	1062.	0.	9.	621.	60.	0.	0.	0.	1882.	1995
2000	1403.	0.	132.	877.	60.	0.	0.	0.	2474.	2000
2005	1683.	0.	164.	1098.	60.	0.	0.	0.	3006.	2005
2010	1885.	0.	187.	1269.	60.	0.	0.	0.	3401.	2010
2015	2000.	0.	201.	1382.	60.	0.	0.	1.	3645.	2015
2020	2066.	0.	209.	1447.	60.	0.	0.	1.	3784.	2020
2025	2110.	0.	218.	1487.	60.	0.	0.	2.	3873.	2025
2030	2132.	0.	217.	1510.	60.	0.	0.	2.	3921.	2030
2035	2142.	0.	218.	1521.	60.	0.	0.	2.	3943.	2035
2040	2147.	0.	218.	1527.	60.	0.	7.	2.	3958.	2040
2045	2148.	0.	219.	1529.	60.	0.	0.	2.	3959.	2045
2050	2148.	0.	219.	1529.	60.	0.	0.	2.	3959.	2050
2055	2148.	0.	219.	1529.	60.	0.	0.	2.	3959.	2055
2060	2148.	0.	219.	1529.	60.	0.	0.	2.	3959.	2060
2065	2148.	0.	219.	1529.	60.	0.	0.	2.	3959.	2065
2070	2148.	0.	219.	1529.	60.	0.	0.	2.	3959.	2070
2075	2148.	0.	219.	1529.	60.	0.	0.	2.	3959.	2075

TABLE 10.E.48. Case 2A - U Only Recycle Pu to SHLW - Reference Treatment -  
Non-Spent Fuel System Waste Management Costs for Repository in Basalt -  
\$ Millions at 10% Discount Rate

YEAR	TREATMENT AT FRP	TREATMENT AT MXR FRP	TRANSPOR- TATION	REPOSITORY	INTERIM STORAGE	PW02 STORAGE	PW02 SHIPPING	DISMANTLING FRP-MOX	TOTAL SYSTEM	YEAR
1985	209.	0.	7.	43.	60.	0.	0.	0.	361.	1985
1990	683.	0.	53.	379.	80.	0.	0.	0.	1176.	1990
1995	1053.	0.	99.	765.	60.	0.	0.	0.	1999.	1995
2000	1396.	0.	134.	1111.	60.	0.	0.	0.	2701.	2000
2005	1676.	0.	164.	1342.	60.	0.	0.	0.	3293.	2005
2010	1877.	0.	187.	1610.	60.	0.	0.	0.	3739.	2010
2015	1993.	0.	201.	1752.	60.	0.	0.	1.	4007.	2015
2020	2059.	0.	209.	1834.	60.	0.	0.	1.	4163.	2020
2025	2103.	0.	214.	1884.	60.	0.	0.	2.	4262.	2025
2030	2125.	0.	217.	1915.	60.	0.	0.	2.	4317.	2030
2035	2139.	0.	218.	1927.	60.	0.	0.	2.	4342.	2035
2040	2139.	0.	218.	1934.	60.	0.	0.	2.	4354.	2040
2045	2141.	0.	219.	1937.	60.	0.	0.	2.	4359.	2045
2050	2141.	0.	219.	1938.	60.	0.	0.	2.	4359.	2050
2055	2141.	0.	219.	1938.	60.	0.	0.	2.	4360.	2055
2060	2141.	0.	219.	1938.	60.	0.	0.	2.	4360.	2060
2065	2141.	0.	219.	1938.	60.	0.	0.	2.	4360.	2065
2070	2141.	0.	219.	1938.	60.	0.	0.	2.	4360.	2070
2075	2141.	0.	219.	1938.	60.	0.	0.	2.	4360.	2075

TABLE 10.E.49. Case 2B - U Only Recycle - Repository in Salt - Reference Treatment -  
Unit Power Cost for TRU Waste Management Including Fuel Handling and Storage

YEAR	POWER GENERATION		UNDISCOUNTED AVERAGE		DISCOUNTED AVERAGE (7 PCT)		DISCOUNTED AVERAGE (10 PCT)		YEAR
	KWHR ANNUAL	CUMULATIVE	MILLS/KWHR ANNUAL	CUMULATIVE	MILLS/KWHR ANNUAL	CUMULATIVE	MILLS/KWHR ANNUAL	CUMULATIVE	
1975	1.78E+11	4.92E+11	.05	.02	.05	.02	.05	.02	1975
1980	3.44E+11	1.86E+12	.11	.07	.11	.07	.11	.06	1980
1985	6.82E+11	4.05E+12	.54	.29	.54	.24	.54	.23	1985
1990	1.11E+12	9.17E+12	.55	.45	.55	.38	.55	.35	1990
1995	1.67E+12	1.63E+13	.56	.49	.56	.43	.56	.40	1995
2000	2.32E+12	2.66E+13	.56	.50	.56	.45	.56	.42	2000
2005	2.40E+12	3.87E+13	.69	.53	.69	.47	.69	.44	2005
2010	2.31E+12	5.04E+13	.78	.58	.78	.50	.78	.46	2010
2015	2.10E+12	6.15E+13	.78	.61	.78	.52	.78	.47	2015
2020	1.82E+12	7.11E+13	.90	.64	.90	.53	.90	.48	2020
2025	1.37E+12	7.99E+13	1.12	.68	1.12	.54	1.12	.48	2025
2030	9.27E+11	8.44E+13	1.31	.72	1.31	.55	1.31	.48	2030
2035	4.50E+11	8.76E+13	1.76	.75	1.76	.55	1.76	.49	2035
2040	2.67E+10	8.85E+13	27.28	.78	27.28	.56	27.28	.49	2040
2045	0.	8.85E+13	0.00	.80	0.00	.56	0.00	.49	2045
2050	0.	8.85E+13	0.00	.80	0.00	.56	0.00	.49	2050
2055	0.	8.85E+13	0.00	.80	0.00	.56	0.00	.49	2055
2060	0.	8.85E+13	0.00	.81	0.00	.56	0.00	.49	2060
2065	0.	8.85E+13	0.00	.81	0.00	.56	0.00	.49	2065
2070	0.	8.85E+13	0.00	.81	0.00	.56	0.00	.49	2070



TABLE 10.E.50. Case 2B - U Only Recycle - Repository in Granite - Reference Treatment -  
Unit Power Cost for TRU Waste Management Including Spent Fuel Handling and Storage

YEAR	POWER GENERATION		UNDISCOUNTED AVERAGE		DISCOUNTED AVERAGE (7 PCT)		DISCOUNTED AVERAGE (10 PCT)		YEAR
	KWHR ANNUAL	CUMULATIVE	MILLS/KWHR ANNUAL	CUMULATIVE	MILLS/KWHR ANNUAL	CUMULATIVE	MILLS/KWHR ANNUAL	CUMULATIVE	
1975	1.74E+11	4.02E+11	.05	.02	.05	.02	.05	.02	1975
1980	3.44E+11	1.86E+12	.11	.07	.11	.07	.11	.06	1980
1985	6.82E+11	4.45E+12	.60	.30	.60	.23	.60	.23	1985
1990	1.11E+12	9.17E+12	.68	.50	.68	.42	.68	.39	1990
1995	1.67E+12	1.63E+13	.68	.77	.68	.49	.68	.45	1995
2000	2.32E+12	2.66E+13	.68	.60	.68	.53	.68	.49	2000
2005	2.44E+12	1.87E+13	.85	.64	.85	.56	.85	.51	2005
2010	2.31E+12	5.04E+13	.91	.70	.91	.59	.91	.54	2010
2015	2.14E+12	6.15E+13	.90	.74	.90	.61	.90	.55	2015
2020	1.82E+12	7.11E+13	1.05	.77	1.05	.63	1.05	.56	2020
2025	1.37E+12	7.89E+13	1.32	.81	1.32	.64	1.32	.57	2025
2030	9.24E+11	8.44E+13	1.55	.85	1.55	.65	1.55	.57	2030
2035	4.50E+11	8.76E+13	2.24	.89	2.24	.65	2.24	.57	2035
2040	2.67E+10	8.85E+13	34.26	.93	34.26	.61	34.26	.57	2040
2045	0.	8.85E+13	0.00	.96	0.00	.66	0.00	.57	2045
2050	0.	8.85E+13	0.00	.96	0.00	.66	0.00	.57	2050
2055	0.	8.85E+13	0.00	.96	0.00	.66	0.00	.57	2055
2060	0.	8.85E+13	0.00	.96	0.00	.66	0.00	.57	2060
2065	0.	8.85E+13	0.00	.97	0.00	.66	0.00	.57	2065
2070	0.	8.85E+13	0.00	.97	0.00	.66	0.00	.57	2070

TABLE 10.E.51. Case 2B - U Only Recycle - Repository in Shale - Reference Treatment -  
Unit Power Cost for TRU Waste Management Including Spent Fuel Handling and Storage

YEAR	POWER GENERATION		UNDISCOUNTED AVERAGE		DISCOUNTED AVERAGE (7 PCT)		DISCOUNTED AVERAGE (70 PCT)		YEAR
	KWHR ANNUAL	CUMULATIVE	MILLS/KWHR ANNUAL	CUMULATIVE	MILLS/KWHR ANNUAL	CUMULATIVE	MILLS/KWHR ANNUAL	CUMULATIVE	
1975	1.74E+11	4.92E+11	.05	.02	.05	.02	.05	.02	1975
1980	3.44E+11	1.86E+12	.11	.07	.11	.07	.11	.06	1980
1985	6.82E+11	4.05E+12	.58	.29	.58	.25	.58	.23	1985
1990	1.11E+12	9.17E+12	.62	.49	.62	.41	.62	.38	1990
1995	1.67E+12	1.63E+13	.69	.57	.69	.49	.69	.45	1995
2000	2.32E+12	2.66E+13	.70	.60	.70	.53	.70	.49	2000
2005	2.40E+12	3.87E+13	.87	.65	.87	.56	.87	.52	2005
2010	2.31E+12	5.04E+13	.94	.71	.94	.60	.94	.54	2010
2015	2.10E+12	6.15E+13	.92	.75	.92	.62	.92	.55	2015
2020	1.82E+12	7.11E+13	1.07	.78	1.07	.63	1.07	.56	2020
2025	1.37E+12	7.89E+13	1.36	.83	1.36	.65	1.36	.57	2025
2030	9.21E+11	8.44E+13	1.60	.87	1.60	.66	1.60	.57	2030
2035	4.50E+11	8.76E+13	2.42	.91	2.32	.66	2.32	.58	2035
2040	2.67E+11	8.95E+13	35.15	.96	35.15	.67	35.15	.58	2040
2045	0.	8.85E+13	0.00	.98	0.00	.67	0.00	.58	2045
2050	0.	8.85E+13	0.00	.98	0.00	.67	0.00	.58	2050
2055	0.	8.85E+13	0.00	.99	0.00	.67	0.00	.58	2055
2060	0.	8.85E+13	0.00	.99	0.00	.67	0.00	.58	2060
2065	0.	8.85E+13	0.00	.99	0.00	.67	0.00	.58	2065
2070	0.	8.85E+13	0.00	.99	0.00	.67	0.00	.58	2070

TABLE 10.E.52. Case 2B - U Only Recycle - Repository in Basalt - Reference Treatment -  
Unit Power Cost for TRU Waste Management Including Spent Fuel Handling and Storage

YEAR	POWER GENERATION		UNDISCOUNTED AVERAGE		DISCOUNTED AVERAGE (7 PCT)		DISCOUNTED AVERAGE (W PCT)		YEAR
	KWHR ANNUAL	CUMULATIVE	MILLS/KWHR ANNUAL	CUMULATIVE	MILLS/KWHR ANNUAL	CUMULATIVE	MILLS/KWHR ANNUAL	CUMULATIVE	
1975	1.78E+11	4.92E+11	.05	.02	.05	.02	.05	.02	1975
1980	3.04E+11	1.86E+12	.11	.07	.11	.07	.11	.06	1980
1985	6.82E+11	4.45E+12	.62	.30	.62	.25	.62	.23	1985
1990	1.11E+12	9.17E+12	.68	.52	.68	.43	.68	.40	1990
1995	1.67E+12	1.63E+13	.75	.59	.75	.51	.75	.47	1995
2000	2.32E+12	2.66E+13	.76	.64	.76	.56	.76	.51	2000
2005	2.40E+12	3.87E+13	.95	.70	.95	.60	.95	.55	2005
2010	2.31E+12	5.04E+13	1.03	.76	1.03	.64	1.03	.57	2010
2015	2.10E+12	6.15E+13	1.02	.81	1.02	.66	1.02	.59	2015
2020	1.82E+12	7.11E+13	1.18	.85	1.18	.68	1.18	.60	2020
2025	1.37E+12	7.89E+13	1.50	.90	1.50	.69	1.50	.61	2025
2030	9.28E+11	8.44E+13	1.78	.95	1.78	.71	1.78	.61	2030
2035	4.50E+11	8.76E+13	2.58	.99	2.58	.71	2.58	.61	2035
2040	2.67E+10	8.85E+13	34.06	1.04	34.06	.72	34.06	.62	2040
2045	0.	8.85E+13	0.00	1.07	0.00	.72	0.00	.62	2045
2050	0.	8.85E+13	0.00	1.07	0.00	.72	0.00	.62	2050
2055	0.	8.85E+13	0.00	1.07	0.00	.72	0.00	.62	2055
2060	0.	8.85E+13	0.00	1.07	0.00	.72	0.00	.62	2060
2065	0.	8.85E+13	0.00	1.07	0.00	.72	0.00	.62	2065
2070	0.	8.85E+13	0.00	1.07	0.00	.72	0.00	.62	2070

TABLE 10.E.53. Case 2B - U Only Recycle - Repository in Salt - Reference Treatment -  
Unit Fuel cost for TRU Waste Management Including Spent Fuel Handling and Storage<sup>(a)</sup>

YEAR ----	THROUGHPUT		UNDISCOUNTED AVERAGE		DISCOUNTED AVERAGE (7 PCT)		DISCOUNTED AVERAGE (10 PCT)		YEAR ----
	KG DISCHARGED ANNUAL -----	CUMULATIVE -----	DOLLARS/KG DISCHARGED ANNUAL -----	CUMULATIVE -----	DOLLARS/KG DISCHARGED ANNUAL -----	CUMULATIVE -----	DOLLARS/KG DISCHARGED ANNUAL -----	CUMULATIVE -----	
1975	6.90E+05	1.78E+06	12.	5.	12.	5.	12.	5.	1975
1980	1.27E+06	6.93E+06	30.	19.	30.	18.	30.	17.	1980
1985	2.44E+06	1.63E+07	148.	78.	148.	66.	148.	62.	1985
1990	4.07E+06	3.37E+07	150.	122.	150.	104.	150.	96.	1990
1995	6.21E+06	6.02E+07	150.	132.	150.	116.	150.	107.	1995
2000	8.70E+06	9.86E+07	148.	135.	148.	122.	148.	113.	2000
2005	9.09E+06	1.44E+08	182.	143.	182.	128.	182.	118.	2005
2010	9.20E+06	1.90E+08	195.	153.	195.	138.	195.	123.	2010
2015	8.60E+06	2.35E+08	187.	160.	187.	138.	187.	126.	2015
2020	7.72E+06	2.75E+08	211.	166.	211.	140.	211.	127.	2020
2025	7.18E+06	3.14E+08	215.	172.	215.	142.	215.	128.	2025
2030	5.31E+06	3.43E+08	228.	177.	228.	144.	228.	129.	2030
2035	3.96E+06	3.66E+08	200.	179.	200.	144.	200.	129.	2035
2040	1.53E+06	3.79E+08	475.	182.	475.	145.	475.	129.	2040
2045	0.	3.79E+08	0.	187.	0.	145.	0.	130.	2045
2050	0.	3.79E+08	0.	188.	0.	145.	0.	130.	2050
2055	0.	3.79E+08	0.	188.	0.	145.	0.	130.	2055
2060	0.	3.79E+08	0.	188.	0.	145.	0.	130.	2060
2065	0.	3.79E+08	0.	188.	0.	145.	0.	130.	2065
2070	0.	3.79E+08	0.	188.	0.	145.	0.	130.	2070

a. Unit cost at time of reactor discharge.

TABLE 10.E.54. Case 2B - U Only Recycle - Repository in Granite - Reference Treatment -  
Unit Fuel Cost for TRU Waste Management Including Spent Fuel handling and Storage<sup>(a)</sup>

YEAR	THRU PUT		UNDISCOUNTED AVERAGE		DISCOUNTED AVERAGE (7 PCT)		DISCOUNTED AVERAGE (10 PCT)		YEAR
	KG DISCHARGED ANNUAL	CUMULATIVE	DOLLARS/KG DISCHARGED ANNUAL	CUMULATIVE	DOLLARS/KG DISCHARGED ANNUAL	CUMULATIVE	DOLLARS/KG DISCHARGED ANNUAL	CUMULATIVE	
1975	6.99E+05	1.78E+06	12.	5.	12.	5.	12.	5.	1975
1980	1.27E+06	6.93E+06	30.	19.	30.	18.	30.	17.	1980
1985	2.43E+06	1.63E+07	165.	81.	165.	68.	165.	63.	1985
1990	4.07E+06	3.37E+07	185.	137.	185.	113.	185.	106.	1990
1995	6.21E+06	6.02E+07	183.	155.	183.	134.	183.	123.	1995
2000	8.74E+06	9.86E+07	182.	162.	182.	143.	182.	132.	2000
2005	9.09E+06	1.44E+08	224.	172.	224.	151.	224.	139.	2005
2010	9.24E+06	1.90E+08	228.	185.	228.	159.	228.	145.	2010
2015	8.60E+06	2.35E+08	219.	192.	219.	163.	219.	148.	2015
2020	7.73E+06	2.75E+08	246.	198.	246.	166.	246.	150.	2020
2025	7.14E+06	3.14E+08	253.	204.	253.	169.	253.	151.	2025
2030	5.31E+06	4.43E+08	269.	210.	269.	170.	269.	152.	2030
2035	3.94E+06	5.66E+08	254.	213.	254.	171.	254.	151.	2035
2040	1.53E+06	3.79E+08	596.	218.	596.	172.	596.	152.	2040
2045	0.	3.79E+08	0.	224.	0.	172.	0.	152.	2045
2050	0.	3.79E+08	0.	225.	0.	172.	0.	152.	2050
2055	0.	3.79E+08	0.	225.	0.	172.	0.	152.	2055
2060	0.	3.79E+08	0.	225.	0.	172.	0.	152.	2060
2065	0.	3.79E+08	0.	225.	0.	172.	0.	152.	2065
2070	0.	3.79E+08	0.	225.	0.	172.	0.	152.	2070

a. Unit cost at time of reactor discharge.

TABLE 10.E.55. Case 2B - U Only Recycle - Repository in Shale - Reference Treatment -  
Unit Fuel Cost for TRU Waste Management Including Spent Fuel Handling and Storage<sup>(a)</sup>

YEAR	THRUPUT		UNDISCOUNTED AVERAGE		DISCOUNTED AVERAGE (7 PCT)		DISCOUNTED AVERAGE (10 PCT)		YEAR
	KG DISCHARGED ANNUAL	CUMULATIVE	DOLLARS/KG DISCHARGED ANNUAL	CUMULATIVE	DOLLARS/KG DISCHARGED ANNUAL	CUMULATIVE	DOLLARS/KG DISCHARGED ANNUAL	CUMULATIVE	
1975	6.90E+05	1.78E+06	12.	5.	12.	5.	12.	5.	1975
1980	1.27E+06	6.93E+06	30.	19.	30.	18.	30.	17.	1980
1985	2.44E+06	1.63E+07	158.	80.	158.	68.	158.	63.	1985
1990	4.07E+06	3.37E+07	170.	133.	170.	113.	170.	103.	1990
1995	6.21E+06	6.02E+07	186.	155.	186.	133.	186.	122.	1995
2000	8.74E+06	9.86E+07	186.	165.	186.	143.	186.	132.	2000
2005	9.09E+06	1.44E+08	229.	174.	229.	152.	229.	139.	2005
2010	9.20E+06	1.90E+08	235.	188.	235.	160.	235.	145.	2010
2015	8.60E+06	2.35E+08	226.	196.	226.	165.	226.	149.	2015
2020	7.72E+06	2.75E+08	253.	202.	253.	168.	253.	151.	2020
2025	7.15E+06	3.14E+08	260.	209.	260.	171.	260.	152.	2025
2030	5.31E+06	3.43E+08	279.	215.	279.	172.	279.	153.	2030
2035	3.94E+06	3.66E+08	264.	218.	264.	173.	264.	153.	2035
2040	1.59E+06	3.79E+08	612.	223.	612.	174.	612.	153.	2040
2045	0.	3.79E+08	0.	229.	0.	174.	0.	154.	2045
2050	0.	3.79E+08	0.	230.	0.	174.	0.	154.	2050
2055	0.	3.79E+08	0.	230.	0.	174.	0.	154.	2055
2060	0.	3.79E+08	0.	230.	0.	174.	0.	154.	2060
2065	0.	3.79E+08	0.	230.	0.	174.	0.	154.	2065
2070	0.	3.79E+08	0.	230.	0.	174.	0.	154.	2070

a. Unit cost at time of reactor discharge.

TABLE 10.E.56. Case 2B - U Only Recycle - Repository in Basalt - Reference Treatment -  
Unit Fuel Cost for TRU Waste Management Including Spent Fuel Handling and Storage<sup>(a)</sup>

YEAR	THRUPUT		UNDISCOUNTED AVERAGE		DISCOUNTED AVERAGE (7 PCT)		DISCOUNTED AVERAGE (10 PCT)		YEAR
	KG DISCHARGED		DOLLARS/KG DISCHARGED		DOLLARS/KG DISCHARGED		DOLLARS/KG DISCHARGED		
	ANNUAL	CUMULATIVE	ANNUAL	CUMULATIVE	ANNUAL	CUMULATIVE	ANNUAL	CUMULATIVE	
1975	6.99E+05	1.78E+06	12.	5.	12.	5.	12.	5.	1975
1980	1.27E+06	6.93E+06	30.	19.	30.	18.	30.	17.	1980
1985	2.84E+06	1.63E+07	170.	81.	170.	69.	170.	64.	1985
1990	4.07E+06	3.37E+07	185.	140.	185.	118.	185.	106.	1990
1995	6.21E+06	6.02E+07	203.	161.	203.	138.	203.	127.	1995
2000	8.74E+06	9.86E+07	203.	173.	203.	151.	203.	138.	2000
2005	9.09E+06	1.44E+08	250.	187.	250.	161.	250.	147.	2005
2010	9.24E+06	1.90E+08	258.	203.	258.	171.	258.	154.	2010
2015	8.66E+06	2.35E+08	247.	212.	249.	177.	249.	158.	2015
2020	7.72E+06	2.75E+08	277.	220.	277.	180.	277.	161.	2020
2025	7.15E+06	3.14E+08	287.	227.	287.	183.	287.	162.	2025
2030	5.31E+06	3.43E+08	309.	234.	309.	185.	309.	163.	2030
2035	3.94E+06	3.66E+08	293.	238.	293.	186.	293.	163.	2035
2040	1.51E+06	3.79E+08	593.	243.	593.	187.	593.	164.	2040
2045	0.	3.79E+08	0.	244.	0.	187.	0.	164.	2045
2050	0.	3.79E+08	0.	250.	0.	187.	0.	164.	2050
2055	0.	3.79E+08	0.	250.	0.	187.	0.	164.	2055
2060	0.	3.79E+08	0.	251.	0.	187.	0.	164.	2060
2065	0.	3.79E+08	0.	251.	0.	187.	0.	164.	2065
2070	0.	3.79E+08	0.	251.	0.	187.	0.	164.	2070

a. Unit cost at time of reactor discharge.

TABLE 10.E.57. Case 2B - U Only Recycle - Stored Pu - Reference Treatment -  
Costs for TRU Waste Transportation -  
\$ Millions at 0% Discount Rate

YEAR	SOLID HIGH LEVEL WASTE		HULLS AND ASSEMBLY HARDWARE WASTE		TOTAL INTERMEDIATE LEVEL WASTE		TOTAL LOW LEVEL WASTE		TOTAL FOR ALL CLASSIFICATIONS		YEAR
	ANNUAL	CUMULATIVE	ANNUAL	CUMULATIVE	ANNUAL	CUMULATIVE	ANNUAL	CUMULATIVE	ANNUAL	CUMULATIVE	
1985	0.00	0.00	8.27	8.27	6.19	6.19	.29	.29	14.75	14.75	1985
1990	7.02	21.50	14.33	73.75	10.72	35.18	.30	2.39	32.37	133.11	1990
1995	11.33	76.09	19.23	157.30	14.38	117.68	.68	5.32	43.62	356.59	1995
2000	17.81	143.71	26.22	267.40	19.61	200.08	.92	9.39	64.56	622.56	2000
2005	24.29	247.71	33.21	412.47	24.84	308.58	1.17	14.84	83.50	983.24	2005
2010	30.76	382.09	33.21	578.50	24.84	432.80	1.17	20.31	89.98	1413.71	2010
2015	30.76	535.90	27.96	732.30	20.92	547.86	1.25	26.80	80.90	1842.87	2015
2020	25.90	678.37	29.71	873.87	22.23	653.77	1.31	32.86	79.16	2234.88	2020
2025	27.52	809.52	27.96	1024.18	27.92	766.22	1.25	38.95	77.66	2638.87	2025
2030	25.90	948.74	20.97	1143.02	15.69	855.14	1.01	44.21	63.58	2991.12	2030
2035	19.43	1038.84	13.98	1226.91	10.46	917.90	.76	48.24	40.63	3231.90	2035
2040	12.95	1136.56	13.98	1296.82	10.46	970.20	1.31	53.69	38.70	3457.27	2040
2045	12.95	1201.32	0.00	1326.03	0.00	992.05	.36	56.16	13.31	3575.55	2045
2050	0.00	1228.37	0.00	1326.03	0.00	992.05	0.00	56.88	0.00	3603.33	2050
2055	0.00	1228.37	0.00	1326.03	0.00	992.05	.36	57.96	.36	3604.41	2055
2060	0.00	1228.37	0.00	1326.03	0.00	992.05	.36	59.05	.36	3605.50	2060
2065	0.00	1228.37	0.00	1326.03	0.00	992.05	.36	60.13	.36	3606.58	2065
2070	0.00	1228.37	0.00	1326.03	0.00	992.05	0.00	60.13	0.00	3606.58	2070
2075	0.00	1228.37	0.00	1326.03	0.00	992.05	1.08	62.30	1.08	3608.75	2075



TABLE 10.E.58.

Case 2B - U Only Recycle - Stored Pu - Reference Treatment -  
System Spent Fuel Management Costs -  
\$ Millions at 0% Discount Rate

YEAR	REACTOR TO INSB STORAGE	REACTOR STORAGE INSB	REACTOR TO BACK- AGING	REACTOR TO BACK- AGING	PACK- AGING	PACKED FUEL STORAGE	PACKED FUEL TO FRP	SPENT FUEL TO FRP	PACKAGED FUEL TO REPOSITORY	REPOS- ITORY COST	TOTAL COST	YEAR
1980	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	132.	1980
1985	0.	0.	0.	0.	0.	0.	0.	12.	0.	0.	491.	1985
1990	0.	0.	0.	0.	0.	0.	0.	447.	0.	0.	1051.	1990
1995	0.	0.	0.	0.	0.	0.	0.	860.	0.	0.	1765.	1995
2000	0.	0.	0.	0.	0.	0.	0.	1465.	0.	0.	2835.	2000
2005	0.	0.	0.	0.	0.	0.	0.	2262.	0.	0.	4266.	2005
2010	0.	0.	0.	0.	0.	0.	0.	3174.	0.	0.	5822.	2010
2015	0.	0.	0.	0.	0.	0.	0.	4019.	0.	0.	7302.	2015
2020	0.	0.	0.	0.	0.	0.	0.	4796.	0.	0.	8741.	2020
2025	0.	0.	0.	0.	0.	0.	0.	5622.	0.	0.	10118.	2025
2030	0.	0.	0.	0.	0.	0.	0.	6275.	0.	0.	11201.	2030
2035	0.	0.	0.	0.	0.	0.	0.	6735.	0.	0.	12037.	2035
2040	0.	0.	0.	0.	0.	0.	0.	7119.	0.	0.	12739.	2040
2045	0.	0.	0.	0.	0.	0.	0.	7280.	0.	0.	12942.	2045
2050	0.	0.	0.	0.	0.	0.	0.	7280.	0.	0.	12942.	2050
2055	0.	0.	0.	0.	0.	0.	0.	7280.	0.	0.	12942.	2055
2060	0.	0.	0.	0.	0.	0.	0.	7280.	0.	0.	12942.	2060
2065	0.	0.	0.	0.	0.	0.	0.	7280.	0.	0.	12942.	2065
2070	0.	0.	0.	0.	0.	0.	0.	7280.	0.	0.	12942.	2070

TABLE 10.E.59. Case 2B - U Only Recycle - Stored Pu - Reference Treatment -  
Costs for Geologic Repository in Salt -  
\$ Millions at 0% Discount Rate

YEAR	SOLID HIGH LEVEL WASTE		HULLS AND ASSEMBLY HARDWARE WASTE		TOTAL INTERMEDIATE LEVEL WASTE		TOTAL LOW LEVEL WASTE		TOTAL FOR ALL CLASSIFICATIONS		YEAR
	ANNUAL	CUMULATIVE	ANNUAL	CUMULATIVE	ANNUAL	CUMULATIVE	ANNUAL	CUMULATIVE	ANNUAL	CUMULATIVE	
1985	0.00	0.00	6.34	6.34	40.48	40.48	4.92	4.92	51.73	51.73	1985
1990	43.48	133.77	10.98	56.53	70.11	360.81	8.52	43.83	133.09	598.94	1990
1995	70.23	471.54	14.73	120.56	94.05	769.51	11.42	93.48	190.44	1455.07	1995
2000	110.36	902.92	20.09	204.95	128.25	1308.17	15.58	158.91	274.28	2574.94	2000
2005	150.49	1534.97	25.45	316.13	162.45	2017.83	19.73	245.11	358.12	4114.03	2005
2010	274.49	2517.74	25.45	443.38	162.45	2830.09	19.73	543.78	482.12	4135.00	2010
2015	274.49	3890.18	21.43	561.26	136.80	3582.30	21.23	453.63	453.95	4447.57	2015
2020	231.15	5161.50	22.77	649.76	145.35	4275.06	22.27	556.21	421.54	10662.52	2020
2025	245.59	6331.68	21.43	784.96	136.80	5010.37	21.23	659.37	425.06	12784.38	2025
2030	231.15	7574.10	16.07	876.04	102.60	5591.77	17.08	748.45	366.90	14790.37	2030
2035	120.39	8850.54	10.72	940.34	68.40	6002.18	12.92	816.75	212.43	16209.81	2035
2040	80.26	8932.04	10.72	943.92	68.40	6344.16	22.15	909.04	181.52	17179.24	2040
2045	80.26	9331.34	0.00	1016.30	0.00	6487.05	6.17	951.09	86.43	17787.83	2045
2050	0.00	9501.02	0.00	1016.30	0.00	6487.05	0.00	963.44	0.00	17967.81	2050
2055	0.00	9501.02	0.00	1016.30	0.00	6487.05	6.17	981.96	6.17	17986.33	2055
2060	0.00	9501.02	0.00	1016.30	0.00	6487.05	6.17	1000.48	6.17	18004.85	2060
2065	0.00	9501.02	0.00	1016.30	0.00	6487.05	6.17	1019.00	6.17	18023.38	2065
2070	0.00	9501.02	0.00	1016.30	0.00	6487.05	0.00	1019.00	0.00	18023.38	2070
2075	0.00	9501.02	0.00	1016.30	0.00	6487.05	18.52	1056.04	18.52	18060.42	2075

TABLE 10.E.60. Case 2B - U Only Recycle - Stored Pu - Reference Treatment -  
Non-Spent Fuel System Waste Management Costs for Repository in Salt -  
\$ Millions at 0% Discount Rate

YEAR	TREATMENT AT FRP	TREATMENT AT MIX FRP	TRANSPOR- TATION	REPOSITORY	INTERIM STORAGE	PUD2 STORAGE	PUD2 SHIPPING	DISMANTLING FRP-MOX	TOTAL SYSTEM	YEAR
1985	462.	0.	15.	52.	105.	134.	5.	0.	778.	1985
1990	1545.	0.	153.	595.	105.	503.	19.	0.	2965.	1990
1995	3019.	0.	357.	1455.	105.	994.	36.	0.	5965.	1995
2000	5119.	0.	623.	2575.	105.	1707.	62.	0.	10191.	2000
2005	7887.	0.	983.	4114.	105.	2656.	97.	0.	15842.	2005
2010	11105.	0.	1414.	6135.	105.	3770.	137.	2.	22667.	2010
2015	14154.	0.	1843.	8488.	105.	4800.	175.	31.	29596.	2015
2020	16462.	0.	2239.	10663.	105.	5744.	209.	51.	35972.	2020
2025	19942.	0.	2634.	12786.	105.	6746.	246.	73.	42538.	2025
2030	22299.	0.	2991.	14790.	105.	7524.	274.	100.	48083.	2030
2035	23941.	0.	3252.	16210.	105.	8068.	294.	129.	52000.	2035
2040	25275.	0.	3457.	17179.	105.	8502.	310.	185.	55013.	2040
2045	25832.	0.	3576.	17788.	105.	8673.	316.	243.	56532.	2045
2050	25832.	0.	3603.	17968.	105.	8673.	316.	257.	56754.	2050
2055	25832.	0.	3604.	17986.	105.	8673.	316.	289.	56806.	2055
2060	25832.	0.	3605.	18005.	105.	8673.	316.	320.	56856.	2060
2065	25832.	0.	3607.	18023.	105.	8673.	316.	348.	56904.	2065
2070	25832.	0.	3607.	18023.	105.	8673.	316.	353.	56909.	2070
2075	25832.	0.	3609.	18060.	105.	8673.	316.	403.	56998.	2075

TABLE 10.E.61. Case 2B - U Only Recycle - Stored Pu - Reference Treatment -  
Costs for Geologic Repository in Granite -  
\$ Millions at 0% Discount Rate

YEAR	SOLID HIGH LEVEL WASTE		MULLB AND ASSEMBLY HARDWARE WASTE		TOTAL INTERMEDIATE LEVEL WASTE		TOTAL LOW LEVEL WASTE		TOTAL FOR ALL CLASSIFICATIONS		YEAR
	ANNUAL	CUMULATIVE	ANNUAL	CUMULATIVE	ANNUAL	CUMULATIVE	ANNUAL	CUMULATIVE	ANNUAL	CUMULATIVE	
1985	0.00	0.00	11.03	11.03	68.58	68.58	8.98	8.98	88.59	88.59	1985
1990	83.94	195.50	19.11	98.36	118.79	611.31	15.55	80.02	237.39	985.14	1990
1995	135.37	847.53	25.64	209.77	159.35	1303.74	20.86	170.86	341.42	2531.70	1995
2000	213.04	1680.33	34.96	356.61	217.29	2216.33	26.44	290.12	493.74	4543.42	2000
2005	290.51	2900.49	44.29	550.07	275.23	3418.69	36.03	447.51	646.06	7316.76	2005
2010	367.98	4508.00	44.29	771.49	275.23	4794.86	36.03	627.66	723.53	10702.00	2010
2015	367.98	6347.92	37.29	976.60	231.78	6069.62	38.76	828.21	675.81	14222.36	2015
2020	309.88	8032.26	39.62	1165.40	246.26	7242.99	40.66	1015.49	636.42	17476.14	2020
2025	329.23	9621.04	37.29	1365.83	231.78	8488.78	38.76	1203.83	637.08	20679.50	2025
2030	309.88	11286.65	27.97	1524.34	173.83	9473.83	31.18	1366.46	542.06	23651.28	2030
2035	232.41	12603.64	18.65	1636.22	115.89	10169.16	23.59	1491.17	390.54	25900.14	2035
2040	154.94	13533.24	18.65	1729.45	115.89	10748.60	40.43	1659.65	324.41	27670.94	2040
2045	134.94	14307.99	0.00	1768.40	0.00	10990.64	11.27	1736.42	166.21	28803.45	2045
2050	0.00	14370.88	0.00	1768.40	0.00	10990.64	0.00	1738.97	0.00	29088.84	2050
2055	0.00	14370.88	0.00	1768.40	0.00	10990.64	11.27	1792.78	11.27	29122.70	2055
2060	0.00	14370.88	0.00	1768.40	0.00	10990.64	11.27	1826.59	11.27	29156.52	2060
2065	0.00	14370.88	0.00	1768.40	0.00	10990.64	11.27	1860.41	11.27	29190.33	2065
2070	0.00	14370.88	0.00	1768.40	0.00	10990.64	0.00	1860.41	0.00	29190.33	2070
2075	0.00	14370.88	0.00	1768.40	0.00	10990.64	33.81	1928.04	33.81	29257.96	2075

TABLE 10.E.62. Case 2B - U Only Recycle - Stored Pu - Reference Treatment -  
Non-Spent Fuel System Waste Management Costs for Repository in Granite -  
\$ Millions at 0% Discount Rate

YEAR	TREATMENT AT FRP	TREATMENT AT MOX FRP	TRANSPOR- TATION	REPOSITORY	INTERIM STORAGE	PUO2 STORAGE	PUO2 SHIPPING	DISMANTLING EXPENSE	TOTAL SYSTEM	YEAR
1985	462.	0.	15.	89.	105.	139.	5.	0.	814.	1985
1990	1643.	0.	153.	985.	105.	504.	19.	0.	3414.	1990
1995	3222.	0.	357.	2532.	105.	994.	36.	0.	7245.	1995
2000	5535.	0.	623.	4543.	105.	1707.	62.	0.	12575.	2000
2005	8562.	0.	983.	7317.	105.	2656.	97.	0.	19740.	2005
2010	12070.	0.	1414.	10702.	105.	3770.	137.	2.	28200.	2010
2015	15301.	0.	1843.	14222.	105.	4800.	175.	31.	36478.	2015
2020	18275.	0.	2239.	17476.	105.	5744.	209.	51.	44099.	2020
2025	21432.	0.	2639.	20679.	105.	6746.	246.	73.	51921.	2025
2030	23929.	0.	2991.	23651.	105.	7524.	274.	100.	58574.	2030
2035	25691.	0.	3252.	25900.	105.	8068.	294.	129.	63440.	2035
2040	27160.	0.	3457.	27671.	105.	8502.	310.	185.	67390.	2040
2045	27773.	0.	3576.	28803.	105.	8673.	316.	243.	69489.	2045
2050	27773.	0.	3603.	29089.	105.	8673.	316.	257.	69816.	2050
2055	27773.	0.	3604.	29123.	105.	8673.	316.	289.	69883.	2055
2060	27773.	0.	3605.	29157.	105.	8673.	316.	320.	69949.	2060
2065	27773.	0.	3607.	29190.	105.	8673.	316.	348.	70012.	2065
2070	27773.	0.	3607.	29190.	105.	8673.	316.	353.	70017.	2070
2075	27773.	0.	3609.	29258.	105.	8673.	316.	403.	70137.	2075

TABLE 10.E.63. Case 2B - U Only Recycle - Stored Pu - Reference Treatment -  
Costs for Geologic Repository in Shale -  
\$ Millions at 0% Discount Rate

YEAR	SOLID HIGH LEVEL		HULLS AND ASSEMBLY		TOTAL INTERMEDIATE		TOTAL LOW LEVEL		TOTAL FOR ALL		YEAR
	WASTE ANNUAL	CUMULATIVE	WASTE ANNUAL	CUMULATIVE	LEVEL ANNUAL	WASTE CUMULATIVE	WASTE ANNUAL	CUMULATIVE	CLASSIFICATIONS ANNUAL	CUMULATIVE	
1985	0.00	0.00	8.27	8.27	37.36	37.36	8.32	8.32	73.95	73.95	1985
1990	35.03	169.31	14.33	73.75	99.35	311.30	14.40	74.13	163.12	826.50	1990
1995	198.02	929.30	19.23	137.30	133.28	1090.44	19.32	158.10	329.84	2335.13	1995
2000	248.32	1894.99	26.22	267.40	181.74	1833.75	26.35	268.77	482.62	4289.91	2000
2005	338.61	3322.16	33.21	412.47	230.20	2639.38	33.38	414.57	635.40	7008.58	2005
2010	428.91	5195.61	33.21	578.50	230.20	4010.41	33.38	581.45	725.70	10366.17	2010
2015	428.91	7320.36	27.96	732.30	193.86	5076.62	33.91	767.24	666.64	13916.52	2015
2020	361.19	9326.89	29.71	873.87	205.97	6038.02	37.66	940.74	634.74	17149.51	2020
2025	383.76	11155.80	27.86	1024.18	193.86	7099.99	35.91	1113.21	681.49	20394.78	2025
2030	361.19	13096.77	20.97	1143.02	145.39	7923.86	26.88	1265.87	556.43	23429.53	2030
2035	270.89	14631.82	13.98	1226.91	96.93	8505.45	21.25	1381.40	403.66	25745.58	2035
2040	180.39	15719.38	13.98	1246.82	96.93	8990.09	37.46	1537.48	328.96	27539.78	2040
2045	101.58	16361.32	0.00	1326.03	0.00	9192.34	10.44	1608.60	112.03	28308.49	2045
2050	0.00	16393.89	0.00	1326.03	0.00	9192.34	0.00	1629.49	0.00	28741.54	2050
2055	0.00	16393.89	0.00	1326.03	0.00	9192.34	10.44	1660.61	10.44	28772.87	2055
2060	0.00	16393.89	0.00	1326.03	0.00	9192.34	10.44	1692.14	10.44	28804.20	2060
2065	0.00	16393.89	0.00	1326.03	0.00	9192.34	10.44	1723.47	10.44	28835.52	2065
2070	0.00	16393.89	0.00	1326.03	0.00	9192.34	0.00	1723.47	0.00	28835.52	2070
2075	0.00	16393.89	0.00	1326.03	0.00	9192.34	31.33	1768.12	31.33	28898.18	2075

TABLE 19.E.64. Case 2B - U Only Recycle - Stored Pu - Reference Treatment -  
Non-Spent Fuel System Waste Management Costs for Repository in Shale -  
\$ Millions at 0% Discount Rate

YEAR	TREATMENT AT FRP	TREATMENT AT MOX FRP	TRANSPOR- TATION	REPOSITORY	INTERIM STORAGE	PUD2 SIGNAGE	PUD2 SHIPPING	DISMANTLING FRP+MOX	TOTAL SYSTEM	YEAR
1985	462.	0.	15.	74.	105.	139.	5.	0.	800.	1985
1990	1698.	0.	153.	828.	105.	509.	19.	0.	3312.	1990
1995	3433.	0.	357.	2335.	105.	994.	36.	0.	7260.	1995
2000	5975.	0.	623.	4290.	105.	1707.	62.	0.	12761.	2000
2005	9323.	0.	983.	7009.	105.	2656.	97.	0.	20173.	2005
2010	13156.	0.	1414.	10366.	105.	3770.	137.	2.	28950.	2010
2015	16706.	0.	1843.	13917.	105.	4800.	175.	31.	37577.	2015
2020	19974.	0.	2239.	17200.	105.	5744.	209.	51.	45522.	2020
2025	23040.	0.	2639.	20395.	105.	6746.	246.	73.	53648.	2025
2030	26187.	0.	2991.	23430.	105.	7524.	274.	100.	60611.	2030
2035	28128.	0.	3252.	25746.	105.	8068.	294.	129.	65718.	2035
2040	29738.	0.	3457.	27540.	105.	8502.	310.	185.	69836.	2040
2045	30395.	0.	3576.	28508.	105.	8673.	316.	243.	71815.	2045
2050	30395.	0.	3603.	28742.	105.	8673.	316.	257.	72090.	2050
2055	30395.	0.	3604.	28773.	105.	8673.	316.	269.	72155.	2055
2060	30395.	0.	3605.	28804.	105.	8673.	316.	320.	72218.	2060
2065	30395.	0.	3607.	28836.	105.	8673.	316.	348.	72279.	2065
2070	30395.	0.	3607.	28836.	105.	8673.	316.	353.	72284.	2070
2075	30395.	0.	3609.	28898.	105.	8673.	316.	403.	72399.	2075

TABLE 10.E.65. Case 2B - U Only Recycle - Stored Pu - Reference Treatment -  
Costs for Geologic Repository in Basalt -  
\$ Millions at 0% Discount Rate

YEAR	SOLID HIGH LEVEL WASTE		HULLS AND ASSEMBLY HARDWARE WASTE		TOTAL INTERMEDIATE LEVEL WASTE		TOTAL LOW LEVEL WASTE		TOTAL FOR ALL CLASSIFICATIONS		YEAR
	ANNUAL	CUMULATIVE	ANNUAL	CUMULATIVE	ANNUAL	CUMULATIVE	ANNUAL	CUMULATIVE	ANNUAL	CUMULATIVE	
1985	0.00	0.00	12.13	12.13	74.48	74.48	10.89	10.89	97.49	97.49	1985
1990	68.73	194.34	21.02	108.15	129.00	653.89	18.86	97.05	237.61	1063.43	1990
1995	197.36	900.95	28.19	230.66	173.05	1413.88	25.30	206.97	423.90	2754.46	1995
2000	310.14	2113.31	38.44	392.12	235.98	2407.00	34.49	351.85	619.06	5264.27	2000
2005	422.91	3889.55	48.69	604.84	298.91	3712.76	43.69	542.72	814.21	8749.86	2005
2010	535.69	6229.68	48.69	848.31	298.91	5207.30	43.69	761.19	926.49	13046.48	2010
2015	535.69	8908.14	41.01	1073.84	251.71	6591.72	47.01	1004.41	875.42	17578.11	2015
2020	451.11	11389.24	43.57	1281.44	267.44	7866.01	49.31	1231.54	811.43	21768.24	2020
2025	479.30	13672.98	41.01	1501.84	251.71	9218.96	47.01	1459.95	819.03	25853.74	2025
2030	451.11	16097.69	30.75	1676.12	188.78	10288.74	37.81	1657.18	708.46	29719.73	2030
2035	338.33	18014.90	20.50	1799.14	125.86	11043.88	28.61	1808.42	513.30	32666.34	2035
2040	126.87	19170.87	20.50	1901.65	125.86	11673.16	49.04	2012.75	322.27	34758.44	2040
2045	126.87	19805.24	0.00	1944.48	0.00	11936.03	13.67	2105.86	140.54	35791.61	2045
2050	0.00	20070.24	0.00	1944.48	0.00	11936.03	0.00	2133.20	0.00	36083.94	2050
2055	0.00	20070.24	0.00	1944.48	0.00	11936.03	13.67	2174.21	13.67	36124.96	2055
2060	0.00	20070.24	0.00	1944.48	0.00	11936.03	13.67	2215.23	13.67	36165.97	2060
2065	0.00	20070.24	0.00	1944.48	0.00	11936.03	13.67	2256.24	13.67	36206.98	2065
2070	0.00	20070.24	0.00	1944.48	0.00	11936.03	0.00	2256.24	0.00	36206.98	2070
2075	0.00	20070.24	0.00	1944.48	0.00	11936.03	41.01	2338.26	41.01	36289.00	2075



TABLE 10.E.66. Case 2B - U Only Recycle - Stored Pu - Reference Treatment -  
Non-Spent Fuel System Waste Management Costs for Repository in Basalt -  
\$ Millions at 0% Discount Rate

YEAR	TREATMENT AT FRP	TREATMENT AT MOX FRP	TRANSPOR- TATION	REPOSITORY	INTERIM STORAGE	PUD2 STORAGE	PUD2 SHIPPING	DISMANTLING FRP-MOX	TOTAL SYSTEM	YEAR
1985	462.	0.	15.	97.	105.	139.	5.	0.	823.	1985
1990	1672.	0.	153.	1063.	105.	509.	19.	0.	3521.	1990
1995	3126.	0.	357.	2754.	105.	994.	36.	0.	7572.	1995
2000	5868.	0.	623.	5264.	105.	1707.	62.	0.	13629.	2000
2005	9216.	0.	983.	8750.	105.	2656.	97.	0.	21807.	2005
2010	13049.	0.	1414.	13046.	105.	3770.	137.	2.	31523.	2010
2015	16599.	0.	1843.	17578.	105.	4800.	175.	31.	41132.	2015
2020	19867.	0.	2239.	21768.	105.	5744.	209.	51.	49984.	2020
2025	23337.	0.	2639.	25854.	105.	6746.	246.	73.	59000.	2025
2030	26080.	0.	2991.	29720.	105.	7524.	274.	100.	66794.	2030
2035	28017.	0.	3252.	32666.	105.	8068.	294.	129.	72532.	2035
2040	29572.	0.	3457.	34758.	105.	8502.	310.	185.	76890.	2040
2045	30186.	0.	3576.	35792.	105.	8673.	316.	243.	78890.	2045
2050	30186.	0.	3603.	36084.	105.	8673.	316.	257.	79224.	2050
2055	30186.	0.	3604.	36129.	105.	8673.	316.	289.	79298.	2055
2060	30186.	0.	3605.	36166.	105.	8673.	316.	320.	79371.	2060
2065	30186.	0.	3607.	36207.	105.	8673.	316.	348.	79442.	2065
2070	30186.	0.	3607.	36207.	105.	8673.	316.	353.	79446.	2070
2075	30186.	0.	3609.	36289.	105.	8673.	316.	403.	79581.	2075

TABLE 10.E.67. Case 2B - U Only Recycle - Stored Pu - Reference Treatment -  
System Spent Fuel Management Costs -  
\$ Millions at 7% Discount Rate

YEAR	REACTOR TO ISF8B	ISF8B STORAGE	REACTOR BASIN STORAGE	REACTOR TO PACK- AGING	ISF8B TO PACK- AGING	PACK- AGING	PACKAGED FUEL STORAGE	PACKAGED FUEL TO FPP	SPENT FUEL TO FPP	PACKAGED FUEL TO REPOSIT	REPOS- ITORY COST	TOTAL COST	YEAR
1980	0.	0.	121.	0.	0.	0.	0.	0.	0.	0.	0.	121.	1980
1985	0.	0.	278.	0.	0.	0.	0.	0.	80.	0.	0.	358.	1985
1990	0.	0.	391.	0.	0.	0.	0.	0.	233.	0.	0.	624.	1990
1995	0.	0.	490.	0.	0.	0.	0.	0.	371.	0.	0.	870.	1995
2000	0.	0.	611.	0.	0.	0.	0.	0.	516.	0.	0.	1127.	2000
2005	0.	0.	720.	0.	0.	0.	0.	0.	653.	0.	0.	1373.	2005
2010	0.	0.	797.	0.	0.	0.	0.	0.	766.	0.	0.	1563.	2010
2015	0.	0.	857.	0.	0.	0.	0.	0.	840.	0.	0.	1693.	2015
2020	0.	0.	895.	0.	0.	0.	0.	0.	888.	0.	0.	1783.	2020
2025	0.	0.	910.	0.	0.	0.	0.	0.	926.	0.	0.	1845.	2025
2030	0.	0.	933.	0.	0.	0.	0.	0.	947.	0.	0.	1880.	2030
2035	0.	0.	942.	0.	0.	0.	0.	0.	957.	0.	0.	1899.	2035
2040	0.	0.	947.	0.	0.	0.	0.	0.	963.	0.	0.	1910.	2040
2045	0.	0.	947.	0.	0.	0.	0.	0.	965.	0.	0.	1913.	2045
2050	0.	0.	947.	0.	0.	0.	0.	0.	965.	0.	0.	1913.	2050
2055	0.	0.	947.	0.	0.	0.	0.	0.	965.	0.	0.	1913.	2055
2060	0.	0.	947.	0.	0.	0.	0.	0.	965.	0.	0.	1913.	2060
2065	0.	0.	947.	0.	0.	0.	0.	0.	965.	0.	0.	1913.	2065
2070	0.	0.	947.	0.	0.	0.	0.	0.	965.	0.	0.	1913.	2070

TABLE 10.E.68. Case 2B - U Only Recycle - Stored Pu - Reference Treatment -  
Non-Spent Fuel System Waste Management Costs for Repository in Salt -  
\$ Millions at 7% Discount Rate

YEAR	TREATMENT AT FRP	TREATMENT AT MIX FRP	TRANSPOR- TATION	REPOSITORY	INTERIM STORAGE	PUD2 STORAGE	PUD2 SHIPPING	DISMANTLING FRP-WDA	TOTAL SYSTEM	YEAR
1985	297.	0.	9.	30.	71.	84.	3.	0.	499.	1985
1990	830.	0.	74.	285.	71.	265.	10.	0.	1534.	1990
1995	1310.	0.	142.	575.	71.	427.	16.	0.	2541.	1995
2000	1814.	0.	206.	843.	71.	598.	22.	0.	3554.	2000
2005	2289.	0.	268.	1107.	71.	761.	28.	0.	4522.	2005
2010	2685.	0.	321.	1355.	71.	896.	33.	0.	5363.	2010
2015	2953.	0.	358.	1562.	71.	980.	36.	3.	5971.	2015
2020	3129.	0.	383.	1698.	71.	1047.	38.	4.	6370.	2020
2025	3263.	0.	401.	1793.	71.	1092.	40.	5.	6665.	2025
2030	3339.	0.	413.	1857.	71.	1118.	41.	6.	6843.	2030
2035	3377.	0.	419.	1890.	71.	1130.	41.	6.	6934.	2035
2040	3398.	0.	422.	1908.	71.	1137.	41.	7.	6983.	2040
2045	3405.	0.	423.	1913.	71.	1134.	42.	8.	7001.	2045
2050	3405.	0.	424.	1915.	71.	1134.	42.	8.	7003.	2050
2055	3405.	0.	424.	1915.	71.	1134.	42.	8.	7004.	2055
2060	3405.	0.	424.	1915.	71.	1134.	42.	8.	7004.	2060
2065	3405.	0.	424.	1915.	71.	1134.	42.	9.	7004.	2065
2070	3405.	0.	424.	1915.	71.	1134.	42.	9.	7004.	2070
2075	3405.	0.	424.	1915.	71.	1134.	42.	9.	7004.	2075

TABLE 10.E.69. Case 2B - U Only Recycle - Stored Pu - Reference Treatment -  
Non-Spent Fuel System Waste Management Costs for Repository in Granite -  
\$ Millions at 7% Discount Rate

YEAR	TREATMENT AT FRP	TREATMENT AT HUX FRP	TRANSPOR- TATION	REPOSITORY	INTERIM STORAGE	MOU2 STORAGE	MOU2 SHIPPING	DISMANTLING FRP/MOX	TOTAL SYSTEM	YEAR
1989	297.	0.	9.	52.	71.	84.	3.	0.	520.	1989
1990	857.	0.	74.	472.	71.	263.	10.	0.	1748.	1990
1995	1385.	0.	142.	993.	71.	427.	16.	0.	3034.	1995
2000	1940.	0.	206.	1475.	71.	598.	22.	0.	4311.	2000
2005	2463.	0.	268.	1950.	71.	761.	28.	0.	5539.	2005
2010	2893.	0.	321.	2366.	71.	898.	33.	0.	6581.	2010
2015	3176.	0.	358.	2675.	71.	988.	36.	3.	7307.	2015
2020	3363.	0.	383.	2878.	71.	1047.	38.	4.	7784.	2020
2025	3505.	0.	401.	3022.	71.	1092.	40.	5.	8136.	2025
2030	3585.	0.	413.	3117.	71.	1118.	41.	6.	8350.	2030
2035	3626.	0.	419.	3169.	71.	1130.	41.	6.	8462.	2035
2040	3650.	0.	422.	3198.	71.	1137.	41.	7.	8526.	2040
2045	3657.	0.	423.	3211.	71.	1139.	42.	8.	8552.	2045
2050	3657.	0.	424.	3214.	71.	1139.	42.	8.	8555.	2050
2055	3657.	0.	424.	3214.	71.	1139.	42.	8.	8555.	2055
2060	3657.	0.	424.	3214.	71.	1139.	42.	8.	8555.	2060
2065	3657.	0.	424.	3214.	71.	1139.	42.	9.	8555.	2065
2070	3657.	0.	424.	3214.	71.	1139.	42.	9.	8555.	2070
2075	3657.	0.	424.	3215.	71.	1139.	42.	9.	8556.	2075

TABLE 10.E.70. Case 2B - U Only Recycle - Stored Pu - Reference Treatment -  
Non-Spent Fuel Waste Management Costs for Repository in Shale -  
\$ Millions at 7% Discount Rate

YEAR	TREATMENT AT FRP	TREATMENT AT MAX FRP	TRANSPOR- TATION	REPOSITORY	INTERIM STORAGE	POOL STORAGE	POOL SHIPPING	DISMANTLING FRP-MOX	TOTAL SYSTEM	YEAR
1985	297.	0.	9.	43.	71.	69.	3.	0.	512.	1985
1990	864.	0.	74.	398.	71.	267.	10.	0.	1700.	1990
1995	1465.	0.	102.	906.	71.	427.	16.	0.	3026.	1995
2000	2674.	0.	206.	1374.	71.	598.	22.	0.	4344.	2000
2005	2698.	0.	268.	1839.	71.	761.	28.	0.	5614.	2005
2010	3121.	0.	321.	2251.	71.	898.	33.	0.	6695.	2010
2015	3433.	0.	358.	2563.	71.	986.	36.	3.	7452.	2015
2020	3637.	0.	383.	2769.	71.	1047.	38.	4.	7949.	2020
2025	3793.	0.	401.	2912.	71.	1092.	40.	5.	8314.	2025
2030	3882.	0.	413.	3009.	71.	1116.	41.	6.	8536.	2030
2035	3927.	0.	419.	3063.	71.	1130.	41.	6.	8656.	2035
2040	3953.	0.	422.	3092.	71.	1137.	41.	7.	8723.	2040
2045	3961.	0.	423.	3103.	71.	1139.	42.	8.	8747.	2045
2050	3961.	0.	424.	3106.	71.	1139.	42.	8.	8750.	2050
2055	3961.	0.	424.	3106.	71.	1139.	42.	8.	8750.	2055
2060	3961.	0.	424.	3106.	71.	1139.	42.	8.	8750.	2060
2065	3961.	0.	424.	3106.	71.	1139.	42.	9.	8750.	2065
2070	3961.	0.	424.	3106.	71.	1139.	42.	9.	8750.	2070
2075	3961.	0.	424.	3106.	71.	1139.	42.	9.	8751.	2075

TABLE 10.E.71. Case 2B - U Only Recycle - Stored Pu - Reference Treatment -  
Non-Spent Fuel System Waste Management Costs for Repository in Basalt -  
\$ Millions at 7% Discount Rate

YEAR	TREATMENT AT FRP	TREATMENT AT MOX FRP	TRANSPOR- TATION	REPOSITORY	INTERIM STORAGE	PUD2 STORAGE	PUD2 SHIPPING	DISMANTLING FRP-MOX	TOTAL SYSTEM	YEAR
1985	297.	0.	9.	57.	71.	89.	3.	0.	526.	1985
1990	470.	0.	74.	510.	71.	263.	10.	0.	1799.	1990
1995	1422.	0.	142.	1075.	71.	427.	16.	0.	3152.	1995
2000	2031.	0.	206.	1675.	71.	598.	22.	0.	4603.	2000
2005	2606.	0.	268.	2272.	71.	761.	28.	0.	6004.	2005
2010	3078.	0.	321.	2800.	71.	898.	33.	0.	7200.	2010
2015	3390.	0.	358.	3198.	71.	988.	36.	3.	8043.	2015
2020	3594.	0.	383.	3460.	71.	1047.	38.	4.	8597.	2020
2025	3750.	0.	401.	3643.	71.	1092.	40.	5.	9002.	2025
2030	3839.	0.	413.	3767.	71.	1118.	41.	6.	9253.	2030
2035	3884.	0.	419.	3835.	71.	1130.	41.	6.	9385.	2035
2040	3909.	0.	422.	3869.	71.	1137.	41.	7.	9457.	2040
2045	3917.	0.	423.	3882.	71.	1139.	42.	8.	9481.	2045
2050	3917.	0.	424.	3884.	71.	1139.	42.	8.	9484.	2050
2055	3917.	0.	424.	3884.	71.	1139.	42.	8.	9484.	2055
2060	3917.	0.	424.	3885.	71.	1139.	42.	8.	9485.	2060
2065	3917.	0.	424.	3885.	71.	1139.	42.	9.	9485.	2065
2070	3917.	0.	424.	3885.	71.	1139.	42.	9.	9485.	2070
2075	3917.	0.	424.	3885.	71.	1139.	42.	9.	9485.	2075

TABLE 10.E.72. Case 2B - U Only Recycle - Stored Pu - Reference Treatment -  
System Spent Fuel Management Costs -  
\$ Millions at 10% Discount Rate

YEAR	REACTOR TO ISFSR	ISFSR STORAGE	REACTOR RADIATION STORAGE	REACTOR TO PACK- AGING	ISFSR TO PACK- AGING	PACK- AGING	PACKAGED FUEL STORAGE	PACKAGED FUEL TO FRP	SPENT FUEL TO FRP	PACKAGED FUEL TO REPOSIT	REPOS- ITION COST	TOTAL COST	YEAR
1980	0.	0.	11.	0.	0.	0.	0.	0.	0.	0.	0.	11.	1980
1985	0.	0.	25.	0.	0.	0.	0.	0.	67.	0.	0.	317.	1985
1990	0.	0.	33.	0.	0.	0.	0.	0.	180.	0.	0.	510.	1990
1995	0.	0.	40.	0.	0.	0.	0.	0.	269.	0.	0.	673.	1995
2000	0.	0.	46.	0.	0.	0.	0.	0.	350.	0.	0.	816.	2000
2005	0.	0.	52.	0.	0.	0.	0.	0.	417.	0.	0.	936.	2005
2010	0.	0.	55.	0.	0.	0.	0.	0.	463.	0.	0.	1017.	2010
2015	0.	0.	57.	0.	0.	0.	0.	0.	492.	0.	0.	1065.	2015
2020	0.	0.	58.	0.	0.	0.	0.	0.	508.	0.	0.	1095.	2020
2025	0.	0.	59.	0.	0.	0.	0.	0.	515.	0.	0.	1112.	2025
2030	0.	0.	59.	0.	0.	0.	0.	0.	523.	0.	0.	1121.	2030
2035	0.	0.	59.	0.	0.	0.	0.	0.	526.	0.	0.	1125.	2035
2040	0.	0.	60.	0.	0.	0.	0.	0.	527.	0.	0.	1127.	2040
2045	0.	0.	60.	0.	0.	0.	0.	0.	527.	0.	0.	1127.	2045
2050	0.	0.	60.	0.	0.	0.	0.	0.	527.	0.	0.	1127.	2050
2055	0.	0.	60.	0.	0.	0.	0.	0.	527.	0.	0.	1127.	2055
2060	0.	0.	60.	0.	0.	0.	0.	0.	527.	0.	0.	1127.	2060
2065	0.	0.	60.	0.	0.	0.	0.	0.	527.	0.	0.	1127.	2065
2070	0.	0.	60.	0.	0.	0.	0.	0.	527.	0.	0.	1127.	2070

TABLE 10.E.73. Case 2B - U Only Recycle - Stored Pu - Reference Treatment -  
Non-Spent Fuel System Waste Management Costs for Repository in Salt -  
\$ Millions at 10% Discount Rate

YEAR	TREATMENT AT FRP	TREATMENT AT MOX FFP	TRANSPOR- TATION	REPOSITORY	INTERIM STORAGE	PUO2 STORAGE	PUO2 SHIPPING	DISMANTLING FRPPHUX	TOTAL SYSTEM	YEAR
1985	249.	0.	7.	24.	60.	74.	3.	0.	417.	1985
1990	643.	0.	55.	212.	60.	204.	7.	0.	1181.	1990
1995	950.	0.	99.	398.	60.	308.	11.	0.	1627.	1995
2000	1232.	0.	135.	588.	60.	404.	15.	0.	2349.	2000
2005	1464.	0.	165.	677.	60.	483.	18.	0.	2686.	2005
2010	1633.	0.	187.	782.	60.	542.	20.	0.	3024.	2010
2015	1732.	0.	201.	859.	60.	575.	21.	1.	3250.	2015
2020	1789.	0.	209.	903.	60.	594.	22.	1.	3379.	2020
2025	1827.	0.	214.	930.	60.	607.	22.	2.	3462.	2025
2030	1845.	0.	217.	946.	60.	613.	22.	2.	3506.	2030
2035	1854.	0.	218.	953.	60.	616.	22.	2.	3525.	2035
2040	1858.	0.	219.	956.	60.	617.	23.	2.	3535.	2040
2045	1859.	0.	219.	957.	60.	618.	23.	2.	3538.	2045
2050	1859.	0.	219.	957.	60.	618.	23.	2.	3538.	2050
2055	1859.	0.	219.	957.	60.	618.	23.	2.	3538.	2055
2060	1859.	0.	219.	957.	60.	618.	23.	2.	3538.	2060
2065	1859.	0.	219.	957.	60.	618.	23.	2.	3538.	2065
2070	1859.	0.	219.	957.	60.	618.	23.	2.	3538.	2070
2075	1859.	0.	219.	957.	60.	618.	23.	2.	3538.	2075



TABLE 10.E.74 Case 2B - U Only Recycle - Stored Pu - Reference Treatment -  
Non-Spent Fuel System Waste Management Costs for Repository in Granite -  
\$ Millions at 10% Discount Rate

YEAR	TREATMENT AT FRP	TREATMENT AT MOX FRP	TRANSPOR- TATION	REPOSITORY	INTERIM STORAGE	PUD2 STORAGE	PUD2 SHIPPING	DISMANTLING FRP-MOX	TOTAL SYSTEM	YEAR
1985	249.	0.	7.	41.	60.	72.	3.	0.	434.	1985
1990	662.	0.	55.	350.	60.	204.	7.	0.	1340.	1990
1995	1001.	0.	99.	686.	60.	308.	11.	0.	2165.	1995
2000	1311.	0.	135.	955.	60.	404.	15.	0.	2880.	2000
2005	1566.	0.	165.	1186.	60.	483.	18.	0.	3478.	2005
2010	1750.	0.	187.	1363.	60.	542.	20.	0.	3922.	2010
2015	1855.	0.	201.	1478.	60.	575.	21.	1.	4192.	2015
2020	1915.	0.	209.	1544.	60.	594.	22.	1.	4346.	2020
2025	1955.	0.	214.	1584.	60.	607.	22.	2.	4445.	2025
2030	1975.	0.	217.	1608.	60.	613.	22.	2.	4497.	2030
2035	1984.	0.	218.	1619.	60.	616.	22.	2.	4522.	2035
2040	1988.	0.	219.	1624.	60.	617.	23.	2.	4536.	2040
2045	1989.	0.	219.	1626.	60.	618.	23.	2.	4538.	2045
2050	1989.	0.	219.	1627.	60.	618.	23.	2.	4538.	2050
2055	1989.	0.	219.	1627.	60.	618.	23.	2.	4538.	2055
2060	1989.	0.	219.	1627.	60.	618.	23.	2.	4538.	2060
2065	1989.	0.	219.	1627.	60.	618.	23.	2.	4538.	2065
2070	1989.	0.	219.	1627.	60.	618.	23.	2.	4538.	2070
2075	1989.	0.	219.	1627.	60.	618.	23.	2.	4538.	2075

TABLE 10.E.75 Case 2B - U Only Recycle - Stored Pu - Reference Treatment -  
Non-Spent Fuel System Waste Management Costs for Repository in Shale -  
\$ Millions at 10% Discount Rate

YEAR	TREATMENT AT FFP	TREATMENT AT HUX FFP	TRANSPOR- TATION	REPOSITORY	INTERIM STORAGE	PUD2 STORAGE	PUD2 SHIPPING	DISMANTLING FFP-HUX	TOTAL SYSTEM	YEAR
1985	249.	0.	7.	34.	60.	74.	3.	0.	427.	1985
1990	483.	0.	55.	296.	60.	204.	7.	0.	1305.	1990
1995	1055.	0.	99.	623.	60.	306.	11.	0.	2156.	1995
2000	1396.	0.	135.	884.	60.	404.	15.	0.	2893.	2000
2005	1676.	0.	165.	1111.	60.	483.	18.	0.	3512.	2005
2010	1877.	0.	187.	1266.	60.	542.	20.	0.	3973.	2010
2015	1993.	0.	201.	1402.	60.	575.	21.	1.	4253.	2015
2020	2059.	0.	204.	1468.	60.	594.	22.	1.	4414.	2020
2025	2103.	0.	214.	1509.	60.	607.	22.	2.	4517.	2025
2030	2125.	0.	217.	1533.	60.	613.	22.	2.	4572.	2030
2035	2134.	0.	218.	1544.	60.	616.	22.	2.	4597.	2035
2040	2139.	0.	219.	1549.	60.	617.	23.	2.	4610.	2040
2045	2141.	0.	219.	1551.	60.	618.	23.	2.	4614.	2045
2050	2141.	0.	219.	1552.	60.	618.	23.	2.	4614.	2050
2055	2141.	0.	219.	1552.	60.	618.	23.	2.	4614.	2055
2060	2141.	0.	219.	1552.	60.	618.	23.	2.	4614.	2060
2065	2141.	0.	219.	1552.	60.	618.	23.	2.	4614.	2065
2070	2141.	0.	219.	1552.	60.	618.	23.	2.	4614.	2070
2075	2141.	0.	219.	1552.	60.	618.	23.	2.	4614.	2075

TABLE 10.E.76 Case 28 - U Only Recycle - Stored Pu - Reference Treatment -  
Non-Spent Fuel System Waste Management Costs for Repository in Basalt -  
\$ Millions at 10% Discount Rate

YEAR	TREATMENT AT FRP	TREATMENT AT MOX FRP	TRANSPORTATION	REPOSITORY	INTERIM STORAGE	PUD2 STORAGE	PUD2 SHIPPING	DISMANTLING EXPENSE	TOTAL SYSTEM	YEAR
1985	289.	0.	7.	43.	60.	74.	3.	0.	43.	1985
1990	672.	0.	55.	379.	60.	204.	7.	0.	1376.	1990
1995	1025.	0.	99.	741.	60.	506.	11.	0.	2266.	1995
2000	1366.	0.	135.	1076.	60.	404.	15.	0.	3056.	2000
2005	1646.	0.	165.	1367.	60.	483.	18.	0.	3739.	2005
2010	1848.	0.	187.	1592.	60.	542.	20.	0.	4280.	2010
2015	1963.	0.	201.	1739.	60.	575.	21.	1.	4561.	2015
2020	2029.	0.	209.	1824.	60.	594.	22.	1.	4740.	2020
2025	2073.	0.	214.	1876.	60.	607.	22.	2.	4854.	2025
2030	2095.	0.	217.	1906.	60.	613.	22.	2.	4916.	2030
2035	2105.	0.	218.	1921.	60.	616.	22.	2.	4944.	2035
2040	2109.	0.	219.	1927.	60.	617.	23.	2.	4956.	2040
2045	2111.	0.	219.	1929.	60.	618.	23.	2.	4962.	2045
2050	2111.	0.	219.	1930.	60.	618.	23.	2.	4962.	2050
2055	2111.	0.	219.	1930.	60.	618.	23.	2.	4962.	2055
2060	2111.	0.	219.	1930.	60.	618.	23.	2.	4962.	2060
2065	2111.	0.	219.	1930.	60.	618.	23.	2.	4962.	2065
2070	2111.	0.	219.	1930.	60.	618.	23.	2.	4962.	2070
2075	2111.	0.	219.	1930.	60.	618.	23.	2.	4962.	2075

TABLE 10.E.77 Case 3A - U and Pu Recycle - Repository in Salt - 1985 - Reference Treatment -  
Unit Power Cost for TRU-Waste Management Including Spent Fuel Handling and Storage

YEAR	POWER GENERATION		UNDISCOUNTED AVERAGE		DISCOUNTED AVERAGE (7 PCT)		DISCOUNTED AVERAGE (10 PCT)		YEAR
	KWHR ANNUAL	CUMULATIVE	MILLS/KWHR ANNUAL	CUMULATIVE	MILLS/KWHR ANNUAL	CUMULATIVE	MILLS/KWHR ANNUAL	CUMULATIVE	
1975	1.74E+11	4.92E+11	.05	.02	.05	.02	.05	.02	1975
1980	3.44E+11	1.86E+12	.11	.07	.11	.07	.11	.06	1980
1985	6.82E+11	4.47E+12	.27	.26	.47	.22	.47	.21	1985
1990	1.11E+12	9.17E+12	.48	.39	.88	.38	.88	.31	1990
1995	1.67E+12	1.63E+13	.51	.43	.51	.38	.51	.35	1995
2000	2.32E+12	2.46E+13	.51	.45	.51	.40	.51	.37	2000
2005	2.40E+12	3.87E+13	.64	.48	.64	.43	.64	.39	2005
2010	2.31E+12	5.04E+13	.68	.52	.68	.45	.68	.41	2010
2015	2.10E+12	6.15E+13	.68	.55	.68	.47	.68	.42	2015
2020	1.82E+12	7.11E+13	.79	.58	.79	.48	.79	.43	2020
2025	1.37E+12	7.89E+13	.99	.61	.99	.48	.99	.43	2025
2030	9.21E+11	8.44E+13	1.15	.65	1.15	.49	1.15	.44	2030
2035	8.55E+11	8.76E+13	1.89	.68	1.89	.50	1.89	.44	2035
2040	2.67E+10	8.85E+13	24.70	.71	24.70	.50	24.70	.44	2040
2045	0.	8.85E+13	0.00	.73	0.00	.50	0.00	.44	2045
2050	0.	8.85E+13	0.00	.73	0.00	.50	0.00	.44	2050
2055	0.	8.85E+13	0.00	.73	0.00	.50	0.00	.44	2055
2060	0.	8.85E+13	0.00	.74	0.00	.50	0.00	.44	2060
2065	0.	8.85E+13	0.00	.74	0.00	.50	0.00	.44	2065
2070	0.	8.85E+13	0.00	.74	0.00	.50	0.00	.44	2070

TABLE 10.E.78 Case 3A - U and Pu Recycle - Repository in Granite - 1985 - Reference Treatment -  
Unit Power Cost for TRU-Waste Management Including Spent Fuel Handling and Storage

YEAR	POWER GENERATION		UNDISCOUNTED AVERAGE		DISCOUNTED AVERAGE (7 PCT)		DISCOUNTED AVERAGE (10 PCT)		YEAR
	KWHR ANNUAL	CUMULATIVE	MILLS/KWHR ANNUAL	CUMULATIVE	MILLS/KWHR ANNUAL	CUMULATIVE	MILLS/KWHR ANNUAL	CUMULATIVE	
1975	1.74E+11	4.92E+11	.05	.02	.05	.02	.05	.02	1975
1980	3.44E+11	1.86E+12	.11	.07	.11	.07	.11	.06	1980
1985	6.82E+11	4.45E+12	.52	.27	.52	.23	.52	.21	1985
1990	1.11E+12	9.17E+12	.60	.44	.60	.37	.60	.34	1990
1995	1.67E+12	1.63E+13	.60	.51	.60	.44	.60	.40	1995
2000	2.32E+12	2.66E+13	.61	.57	.61	.47	.61	.43	2000
2005	2.44E+12	3.87E+13	.75	.57	.75	.50	.75	.46	2005
2010	2.31E+12	5.04E+13	.97	.63	.97	.53	.97	.48	2010
2015	2.10E+12	6.15E+13	.98	.69	.98	.56	.98	.50	2015
2020	1.82E+12	7.11E+13	1.10	.74	1.10	.58	1.10	.51	2020
2025	1.37E+12	7.89E+13	1.41	.79	1.41	.59	1.41	.52	2025
2030	9.23E+11	8.44E+13	1.70	.84	1.70	.60	1.70	.52	2030
2035	4.50E+11	8.76E+13	2.47	.89	2.47	.61	2.47	.52	2035
2040	2.67E+10	8.85E+13	35.22	.93	35.22	.61	35.22	.52	2040
2045	0.	8.85E+13	0.00	.96	0.00	.61	0.00	.52	2045
2050	0.	8.85E+13	0.00	.97	0.00	.61	0.00	.52	2050
2055	0.	8.85E+13	0.00	.97	0.00	.61	0.00	.52	2055
2060	0.	8.85E+13	0.00	.97	0.00	.61	0.00	.52	2060
2065	0.	8.85E+13	0.00	.97	0.00	.61	0.00	.52	2065
2070	0.	8.85E+13	0.00	.97	0.00	.61	0.00	.52	2070

TABLE 10.E.79 Case 3A - U and Pu Recycle - Repository in Shale - 1985 - Reference Treatment -  
Unit Power Cost for TRU-Waste Management Including Spent Fuel Handling and Storage

YEAR	POWER GENERATION		UNDISCOUNTED AVERAGE		DISCOUNTED AVERAGE (7 PCT)		DISCOUNTED AVERAGE (15 PCT)		YEAR
	KWHQ ANNUAL	CUMULATIVE	MILLS/KWHQ ANNUAL	CUMULATIVE	MILLS/KWHQ ANNUAL	CUMULATIVE	MILLS/KWHQ ANNUAL	CUMULATIVE	
1975	1.78E+11	4.92E+11	.05	.02	.05	.02	.05	.02	1975
1980	3.44E+11	1.86E+12	.11	.07	.11	.07	.11	.06	1980
1985	6.82E+11	4.45E+12	.50	.24	.50	.22	.50	.21	1985
1990	1.11E+12	9.17E+12	.55	.43	.55	.37	.55	.34	1990
1995	1.67E+12	1.63E+13	.62	.50	.62	.43	.62	.40	1995
2000	2.32E+12	2.66E+13	.62	.54	.62	.47	.62	.43	2000
2005	2.40E+12	3.87E+13	.77	.58	.77	.50	.77	.46	2005
2010	2.31E+12	5.04E+13	.84	.63	.84	.53	.84	.48	2010
2015	2.10E+12	6.15E+13	.84	.67	.84	.55	.84	.49	2015
2020	1.82E+12	7.11E+13	.97	.70	.97	.57	.97	.50	2020
2025	1.37E+12	7.89E+13	1.22	.74	1.22	.58	1.22	.51	2025
2030	9.27E+11	8.48E+13	1.44	.78	1.44	.59	1.44	.51	2030
2035	4.50E+11	8.76E+13	2.08	.82	2.08	.59	2.08	.51	2035
2040	2.67E+10	8.85E+13	30.56	.86	30.56	.60	30.56	.52	2040
2045	0.	8.85E+13	0.00	.89	0.00	.60	0.00	.52	2045
2050	0.	8.85E+13	0.00	.89	0.00	.60	0.00	.52	2050
2055	0.	8.85E+13	0.00	.89	0.00	.60	0.00	.52	2055
2060	0.	8.85E+13	0.00	.89	0.00	.60	0.00	.52	2060
2065	0.	8.85E+13	0.00	.89	0.00	.60	0.00	.52	2065
2070	0.	8.85E+13	0.00	.89	0.00	.60	0.00	.52	2070

TABLE 10.E.80 Case 3A - U and Pu Recycle - Repository in Basalt - 1985 - Reference Treatment -  
Unit Power Cost for TRU-Waste Management Including Spent Fuel Handling and Storage

YEAR	POWER GENERATION		UNDISCOUNTED AVERAGE		DISCOUNTED AVERAGE (7 PCT)		DISCOUNTED AVERAGE (10 PCT)		YEAR
	KWHR ANNUAL	CUMULATIVE	MILLS/KWHR ANNUAL	CUMULATIVE	MILLS/KWHR ANNUAL	CUMULATIVE	MILLS/KWHR ANNUAL	CUMULATIVE	
1975	1.72E+11	8.92E+11	.05	.02	.05	.02	.05	.02	1975
1980	3.42E+11	1.86E+12	.11	.07	.11	.07	.11	.06	1980
1985	6.82E+11	4.05E+12	.53	.27	.53	.23	.53	.21	1985
1990	1.11E+12	9.17E+12	.60	.45	.60	.38	.60	.35	1990
1995	1.67E+12	1.63E+13	.67	.53	.67	.46	.67	.42	1995
2000	2.32E+12	2.66E+13	.68	.57	.68	.50	.68	.46	2000
2005	2.40E+12	3.87E+13	.85	.63	.85	.54	.85	.49	2005
2010	2.31E+12	5.04E+13	.93	.69	.93	.57	.93	.51	2010
2015	2.10E+12	6.15E+13	.93	.73	.93	.60	.93	.53	2015
2020	1.82E+12	7.11E+13	1.07	.77	1.07	.61	1.07	.54	2020
2025	1.37E+12	7.89E+13	1.35	.81	1.35	.63	1.35	.55	2025
2030	9.27E+11	8.44E+13	1.61	.86	1.61	.63	1.61	.55	2030
2035	4.50E+11	8.76E+13	2.33	.90	2.33	.64	2.33	.55	2035
2040	2.67E+10	8.85E+13	33.94	.94	33.94	.64	33.94	.55	2040
2045	0.	8.85E+13	0.00	.97	0.00	.65	0.00	.55	2045
2050	0.	8.85E+13	0.00	.98	0.00	.65	0.00	.55	2050
2055	0.	8.85E+13	0.00	.98	0.00	.65	0.00	.55	2055
2060	0.	8.85E+13	0.00	.98	0.00	.65	0.00	.55	2060
2065	0.	8.85E+13	0.00	.98	0.00	.65	0.00	.55	2065
2070	0.	8.85E+13	0.00	.98	0.00	.65	0.00	.55	2070



TABLE 10.E.81 Case 3A - U and Pu Recycle - Repository in Salt - 1985 - Reference Treatment - (a)  
Unit Fuel Cost of TRU-Waste Management Including Spent Fuel Handling and Storage

YEAR	THRIIPIT	KG DISCHARGED ANNUAL	KG DISCHARGED CUMULATIVE	UNDISCOUNTED AVERAGE DOLLARS/KG DISCHARGED ANNUAL	UNDISCOUNTED AVERAGE DOLLARS/KG DISCHARGED CUMULATIVE	DISCOUNTED AVERAGE (7 PCT) DOLLARS/KG DISCHARGED ANNUAL	DISCOUNTED AVERAGE DOLLARS/KG DISCHARGED CUMULATIVE	DISCOUNTED AVERAGE (10 PCT) DOLLARS/KG DISCHARGED ANNUAL	DISCOUNTED AVERAGE DOLLARS/KG DISCHARGED CUMULATIVE	YEAR
1975		6.99E+05	1.78E+06	12.	5.	12.	5.	12.	5.	1975
1980		1.27E+06	6.93E+06	30.	19.	30.	18.	30.	17.	1980
1985		2.48E+06	1.63E+07	129.	70.	129.	60.	129.	56.	1985
1990		4.07E+06	3.37E+07	131.	107.	131.	92.	131.	85.	1990
1995		5.21E+06	6.02E+07	138.	116.	138.	102.	138.	95.	1995
2000		8.70E+06	9.86E+07	137.	122.	137.	109.	137.	101.	2000
2005		9.09E+06	1.48E+08	168.	129.	168.	115.	168.	106.	2005
2010		9.24E+06	1.90E+08	171.	139.	171.	121.	171.	111.	2010
2015		9.60E+06	2.35E+08	166.	145.	166.	128.	166.	113.	2015
2020		7.72E+06	2.78E+08	185.	189.	185.	126.	185.	114.	2020
2025		7.15E+06	3.14E+08	189.	154.	189.	128.	189.	115.	2025
2030		5.31E+06	3.43E+08	200.	159.	200.	129.	200.	116.	2030
2035		3.94E+06	3.66E+08	215.	162.	215.	130.	215.	116.	2035
2040		1.51E+06	3.79E+08	430.	166.	430.	130.	430.	116.	2040
2045	0.	3.79E+08		0.	171.	0.	131.	0.	116.	2045
2050	0.	3.79E+08		0.	171.	0.	131.	0.	116.	2050
2055	0.	3.79E+08		0.	171.	0.	131.	0.	116.	2055
2060	0.	3.79E+08		0.	172.	0.	131.	0.	116.	2060
2065	0.	3.79E+08		0.	172.	0.	131.	0.	116.	2065
2070	0.	3.79E+08		0.	172.	0.	131.	0.	116.	2070

a. Unit cost at time of reactor discharge.



TABLE 10.E.82 Case 3A - U and Pu Recycle - Repository in Granite - 1985 - Reference Treatment -  
Unit Fuel Cost of TRU-Waste Management Including Spent Fuel Handling and Storage(a)

YEAR	THRUPIIT		UNDISCOUNTED AVERAGE		DISCOUNTED AVERAGE (7 PCT)		DISCOUNTED AVERAGE (10 PCT)		YEAR
	KG DISCHARGED ANNUAL	CUMULATIVE	DOLLARS/KG DISCHARGED ANNUAL	CUMULATIVE	DOLLARS/KG DISCHARGED ANNUAL	CUMULATIVE	DOLLARS/KG DISCHARGED ANNUAL	CUMULATIVE	
1975	6.99E+05	1.78E+06	12.	5.	12.	5.	12.	5.	1975
1980	1.27E+06	6.93E+06	30.	19.	30.	18.	30.	17.	1980
1985	2.48E+06	1.63E+07	143.	73.	143.	62.	143.	57.	1985
1990	4.07E+06	3.37E+07	163.	120.	163.	102.	163.	94.	1990
1995	6.21E+06	6.02E+07	162.	137.	162.	119.	162.	109.	1995
2000	8.76E+06	9.86E+07	161.	143.	161.	127.	161.	117.	2000
2005	9.09E+06	1.44E+08	199.	152.	199.	134.	199.	123.	2005
2010	9.24E+06	1.90E+08	243.	166.	243.	142.	243.	129.	2010
2015	8.60E+06	2.35E+08	239.	180.	239.	149.	239.	133.	2015
2020	7.75E+06	2.75E+08	260.	190.	260.	153.	260.	136.	2020
2025	7.15E+06	3.14E+08	270.	199.	270.	156.	270.	137.	2025
2030	5.31E+06	3.43E+08	295.	207.	295.	158.	295.	138.	2030
2035	3.96E+06	3.66E+08	280.	212.	280.	159.	280.	139.	2035
2040	1.53E+06	3.79E+08	613.	218.	613.	160.	613.	139.	2040
2045	0.	3.79E+08	0.	223.	0.	160.	0.	139.	2045
2050	0.	3.79E+08	0.	226.	0.	160.	0.	139.	2050
2055	0.	3.79E+08	0.	226.	0.	160.	0.	139.	2055
2060	0.	3.79E+08	0.	226.	0.	160.	0.	139.	2060
2065	0.	3.79E+08	0.	226.	0.	160.	0.	139.	2065
2070	0.	3.79E+08	0.	226.	0.	160.	0.	139.	2070

a. Unit cost at time of reactor discharge.

TABLE 10.E.83 Case 3A - U and Pu Recycle - Repository in Shale - 1985 - Reference Treatment -  
Unit Fuel Cost of TRU-Waste Management Including Spent Fuel Handling and Storage<sup>(a)</sup>

YEAR	THRUPUT		UNDISCOUNTED AVERAGE		DISCOUNTED AVERAGE (7 PCT)		DISCOUNTED AVERAGE (10 PCT)		YEAR
	KG DISCHARGED ANNUAL	CUMULATIVE	DOLLARS/KG DISCHARGED ANNUAL	CUMULATIVE	DOLLARS/KG DISCHARGED ANNUAL	CUMULATIVE	DOLLARS/KG DISCHARGED ANNUAL	CUMULATIVE	
1975	6.90E+05	1.78E+06	12.	5.	12.	5.	12.	5.	1975
1980	1.27E+06	6.03E+06	30.	19.	30.	18.	30.	17.	1980
1985	2.48E+06	1.63E+07	137.	72.	137.	61.	137.	57.	1985
1990	4.07E+06	3.37E+07	149.	117.	149.	99.	149.	91.	1990
1995	6.21E+06	6.02E+07	166.	137.	166.	118.	166.	108.	1995
2000	8.70E+06	9.86E+07	165.	145.	165.	127.	165.	117.	2000
2005	9.00E+06	1.44E+08	204.	155.	204.	135.	204.	124.	2005
2010	9.20E+06	1.90E+08	211.	168.	211.	143.	211.	129.	2010
2015	8.60E+06	2.35E+08	205.	175.	205.	147.	205.	133.	2015
2020	7.72E+06	2.75E+08	227.	181.	227.	150.	227.	134.	2020
2025	7.15E+06	3.10E+08	234.	187.	234.	152.	234.	136.	2025
2030	5.31E+06	3.43E+08	251.	192.	251.	154.	251.	136.	2030
2035	3.94E+06	3.66E+08	237.	197.	237.	155.	237.	137.	2035
2040	1.53E+06	3.79E+08	532.	201.	532.	155.	532.	137.	2040
2045	0.	3.79E+08	0.	207.	0.	156.	0.	137.	2045
2050	0.	3.79E+08	0.	208.	0.	156.	0.	137.	2050
2055	0.	3.79E+08	0.	208.	0.	156.	0.	137.	2055
2060	0.	3.79E+08	0.	208.	0.	156.	0.	137.	2060
2065	0.	3.79E+08	0.	208.	0.	156.	0.	137.	2065
2070	0.	3.79E+08	0.	208.	0.	156.	0.	137.	2070

a. Unit cost at time of reactor discharge.

TABLE 10.E.84 Case 3A - U and Pu Recycle - Repository in Basalt - 1985 - Reference Treatment - (a)  
Unit Fuel Cost of TRU-Waste Management Including Spent Fuel Handling and Storage

YEAR	THRUPUT KGS DISCHARGED ANNUAL	CUMULATIVE	UNDISCOUNTED AVERAGE DOLLARS/KGS DISCHARGED ANNUAL	DISCOUNTED AVERAGE (7 PCT) DOLLARS/KGS DISCHARGED ANNUAL	DISCOUNTED AVERAGE (10 PCT) DOLLARS/KGS DISCHARGED ANNUAL	YEAR
1975	6.96E+05	1.78E+04	12.	12.	5.	1975
1980	1.27E+06	6.03E+04	30.	30.	17.	1980
1985	2.48E+06	1.63E+07	147.	147.	56.	1985
1990	4.07E+06	3.37E+07	163.	163.	96.	1990
1995	6.21E+06	6.02E+07	182.	182.	118.	1995
2000	8.74E+06	9.86E+07	182.	182.	124.	2000
2005	9.69E+06	1.48E+08	225.	225.	132.	2005
2010	9.24E+06	1.90E+08	234.	234.	139.	2010
2015	9.60E+06	2.35E+08	228.	228.	142.	2015
2020	7.73E+06	2.75E+08	251.	251.	146.	2020
2025	7.15E+06	3.14E+08	260.	260.	146.	2025
2030	5.31E+06	3.43E+08	280.	280.	146.	2030
2035	3.94E+06	3.66E+08	264.	264.	147.	2035
2040	1.58E+06	3.79E+08	590.	590.	147.	2040
2045	0.	3.79E+08	0.	0.	147.	2045
2050	0.	3.79E+08	0.	0.	147.	2050
2055	0.	3.79E+08	0.	0.	147.	2055
2060	0.	3.79E+08	0.	0.	147.	2060
2065	0.	3.79E+08	0.	0.	147.	2065
2070	0.	3.79E+08	0.	0.	147.	2070

a. Unit cost at time of reactor discharge.

TABLE 10.E.85 Case 3A - U and Pu Recycle - Repository in 1985 - Reference Treatment -  
Costs for TRU-Waste Transportation  
\$ Millions at 0% Discount Rate

YEAR	SOLID HIGH LEVEL WASTE		HULLS AND ASSEMBLY WASTE		TOTAL INTERMEDIATE LEVEL WASTE		TOTAL LOW LEVEL WASTE		TOTAL FOR ALL CLASSIFICATIONS		YEAR
	ANNUAL	CUMULATIVE	ANNUAL	CUMULATIVE	ANNUAL	CUMULATIVE	ANNUAL	CUMULATIVE	ANNUAL	CUMULATIVE	
1985	0.00	0.00	8.27	8.27	6.19	6.19	.46	.46	14.93	14.93	1985
1990	7.02	21.50	14.33	73.75	10.72	55.16	.90	4.40	32.97	154.93	1990
1995	11.33	74.09	19.23	157.30	14.38	117.68	1.27	9.83	46.22	360.90	1995
2000	17.91	145.71	26.22	267.40	19.61	200.06	1.73	17.16	65.37	630.33	2000
2005	24.29	247.71	33.21	412.47	24.84	308.98	2.23	26.94	84.56	995.70	2005
2010	30.76	382.00	33.21	578.50	24.84	432.80	2.34	38.51	91.15	1431.90	2010
2015	30.76	535.90	27.96	732.30	20.92	347.86	2.42	50.75	82.06	1864.82	2015
2020	25.90	678.37	29.71	873.87	22.23	653.77	2.36	61.99	80.21	2268.01	2020
2025	27.52	809.52	27.96	1024.16	20.92	766.22	2.17	73.31	78.58	2673.22	2025
2030	25.90	948.79	20.97	1143.02	13.69	853.14	1.62	82.29	64.19	3029.20	2030
2035	19.43	1054.89	13.98	1226.91	10.46	917.90	.96	88.13	44.83	3291.79	2035
2040	12.95	1136.54	13.98	1296.82	10.46	970.20	1.31	93.72	38.70	3497.30	2040
2045	12.95	1201.32	0.00	1326.03	0.00	992.05	.36	96.19	13.31	3615.58	2045
2050	0.00	1228.37	0.00	1326.03	0.00	992.05	0.00	96.91	0.00	3643.36	2050
2055	0.00	1228.37	0.00	1326.03	0.00	992.05	.36	97.99	.36	3644.44	2055
2060	0.00	1228.37	0.00	1326.03	0.00	992.05	.36	99.08	.36	3645.33	2060
2065	0.00	1228.37	0.00	1326.03	0.00	992.05	.36	100.16	.36	3646.61	2065
2070	0.00	1228.37	0.00	1326.03	0.00	992.05	0.00	100.16	0.00	3646.61	2070
2075	0.00	1228.37	0.00	1326.03	0.00	992.05	1.08	102.33	1.08	3648.78	2075

TABLE 10.E.86 Case 3A - U and Pu Recycle - Repository in 1985 - Reference Treatment -  
System Spent Fuel Management Costs  
\$ Millions at 0% Discount Rate

YEAR	REACTOR TO ISF85	ISF85 STORAGE	REACTOR BASIN STORAGE	REACTOR TO PACK- AGING	ISF85 TO PACK- AGING	PACK- AGING	PACKAGED FUEL TO STORAGE	PACKAGED FUEL TO FRP	SPENT FUEL TO FRP	PACKAGED FUEL TO REPOSIT	REPO8- STORY COST	TOTAL COST	YEAR
1980	0.	0.	132.	0.	0.	0.	0.	0.	0.	0.	0.	132.	1980
1985	0.	0.	367.	0.	0.	0.	0.	0.	124.	0.	0.	491.	1985
1990	0.	0.	605.	0.	0.	0.	0.	0.	447.	0.	0.	1051.	1990
1995	0.	0.	925.	0.	0.	0.	0.	0.	860.	0.	0.	1785.	1995
2000	0.	0.	1390.	0.	0.	0.	0.	0.	1468.	0.	0.	2855.	2000
2005	0.	0.	2024.	0.	0.	0.	0.	0.	2262.	0.	0.	4286.	2005
2010	0.	0.	2644.	0.	0.	0.	0.	0.	3174.	0.	0.	5622.	2010
2015	0.	0.	3233.	0.	0.	0.	0.	0.	4019.	0.	0.	7302.	2015
2020	0.	0.	3944.	0.	0.	0.	0.	0.	4794.	0.	0.	8741.	2020
2025	0.	0.	4664.	0.	0.	0.	0.	0.	5622.	0.	0.	10116.	2025
2030	0.	0.	4927.	0.	0.	0.	0.	0.	6275.	0.	0.	11201.	2030
2035	0.	0.	5301.	0.	0.	0.	0.	0.	6735.	0.	0.	12037.	2035
2040	0.	0.	5520.	0.	0.	0.	0.	0.	7119.	0.	0.	12739.	2040
2045	0.	0.	5662.	0.	0.	0.	0.	0.	7280.	0.	0.	12942.	2045
2050	0.	0.	5662.	0.	0.	0.	0.	0.	7280.	0.	0.	12942.	2050
2055	0.	0.	5662.	0.	0.	0.	0.	0.	7280.	0.	0.	12942.	2055
2060	0.	0.	5662.	0.	0.	0.	0.	0.	7280.	0.	0.	12942.	2060
2065	0.	0.	5662.	0.	0.	0.	0.	0.	7280.	0.	0.	12942.	2065
2070	0.	0.	5662.	0.	0.	0.	0.	0.	7280.	0.	0.	12942.	2070

TABLE 10.E.87 Case 3A - U and Pu Recycle - Repository in 1985 - Reference Treatment -  
Costs for Geologic Repository in Salt  
\$ Millions at 0% Discount Rate

YEAR -----	SOLID HIGH LEVEL WASTE		HULLS AND ASSEMBLY HARDWARE WASTE		TOTAL INTERMEDIATE LEVEL WASTE		TOTAL LOW LEVEL WASTE		TOTAL FOR ALL CLASSIFICATIONS		YEAR -----
	ANNUAL -----	CUMULATIVE -----	ANNUAL -----	CUMULATIVE -----	ANNUAL -----	CUMULATIVE -----	ANNUAL -----	CUMULATIVE -----	ANNUAL -----	CUMULATIVE -----	
1985	0.00	0.00	6.62	6.62	43.25	43.25	5.75	5.75	55.62	55.62	1985
1990	39.85	122.54	11.47	59.00	74.92	385.37	11.19	54.72	137.42	621.84	1990
1995	92.67	460.42	15.38	125.84	100.50	822.31	15.84	122.09	224.40	1530.67	1995
2000	145.63	1029.70	20.97	213.92	137.05	1397.93	21.53	213.24	525.18	2854.80	2000
2005	198.59	1863.76	26.57	329.97	173.60	2156.28	27.66	334.74	426.41	4684.76	2005
2010	251.54	2962.80	26.57	462.80	173.60	3024.28	29.04	478.58	480.75	6928.26	2010
2015	251.54	4220.31	22.37	585.84	146.19	3828.32	30.05	630.71	450.15	9265.18	2015
2020	211.82	5385.33	23.77	699.10	155.33	4568.40	29.38	770.45	420.50	11423.24	2020
2025	225.06	6857.71	22.37	819.34	146.19	5354.16	27.02	911.11	420.65	13542.33	2025
2030	211.82	7879.25	16.78	914.42	109.64	5975.46	20.10	1022.75	358.35	15791.84	2030
2035	248.23	9166.75	11.19	981.53	73.09	6414.03	11.87	1095.24	344.39	17657.55	2035
2040	105.91	10040.93	11.19	1037.86	73.09	6779.50	16.22	1164.62	206.41	19022.10	2040
2045	105.91	10370.09	0.00	1060.82	0.00	6932.17	4.52	1195.41	110.43	19758.48	2045
2050	0.00	10756.07	0.00	1060.82	0.00	6932.17	0.00	1204.45	0.00	19953.51	2050
2055	0.00	10756.07	0.00	1060.82	0.00	6932.17	4.52	1218.01	4.52	19967.07	2055
2060	0.00	10756.07	0.00	1060.82	0.00	6932.17	4.52	1231.57	4.52	19980.63	2060
2065	0.00	10756.07	0.00	1060.82	0.00	6932.17	4.52	1245.13	4.52	19994.19	2065
2070	0.00	10756.07	0.00	1060.82	0.00	6932.17	0.00	1245.13	0.00	19994.19	2070
2075	0.00	10756.07	0.00	1060.82	0.00	6932.17	13.56	1272.26	13.56	20021.32	2075

TABLE 10.E.88 Case 3A - U and Pu Recycle - Repository in 1985 - Reference Treatment -  
Non-Spent Fuel System Waste Management Costs for Repository in Salt  
\$ Millions at 0% Discount Rate

YEAR	TREATMENT AT FFP	TREATMENT AT MOX FFP	TRANSPOR- TATION	REPOSITORY	INTERIM STORAGE	PUDZ STORAGE	PUDZ SHIPPING	DISPENSING EXPENDITURE	TOTAL SYSTEM	YEAR
1985	462.	21.	15.	56.	108.	0.	0.	0.	662.	1985
1990	1585.	85.	155.	622.	108.	0.	0.	0.	2555.	1990
1995	3033.	181.	361.	1531.	108.	0.	0.	0.	5214.	1995
2000	5216.	327.	630.	2855.	108.	0.	0.	0.	9137.	2000
2005	8093.	524.	996.	4685.	108.	0.	0.	0.	14406.	2005
2010	11985.	764.	1432.	6928.	108.	0.	0.	2.	20621.	2010
2015	14835.	1008.	1867.	9265.	108.	0.	0.	31.	26714.	2015
2020	17242.	1226.	2268.	11423.	108.	0.	0.	51.	32319.	2020
2025	20223.	1484.	2673.	13542.	108.	0.	0.	73.	38066.	2025
2030	22645.	1605.	3029.	15792.	108.	0.	0.	100.	43277.	2030
2035	24783.	1679.	3292.	17658.	108.	0.	0.	129.	47248.	2035
2040	25818.	1685.	3497.	19022.	108.	0.	0.	185.	50316.	2040
2045	26198.	1685.	3616.	19758.	108.	0.	0.	243.	51807.	2045
2050	26398.	1685.	3643.	19954.	108.	0.	0.	257.	52094.	2050
2055	26398.	1685.	3640.	19967.	108.	0.	0.	289.	52091.	2055
2060	26398.	1685.	3646.	19981.	108.	0.	0.	320.	52136.	2060
2065	26398.	1685.	3647.	19994.	108.	0.	0.	348.	52180.	2065
2070	26398.	1685.	3647.	19998.	108.	0.	0.	353.	52184.	2070
2075	26398.	1685.	3649.	20021.	108.	0.	0.	403.	52244.	2075

TABLE 10.E.89 Case 3A - U and Pu Recycle - Repository in 1985 - Reference Treatment -  
Costs for Geologic Repository in Granite  
\$ Millions at 0% Discount Rate

YEAR ----	SOLID HIGH LEVEL WASTE		HULLS AND ASSEMBLY HARDWARE WASTE		TOTAL INTERMEDIATE LEVEL WASTE		TOTAL LOW LEVEL WASTE		TOTAL FOR ALL CLASSIFICATIONS		YEAR ----
	ANNUAL -----	CUMULATIVE -----	ANNUAL -----	CUMULATIVE -----	ANNUAL -----	CUMULATIVE -----	ANNUAL -----	CUMULATIVE -----	ANNUAL -----	CUMULATIVE -----	
1985	0.00	0.00	11.31	11.31	69.73	69.73	9.52	9.52	90.56	90.56	1985
1990	86.71	197.20	19.58	100.78	120.79	621.62	18.52	90.56	243.60	1010.25	1990
1995	136.82	855.31	26.27	214.93	162.03	1325.72	26.22	202.07	351.34	2598.04	1995
2000	215.00	1695.77	35.82	365.39	220.95	2253.73	35.63	352.93	507.41	4667.81	2000
2005	293.18	2927.13	45.38	563.61	279.87	3476.34	45.78	554.01	664.21	7521.04	2005
2010	660.20	4838.25	45.38	790.48	279.87	4875.72	48.07	792.07	1033.52	11296.51	2010
2015	660.20	8139.26	38.21	1000.64	235.68	6171.98	49.73	1043.86	983.83	16355.74	2015
2020	555.96	11197.05	40.60	1194.08	250.41	7365.13	48.63	1275.14	895.60	21031.34	2020
2025	590.71	14011.60	35.21	1399.46	235.68	8631.93	44.72	1507.94	909.33	25550.94	2025
2030	555.96	16999.89	28.66	1561.86	176.76	9633.59	33.27	1642.71	794.65	29888.05	2030
2035	416.97	19362.72	19.11	1676.49	117.84	10340.64	19.65	1812.68	573.57	33192.53	2035
2040	277.98	21030.60	19.11	1772.01	117.84	10929.85	26.84	1927.51	441.77	35659.98	2040
2045	156.36	22298.88	0.00	1811.92	0.00	11175.98	7.48	1978.46	165.85	37265.25	2045
2050	0.00	22620.48	0.00	1811.92	0.00	11175.98	0.00	1993.43	0.00	37601.81	2050
2055	0.00	22620.48	0.00	1811.92	0.00	11175.98	7.48	2015.87	7.48	37624.26	2055
2060	0.00	22620.48	0.00	1811.92	0.00	11175.98	7.48	2038.32	7.48	37646.70	2060
2065	0.00	22620.48	0.00	1811.92	0.00	11175.98	7.48	2060.76	7.48	37669.15	2065
2070	0.00	22620.48	0.00	1811.92	0.00	11175.98	0.00	2060.76	0.00	37669.15	2070
2075	0.00	22620.48	0.00	1811.92	0.00	11175.98	22.44	2105.65	22.44	37714.04	2075



TABLE 10.E.90. Case 3A - U and Pu Recycle - Repository in 1985 - Reference Treatment -  
Non-Spent Fuel System Waste Management Costs for Repository in Granite -  
\$ Millions at 0% Discount Rate

YEAR	TREATMENT AT FRP	TREATMENT AT MOX FFP	TRANSPORTATION	REPOSITORY	INTERIM STORAGE	P002 STORAGE	P002 SHIPPING	DISMANTLING EXPENSE	TOTAL SYSTEM	YEAR
1985	462.	21.	15.	91.	108.	0.	0.	0.	596.	1985
1990	1403.	85.	155.	1010.	108.	0.	0.	0.	3001.	1990
1995	3222.	181.	361.	2598.	108.	0.	0.	0.	6470.	1995
2000	5533.	327.	630.	4668.	108.	0.	0.	0.	11269.	2000
2005	8582.	524.	896.	7521.	108.	0.	0.	0.	17732.	2005
2010	12139.	766.	1432.	11297.	108.	0.	0.	2.	25743.	2010
2015	15490.	1008.	1867.	16356.	108.	0.	0.	31.	35059.	2015
2020	18957.	1226.	2268.	21031.	108.	0.	0.	51.	43642.	2020
2025	22427.	1446.	2673.	25531.	108.	0.	0.	73.	52279.	2025
2030	25170.	1603.	3029.	29888.	108.	0.	0.	100.	59899.	2030
2035	27107.	1679.	3292.	33193.	108.	0.	0.	129.	65508.	2035
2040	28721.	1685.	3497.	35660.	108.	0.	0.	167.	69856.	2040
2045	29395.	1685.	3616.	37265.	108.	0.	0.	243.	72311.	2045
2050	29395.	1685.	3643.	37602.	108.	0.	0.	257.	72690.	2050
2055	29395.	1685.	3644.	37624.	108.	0.	0.	269.	72746.	2055
2060	29395.	1685.	3646.	37647.	108.	0.	0.	320.	72800.	2060
2065	29395.	1685.	3647.	37669.	108.	0.	0.	368.	72852.	2065
2070	29395.	1685.	3647.	37669.	108.	0.	0.	353.	72857.	2070
2075	29395.	1685.	3649.	37714.	108.	0.	0.	403.	72954.	2075

TABLE 10.E.91. Case 3A - U and Pu Recycle - Repository in 1985 - Reference Treatment -  
 Costs for Geologic Repository in Shale -  
 \$ Millions at 0% Discount Rate

YEAR	SOLID HIGH LEVEL WASTE		HULLS AND ASSEMBLY		TOTAL INTERMEDIATE		TOTAL LOW LEVEL WASTE		TOTAL FOR ALL CLASSIFICATIONS		YEAR
	ANNUAL	CUMULATIVE	ANNUAL	CUMULATIVE	LEVEL WASTE ANNUAL	WASTE CUMULATIVE	ANNUAL	CUMULATIVE	ANNUAL	CUMULATIVE	
1985	0.00	0.00	8.55	8.55	57.36	57.36	8.81	8.81	74.71	74.71	1985
1990	55.20	169.83	14.81	76.23	99.35	511.30	17.13	83.78	164.49	841.14	1990
1995	158.50	932.15	19.87	162.58	133.26	1090.88	24.25	166.92	335.40	2372.04	1995
2000	249.08	1905.81	27.10	276.38	181.74	1853.75	32.96	326.87	490.88	4362.81	2000
2005	339.65	3332.34	34.32	426.31	230.20	2559.36	42.35	512.48	645.52	7130.52	2005
2010	430.22	5211.74	34.32	597.92	230.20	4010.81	44.87	732.69	734.22	10552.76	2010
2015	430.22	7362.86	28.90	756.89	193.86	5076.62	46.00	965.60	698.44	14161.96	2015
2020	362.29	9355.47	30.71	903.21	205.97	6058.02	44.98	1179.53	643.46	17496.23	2020
2025	364.94	11189.59	28.90	1058.56	193.86	7049.99	41.37	1394.89	649.07	20743.03	2025
2030	362.29	13136.92	21.68	1181.40	145.39	7923.88	30.78	1565.80	560.14	23808.00	2030
2035	271.72	15016.31	14.45	1268.10	96.93	8505.45	16.18	1676.78	401.26	26466.65	2035
2040	181.15	16103.20	14.45	1340.36	96.93	8990.09	24.83	1783.00	317.35	28216.65	2040
2045	181.15	17008.93	0.00	1370.54	0.00	9192.34	6.92	1830.13	188.07	28402.13	2045
2050	0.00	17360.24	0.00	1370.54	0.00	9192.34	0.00	1843.97	0.00	28787.32	2050
2055	0.00	17360.24	0.00	1370.54	0.00	9192.34	6.92	1864.73	6.92	28808.08	2055
2060	0.00	17360.24	0.00	1370.54	0.00	9192.34	6.92	1885.49	6.92	28828.84	2060
2065	0.00	17360.24	0.00	1370.54	0.00	9192.34	6.92	1906.26	6.92	28849.60	2065
2070	0.00	17360.24	0.00	1370.54	0.00	9192.34	0.00	1906.26	0.00	28849.60	2070
2075	0.00	17360.24	0.00	1370.54	0.00	9192.34	20.76	1947.78	20.76	28891.12	2075

TABLE 10.E.92. Case 3A - U and Pu Recycle - Repository in 1985 - Reference Treatment -  
Non-Spent Fuel System Waste Management Costs for Repository in Shale -  
\$ Millions at 0% Discount Rate

YEAR	TREATMENT AT FRP	TREATMENT AT MOY FRP	TRANSPOR- TATION	REPOSITORY	INTERIM STORAGE	PUOZ STORAGE	PUOZ SHIPPING	DISMANTLING EXPENSE	TOTAL SYSTEM	YEAR
1985	462.	21.	15.	75.	108.	0.	0.	0.	681.	1985
1990	1698.	65.	155.	841.	108.	0.	0.	0.	2897.	1990
1995	3433.	181.	361.	2372.	108.	0.	0.	0.	6455.	1995
2000	5075.	327.	630.	4362.	108.	0.	0.	0.	11403.	2000
2005	9323.	524.	996.	7131.	108.	0.	0.	0.	18082.	2005
2010	13156.	766.	1432.	10553.	108.	0.	0.	2.	26017.	2010
2015	16706.	1008.	1867.	14162.	108.	0.	0.	31.	33883.	2015
2020	19974.	1226.	2268.	17496.	108.	0.	0.	51.	41124.	2020
2025	23444.	1446.	2673.	20743.	108.	0.	0.	73.	49488.	2025
2030	26187.	1603.	3029.	23808.	108.	0.	0.	100.	54835.	2030
2035	28187.	1679.	3292.	26467.	108.	0.	0.	129.	59861.	2035
2040	29801.	1685.	3497.	28217.	108.	0.	0.	185.	63492.	2040
2045	30475.	1685.	3616.	29402.	108.	0.	0.	243.	65528.	2045
2050	30475.	1685.	3643.	29787.	108.	0.	0.	257.	65955.	2050
2055	30475.	1685.	3644.	29808.	108.	0.	0.	289.	66009.	2055
2060	30475.	1685.	3646.	29829.	108.	0.	0.	320.	66062.	2060
2065	30475.	1685.	3647.	29850.	108.	0.	0.	348.	66112.	2065
2070	30475.	1685.	3647.	29850.	108.	0.	0.	353.	66117.	2070
2075	30475.	1685.	3649.	29891.	108.	0.	0.	403.	66211.	2075

TABLE 10.E.93. Case 3A - U and Pu Recycle - Repository in 1985 - Reference Treatment -  
Costs for Geologic Repository in Basalt -  
\$ Millions at 0% Discount Rate

YEAR -----	SOLID HIGH LEVEL WASTE		HULLS AND ASSEMBLY HARDWARE WASTE		TOTAL INTERMEDIATE LEVEL WASTE		TOTAL LOW LEVEL WASTE		TOTAL FOR ALL CLASSIFICATIONS		YEAR -----
	ANNUAL -----	CUMULATIVE -----	ANNUAL -----	CUMULATIVE -----	ANNUAL -----	CUMULATIVE -----	ANNUAL -----	CUMULATIVE -----	ANNUAL -----	CUMULATIVE -----	
1985	0.00	0.00	12.13	12.13	76.33	76.33	11.35	11.35	99.80	99.80	1985
1990	66.87	194.71	21.02	108.15	132.21	680.39	22.07	107.94	244.16	1091.19	1990
1995	197.74	989.19	28.19	230.66	177.33	1451.06	31.25	240.84	434.53	2911.75	1995
2000	310.73	2203.87	38.44	392.12	241.84	2466.80	42.47	420.65	633.49	5483.43	2000
2005	423.73	3983.51	48.69	604.84	306.33	3803.00	54.56	660.32	833.32	9053.67	2005
2010	536.72	6328.13	48.69	848.31	306.33	5334.67	57.29	944.05	944.04	13457.16	2010
2015	536.72	9011.72	41.01	1073.84	257.97	6735.49	59.28	1244.15	894.97	14085.21	2015
2020	451.97	11497.57	43.57	1281.64	274.09	8061.44	57.96	1519.81	827.59	22360.27	2020
2025	480.22	13785.69	41.01	1501.84	257.97	9448.01	53.30	1797.29	832.50	26532.84	2025
2030	451.97	16215.05	30.75	1676.12	193.47	10544.37	39.66	2017.52	715.86	30453.05	2030
2035	338.98	18135.94	20.50	1799.14	128.98	11318.26	23.42	2160.50	511.89	33413.84	2035
2040	225.99	19491.66	20.50	1901.63	128.98	11963.18	31.99	2297.36	407.46	35654.05	2040
2045	225.99	20621.79	0.00	1944.48	0.00	12232.58	8.92	2338.10	234.90	37156.95	2045
2050	0.00	21085.03	0.00	1944.48	0.00	12232.58	0.00	2375.93	0.00	37638.02	2050
2055	0.00	21085.03	0.00	1944.48	0.00	12232.58	8.92	2402.69	8.92	37664.78	2055
2060	0.00	21085.03	0.00	1944.48	0.00	12232.58	8.92	2429.44	8.92	37691.53	2060
2065	0.00	21085.03	0.00	1944.48	0.00	12232.58	8.92	2456.19	8.92	37718.28	2065
2070	0.00	21085.03	0.00	1944.48	0.00	12232.58	0.00	2456.19	0.00	37718.28	2070
2075	0.00	21085.03	0.00	1944.48	0.00	12232.58	26.75	2509.70	26.75	37771.74	2075

TABLE 10.F.94 - Case 3A - U and Pu Recycle - Repository in 1985 - Reference Treatment -  
Non-Spent Fuel System Waste Management Costs for Repository in Basalt -  
\$ Mil. ions at 0% Discount Rate

YEAR	TREATMENT AT FRP	TREATMENT AT HQ FRP	TRANSPORTATION	REPOSITORY	INTERIM STORAGE	PUD2 STORAGE	PUD2 SHIPPING	DISPANTLING EXPENSE	TOTAL SYSTEM	YEAR
1985	462.	21.	15.	100.	108.	0.	0.	0.	706.	1985
1990	1672.	85.	155.	1091.	108.	0.	0.	0.	3111.	1990
1995	3356.	181.	361.	2912.	108.	0.	0.	0.	6918.	1995
2000	5498.	327.	630.	5483.	108.	0.	0.	0.	12487.	2000
2005	9246.	524.	996.	9058.	108.	0.	0.	0.	19926.	2005
2010	13079.	766.	1432.	13457.	108.	0.	0.	2.	28844.	2010
2015	16630.	1008.	1867.	18085.	108.	0.	0.	31.	37729.	2015
2020	19497.	1224.	2268.	22360.	108.	0.	0.	51.	45911.	2020
2025	23367.	1446.	2673.	26533.	108.	0.	0.	73.	54201.	2025
2030	26111.	1607.	3029.	30453.	108.	0.	0.	100.	61404.	2030
2035	28047.	1679.	3292.	33414.	108.	0.	0.	129.	66669.	2035
2040	29461.	1685.	3497.	35654.	108.	0.	0.	185.	70790.	2040
2045	30335.	1685.	3616.	37157.	108.	0.	0.	245.	73145.	2045
2050	30335.	1685.	3643.	37638.	108.	0.	0.	257.	73666.	2050
2055	30335.	1685.	3644.	37683.	108.	0.	0.	289.	73726.	2055
2060	30335.	1685.	3646.	37692.	108.	0.	0.	320.	73785.	2060
2065	30335.	1685.	3647.	37718.	108.	0.	0.	348.	73841.	2065
2070	30335.	1685.	3647.	37718.	108.	0.	0.	353.	73846.	2070
2075	30335.	1685.	3649.	37772.	108.	0.	0.	403.	73952.	2075

TABLE 10.E.95. Case 3A - U and Pu Recycle - Repository in 1985 - Reference Treatment -  
System Spent Fuel Management Costs -  
\$ Millions at 7% Discount Rate

YEAR	REACTOR TO ISFSR	ISFSR STORAGE	REACTOR RABIN STORAGE	REACTOR TO BACK- AGING	ISFSR TO BACK- AGING	PACK- AGING	PACKAGED FUEL STORAGE	PACKAGED FUEL TO RRP	SPENT FUEL TO RRP	PACKAGED FUEL TO REPOSITORY	REPORT- ING COST	TOTAL COST	YEAR
1980	0.	0.	121.	0.	0.	0.	0.	0.	0.	0.	0.	121.	1980
1985	0.	0.	278.	0.	0.	0.	0.	0.	80.	0.	0.	358.	1985
1990	0.	0.	381.	0.	0.	0.	0.	0.	233.	0.	0.	622.	1990
1995	0.	0.	499.	0.	0.	0.	0.	0.	371.	0.	0.	870.	1995
2000	0.	0.	611.	0.	0.	0.	0.	0.	516.	0.	0.	1127.	2000
2005	0.	0.	720.	0.	0.	0.	0.	0.	653.	0.	0.	1373.	2005
2010	0.	0.	797.	0.	0.	0.	0.	0.	786.	0.	0.	1563.	2010
2015	0.	0.	853.	0.	0.	0.	0.	0.	900.	0.	0.	1693.	2015
2020	0.	0.	895.	0.	0.	0.	0.	0.	998.	0.	0.	1783.	2020
2025	0.	0.	919.	0.	0.	0.	0.	0.	926.	0.	0.	1845.	2025
2030	0.	0.	937.	0.	0.	0.	0.	0.	987.	0.	0.	1900.	2030
2035	0.	0.	942.	0.	0.	0.	0.	0.	997.	0.	0.	1909.	2035
2040	0.	0.	947.	0.	0.	0.	0.	0.	963.	0.	0.	1910.	2040
2045	0.	0.	947.	0.	0.	0.	0.	0.	965.	0.	0.	1913.	2045
2050	0.	0.	947.	0.	0.	0.	0.	0.	965.	0.	0.	1913.	2050
2055	0.	0.	947.	0.	0.	0.	0.	0.	965.	0.	0.	1913.	2055
2060	0.	0.	947.	0.	0.	0.	0.	0.	965.	0.	0.	1913.	2060
2065	0.	0.	947.	0.	0.	0.	0.	0.	965.	0.	0.	1913.	2065
2070	0.	0.	947.	0.	0.	0.	0.	0.	965.	0.	0.	1913.	2070

TABLE 10.E.96. Case 3A - U and Pu Recycle - Repository in 1985 - Reference Treatment -  
Non-Spent Fuel System Waste Management Costs for Repository in Salt -  
\$ Millions at 7% Discount Rate

YEAR	TREATMENT AT FRP	TREATMENT AT HUY FRP	TRANSPOR- TATION	REPOSITORY	INTERIM STORAGE	PUD2 STORAGE	PUD2 SHIPPING	DISMANTLING FRP/HUY	TOTAL SYSTEM	YEAR
1985	297.	13.	9.	32.	73.	0.	0.	0.	424.	1985
1990	830.	47.	75.	299.	73.	0.	0.	0.	1319.	1990
1995	1314.	76.	144.	604.	73.	0.	0.	0.	2210.	1995
2000	1838.	111.	209.	921.	73.	0.	0.	0.	3151.	2000
2005	2331.	144.	271.	1234.	73.	0.	0.	0.	4054.	2005
2010	2737.	174.	325.	1510.	73.	0.	0.	0.	4819.	2010
2015	3005.	195.	363.	1715.	73.	0.	0.	3.	5354.	2015
2020	3181.	209.	388.	1850.	73.	0.	0.	4.	5705.	2020
2025	3315.	219.	406.	1945.	73.	0.	0.	5.	5963.	2025
2030	3393.	224.	418.	2016.	73.	0.	0.	6.	6131.	2030
2035	3433.	226.	424.	2061.	73.	0.	0.	6.	6223.	2035
2040	3456.	226.	427.	2083.	73.	0.	0.	7.	6273.	2040
2045	3464.	226.	429.	2092.	73.	0.	0.	8.	6291.	2045
2050	3464.	226.	429.	2094.	73.	0.	0.	8.	6293.	2050
2055	3464.	226.	429.	2094.	73.	0.	0.	8.	6293.	2055
2060	3464.	226.	429.	2094.	73.	0.	0.	8.	6293.	2060
2065	3464.	226.	429.	2094.	73.	0.	0.	9.	6294.	2065
2070	3464.	226.	429.	2094.	73.	0.	0.	9.	6294.	2070
2075	3464.	226.	429.	2094.	73.	0.	0.	9.	6294.	2075

TABLE 10.E.97. Case 3A - U and Pu Recycle - Repository in 1985 - Reference Treatment -  
Non-Spent Fuel System Waste Management Costs for Repository in Granite -  
\$ Millions at 7% Discount Rate

YEAR	TREATMENT AT FRP	TREATMENT AT MDX FRP	TRANSPOR- TATION	REPOSITORY	INTERIM STORAGE	PUDZ STORAGE	PUDZ SHIPPING	DISMANTLING EXPENSE	TOTAL SYSTEM	YEAR
1985	297.	13.	9.	53.	73.	0.	0.	0.	445.	1985
1990	457.	43.	75.	484.	73.	0.	0.	0.	1532.	1990
1995	1385.	76.	144.	1019.	73.	0.	0.	0.	2697.	1995
2000	1940.	111.	209.	1514.	73.	0.	0.	0.	3847.	2000
2005	2463.	144.	271.	2003.	73.	0.	0.	0.	4955.	2005
2010	2900.	174.	325.	2463.	73.	0.	0.	0.	5935.	2010
2015	3212.	195.	363.	2907.	73.	0.	0.	3.	6753.	2015
2020	3416.	209.	388.	3200.	73.	0.	0.	4.	7290.	2020
2025	3573.	219.	406.	3402.	73.	0.	0.	5.	7677.	2025
2030	3661.	224.	416.	3541.	73.	0.	0.	6.	7923.	2030
2035	3706.	226.	424.	3617.	73.	0.	0.	6.	8052.	2035
2040	3732.	226.	427.	3658.	73.	0.	0.	7.	8123.	2040
2045	3740.	226.	429.	3677.	73.	0.	0.	8.	8152.	2045
2050	3740.	226.	429.	3680.	73.	0.	0.	8.	8156.	2050
2055	3740.	226.	429.	3680.	73.	0.	0.	8.	8156.	2055
2060	3740.	226.	429.	3680.	73.	0.	0.	8.	8156.	2060
2065	3740.	226.	429.	3680.	73.	0.	0.	9.	8156.	2065
2070	3740.	226.	429.	3680.	73.	0.	0.	9.	8156.	2070
2075	3740.	226.	429.	3680.	73.	0.	0.	9.	8157.	2075



TABLE 10.E.98. Case 3A - U and Pu Recycle - Repository in 1985 - Reference Treatment -  
Non-Spent Fuel System Waste Management Costs for Repository in Shale -  
\$ Millions at 7% Discount Rate

YEAR	TREATMENT AT FRP	TREATMENT AT MOX FRP	TRANSPORTATION	REPOSITORY	INTERIM STORAGE	PUO2 STORAGE	PUO2 SHIPPING	DISMANTLING FRP+MOX	TOTAL SYSTEM	YEAR
1985	297.	13.	9.	43.	73.	0.	0.	0.	435.	1985
1990	889.	43.	75.	404.	73.	0.	0.	0.	1478.	1990
1995	1465.	78.	144.	920.	73.	0.	0.	0.	2677.	1995
2000	2074.	111.	209.	1396.	73.	0.	0.	0.	3863.	2000
2005	2648.	144.	271.	1870.	73.	0.	0.	0.	5007.	2005
2010	3121.	174.	325.	2290.	73.	0.	0.	0.	5984.	2010
2015	3433.	195.	363.	2607.	73.	0.	0.	3.	6674.	2015
2020	3637.	209.	388.	2816.	73.	0.	0.	4.	7127.	2020
2025	3793.	219.	406.	2962.	73.	0.	0.	5.	7458.	2025
2030	3862.	224.	418.	3060.	73.	0.	0.	6.	7642.	2030
2035	3928.	226.	424.	3121.	73.	0.	0.	6.	7777.	2035
2040	3954.	226.	427.	3149.	73.	0.	0.	7.	7837.	2040
2045	3962.	226.	429.	3163.	73.	0.	0.	8.	7861.	2045
2050	3962.	226.	429.	3167.	73.	0.	0.	8.	7865.	2050
2055	3962.	226.	429.	3167.	73.	0.	0.	8.	7865.	2055
2060	3962.	226.	429.	3167.	73.	0.	0.	8.	7865.	2060
2065	3962.	226.	429.	3167.	73.	0.	0.	9.	7865.	2065
2070	3962.	226.	429.	3167.	73.	0.	0.	9.	7865.	2070
2075	3962.	226.	429.	3167.	73.	0.	0.	9.	7865.	2075

TABLE 10.E.99. Case 3A - U and Pu Recycle - Repository in 1985 - Reference Treatment -  
Non-Spent Fuel System Waste Management Costs for Repository in Basalt -  
\$ Millions at 7% Discount Rate

YEAR -----	TREATMENT AT FRP -----	TREATMENT AT HCY FRP -----	TRANSPOR- TATION -----	REPOSITORY -----	INTERIM STORAGE -----	PUD2 STORAGE -----	PUD2 SHIPPING -----	DISMANTLING FRP+HUX -----	TOTAL SYSTEM -----	YEAR -----
1985	297.	13.	9.	58.	73.	0.	0.	0.	450.	1985
1990	870.	43.	75.	523.	73.	0.	0.	0.	1584.	1990
1995	1432.	76.	144.	1132.	73.	0.	0.	0.	2856.	1995
2000	2041.	111.	209.	1747.	73.	0.	0.	0.	4181.	2000
2005	2616.	184.	271.	2359.	73.	0.	0.	0.	5463.	2005
2010	3088.	174.	325.	2899.	73.	0.	0.	0.	6560.	2010
2015	3400.	195.	363.	3306.	73.	0.	0.	3.	7340.	2015
2020	3605.	209.	388.	3573.	73.	0.	0.	4.	7852.	2020
2025	3761.	219.	406.	3760.	73.	0.	0.	5.	8224.	2
2030	3849.	224.	418.	3886.	73.	0.	0.	6.	8456.	2030
2035	3894.	226.	424.	3954.	73.	0.	0.	6.	8577.	2035
2040	3920.	226.	427.	3991.	73.	0.	0.	7.	8644.	2040
2045	3928.	226.	429.	4008.	73.	0.	0.	8.	8672.	2045
2050	3928.	226.	429.	4013.	73.	0.	0.	8.	8677.	2050
2055	3928.	226.	429.	4013.	73.	0.	0.	8.	8677.	2055
2060	3928.	226.	429.	4013.	73.	0.	0.	8.	8677.	2060
2065	3928.	226.	429.	4013.	73.	0.	0.	9.	8678.	2065
2070	3928.	226.	429.	4013.	73.	0.	0.	9.	8678.	2070
2075	3928.	226.	429.	4013.	73.	0.	0.	9.	8678.	2075

TABLE 10.E.100. Case 3A - U and Pu Recycle - Repository in 1985 - Reference Treatment -  
System Spent Fuel Management Costs -  
\$ Millions at 10% Discount Rate

YEAR	REACTOR TO ISF88	ISF88 STORAGE	REACTOR BASIN STORAGE	REACTOR TO PACK- AGING	ISF88 TO PACK- AGING	PACK- AGING	PACKAGED FUEL STORAGE	PACKAGED FUEL TO PRP	SPENT FUEL TO PRP	PACKAGED FUEL TO REPOSITORY	REPOS- ITORY COST	TOTAL COST	YEAR
1980	0.	0.	118.	0.	0.	0.	0.	0.	0.	0.	0.	118.	1980
1985	0.	0.	251.	0.	0.	0.	0.	0.	67.	0.	0.	317.	1985
1990	0.	0.	338.	0.	0.	0.	0.	0.	180.	0.	0.	518.	1990
1995	0.	0.	408.	0.	0.	0.	0.	0.	269.	0.	0.	675.	1995
2000	0.	0.	464.	0.	0.	0.	0.	0.	350.	0.	0.	816.	2000
2005	0.	0.	520.	0.	0.	0.	0.	0.	417.	0.	0.	934.	2005
2010	0.	0.	553.	0.	0.	0.	0.	0.	465.	0.	0.	1017.	2010
2015	0.	0.	573.	0.	0.	0.	0.	0.	492.	0.	0.	1065.	2015
2020	0.	0.	587.	0.	0.	0.	0.	0.	508.	0.	0.	1095.	2020
2025	0.	0.	598.	0.	0.	0.	0.	0.	518.	0.	0.	1112.	2025
2030	0.	0.	597.	0.	0.	0.	0.	0.	523.	0.	0.	1121.	2030
2035	0.	0.	599.	0.	0.	0.	0.	0.	526.	0.	0.	1125.	2035
2040	0.	0.	600.	0.	0.	0.	0.	0.	527.	0.	0.	1127.	2040
2045	0.	0.	600.	0.	0.	0.	0.	0.	527.	0.	0.	1127.	2045
2050	0.	0.	600.	0.	0.	0.	0.	0.	527.	0.	0.	1127.	2050
2055	0.	0.	600.	0.	0.	0.	0.	0.	527.	0.	0.	1127.	2055
2060	0.	0.	600.	0.	0.	0.	0.	0.	527.	0.	0.	1127.	2060
2065	0.	0.	600.	0.	0.	0.	0.	0.	527.	0.	0.	1127.	2065
2070	0.	0.	600.	0.	0.	0.	0.	0.	527.	0.	0.	1127.	2070

TABLE 10.E.101. Case 3A - U and Pu Recycle - Repository in 1985 - Reference Treatment -  
Non-Spent Fuel System Waste Management Costs for Repository in Salt -  
\$ Millions at 10% Discount Rate

YEAR	TREATMENT AT FFP	TREATMENT AT MOY FFP	TRANSPORTATION	REPOSITORY	INTERIM STORAGE	PUD2 STORAGE	PUD2 SHIPPING	DISMANTLING FFP-MOX	TOTAL SYSTEM	YEAR
1985	249.	11.	7.	26.	62.	0.	0.	0.	355.	1985
1990	643.	33.	56.	222.	62.	0.	0.	0.	1015.	1990
1995	953.	54.	100.	418.	62.	0.	0.	0.	1587.	1995
2000	1246.	73.	136.	595.	62.	0.	0.	0.	2113.	2000
2005	1487.	90.	167.	748.	62.	0.	0.	0.	2553.	2005
2010	1660.	107.	190.	865.	62.	0.	0.	0.	2879.	2010
2015	1759.	111.	204.	941.	62.	0.	0.	1.	3077.	2015
2020	1816.	115.	212.	985.	62.	0.	0.	1.	3191.	2020
2025	1857.	118.	217.	1012.	62.	0.	0.	2.	3263.	2025
2030	1873.	119.	220.	1030.	62.	0.	0.	2.	3305.	2030
2035	1881.	119.	221.	1039.	62.	0.	0.	2.	3325.	2035
2040	1886.	119.	222.	1043.	62.	0.	0.	2.	3334.	2040
2045	1887.	119.	222.	1044.	62.	0.	0.	2.	3337.	2045
2050	1887.	119.	222.	1045.	62.	0.	0.	2.	3337.	2050
2055	1887.	119.	222.	1045.	62.	0.	0.	2.	3337.	2055
2060	1887.	119.	222.	1045.	62.	0.	0.	2.	3337.	2060
2065	1887.	119.	222.	1045.	62.	0.	0.	2.	3337.	2065
2070	1887.	119.	222.	1045.	62.	0.	0.	2.	3337.	2070
2075	1887.	119.	222.	1045.	62.	0.	0.	2.	3337.	2075

TABLE 10.E.102. Case 3A - U and Pu Recycle - Repository in 1985 - Reference Treatment -  
Non-Spent Fuel System Waste Management Costs for Repository in Granite -  
\$ Millions at 10% Discount Rate

YEAR	TREATMENT AT FPD	TREATMENT AT MOX FFP	TRANSPORTATION	REPOSITORY	INTERIM STORAGE	PU02 STORAGE	PU02 SHIPPING	DISMANTLING FACILITY	TOTAL SYSTEM	YEAR
1985	249.	11.	7.	42.	62.	0.	0.	0.	371.	1985
1990	462.	33.	56.	359.	62.	0.	0.	0.	1172.	1990
1995	1001.	54.	100.	703.	62.	0.	0.	0.	1920.	1995
2000	1811.	73.	136.	980.	62.	0.	0.	0.	2564.	2000
2005	1566.	90.	167.	1219.	62.	0.	0.	0.	3108.	2005
2010	1753.	103.	190.	1413.	62.	0.	0.	0.	3520.	2010
2015	1868.	111.	204.	1578.	62.	0.	0.	1.	3624.	2015
2020	1938.	115.	212.	1673.	62.	0.	0.	1.	3997.	2020
2025	1978.	118.	217.	1730.	62.	0.	0.	2.	4107.	2025
2030	2000.	119.	220.	1768.	62.	0.	0.	2.	4167.	2030
2035	2010.	119.	221.	1780.	62.	0.	0.	2.	4195.	2035
2040	2015.	119.	222.	1786.	62.	0.	0.	2.	4206.	2040
2045	2018.	119.	222.	1791.	62.	0.	0.	2.	4213.	2045
2050	2018.	119.	222.	1791.	62.	0.	0.	2.	4213.	2050
2055	2018.	119.	222.	1791.	62.	0.	0.	2.	4213.	2055
2060	2018.	119.	222.	1791.	62.	0.	0.	2.	4213.	2060
2065	2018.	119.	222.	1791.	62.	0.	0.	2.	4213.	2065
2070	2018.	119.	222.	1791.	62.	0.	0.	2.	4213.	2070
2075	2018.	119.	222.	1791.	62.	0.	0.	2.	4213.	2075

TABLE 10.E.103. Case 3A - U and Pu Recycle - Repository in 1985 - Reference Treatment - Non-Spent Fuel System Waste Management Costs for Repository in Shale - \$ Millions at 10% Discount Rate

YEAR	TREATMENT AT FRP	TREATMENT AT MOX FRP	TRANSPORTATION	REPOSITORY	INTERIM STORAGE	PURE STORAGE	PURE SHIPPING	DISMANTLING FRP-MOX	TOTAL SYSTEM	YEAR
1985	249.	11.	7.	35.	62.	0.	0.	0.	364.	1985
1990	683.	33.	56.	300.	62.	0.	0.	0.	1133.	1990
1995	1055.	50.	100.	632.	62.	0.	0.	0.	1903.	1995
2000	1396.	73.	136.	898.	62.	0.	0.	0.	2566.	2000
2005	1676.	90.	167.	1129.	62.	0.	0.	0.	3124.	2005
2010	1877.	103.	190.	1308.	62.	0.	0.	0.	3540.	2010
2015	1993.	111.	204.	1426.	62.	0.	0.	1.	3796.	2015
2020	2059.	115.	212.	1493.	62.	0.	0.	1.	3902.	2020
2025	2103.	118.	217.	1534.	62.	0.	0.	2.	4036.	2025
2030	2125.	119.	220.	1558.	62.	0.	0.	2.	4086.	2030
2035	2135.	119.	221.	1571.	62.	0.	0.	2.	4111.	2035
2040	2147.	119.	222.	1577.	62.	0.	0.	2.	4122.	2040
2045	2141.	119.	222.	1579.	62.	0.	0.	2.	4126.	2045
2050	2141.	119.	222.	1579.	62.	0.	0.	2.	4126.	2050
2055	2141.	119.	222.	1579.	62.	0.	0.	2.	4126.	2055
2060	2141.	119.	222.	1579.	62.	0.	0.	2.	4126.	2060
2065	2141.	119.	222.	1579.	62.	0.	0.	2.	4126.	2065
2070	2141.	119.	222.	1579.	62.	0.	0.	2.	4126.	2070
2075	2141.	119.	222.	1579.	62.	0.	0.	2.	4126.	2075

TABLE 10.E.104. Case 3A - U and Pu Recycle - Repository in 1985 - Reference Treatment -  
Non-Spent Fuel System Waste Management Costs for Repository in Basalt -  
\$ Millions at 10% Discount Rate

YEAR	TREATMENT AT FRP	TREATMENT AT HOX FRP	TRANSPOR- TATION	REPOSITORY	INTERIM STORAGE	PUD2 STORAGE	PUD2 SHIPPING	DISMANTLING EXPENSE	TOTAL SYSTEM	YEAR
1985	249.	11.	7.	47.	62.	0.	0.	0.	375.	1985
1990	672.	33.	56.	389.	62.	0.	0.	0.	1212.	1990
1995	1031.	54.	100.	779.	62.	0.	0.	0.	2026.	1995
2000	1373.	73.	136.	1122.	62.	0.	0.	0.	2767.	2000
2005	1653.	90.	167.	1421.	62.	0.	0.	0.	3392.	2005
2010	1854.	103.	190.	1651.	62.	0.	0.	0.	3859.	2010
2015	1970.	111.	204.	1801.	62.	0.	0.	1.	4148.	2015
2020	2036.	115.	212.	1888.	62.	0.	0.	1.	4314.	2020
2025	2080.	118.	217.	1940.	62.	0.	0.	2.	4419.	2025
2030	2102.	119.	220.	1971.	62.	0.	0.	2.	4476.	2030
2035	2111.	119.	221.	1986.	62.	0.	0.	2.	4502.	2035
2040	2116.	119.	222.	1993.	62.	0.	0.	2.	4514.	2040
2045	2117.	119.	222.	1996.	62.	0.	0.	2.	4519.	2045
2050	2117.	119.	222.	1996.	62.	0.	0.	2.	4520.	2050
2055	2117.	119.	222.	1996.	62.	0.	0.	2.	4520.	2055
2060	2117.	119.	222.	1996.	62.	0.	0.	2.	4520.	2060
2065	2117.	119.	222.	1996.	62.	0.	0.	2.	4520.	2065
2070	2117.	119.	222.	1996.	62.	0.	0.	2.	4520.	2070
2075	2117.	119.	222.	1996.	62.	0.	0.	2.	4520.	2075

TABLE 10.E.105. Case 3B - U and Pu Recycle - Repository in Salt-2000 - Reference Treatment -  
Unit Power Cost for TRU Waste Management Including Spent Fuel Handling and Storage

YEAR	POWER GENERATION		UNDISCOUNTED AVERAGE		DISCOUNTED AVERAGE (7 PCT)		DISCOUNTED AVERAGE (10 PCT)		YEAR
	KWHR ANNUAL	CUMULATIVE	MILLS/KWHR ANNUAL	CUMULATIVE	MILLS/KWHR ANNUAL	CUMULATIVE	MILLS/KWHR ANNUAL	CUMULATIVE	
1975	1.74E+11	4.92E+11	.05	.02	.05	.02	.05	.02	1975
1980	3.44E+11	1.86E+12	.11	.07	.11	.07	.11	.06	1980
1985	6.82E+11	4.05E+12	.40	.24	.40	.20	.40	.19	1985
1990	1.11E+12	9.17E+12	.41	.35	.41	.30	.41	.28	1990
1995	1.67E+12	1.63E+13	.43	.37	.43	.33	.43	.31	1995
2000	2.32E+12	2.66E+13	.53	.39	.53	.35	.53	.33	2000
2005	2.40E+12	3.87E+13	.69	.45	.69	.39	.69	.36	2005
2010	2.31E+12	5.04E+13	.77	.52	.77	.42	.77	.38	2010
2015	2.10E+12	6.15E+13	.80	.57	.80	.45	.80	.40	2015
2020	1.82E+12	7.11E+13	.79	.61	.79	.46	.79	.41	2020
2025	1.37E+12	7.89E+13	.99	.64	.99	.47	.99	.41	2025
2030	9.27E+11	8.44E+13	1.15	.67	1.15	.48	1.15	.41	2030
2035	4.50E+11	8.76E+13	1.89	.70	1.89	.48	1.89	.42	2035
2040	2.67E+10	8.45E+13	24.70	.73	24.70	.49	24.70	.42	2040
2045	0.	8.85E+13	0.00	.73	0.00	.49	0.00	.42	2045
2050	0.	8.85E+13	0.00	.76	0.00	.49	0.00	.42	2050
2055	0.	8.85E+13	0.00	.76	0.00	.49	0.00	.42	2055
2060	0.	8.85E+13	0.00	.76	0.00	.49	0.00	.42	2060
2065	0.	8.85E+13	0.00	.76	0.00	.49	0.00	.42	2065
2070	0.	8.85E+13	0.00	.76	0.00	.49	0.00	.42	2070



TABLE 10.1.106. Case 3B - U and Pu Recycle - Repository in Granite-2000 - Reference Treatment -  
Unit Power Cost for TRU Waste Management Including Spent Fuel Handling and Storage

YEAR	POWER GENERATION		UNDISCOUNTED AVERAGE		DISCOUNTED AVERAGE		DISCOUNTED AVERAGE		YEAR
	KWH/ANNUAL	CUMULATIVE	MILLS/KWH/ANNUAL	CUMULATIVE	(7 PCT) MILLS/KWH/ANNUAL	CUMULATIVE	(7 PCT) MILLS/KWH/ANNUAL	CUMULATIVE	
1975	1.78E+11	4.92E+11	.05	.02	.05	.02	.05	.02	1975
1980	3.40E+11	1.46E+12	.11	.07	.11	.07	.11	.06	1980
1985	6.85E+11	4.45E+12	.20	.20	.20	.20	.20	.19	1985
1990	1.11E+12	9.17E+12	.21	.35	.21	.30	.21	.24	1990
1995	1.67E+12	1.63E+13	.23	.37	.23	.33	.23	.31	1995
2000	2.35E+12	2.66E+13	.27	.40	.27	.36	.27	.33	2000
2005	2.90E+12	3.87E+13	.29	.49	.29	.41	.29	.37	2005
2010	2.31E+12	5.04E+13	1.07	.50	1.07	.46	1.07	.41	2010
2015	2.10E+12	6.15E+13	1.13	.68	1.13	.57	1.13	.43	2015
2020	1.82E+12	7.11E+13	1.10	.78	1.10	.53	1.10	.45	2020
2025	1.37E+12	7.89E+13	1.41	.80	1.41	.55	1.41	.44	2025
2030	9.22E+11	8.40E+13	1.70	.84	1.70	.56	1.70	.46	2030
2035	4.56E+11	8.76E+13	2.47	.90	2.47	.56	2.47	.46	2035
2040	2.67E+10	8.85E+13	35.22	.95	35.22	.57	35.22	.46	2040
2045	0.	8.85E+13	0.00	.98	0.00	.57	0.00	.46	2045
2050	0.	8.85E+13	0.00	.98	0.00	.57	0.00	.46	2050
2055	0.	8.85E+13	0.00	.98	0.00	.57	0.00	.46	2055
2060	0.	8.85E+13	0.00	.98	0.00	.57	0.00	.46	2060
2065	0.	8.85E+13	0.00	.98	0.00	.57	0.00	.46	2065
2070	0.	8.85E+13	0.00	.98	0.00	.57	0.00	.46	2070

TABLE 10.E.107. Case 3B - U and Pu Recycle - Repository in Shale-2000 - Reference Treatment -  
Unit Power Cost for TRU Waste Management Including Spent Fuel Handling and Storage

YEAR	POWER GENERATION		UNDISCOUNTED AVERAGE		DISCOUNTED AVERAGE (7 PCT)		DISCOUNTED AVERAGE (10 PCT)		YEAR
	KWHR ANNUAL	CUMULATIVE	MILLS/KWHR ANNUAL	CUMULATIVE	MILLS/KWHR ANNUAL	CUMULATIVE	MILLS/KWHR ANNUAL	CUMULATIVE	
1975	1.78E+11	4.92E+11	.05	.02	.05	.02	.05	.02	1975
1980	3.44E+11	1.86E+12	.11	.07	.11	.07	.11	.06	1980
1985	6.82E+11	4.45E+12	.40	.24	.40	.20	.40	.19	1985
1990	1.11E+12	9.17E+12	.41	.35	.41	.30	.41	.28	1990
1995	1.67E+12	1.63E+13	.43	.37	.43	.33	.43	.31	1995
2000	2.32E+12	2.66E+13	.45	.40	.45	.36	.45	.33	2000
2005	2.40E+12	3.87E+13	.43	.50	.43	.41	.43	.37	2005
2010	2.31E+12	5.04E+13	.93	.59	.93	.46	.93	.41	2010
2015	2.10E+12	6.15E+13	.97	.65	.97	.49	.97	.43	2015
2020	1.82E+12	7.11E+13	.97	.70	.97	.51	.97	.44	2020
2025	1.37E+12	7.89E+13	1.22	.74	1.22	.53	1.22	.45	2025
2030	9.23E+11	8.44E+13	1.44	.78	1.44	.53	1.44	.45	2030
2035	4.50E+11	8.76E+13	2.08	.82	2.08	.54	2.08	.45	2035
2040	2.67E+10	8.85E+13	30.56	.86	30.56	.54	30.56	.45	2040
2045	0.	8.85E+13	0.00	.89	0.00	.55	0.00	.45	2045
2050	0.	8.85E+13	0.00	.89	0.00	.55	0.00	.45	2050
2055	0.	8.85E+13	0.00	.89	0.00	.55	0.00	.45	2055
2060	0.	8.85E+13	0.00	.89	0.00	.55	0.00	.45	2060
2065	0.	8.85E+13	0.00	.89	0.00	.55	0.00	.45	2065
2070	0.	8.85E+13	0.00	.89	0.00	.55	0.00	.45	2070

TABLE 10.E.108. Case 3B - U and Pu Recycle - Repository in Basalt-2000 - Reference Treatment -  
Unit Power Cost for TRU Waste Management Including Spent Fuel Handling and Storage

YEAR	POWER GENERATION		UNDISCOUNTED AVERAGE		DISCOUNTED AVERAGE (7 PCT)		DISCOUNTED AVERAGE (10 PCT)		YEAR
	KWH/yr ANNUAL	CUMULATIVE	MILLS/KWH ANNUAL	CUMULATIVE	MILLS/KWH ANNUAL	CUMULATIVE	MILLS/KWH ANNUAL	CUMULATIVE	
1975	1.78E+11	4.92E+11	.05	.02	.05	.02	.05	.02	1975
1980	3.44E+11	1.86E+12	.11	.07	.11	.07	.11	.08	1980
1985	6.82E+11	4.85E+12	.40	.24	.40	.20	.40	.19	1985
1990	1.11E+12	9.17E+12	.41	.35	.41	.30	.41	.28	1990
1995	1.67E+12	1.63E+13	.43	.37	.43	.33	.43	.31	1995
2000	2.32E+12	2.86E+13	.70	.41	.70	.36	.70	.33	2000
2005	2.40E+12	3.87E+13	.92	.53	.92	.43	.92	.38	2005
2010	2.31E+12	5.04E+13	1.04	.63	1.04	.48	1.04	.42	2010
2015	2.10E+12	6.15E+13	1.09	.71	1.09	.52	1.09	.45	2015
2020	1.82E+12	7.11E+13	1.07	.77	1.07	.55	1.07	.46	2020
2025	1.37E+12	7.89E+13	1.35	.82	1.35	.56	1.35	.47	2025
2030	9.21E+11	8.40E+13	1.61	.86	1.61	.57	1.61	.47	2030
2035	4.50E+11	8.76E+13	2.33	.90	2.33	.58	2.33	.47	2035
2040	2.67E+10	8.85E+13	33.94	.95	33.94	.58	33.94	.48	2040
2045	0.	8.85E+13	0.00	.97	0.00	.58	0.00	.48	2045
2050	0.	8.85E+13	0.00	.98	0.00	.58	0.00	.48	2050
2055	0.	8.85E+13	0.00	.98	0.00	.58	0.00	.48	2055
2060	0.	8.85E+13	0.00	.98	0.00	.58	0.00	.48	2060
2065	0.	8.85E+13	0.00	.98	0.00	.58	0.00	.48	2065
2070	0.	8.85E+13	0.00	.98	0.00	.58	0.00	.48	2070

TABLE 10.E.109. Case 3B - U and Pu Recycle - Repository in Salt-2000 - Reference Treatment -  
Unit Fuel Cost for TRU Waste Management Including Spent Fuel Handling and Storage (a)

YEAR	THRUPUT		UNDISCOUNTED AVERAGE		DISCOUNTED AVERAGE		DISCOUNTED AVERAGE		YEAR
	KG DISCHARGED ANNUAL	CUMULATIVE	DOLLARS/KG DISCHARGED ANNUAL	CUMULATIVE	DOLLARS/KG DISCHARGED ANNUAL	CUMULATIVE	DOLLARS/KG DISCHARGED ANNUAL	CUMULATIVE	
1975	6.95E+05	1.76E+04	12.	5.	12.	5.	12.	5.	1975
1980	1.27E+06	6.93E+04	30.	19.	30.	16.	30.	17.	1980
1985	2.48E+06	1.63E+07	111.	64.	111.	53.	111.	92.	1985
1990	4.07E+06	3.37E+07	112.	94.	112.	81.	112.	76.	1990
1995	6.21E+06	6.02E+07	115.	101.	115.	90.	115.	84.	1995
2000	8.74E+06	9.86E+07	140.	106.	140.	95.	140.	89.	2000
2005	9.09E+06	1.84E+08	181.	122.	181.	105.	181.	96.	2005
2010	9.24E+06	1.90E+08	192.	134.	192.	114.	192.	103.	2010
2015	8.60E+06	2.35E+08	195.	148.	195.	119.	195.	106.	2015
2020	7.72E+06	2.75E+08	185.	156.	185.	123.	185.	106.	2020
2025	7.14E+06	3.14E+08	189.	160.	189.	125.	189.	109.	2025
2030	5.31E+06	3.43E+08	200.	163.	200.	126.	200.	110.	2030
2035	3.94E+06	3.66E+08	215.	167.	215.	127.	215.	110.	2035
2040	1.54E+06	3.79E+08	430.	171.	430.	127.	430.	111.	2040
2045	0.	3.79E+08	0.	176.	0.	128.	0.	111.	2045
2050	0.	3.79E+08	0.	177.	0.	128.	0.	111.	2050
2055	0.	3.79E+08	0.	177.	0.	128.	0.	111.	2055
2060	0.	3.79E+08	0.	177.	0.	128.	0.	111.	2060
2065	0.	3.79E+08	0.	177.	0.	128.	0.	111.	2065
2070	0.	3.79E+08	0.	177.	0.	128.	0.	111.	2070

a. Unit cost at time of reactor discharge.

TABLE 10.E.110. Case 3B - U and Pu Recycle - Repository in Granite-2000 - Reference Treatment - (a)  
Unit Fuel Cost for TRU Waste Management Including Spent Fuel Handling and Storage

YEAR	THRU PUT	KG DISCHARGED ANNUAL CUMULATIVE	UNDISCOUNTED AVERAGE DOLLARS/KG DISCHARGED ANNUAL CUMULATIVE	DISCOUNTED AVERAGE (7 PCY) DOLLARS/KG DISCHARGED ANNUAL CUMULATIVE	DISCOUNTED AVERAGE (10 PCY) DOLLARS/KG DISCHARGED ANNUAL CUMULATIVE	YEAR
1975	6.90E+05	1.78E+06	12.	5.	12.	1975
1980	1.27E+06	6.93E+06	30.	16.	30.	1980
1985	2.04E+06	1.63E+07	111.	55.	111.	1985
1990	3.07E+06	3.37E+07	112.	81.	112.	1990
1995	4.21E+06	6.02E+07	115.	90.	115.	1995
2000	5.74E+06	9.86E+07	165.	96.	165.	2000
2005	9.00E+06	1.68E+08	216.	111.	216.	2005
2010	9.24E+06	1.90E+08	269.	124.	269.	2010
2015	8.60E+06	2.35E+08	277.	139.	277.	2015
2020	7.75E+06	2.75E+08	260.	160.	260.	2020
2025	7.14E+06	3.10E+08	270.	184.	270.	2025
2030	5.31E+06	3.63E+08	295.	186.	295.	2030
2035	3.94E+06	3.66E+08	280.	187.	280.	2035
2040	1.54E+06	3.79E+08	613.	188.	613.	2040
2045	0.	3.79E+08	228.	189.	0.	2045
2050	0.	3.79E+08	228.	189.	0.	2050
2055	0.	3.79E+08	228.	189.	0.	2055
2060	0.	3.79E+08	228.	189.	0.	2060
2065	0.	3.79E+08	228.	189.	0.	2065
2070	0.	3.79E+08	228.	189.	0.	2070

a. Unit Cost at time of reactor discharge.

TABLE 10.E.111. Case 3B - U and Pu Recycle - Repository in Shale-2000 - Reference Treatment -  
Unit Fuel Cost for TRU Waste Management Including Spent Fuel Handling and Storage<sup>(a)</sup>

YEAR	THRU PUT		UNDISCOUNTED AVERAGE		DISCOUNTED AVERAGE (7 PCT)		DISCOUNTED AVERAGE (10 PCT)		YEAR
	KG DISCHARGED ANNUAL	CUMULATIVE	DOLLARS/KG DISCHARGED ANNUAL	CUMULATIVE	DOLLARS/KG DISCHARGED ANNUAL	CUMULATIVE	DOLLARS/KG DISCHARGED ANNUAL	CUMULATIVE	
1975	6.90E+05	1.78E+06	12.	5.	12.	5.	12.	5.	1975
1980	1.27E+06	6.93E+06	30.	19.	30.	18.	30.	17.	1980
1985	2.48E+06	1.63E+07	111.	60.	111.	55.	111.	52.	1985
1990	4.07E+06	3.37E+07	112.	94.	112.	81.	112.	76.	1990
1995	6.21E+06	6.02E+07	115.	101.	115.	90.	115.	84.	1995
2000	8.70E+06	9.86E+07	160.	109.	169.	97.	169.	90.	2000
2005	9.00E+06	1.44E+08	218.	135.	218.	111.	218.	101.	2005
2010	9.20E+06	1.90E+08	232.	156.	232.	124.	232.	110.	2010
2015	8.60E+06	2.35E+08	237.	171.	237.	131.	237.	114.	2015
2020	7.70E+06	2.75E+08	227.	182.	227.	136.	227.	117.	2020
2025	7.15E+06	3.14E+08	234.	187.	234.	139.	234.	119.	2025
2030	5.31E+06	3.03E+08	251.	193.	251.	140.	251.	120.	2030
2035	3.96E+06	3.66E+08	247.	197.	237.	141.	237.	120.	2035
2040	1.53E+06	3.79E+08	532.	201.	532.	142.	532.	120.	2040
2045	0.	3.79E+08	0.	207.	0.	142.	0.	120.	2045
2050	0.	3.79E+08	0.	208.	0.	143.	0.	120.	2050
2055	0.	3.79E+08	0.	209.	0.	143.	0.	120.	2055
2060	0.	3.79E+08	0.	209.	0.	143.	0.	120.	2060
2065	0.	3.79E+08	0.	209.	0.	143.	0.	120.	2065
2070	0.	3.79E+08	0.	209.	0.	143.	0.	120.	2070

a. Unit cost at time of reactor discharge.

TABLE 10.E.112. Case 3B - U and Pu Recycle - Repository in Basalt-2000 - Reference Treatment - (a)  
Unit Fuel Cost for TRU Waste Management Including Spent Fuel Handling and Storage

YEAR	THRU/PUT KG DISCHARGED ANNUAL	CUMULATIVE	UNDISCOUNTED AVERAGE DOLLARS/KG DISCHARGED ANNUAL	DISCOUNTED AVERAGE (7 PCT) DOLLARS/KG DISCHARGED ANNUAL	DISCOUNTED AVERAGE (10 PCT) DOLLARS/KG DISCHARGED ANNUAL	YEAR
1975	5.90E+05	1.78E+06	12.	5.	12.	1975
1980	1.27E+06	6.93E+06	30.	19.	30.	1980
1985	2.44E+06	1.63E+07	111.	68.	111.	1985
1990	4.07E+06	3.37E+07	112.	92.	112.	1990
1995	6.21E+06	6.02E+07	115.	101.	115.	1995
2000	8.74E+06	9.86E+07	184.	110.	186.	2000
2005	9.09E+06	1.04E+08	242.	141.	242.	2005
2010	9.24E+06	1.08E+08	240.	168.	260.	2010
2015	8.60E+06	2.35E+08	267.	184.	267.	2015
2020	7.72E+06	2.75E+08	251.	199.	251.	2020
2025	7.14E+06	3.10E+08	260.	206.	260.	2025
2030	5.31E+06	3.43E+08	280.	212.	280.	2030
2035	3.94E+06	3.66E+08	264.	214.	264.	2035
2040	1.57E+06	3.79E+08	490.	221.	590.	2040
2045	0.	3.79E+08	0.	227.	0.	2045
2050	0.	3.79E+08	0.	229.	0.	2050
2055	0.	3.79E+08	0.	229.	0.	2055
2060	0.	3.79E+08	0.	229.	0.	2060
2065	0.	3.79E+08	0.	229.	0.	2065
2070	0.	3.79E+08	0.	229.	0.	2070

a. Unit cost at time of reactor discharge.

TABLE 10.E.113. Case 3B - U and Pu Recycle - Repository in 2000 - Reference Treatment -  
Costs for TRU Waste Transportation -  
\$ Millions at 0% Discount Rate

YEAR	SOLID HIGH LEVEL WASTE		HULLS AND ASSEMBLY HARDWARE WASTE		TOTAL INTERMEDIATE LEVEL WASTE		TOTAL LOW LEVEL WASTE		TOTAL FOR ALL CLASSIFICATIONS		YEAR
	ANNUAL	CUMULATIVE	ANNUAL	CUMULATIVE	ANNUAL	CUMULATIVE	ANNUAL	CUMULATIVE	ANNUAL	CUMULATIVE	
1985	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1985
1990	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1990
1995	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1995
2000	21.49	21.49	27.88	27.88	20.86	20.86	1.81	1.81	72.03	72.03	2000
2005	36.71	171.69	42.03	201.51	31.45	150.76	2.74	13.22	112.93	537.12	2005
2010	36.49	416.48	44.83	424.96	33.54	317.93	3.09	28.34	137.95	1187.69	2010
2015	36.49	698.99	46.23	652.26	34.58	487.98	3.64	45.41	140.94	1884.56	2015
2020	25.90	965.33	29.71	873.67	22.23	653.77	2.36	61.99	80.21	2554.96	2020
2025	27.52	1096.47	27.96	1024.18	20.92	766.22	2.17	73.31	78.58	2960.18	2025
2030	25.90	1235.70	20.97	1143.02	15.69	855.14	1.62	82.29	64.19	3316.16	2030
2035	19.43	1345.80	13.98	1226.91	10.46	917.90	.96	88.13	44.83	3578.74	2035
2040	12.95	1423.51	13.98	1246.82	10.46	970.20	1.31	93.72	38.70	3784.25	2040
2045	12.95	1489.27	0.00	1326.03	0.00	992.05	.36	96.19	13.31	3902.54	2045
2050	0.00	1515.33	0.00	1326.03	0.00	992.05	0.00	96.91	0.00	3930.31	2050
2055	0.00	1515.33	0.00	1326.03	0.00	992.05	.36	97.99	.36	3931.39	2055
2060	0.00	1515.33	0.00	1326.03	0.00	992.05	.36	99.08	.36	3932.48	2060
2065	0.00	1515.33	0.00	1326.03	0.00	992.05	.36	100.16	.36	3933.56	2065
2070	0.00	1515.33	0.00	1326.03	0.00	992.05	0.00	100.16	0.00	3933.56	2070
2075	0.00	1515.33	0.00	1326.03	0.00	992.05	1.08	102.33	1.08	3935.73	2075



TABLE 10.E.114. Case 3B - U and Pu Recycle - Repository in 2000 - Reference Treatment -  
System Spent Fuel Management Costs -  
\$ Millions at 0% Discount Rate

YEAR	REACTOR TO ISFSR	ISFSR STORAGE	REACTOR BASIN STORAGE	REACTOR TO PACK- AGING	ISFSR TO PACK- AGING	BACK- AGING	PACKAGED FUEL STORAGE	PACKAGED FUEL TO REP	SPENT FUEL TO REP	PACKED FUEL TO REPOSIT	REPO- ITORY COST	TOTAL COST	YEAR
1980	0.	0.	132.	0.	0.	0.	0.	0.	0.	0.	0.	132.	1980
1985	0.	0.	367.	0.	0.	0.	0.	0.	125.	0.	0.	491.	1985
1990	0.	0.	638.	0.	0.	0.	0.	0.	407.	0.	0.	1051.	1990
1995	0.	0.	925.	0.	0.	0.	0.	0.	860.	0.	0.	1785.	1995
2000	0.	0.	1390.	0.	0.	0.	0.	0.	1485.	0.	0.	2875.	2000
2005	0.	0.	2024.	0.	0.	0.	0.	0.	2262.	0.	0.	4286.	2005
2010	0.	0.	2648.	0.	0.	0.	0.	0.	3174.	0.	0.	5822.	2010
2015	0.	0.	3287.	0.	0.	0.	0.	0.	4019.	0.	0.	7302.	2015
2020	0.	0.	3935.	0.	0.	0.	0.	0.	4786.	0.	0.	8741.	2020
2025	0.	0.	4594.	0.	0.	0.	0.	0.	5482.	0.	0.	10118.	2025
2030	0.	0.	5271.	0.	0.	0.	0.	0.	6215.	0.	0.	11201.	2030
2035	0.	0.	5951.	0.	0.	0.	0.	0.	6755.	0.	0.	12037.	2035
2040	0.	0.	6620.	0.	0.	0.	0.	0.	7119.	0.	0.	12739.	2040
2045	0.	0.	7282.	0.	0.	0.	0.	0.	7280.	0.	0.	12942.	2045
2050	0.	0.	7942.	0.	0.	0.	0.	0.	7280.	0.	0.	12942.	2050
2055	0.	0.	8602.	0.	0.	0.	0.	0.	7280.	0.	0.	12942.	2055
2060	0.	0.	9262.	0.	0.	0.	0.	0.	7280.	0.	0.	12942.	2060
2065	0.	0.	9922.	0.	0.	0.	0.	0.	7280.	0.	0.	12942.	2065
2070	0.	0.	10582.	0.	0.	0.	0.	0.	7280.	0.	0.	12942.	2070

TABLE 10.E.115. Case 3B - U and Pu Recycle - Repository in 2000 - Reference Treatment -  
Costs for Geologic Repository in Salt -  
\$ Millions at 0% Discount Rate

YEAR 1985	SOLID HIGH LEVEL WASTE		HULLS AND ASSEMBLY HARDWARE WASTE		TOTAL INTERMEDIATE LEVEL WASTE		TOTAL LOW LEVEL WASTE		TOTAL FOR ALL CLASSIFICATIONS		YEAR 2075
	ANNUAL	CUMULATIVE	ANNUAL	CUMULATIVE	ANNUAL	CUMULATIVE	ANNUAL	CUMULATIVE	ANNUAL	CUMULATIVE	
1985	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1985
1990	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1990
1995	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1995
2000	154.95	154.95	22.30	22.30	145.73	145.73	22.50	22.50	345.48	345.48	2000
2005	230.10	1111.09	33.63	161.21	219.74	1053.47	33.99	164.25	517.46	2490.02	2005
2010	316.80	2490.03	35.86	339.07	234.36	2221.61	38.37	352.16	625.39	5403.77	2010
2015	316.80	4074.01	36.98	521.81	241.67	3409.85	45.19	564.35	640.64	8570.02	2015
2020	211.82	5553.34	23.77	699.10	155.33	4568.40	29.38	770.45	420.30	11591.28	2020
2025	225.06	6623.70	22.37	819.34	146.19	5354.16	27.02	911.11	420.65	13710.31	2025
2030	211.82	8047.24	16.78	914.42	104.64	5975.46	20.10	1022.75	358.35	15959.87	2030
2035	248.23	9334.74	11.19	981.53	73.09	6414.03	11.87	1095.24	344.39	17825.54	2035
2040	105.91	10208.51	11.19	1037.46	73.09	6779.50	16.22	1164.62	206.41	19190.09	2040
2045	105.91	10738.08	0.00	1060.82	0.00	6932.17	4.52	1195.41	110.43	19926.47	2045
2050	0.00	10924.06	0.00	1060.82	0.00	6932.17	0.00	1204.45	0.00	20121.50	2050
2055	0.00	10924.06	0.00	1060.82	0.00	6932.17	4.52	1218.01	4.52	20135.08	2055
2060	0.00	10924.06	0.00	1060.82	0.00	6932.17	4.52	1231.57	4.52	20148.62	2060
2065	0.00	10924.06	0.00	1060.82	0.00	6932.17	4.52	1245.13	4.52	20162.18	2065
2070	0.00	10924.06	0.00	1060.82	0.00	6932.17	0.00	1245.13	0.00	20162.18	2070
2075	0.00	10924.06	0.00	1060.82	0.00	6932.17	13.56	1272.26	13.56	20189.31	2075

TABLE 10.E.116. Case 3B - U and Pu Recycle - Repository in 2000 - Reference Treatment -  
Non-Spent Fuel System Waste Management Costs for Repository in Salt -  
\$ Millions at 0% Discount Rate

YEAR	TREATMENT AT FRP	TREATMENT AT MOX FRP	TRANSPOR- TATION	REPOSITORY	INTERIM STORAGE	MOX STORAGE	MOX SHIPPING	DEMANTLING EXPENSE	TOTAL SYSTEM	YEAR
1985	462.	21.	0.	0.	80.	0.	0.	0.	543.	1985
1990	1629.	85.	0.	0.	406.	0.	0.	0.	2120.	1990
1995	3120.	181.	0.	0.	978.	0.	0.	0.	4279.	1995
2000	5303.	327.	72.	345.	1565.	0.	0.	0.	7612.	2000
2005	8180.	524.	537.	2490.	1565.	0.	0.	0.	13296.	2005
2010	11472.	766.	1188.	5808.	1565.	0.	0.	2.	20396.	2010
2015	14522.	1008.	1885.	8570.	1565.	0.	0.	31.	27540.	2015
2020	17329.	1266.	2555.	11591.	1565.	0.	0.	51.	34317.	2020
2025	20309.	1446.	2960.	13710.	1565.	0.	0.	73.	40064.	2025
2030	22732.	1603.	3316.	15960.	1565.	0.	0.	100.	45275.	2030
2035	24469.	1679.	3579.	17826.	1565.	0.	0.	129.	49246.	2035
2040	25905.	1685.	3784.	19190.	1565.	0.	0.	145.	52314.	2040
2045	26484.	1685.	3903.	19926.	1565.	0.	0.	243.	53605.	2045
2050	26484.	1685.	3930.	20121.	1565.	0.	0.	257.	54082.	2050
2055	26484.	1685.	3931.	20135.	1565.	0.	0.	269.	54089.	2055
2060	26484.	1685.	3932.	20149.	1565.	0.	0.	320.	54134.	2060
2065	26484.	1685.	3934.	20162.	1565.	0.	0.	348.	54176.	2065
2070	26484.	1685.	3934.	20162.	1565.	0.	0.	353.	54182.	2070
2075	26484.	1685.	3934.	20189.	1565.	0.	0.	403.	54262.	2075

TABLE 10.E.117. Case 3B - U and Pu Recycle - Repository in 2000 - Reference Treatment -  
Costs for Geologic Repository in Granite -  
\$ Millions at 0% Discount Rate

YEAR	SOLID HIGH LEVEL WASTE		HULLS AND ASSEMBLY HARDWARE WASTE		TOTAL INTERMEDIATE LEVEL WASTE		TOTAL LOW LEVEL WASTE		TOTAL FOR ALL CLASSIFICATIONS		YEAR
----	ANNUAL	CUMULATIVE	ANNUAL	CUMULATIVE	ANNUAL	CUMULATIVE	ANNUAL	CUMULATIVE	ANNUAL	CUMULATIVE	----
1985	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1985
1990	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1990
1995	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1995
2000	224.02	224.02	38.09	38.09	234.95	234.95	37.24	37.24	534.29	534.29	2000
2005	323.66	1573.43	57.43	275.36	354.26	1698.40	56.26	271.84	791.51	3819.03	2005
2010	723.31	3755.42	61.26	580.68	377.83	3561.66	63.51	562.84	1225.91	8500.60	2010
2015	723.31	7371.96	63.17	891.26	389.62	5497.33	74.80	934.03	1250.69	14694.59	2015
2020	555.96	10733.67	40.60	1194.08	250.41	7365.13	48.63	1275.14	895.60	20568.02	2020
2025	590.71	13548.22	38.21	1399.46	235.68	8631.93	44.72	1507.94	904.33	25087.56	2025
2030	555.96	16536.51	28.66	1561.86	176.76	9633.59	33.27	1692.71	794.65	29424.67	2030
2035	416.97	18849.34	19.11	1676.49	117.84	10340.64	19.65	1812.68	573.57	32729.16	2035
2040	277.98	20567.23	19.11	1772.01	117.84	10929.85	26.84	1927.51	441.77	35196.60	2040
2045	156.36	21835.51	0.00	1811.92	0.00	11175.98	7.48	1978.46	163.65	36801.88	2045
2050	0.00	22157.11	0.00	1811.92	0.00	11175.98	0.00	1993.43	0.00	37136.44	2050
2055	0.00	22157.11	0.00	1811.92	0.00	11175.98	7.48	2015.87	7.48	37160.88	2055
2060	0.00	22157.11	0.00	1811.92	0.00	11175.98	7.48	2038.32	7.48	37183.33	2060
2065	0.00	22157.11	0.00	1811.92	0.00	11175.98	7.48	2060.76	7.48	37205.77	2065
2070	0.00	22157.11	0.00	1811.92	0.00	11175.98	0.00	2060.76	0.00	37205.77	2070
2075	0.00	22157.11	0.00	1811.92	0.00	11175.98	22.44	2105.65	22.44	37250.66	2075

TABLE 10.E.118. Case 3B - U and Pu Recycle - Repository in 2000 - Reference Treatment -  
Non-Spent Fuel System Waste Management Costs for Repository in Granite -  
\$ Millions at 0% Discount Rate

YEAR	TREATMENT AT FRP	TREATMENT AT HDX FRP	TRANSPOR- TATION	REPOSITORY	INTERIM STORAGE	PUD2 STORAGE	PUD2 SHIPPING	DISMANTLING FRP+HDX	TOTAL SYSTEM	YEAR
1985	462.	21.	0.	0.	80.	0.	0.	0.	563.	1985
1990	1429.	85.	0.	0.	406.	0.	0.	0.	2120.	1990
1995	3120.	181.	0.	0.	978.	0.	0.	0.	4279.	1995
2000	5334.	327.	72.	* 534.	1565.	0.	0.	0.	7832.	2000
2005	8381.	524.	537.	3819.	1565.	0.	0.	0.	14826.	2005
2010	11438.	764.	1188.	8501.	1565.	0.	0.	2.	23959.	2010
2015	15084.	1008.	1885.	14695.	1565.	0.	0.	31.	34671.	2015
2020	18754.	1224.	2555.	20568.	1565.	0.	0.	51.	44721.	2020
2025	22226.	1444.	2960.	25088.	1565.	0.	0.	73.	53358.	2025
2030	24969.	1603.	3316.	29425.	1565.	0.	0.	100.	60477.	2030
2035	26908.	1679.	3579.	32729.	1565.	0.	0.	124.	66587.	2035
2040	28520.	1685.	3784.	35197.	1565.	0.	0.	145.	70935.	2040
2045	29194.	1685.	3903.	36802.	1565.	0.	0.	243.	73390.	2045
2050	29194.	1685.	3930.	37138.	1565.	0.	0.	257.	73769.	2050
2055	29194.	1685.	3931.	37161.	1565.	0.	0.	269.	73825.	2055
2060	29194.	1685.	3932.	37183.	1565.	0.	0.	320.	73879.	2060
2065	29194.	1685.	3934.	37206.	1565.	0.	0.	348.	73931.	2065
2070	29194.	1685.	3934.	37206.	1565.	0.	0.	353.	73936.	2070
2075	29194.	1685.	3936.	37251.	1565.	0.	0.	403.	74033.	2075

TABLE 10.E.119. Case 3B - U and Pu Recycle - Repository in 2000 - Reference Treatment -  
Costs for Geologic Repository in Shale -  
\$ Millions at 0% Discount Rate

YEAR	SOLID HIGH LEVEL WASTE		HULLS AND ASSEMBLY HARDWARE WASTE		TOTAL INTERMEDIATE LEVEL WASTE		TOTAL LOW LEVEL WASTE		TOTAL FOR ALL CLASSIFICATIONS		YEAR
	ANNUAL	CUMULATIVE	ANNUAL	CUMULATIVE	ANNUAL	CUMULATIVE	ANNUAL	CUMULATIVE	ANNUAL	CUMULATIVE	
1985	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1985
1990	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1990
1995	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1995
2000	254.47	254.47	24.81	24.81	143.25	143.25	34.45	34.45	511.38	511.38	2000
2005	359.23	1757.22	43.44	208.28	291.39	1396.98	52.04	251.44	746.10	3613.94	2005
2010	470.75	4410.60	46.33	449.23	310.78	2446.01	58.75	539.14	886.62	7734.98	2010
2015	470.75	6164.37	47.78	674.15	320.47	4521.70	69.19	864.01	908.19	12224.23	2015
2020	362.29	8352.20	30.71	973.21	205.97	6058.02	44.98	1179.53	643.96	16492.45	2020
2025	384.94	10166.31	28.00	1058.56	143.86	7099.99	41.37	1394.89	649.07	19730.75	2025
2030	362.29	12133.60	21.48	1181.40	145.30	7923.88	30.78	1565.80	560.14	22804.72	2030
2035	271.72	14013.04	14.45	1248.10	96.93	8505.45	18.18	1674.78	401.28	25463.37	2035
2040	181.15	15099.93	14.45	1340.36	46.43	8990.09	24.83	1783.00	317.35	27213.37	2040
2045	181.15	16005.65	0.00	1370.54	0.00	9192.54	6.92	1830.13	188.07	28398.87	2045
2050	0.00	16374.98	0.00	1370.54	0.00	9192.54	0.00	1843.97	0.00	28784.04	2050
2055	0.00	16374.98	0.00	1370.54	0.00	9192.54	6.92	1864.73	6.92	28804.80	2055
2060	0.00	16374.98	0.00	1370.54	0.00	9192.54	6.92	1865.49	6.92	28825.56	2060
2065	0.00	16374.98	0.00	1370.54	0.00	9192.54	6.92	1906.26	6.92	28846.32	2065
2070	0.00	16374.98	0.00	1370.54	0.00	9192.54	0.00	1906.26	0.00	28846.32	2070
2075	0.00	16374.98	0.00	1370.54	0.00	9192.54	20.76	1947.78	20.76	28887.84	2075



TABLE 10.E.120. Case 3B - U and Pu Recycle - Repository in 2000 - Reference Treatment -  
Non-Spent Fuel System Waste Management Costs for Repository in Shale -  
\$ Millions at 0% Discount Rate

YEAR	TREATMENT AT FRP	TREATMENT AT MOX FRP	TRANSPOR- TATION	REPOSITORY	INTERIM STORAGE	PUD2 STORAGE	PUD2 SHIPPING	DISMANTLING FRP+MOX	TOTAL SYSTEM	YEAR
1985	462.	21.	0.	0.	80.	0.	0.	0.	563.	1985
1990	1629.	85.	0.	0.	406.	0.	0.	0.	2120.	1990
1995	3120.	181.	0.	0.	978.	0.	0.	0.	4279.	1995
2000	5388.	327.	72.	511.	1565.	0.	0.	0.	7864.	2000
2005	8737.	524.	537.	3614.	1565.	0.	0.	0.	14977.	2005
2010	12570.	766.	1188.	7735.	1565.	0.	0.	2.	23825.	2010
2015	16120.	1008.	1885.	12224.	1565.	0.	0.	31.	32833.	2015
2020	19388.	1226.	2555.	16493.	1565.	0.	0.	51.	41276.	2020
2025	22858.	1446.	2960.	19740.	1565.	0.	0.	73.	48642.	2025
2030	25601.	1603.	3316.	22805.	1565.	0.	0.	100.	54989.	2030
2035	27600.	1679.	3579.	25463.	1565.	0.	0.	129.	60015.	2035
2040	29214.	1685.	3784.	27213.	1565.	0.	0.	165.	63646.	2040
2045	29888.	1685.	3903.	28399.	1565.	0.	0.	203.	65682.	2045
2050	29888.	1685.	3930.	28784.	1565.	0.	0.	257.	66109.	2050
2055	29888.	1685.	3931.	28805.	1565.	0.	0.	289.	66163.	2055
2060	29888.	1685.	3932.	28825.	1565.	0.	0.	320.	66215.	2060
2065	29888.	1685.	3934.	28846.	1565.	0.	0.	348.	66266.	2065
2070	29888.	1685.	3934.	28846.	1565.	0.	0.	353.	66271.	2070
2075	29888.	1685.	3936.	28888.	1565.	0.	0.	403.	66365.	2075

TABLE 10.E.121. Case 3B - U and Pu Recycle - Repository in 2000 - Reference Treatment -  
Costs for Geologic Repository in Basalt -  
\$ Millions at 0% Discount Rate

YEAR	SOLID HIGH LEVEL WASTE ANNUAL	CUMULATIVE	HULLS AND ASSEMBLY HARDWARE WASTE ANNUAL	CUMULATIVE	TOTAL INTERMEDIATE LEVEL WASTE ANNUAL	CUMULATIVE	TOTAL LOW LEVEL WASTE ANNUAL	CUMULATIVE	TOTAL FOR ALL CLASSIFICATIONS ANNUAL	CUMULATIVE	YEAR
1985	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1985
1990	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1990
1995	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1995
2000	318.12	318.12	40.88	40.88	257.16	257.16	44.38	44.38	660.54	660.54	2000
2005	468.62	2196.84	61.64	295.50	387.75	1858.97	67.05	324.00	965.13	4672.93	2005
2010	588.41	4760.90	65.74	621.16	413.55	3920.28	75.70	494.67	1143.39	9999.05	2010
2015	588.41	7702.97	67.79	946.46	426.45	6017.06	89.15	1113.26	1171.79	15789.76	2015
2020	451.97	10437.77	43.57	1241.44	274.09	8061.49	57.96	1519.81	827.59	21300.46	2020
2025	480.22	12725.89	41.01	1501.88	257.97	9448.01	53.30	1797.29	832.50	24473.04	2025
2030	451.97	15155.25	30.75	1576.12	193.47	10544.37	39.66	2017.52	715.86	29354.25	2030
2035	338.98	17076.10	20.50	1794.14	128.98	11318.26	23.42	2160.50	511.84	35150.04	2035
2040	225.99	18432.04	20.50	1901.45	128.98	11963.18	31.99	2297.36	407.46	35594.25	2040
2045	225.99	19561.99	0.00	1904.48	0.00	12232.58	8.92	2358.10	230.90	36097.14	2045
2050	0.00	20025.23	0.00	1904.48	0.00	12232.58	0.00	2375.93	0.00	36578.22	2050
2055	0.00	20025.23	0.00	1904.48	0.00	12232.58	8.92	2402.69	8.92	36604.97	2055
2060	0.00	20025.23	0.00	1904.48	0.00	12232.58	8.92	2429.44	8.92	36631.73	2060
2065	0.00	20025.23	0.00	1904.48	0.00	12232.58	8.92	2456.19	8.92	36654.48	2065
2070	0.00	20025.23	0.00	1904.48	0.00	12232.58	0.00	2456.19	0.00	36654.48	2070
2075	0.00	20025.23	0.00	1904.48	0.00	12232.58	26.75	2509.70	26.75	36711.99	2075



TABLE 10.E.122. Case 3B - U and Pu Recycle - Repository in 2005 - Reference Treatment - Non-Spent Fuel System Waste Management Costs for Repository in Basalt - \$ Millions at 0% Discount Rate

YEAR	TREATMENT AT FFP	TREATMENT AT HDY FFP	TRANSPORTATION	REPOSITORY	INTERIM STORAGE	PUDZ STORAGE	PUDZ SHIPPING	DISMANTLING EXPENSE	TOTAL SYSTEM	YEAR
1985	462.	21.	0.	0.	80.	0.	0.	0.	563.	1985
1990	1429.	85.	0.	0.	406.	0.	0.	0.	2120.	1990
1995	3120.	181.	0.	0.	978.	0.	0.	0.	4279.	1995
2000	5388.	327.	72.	661.	1565.	0.	0.	0.	8013.	2000
2005	8737.	520.	537.	4673.	1565.	0.	0.	0.	16032.	2005
2010	12570.	788.	1188.	9999.	1565.	0.	0.	2.	24064.	2010
2015	16120.	1008.	1885.	15790.	1565.	0.	0.	31.	36308.	2015
2020	19888.	1228.	2555.	21300.	1565.	0.	0.	51.	46089.	2020
2025	22858.	1448.	2960.	25873.	1565.	0.	0.	73.	56375.	2025
2030	25801.	1608.	3316.	28393.	1565.	0.	0.	104.	61578.	2030
2035	27535.	1670.	3579.	32354.	1565.	0.	0.	129.	66803.	2035
2040	29151.	1685.	3784.	34594.	1565.	0.	0.	185.	70984.	2040
2045	29826.	1685.	3903.	36097.	1565.	0.	0.	243.	73317.	2045
2050	29826.	1685.	4030.	36578.	1565.	0.	0.	257.	73840.	2050
2055	29826.	1685.	4031.	36605.	1565.	0.	0.	289.	73900.	2055
2060	29826.	1685.	4032.	36632.	1565.	0.	0.	320.	73959.	2060
2065	29826.	1685.	4030.	36658.	1565.	0.	0.	348.	74015.	2065
2070	29826.	1685.	4030.	36658.	1565.	0.	0.	353.	74020.	2070
2075	29826.	1685.	4038.	36712.	1565.	0.	0.	403.	74126.	2075

TABLE 10.E.123. Case 3B - U and Pu Recycle - Repository in 2000 - Reference Treatment -  
System Spent Fuel Management Costs -  
\$ Millions at 7% Discount Rate

YEAR	REACTOR TO ISF8B	ISF8B STORAGE	REACTOR BASIN STORAGE	REACTOR TO PACB AGING	ISF8B TO PACB AGING	PACB AGING	PACKAGED FUEL STORAGE	PACKAGED FUEL TO PFB	SPENT FUEL TO PFB	PACKAGED FUEL TO REPOSITORY	REPOS- ITORY COST	TOTAL COST	YEAR
1980	0.	0.	121.	0.	0.	0.	0.	0.	0.	0.	0.	121.	1980
1985	0.	0.	274.	0.	0.	0.	0.	0.	80.	0.	0.	354.	1985
1990	0.	0.	391.	0.	0.	0.	0.	0.	234.	0.	0.	625.	1990
1995	0.	0.	490.	0.	0.	0.	0.	0.	371.	0.	0.	870.	1995
2000	0.	0.	611.	0.	0.	0.	0.	0.	516.	0.	0.	1127.	2000
2005	0.	0.	720.	0.	0.	0.	0.	0.	653.	0.	0.	1373.	2005
2010	0.	0.	797.	0.	0.	0.	0.	0.	766.	0.	0.	1563.	2010
2015	0.	0.	854.	0.	0.	0.	0.	0.	840.	0.	0.	1695.	2015
2020	0.	0.	894.	0.	0.	0.	0.	0.	888.	0.	0.	1783.	2020
2025	0.	0.	910.	0.	0.	0.	0.	0.	924.	0.	0.	1845.	2025
2030	0.	0.	914.	0.	0.	0.	0.	0.	947.	0.	0.	1880.	2030
2035	0.	0.	912.	0.	0.	0.	0.	0.	957.	0.	0.	1899.	2035
2040	0.	0.	907.	0.	0.	0.	0.	0.	963.	0.	0.	1910.	2040
2045	0.	0.	907.	0.	0.	0.	0.	0.	963.	0.	0.	1913.	2045
2050	0.	0.	907.	0.	0.	0.	0.	0.	963.	0.	0.	1913.	2050
2055	0.	0.	907.	0.	0.	0.	0.	0.	963.	0.	0.	1913.	2055
2060	0.	0.	907.	0.	0.	0.	0.	0.	963.	0.	0.	1913.	2060
2065	0.	0.	907.	0.	0.	0.	0.	0.	963.	0.	0.	1913.	2065
2070	0.	0.	907.	0.	0.	0.	0.	0.	963.	0.	0.	1913.	2070

TABLE 10.E.124. Case 3B - U and Pu Recycle - Repository in 2000 - Reference Treatment -  
Non-Spent Fuel System Waste Management Costs for Repository in Salt -  
\$ Millions at 7% Discount Rate

YEAR	TREATMENT AT FRP	TREATMENT AT MOX FRP	TRANSPOR- TATION	REPOSITORY	INTERIM STORAGE	MOX2 STORAGE	MOX2 SHIPPING	DISMANTLING FAB-HUR	TOTAL SYSTEM	YEAR
1985	297.	13.	0.	0.	51.	0.	0.	0.	362.	1985
1990	851.	43.	0.	0.	204.	0.	0.	0.	1099.	1990
1995	1350.	76.	0.	0.	397.	0.	0.	0.	1822.	1995
2000	1879.	111.	15.	73.	543.	0.	0.	0.	2615.	2000
2005	2367.	124.	45.	439.	543.	0.	0.	0.	3584.	2005
2010	2773.	178.	170.	797.	543.	0.	0.	0.	4441.	2010
2015	3041.	184.	235.	1074.	543.	0.	0.	3.	5091.	2015
2020	3216.	209.	278.	1263.	543.	0.	0.	4.	5575.	2020
2025	3350.	219.	296.	1360.	543.	0.	0.	5.	5773.	2025
2030	3429.	224.	308.	1433.	543.	0.	0.	6.	5942.	2030
2035	3469.	228.	314.	1473.	543.	0.	0.	6.	6033.	2035
2040	3492.	228.	317.	1498.	543.	0.	0.	7.	6083.	2040
2045	3499.	228.	318.	1507.	543.	0.	0.	8.	6101.	2045
2050	3499.	228.	319.	1508.	543.	0.	0.	8.	6103.	2050
2055	3499.	224.	319.	1509.	543.	0.	0.	8.	6103.	2055
2060	3499.	224.	319.	1509.	543.	0.	0.	8.	6104.	2060
2065	3499.	224.	319.	1509.	543.	0.	0.	9.	6104.	2065
2070	3499.	224.	319.	1509.	543.	0.	0.	9.	6104.	2070
2075	3499.	224.	319.	1509.	543.	0.	0.	9.	6104.	2075

TABLE 10.E.125. Case 3B - U and Pu Recycle - Repository in 2000 - Reference Treatment -  
Non-Spent Fuel System Waste Management Costs for Repository in Granite -  
\$ Millions at 7% Discount Rate

YEAR	TREATMENT AT FFP	TREATMENT AT MOX FFP	TRANSPORTATION	REPOSITORY	INTERIM STORAGE	PUG2 STORAGE	PUG2 SHIPPING	DISMANTLING EXPENSE	TOTAL SYSTEM	YEAR
1985	297.	13.	0.	0.	51.	0.	0.	0.	342.	1985
1990	451.	47.	0.	0.	204.	0.	0.	0.	1099.	1990
1995	1350.	74.	0.	0.	397.	0.	0.	0.	1822.	1995
2000	1480.	111.	15.	113.	543.	0.	0.	0.	2661.	2000
2005	2403.	144.	95.	674.	543.	0.	0.	0.	3856.	2005
2010	2440.	174.	174.	1244.	543.	0.	0.	0.	4976.	2010
2015	3152.	195.	275.	1787.	543.	0.	0.	3.	5915.	2015
2020	3356.	209.	278.	2157.	543.	0.	0.	4.	6507.	2020
2025	3513.	219.	284.	2359.	543.	0.	0.	5.	6934.	2025
2030	3601.	224.	308.	2494.	543.	0.	0.	6.	7140.	2030
2035	3645.	224.	314.	2575.	543.	0.	0.	6.	7300.	2035
2040	3672.	224.	317.	2615.	543.	0.	0.	7.	7380.	2040
2045	3680.	224.	318.	2634.	543.	0.	0.	8.	7409.	2045
2050	3680.	224.	319.	2637.	543.	0.	0.	8.	7413.	2050
2055	3680.	224.	319.	2637.	543.	0.	0.	8.	7413.	2055
2060	3680.	224.	319.	2637.	543.	0.	0.	8.	7413.	2060
2065	3680.	224.	319.	2637.	543.	0.	0.	9.	7413.	2065
2070	3680.	224.	319.	2637.	543.	0.	0.	9.	7413.	2070
2075	3680.	224.	319.	2637.	543.	0.	0.	9.	7413.	2075

TABLE 10.E.126. Case 3B - U and Pu Recycle - Repository in 2000 - Reference Treatment -  
Non-Spent Fuel System Waste Management Costs for Repository in Shale -  
\$ Millions at 7% Discount Rate

YEAR	TREATMENT AT FRP	TREATMENT AT MOX FRP	TRANSPOR- TATION	REPOSITORY	INTERIM STORAGE	MOX STORAGE	MOX SHIPPING	DISMANTLING FRP+MOX	TOTAL SYSTEM	YEAR
1985	297.	13.	0.	0.	51.	0.	0.	0.	362.	1985
1990	851.	43.	0.	0.	204.	0.	0.	0.	1099.	1990
1995	1350.	76.	0.	0.	397.	0.	0.	0.	1822.	1995
2000	1892.	111.	15.	108.	543.	0.	0.	0.	2666.	2000
2005	2466.	144.	95.	638.	543.	0.	0.	0.	3846.	2005
2010	2939.	178.	174.	1144.	543.	0.	0.	0.	4974.	2010
2015	3250.	195.	235.	1537.	543.	0.	0.	3.	5764.	2015
2020	3455.	209.	278.	1806.	543.	0.	0.	4.	6294.	2020
2025	3611.	219.	296.	1951.	543.	0.	0.	5.	6625.	2025
2030	3699.	224.	308.	2050.	543.	0.	0.	6.	6829.	2030
2035	3745.	226.	314.	2111.	543.	0.	0.	6.	6944.	2035
2040	3772.	226.	317.	2134.	543.	0.	0.	7.	7004.	2040
2045	3780.	226.	318.	2153.	543.	0.	0.	8.	7028.	2045
2050	3780.	226.	319.	2157.	543.	0.	0.	8.	7032.	2050
2055	3780.	226.	319.	2157.	543.	0.	0.	8.	7032.	2055
2060	3780.	226.	319.	2157.	543.	0.	0.	8.	7032.	2060
2065	3780.	226.	319.	2157.	543.	0.	0.	9.	7032.	2065
2070	3780.	226.	319.	2157.	543.	0.	0.	9.	7032.	2070
2075	3780.	226.	319.	2157.	543.	0.	0.	9.	7033.	2075

TABLE 10.E.127. Case 3B - U and Pu Recycle - Repository in 2000 - Reference Treatment -  
Non-Spent Fuel System Waste Management Costs for Repository in Basalt -  
\$ Millions at 7% Discount Rate

YEAR	TREATMENT AT FRP	TREATMENT AT MOX FFP	TRANSPOR- TATION	REPOSITORY	INTERIM STORAGE	PUD2 STORAGE	PUD2 SHIPPING	DISMANTLING FRP+MOX	TOTAL SYSTEM	YEAR
1985	297.	13.	0.	0.	51.	0.	0.	0.	362.	1985
1990	451.	43.	0.	0.	204.	0.	0.	0.	1099.	1990
1995	1350.	76.	0.	0.	397.	0.	0.	0.	1822.	1995
2000	1492.	111.	15.	139.	543.	0.	0.	0.	2699.	2000
2005	2466.	140.	95.	625.	543.	0.	0.	0.	4073.	2005
2010	2439.	170.	174.	1479.	543.	0.	0.	0.	5309.	2010
2015	3250.	195.	235.	1986.	543.	0.	0.	3.	6213.	2015
2020	3455.	209.	274.	2333.	543.	0.	0.	4.	6822.	2020
2025	3611.	219.	296.	2520.	543.	0.	0.	5.	7194.	2025
2030	3699.	224.	308.	2646.	543.	0.	0.	6.	7425.	2030
2035	3744.	226.	314.	2714.	543.	0.	0.	6.	7547.	2035
2040	3770.	226.	317.	2751.	543.	0.	0.	7.	7614.	2040
2045	3779.	226.	318.	2769.	543.	0.	0.	8.	7642.	2045
2050	3779.	226.	319.	2773.	543.	0.	0.	8.	7647.	2050
2055	3779.	226.	319.	2773.	543.	0.	0.	8.	7647.	2055
2060	3779.	226.	319.	2773.	543.	0.	0.	8.	7647.	2060
2065	3779.	226.	319.	2773.	543.	0.	0.	9.	7648.	2065
2070	3779.	226.	319.	2773.	543.	0.	0.	9.	7648.	2070
2075	3779.	226.	319.	2773.	543.	0.	0.	9.	7648.	2075

TABLE 10.E.128. Case 3B - U and Pu Recycle - Repository in 2000 - Reference Treatment -  
System Spent Fuel Management Costs -  
\$ Millions at 10% Discount Rate

YEAR	REACTOR TO INERT STORAGE	SPENT FUEL TO INERT STORAGE	REACTOR TO PACK- AGING	INERT TO PACK- AGING	PACK- AGING	PACKAGED FUEL STORAGE	PACKAGED FUEL TO FPP	SPENT FUEL TO FPP	PACKED FUEL TO FPP	REPOS- ITORY COST	TOTAL COST	YEAR
1980	0.	118.	0.	0.	0.	0.	0.	0.	0.	0.	118.	1980
1985	0.	281.	0.	0.	0.	0.	0.	47.	0.	0.	317.	1985
1990	0.	338.	0.	0.	0.	0.	0.	130.	0.	0.	518.	1990
1995	0.	400.	0.	0.	0.	0.	0.	260.	0.	0.	673.	1995
2000	0.	444.	0.	0.	0.	0.	0.	350.	0.	0.	810.	2000
2005	0.	520.	0.	0.	0.	0.	0.	417.	0.	0.	978.	2005
2010	0.	557.	0.	0.	0.	0.	0.	445.	0.	0.	1017.	2010
2015	0.	577.	0.	0.	0.	0.	0.	463.	0.	0.	1045.	2015
2020	0.	587.	0.	0.	0.	0.	0.	500.	0.	0.	1095.	2020
2025	0.	588.	0.	0.	0.	0.	0.	513.	0.	0.	1112.	2025
2030	0.	587.	0.	0.	0.	0.	0.	523.	0.	0.	1121.	2030
2035	0.	588.	0.	0.	0.	0.	0.	524.	0.	0.	1125.	2035
2040	0.	600.	0.	0.	0.	0.	0.	527.	0.	0.	1127.	2040
2045	0.	600.	0.	0.	0.	0.	0.	527.	0.	0.	1127.	2045
2050	0.	600.	0.	0.	0.	0.	0.	527.	0.	0.	1127.	2050
2055	0.	600.	0.	0.	0.	0.	0.	527.	0.	0.	1127.	2055
2060	0.	600.	0.	0.	0.	0.	0.	527.	0.	0.	1127.	2060
2065	0.	600.	0.	0.	0.	0.	0.	527.	0.	0.	1127.	2065
2070	0.	600.	0.	0.	0.	0.	0.	527.	0.	0.	1127.	2070



TABLE 10.E.129. Case 3B - U and Pu Recycle - Repository in 2000 - Reference Treatment -  
Non-Spent Fuel System Waste Management Costs for Repository in Salt -  
\$ Millions at 10% Discount Rate

YEAR	TREATMENT AT PWR	TREATMENT AT MOX FFP	TRANSPORTATION	REPOSITORY	INTERIM STORAGE	PUOZ STORAGE	PUOZ SHIPPING	DISMANTLING EXPENSE	TOTAL SYSTEM	YEAR
1985	249.	11.	0.	0.	63.	0.	0.	0.	303.	1985
1990	659.	33.	0.	0.	155.	0.	0.	0.	847.	1990
1995	978.	50.	0.	0.	279.	0.	0.	0.	1311.	1995
2000	1271.	73.	8.	39.	362.	0.	0.	0.	1753.	2000
2005	1512.	90.	47.	217.	362.	0.	0.	0.	2227.	2005
2010	1645.	103.	41.	369.	362.	0.	0.	0.	2599.	2010
2015	1789.	111.	103.	472.	362.	0.	0.	1.	2832.	2015
2020	1941.	116.	117.	534.	362.	0.	0.	1.	2970.	2020
2025	1979.	118.	122.	560.	362.	0.	0.	2.	3062.	2025
2030	1898.	119.	125.	578.	362.	0.	0.	2.	3084.	2030
2035	1901.	119.	126.	580.	362.	0.	0.	2.	3104.	2035
2040	1911.	119.	127.	582.	362.	0.	0.	2.	3113.	2040
2045	1912.	119.	127.	583.	362.	0.	0.	2.	3116.	2045
2050	1912.	119.	127.	583.	362.	0.	0.	2.	3116.	2050
2055	1912.	119.	127.	584.	362.	0.	0.	2.	3116.	2055
2060	1912.	119.	127.	584.	362.	0.	0.	2.	3116.	2060
2065	1912.	119.	127.	584.	362.	0.	0.	2.	3116.	2065
2070	1912.	119.	127.	584.	362.	0.	0.	2.	3116.	2070
2075	1912.	119.	127.	584.	362.	0.	0.	2.	3116.	2075



TABLE 10.E.130. Case 3B - U and Pu Recycle - Repository in 2000 - Reference Treatment -  
Non-Spent Fuel System Waste Management Costs for Repository in Granite -  
\$ Millions at 10% Discount Rate

YEAR	TREATMENT AT FFB	TREATMENT AT MOX FFB	TRANSPOR- TATION	REPOSITORY	INTER- STORAGE	PUD2 STORAGE	PUD2 SHIPPING	DISMANTLING EXPENSE	TOTAL SYSTEM	YEAR
1985	209.	11.	0.	0.	83.	0.	0.	0.	303.	1985
1990	658.	33.	0.	0.	155.	0.	0.	0.	847.	1990
1995	978.	56.	0.	0.	279.	0.	0.	0.	1311.	1995
2000	1279.	73.	8.	60.	362.	0.	0.	0.	1777.	2000
2005	1529.	90.	27.	333.	362.	0.	0.	0.	2361.	2005
2010	1715.	103.	81.	575.	362.	0.	0.	0.	2836.	2010
2015	1831.	111.	103.	776.	362.	0.	0.	1.	3194.	2015
2020	1907.	115.	117.	898.	362.	0.	0.	1.	3488.	2020
2025	1981.	118.	127.	953.	362.	0.	0.	2.	3808.	2025
2030	1983.	119.	125.	987.	362.	0.	0.	2.	3958.	2030
2035	1973.	119.	126.	1009.	362.	0.	0.	2.	3986.	2035
2040	1976.	119.	127.	1011.	362.	0.	0.	2.	3999.	2040
2045	1973.	119.	127.	1018.	362.	0.	0.	2.	3999.	2045
2050	1976.	119.	127.	1015.	362.	0.	0.	2.	3999.	2050
2055	1973.	119.	127.	1015.	362.	0.	0.	2.	3999.	2055
2060	1979.	119.	127.	1015.	362.	0.	0.	2.	3999.	2060
2065	1979.	119.	127.	1015.	362.	0.	0.	2.	3999.	2065
2070	1979.	119.	127.	1015.	362.	0.	0.	2.	3999.	2070
2075	1979.	119.	127.	1015.	362.	0.	0.	2.	3999.	2075

TABLE 10.E.131. Case 3B - U and Pu Recycle - Repository in 2000 - Reference Treatment -  
Non-Spent Fuel System Waste Management Costs for Repository in Shale -  
\$ Millions at 10% Discount Rate

YEAR	TREATMENT AT FCB	TREATMENT AT MOX FCB	TRANSPORT TAYTON	REPOSITORY	INTERIM STORAGE	MOX STORAGE	PuO2 SHIPPING	DISMANTLING EXPENSE	TOTAL SYSTEM	YEAR
1985	369.	11.	0.	0.	83.	0.	0.	0.	303.	1985
1990	458.	38.	0.	0.	155.	0.	0.	0.	647.	1990
1995	478.	50.	0.	0.	279.	0.	0.	0.	1311.	1995
2000	1281.	78.	8.	87.	362.	0.	0.	0.	1781.	2000
2005	1561.	90.	27.	315.	362.	0.	0.	0.	2375.	2005
2010	1762.	108.	81.	531.	362.	0.	0.	0.	2838.	2010
2015	1872.	111.	108.	676.	362.	0.	0.	1.	3181.	2015
2020	1949.	115.	117.	763.	362.	0.	0.	1.	3302.	2020
2025	1988.	118.	122.	808.	362.	0.	0.	2.	3508.	2025
2030	2010.	119.	125.	829.	362.	0.	0.	2.	3606.	2030
2035	2020.	119.	124.	882.	362.	0.	0.	2.	3671.	2035
2040	2028.	119.	127.	887.	362.	0.	0.	2.	3682.	2040
2045	2024.	119.	127.	889.	362.	0.	0.	2.	3686.	2045
2050	2026.	119.	127.	850.	362.	0.	0.	2.	3686.	2050
2055	2026.	119.	127.	850.	362.	0.	0.	2.	3686.	2055
2060	2024.	119.	127.	850.	362.	0.	0.	2.	3686.	2060
2065	2026.	119.	127.	850.	362.	0.	0.	2.	3686.	2065
2070	2026.	119.	127.	850.	362.	0.	0.	2.	3686.	2070
2075	2026.	119.	127.	850.	362.	0.	0.	2.	3686.	2075

TABLE 10.E.132. Case 3B - U and Pu Recycle - Repository in 2000 - Reference Treatment -  
Non-Spent Fuel System Waste Management Costs for Repository in Basalt -  
\$ Millions at 10% Discount Rate

YEAR	TREATMENT AT FPD	TREATMENT AT MILV FFP	TRANSPORT TATION	REPOSITORY	INTERIM STORAGE	PUD STORAGE	PUD SHIPPING	DISMANTLING EXPENSE	TOTAL SYSTEM	YEAR
1985	249.	11.	0.	0.	43.	0.	0.	0.	343.	1985
1990	458.	38.	0.	0.	155.	0.	0.	0.	607.	1990
1995	978.	56.	0.	0.	279.	0.	0.	0.	1311.	1995
2000	1241.	73.	0.	79.	342.	0.	0.	0.	1709.	2000
2005	1541.	90.	87.	608.	342.	0.	0.	0.	2467.	2005
2010	1742.	103.	81.	686.	342.	0.	0.	0.	2903.	2010
2015	1879.	111.	103.	874.	342.	0.	0.	1.	3326.	2015
2020	1930.	116.	117.	886.	342.	0.	0.	1.	3535.	2020
2025	1988.	119.	122.	1039.	342.	0.	0.	2.	3630.	2025
2030	2017.	119.	125.	1070.	342.	0.	0.	2.	3687.	2030
2035	2019.	119.	126.	1085.	342.	0.	0.	2.	3713.	2035
2040	2020.	119.	127.	1091.	342.	0.	0.	2.	3726.	2040
2045	2020.	119.	127.	1094.	342.	0.	0.	2.	3730.	2045
2050	2020.	119.	127.	1095.	342.	0.	0.	2.	3731.	2050
2055	2020.	119.	127.	1095.	342.	0.	0.	2.	3731.	2055
2060	2020.	119.	127.	1095.	342.	0.	0.	2.	3731.	2060
2065	2020.	119.	127.	1095.	342.	0.	0.	2.	3731.	2065
2070	2020.	119.	127.	1095.	342.	0.	0.	2.	3731.	2070
2075	2020.	119.	127.	1095.	342.	0.	0.	2.	3731.	2075

TABLE 10.E.133. Case 4A - Deferred Decision for Once-Through Cycle - Repository in Salt - Reference Treatment - Unit Power Cost for TRU Waste Management Including Spent Fuel Handling and Storage

YEAR	POWER GENERATION		UNDISCOUNTED AVERAGE		DISCOUNTED AVERAGE (7 PCT)		DISCOUNTED AVERAGE (10 PCT)		YEAR
	KWH ANNUAL	CUMULATIVE	MILLS/KWH ANNUAL	CUMULATIVE	MILLS/KWH ANNUAL	CUMULATIVE	MILLS/KWH ANNUAL	CUMULATIVE	
1975	1.74E+11	4.92E+11	.05	.02	.05	.02	.05	.02	1975
1980	3.44E+11	1.86E+12	.11	.07	.11	.07	.11	.06	1980
1985	6.82E+11	4.05E+12	.20	.12	.20	.11	.20	.10	1985
1990	1.11E+12	9.17E+12	.31	.21	.31	.18	.31	.17	1990
1995	1.67E+12	1.63E+13	.28	.24	.28	.21	.28	.20	1995
2000	2.32E+12	2.66E+13	.38	.27	.38	.23	.38	.21	2000
2005	2.40E+12	3.47E+13	.73	.38	.73	.30	.73	.26	2005
2010	2.31E+12	5.04E+13	.77	.47	.77	.34	.77	.29	2010
2015	2.10E+12	6.15E+13	.85	.53	.85	.37	.85	.31	2015
2020	1.82E+12	7.11E+13	.83	.57	.83	.39	.83	.32	2020
2025	1.37E+12	7.89E+13	.97	.60	.97	.40	.97	.33	2025
2030	9.24E+11	8.04E+13	1.32	.64	1.32	.41	1.32	.33	2030
2035	8.54E+11	8.76E+13	2.01	.67	2.01	.41	2.01	.33	2035
2040	2.67E+10	8.85E+13	25.34	.71	25.34	.42	25.34	.33	2040
2045	0.	8.85E+13	0.00	.73	0.00	.42	0.00	.33	2045
2050	0.	8.85E+13	0.00	.74	0.00	.42	0.00	.33	2050
2055	0.	8.85E+13	0.00	.74	0.00	.42	0.00	.33	2055
2060	0.	8.85E+13	0.00	.74	0.00	.42	0.00	.33	2060
2065	0.	8.85E+13	0.00	.74	0.00	.42	0.00	.33	2065
2070	0.	8.85E+13	0.00	.74	0.00	.42	0.00	.33	2070

TABLE 10.E.134. Case 4A - Deferred Decision for Once-Through Cycle - Repository in Granite - Reference Treatment - Unit Power Cost for TRU Waste Management Including Spent Fuel Handling and Storage

YEAR	POWER GENERATION		UNDISCOUNTED AVERAGE		DISCOUNTED AVERAGE (7 PCT)		DISCOUNTED AVERAGE (10 PCT)		YEAR
	KWHR ANNUAL	CUMULATIVE	MILLS/KWHR ANNUAL	CUMULATIVE	MILLS/KWHR ANNUAL	CUMULATIVE	MILLS/KWHR ANNUAL	CUMULATIVE	
1975	1.74E+11	4.02E+11	.05	.02	.05	.02	.05	.02	1975
1980	3.44E+11	1.86E+12	.11	.07	.11	.07	.11	.06	1980
1985	6.82E+11	4.45E+12	.20	.12	.20	.11	.20	.10	1985
1990	1.11E+12	9.17E+12	.31	.21	.31	.18	.31	.17	1990
1995	1.67E+12	1.43E+13	.28	.20	.28	.21	.28	.20	1995
2000	2.32E+12	2.66E+13	.41	.27	.41	.23	.41	.22	2000
2005	2.40E+12	3.87E+13	.86	.42	.86	.32	.86	.27	2005
2010	2.31E+12	5.04E+13	.91	.53	.91	.37	.91	.31	2010
2015	2.10E+12	6.15E+13	.99	.60	.99	.41	.99	.34	2015
2020	1.82E+12	7.11E+13	.96	.65	.96	.43	.96	.35	2020
2025	1.37E+12	7.89E+13	1.12	.69	1.12	.44	1.12	.36	2025
2030	9.23E+11	8.44E+13	1.53	.73	1.53	.45	1.53		2030
2035	4.50E+11	8.76E+13	2.33	.77	2.33	.46	2.33	.36	2035
2040	2.67E+10	8.85E+13	29.65	.81	29.65	.46	29.65	.36	2040
2045	0.	8.85E+13	0.00	.84	0.00	.47	0.00	.36	2045
2050	0.	8.85E+13	0.00	.85	0.00	.47	0.00	.36	2050
2055	0.	8.85E+13	0.00	.85	0.00	.47	0.00	.36	2055
2060	0.	8.85E+13	0.00	.85	0.00	.47	0.00	.36	2060
2065	0.	8.85E+13	0.00	.85	0.00	.47	0.00	.36	2065
2070	0.	8.85E+13	0.00	.85	0.00	.47	0.00	.36	2070

TABLE 10.E.135. Case 4A - Deferred Decision for Once-Through Cycle - Repository in Shale - Reference Treatment - Unit Power Cost for TRU Waste Management Including Spent Fuel Handling and Storage

YEAR	POWER GENERATION		UNDISCOUNTED AVERAGE		DISCOUNTED AVERAGE (7 PCT)		DISCOUNTED AVERAGE (10 PCT)		YEAR
	KWH/ANNUAL	CUMULATIVE	MILLS/KWH/ANNUAL	CUMULATIVE	MILLS/KWH/ANNUAL	CUMULATIVE	MILLS/KWH/ANNUAL	CUMULATIVE	
1975	1.74E+11	4.92E+11	.05	.02	.05	.02	.05	.02	1975
1980	3.44E+11	1.86E+12	.11	.07	.11	.07	.11	.06	1980
1985	6.89E+11	4.45E+12	.20	.17	.20	.11	.20	.10	1985
1990	1.11E+12	9.17E+12	.31	.21	.31	.18	.31	.17	1990
1995	1.67E+12	1.63E+13	.28	.24	.28	.21	.28	.20	1995
2000	2.32E+12	2.66E+13	.38	.27	.38	.23	.38	.21	2000
2005	2.40E+12	3.87E+13	.75	.39	.75	.30	.75	.26	2005
2010	2.31E+12	5.04E+13	.80	.48	.80	.35	.80	.30	2010
2015	2.10E+12	6.15E+13	.88	.55	.88	.38	.88	.32	2015
2020	1.82E+12	7.11E+13	.86	.58	.86	.40	.86	.33	2020
2025	1.37E+12	7.89E+13	1.00	.62	1.00	.41	1.00	.33	2025
2030	9.24E+11	8.44E+13	1.36	.65	1.36	.42	1.36	.34	2030
2035	4.50E+11	8.76E+13	2.07	.69	2.07	.42	2.07	.34	2035
2040	2.67E+10	8.85E+13	26.20	.73	26.20	.43	26.20	.34	2040
2045	0.	8.85E+13	0.00	.76	0.00	.43	0.00	.34	2045
2050	0.	8.85E+13	0.00	.76	0.00	.43	0.00	.34	2050
2055	0.	8.85E+13	0.00	.76	0.00	.43	0.00	.34	2055
2060	0.	8.85E+13	0.00	.76	0.00	.43	0.00	.34	2060
2065	0.	8.85E+13	0.00	.76	0.00	.43	0.00	.34	2065
2070	0.	8.85E+13	0.00	.76	0.00	.43	0.00	.34	2070

TABLE 10.E.136. Case 4A - Deferred Decision for Once-Through Cycle - Repository in Basalt - Reference Treatment - Unit Power Cost for TRU Waste Management Including Spent Fuel Handling and Storage

YEAR	POWER GENERATION		UNDISCOUNTED AVERAGE		DISCOUNTED AVERAGE (7 PCT)		DISCOUNTED AVERAGE (10 PCT)		YEAR
	KWHR ANNUAL	CUMULATIVE	MILLS/KWHR ANNUAL	CUMULATIVE	MILLS/KWHR ANNUAL	CUMULATIVE	MILLS/KWHR ANNUAL	CUMULATIVE	
1975	1.78E+11	4.92E+11	.05	.02	.05	.02	.05	.02	1975
1980	3.48E+11	1.86E+12	.11	.07	.11	.07	.11	.06	1980
1985	6.82E+11	4.45E+12	.20	.12	.20	.11	.20	.10	1985
1990	1.11E+12	9.17E+12	.31	.21	.31	.18	.31	.17	1990
1995	1.67E+12	1.63E+13	.28	.24	.28	.21	.28	.20	1995
2000	2.32E+12	2.66E+13	.42	.27	.42	.23	.42	.22	2000
2005	2.40E+12	3.87E+13	.90	.43	.90	.32	.90	.28	2005
2010	2.31E+12	5.04E+13	.96	.55	.96	.39	.96	.32	2010
2015	2.10E+12	6.15E+13	1.05	.63	1.05	.42	1.05	.35	2015
2020	1.82E+12	7.11E+13	1.01	.68	1.01	.45	1.01	.36	2020
2025	1.37E+12	7.89E+13	1.17	.72	1.17	.46	1.17	.37	2025
2030	9.23E+11	8.84E+13	1.61	.76	1.61	.47	1.61	.37	2030
2035	4.58E+11	8.76E+13	2.45	.81	2.45	.48	2.45	.37	2035
2040	2.67E+10	8.85E+13	31.21	.85	31.21	.48	31.21	.37	2040
2045	0.	8.85E+13	0.00	.88	0.00	.48	0.00	.38	2045
2050	0.	8.85E+13	0.00	.89	0.00	.48	0.00	.38	2050
2055	0.	8.85E+13	0.00	.89	0.00	.48	0.00	.38	2055
2060	0.	8.85E+13	0.00	.89	0.00	.48	0.00	.38	2060
2065	0.	8.85E+13	0.00	.89	0.00	.48	0.00	.38	2065
2070	0.	8.85E+13	0.00	.89	0.00	.48	0.00	.38	2070



TABLE 10.E.137. Case 4A - Deferred Decision for Once-Through Cycle - Repository in Salt - Reference Treatment -  
Unit Fuel Cost for TRU Waste Management Including Spent Fuel Handling and Storage(a)

YEAR	THRUPUT	KG DISCHARGED ANNUAL	CUMULATIVE	UNDISCOUNTED AVERAGE DOLLARS/KG DISCHARGED ANNUAL	CUMULATIVE	DISCOUNTED AVERAGE (7 PCT) DOLLARS/KG DISCHARGED ANNUAL	CUMULATIVE	DISCOUNTED AVERAGE (10 PCT) DOLLARS/KG DISCHARGED ANNUAL	CUMULATIVE	YEAR
1975	6.99E+05	1.78E+04	5.	12.	5.	12.	5.	12.	5.	1975
1980	1.27E+06	6.93E+04	19.	30.	18.	30.	17.	30.	17.	1980
1985	2.84E+06	1.63E+07	55.	55.	33.	55.	28.	55.	28.	1985
1990	4.07E+06	3.37E+07	83.	56.	46.	83.	45.	83.	45.	1990
1995	6.21E+06	6.02E+07	75.	66.	57.	75.	53.	75.	53.	1995
2000	8.78E+06	9.86E+07	100.	72.	63.	100.	58.	100.	58.	2000
2005	9.09E+06	1.44E+08	192.	102.	80.	192.	71.	192.	71.	2005
2010	9.24E+06	1.90E+08	194.	125.	92.	194.	79.	194.	79.	2010
2015	8.60E+06	2.35E+08	207.	139.	100.	207.	84.	207.	84.	2015
2020	7.73E+06	2.75E+08	196.	147.	104.	196.	86.	196.	86.	2020
2025	7.15E+06	3.14E+08	184.	151.	106.	186.	87.	186.	87.	2025
2030	5.31E+06	3.43E+08	229.	157.	108.	229.	88.	229.	88.	2030
2035	3.94E+06	3.66E+08	228.	161.	109.	228.	89.	228.	89.	2035
2040	1.55E+06	3.79E+08	441.	165.	109.	441.	89.	441.	89.	2040
2045	0.	3.79E+08	0.	172.	110.	0.	89.	0.	89.	2045
2050	0.	3.79E+08	0.	172.	110.	0.	89.	0.	89.	2050
2055	0.	3.79E+08	0.	172.	110.	0.	89.	0.	89.	2055
2060	0.	3.79E+08	0.	172.	110.	0.	89.	0.	89.	2060
2065	0.	3.79E+08	0.	172.	110.	0.	89.	0.	89.	2065
2070	0.	3.79E+08	0.	172.	110.	0.	89.	0.	89.	2070

a. Unit cost at time of reactor discharge.



TABLE 10.E.138. Case 4A - Deferred Decision for Once-Through Cycle - Repository in Granite - Reference Treatment - Unit Fuel Cost for TRU Waste Management Including Spent Fuel Handling and Storage(a)

YEAR	THRU PUT		UNDISCOUNTED AVERAGE		DISCOUNTED AVERAGE (7 PCT)		DISCOUNTED AVERAGE (10 PCT)		YEAR
	KG DISCHARGED ANNUAL	CUMULATIVE	DOLLARS/KG DISCHARGED ANNUAL	CUMULATIVE	DOLLARS/KG DISCHARGED ANNUAL	CUMULATIVE	DOLLARS/KG DISCHARGED ANNUAL	CUMULATIVE	
1975	6.99E+05	1.78E+06	12.	5.	12.	5.	12.	5.	1975
1980	1.27E+06	6.93E+06	30.	19.	30.	18.	30.	17.	1980
1985	2.44E+06	1.43E+07	55.	33.	55.	30.	55.	28.	1985
1990	4.07E+06	3.37E+07	83.	56.	83.	48.	83.	45.	1990
1995	6.21E+06	6.02E+07	75.	66.	75.	57.	75.	53.	1995
2000	8.74E+06	9.86E+07	109.	73.	109.	63.	109.	58.	2000
2005	9.04E+06	1.44E+08	226.	112.	226.	85.	226.	74.	2005
2010	9.24E+06	1.90E+08	227.	140.	227.	100.	227.	85.	2010
2015	8.60E+06	2.35E+08	243.	158.	243.	110.	243.	91.	2015
2020	7.73E+06	2.75E+08	227.	168.	227.	115.	227.	94.	2020
2025	7.18E+06	3.14E+08	214.	173.	214.	117.	214.	95.	2025
2030	5.31E+06	3.43E+08	266.	179.	266.	119.	266.	96.	2030
2035	3.94E+06	3.66E+08	265.	185.	265.	120.	265.	96.	2035
2040	1.54E+06	3.79E+08	516.	190.	516.	121.	516.	97.	2040
2045	0.	3.79E+08	0.	197.	0.	122.	0.	97.	2045
2050	0.	3.79E+08	0.	198.	0.	122.	0.	97.	2050
2055	0.	3.79E+08	0.	198.	0.	122.	0.	97.	2055
2060	0.	3.79E+08	0.	198.	0.	122.	0.	97.	2060
2065	0.	3.79E+08	0.	198.	0.	122.	0.	97.	2065
2070	0.	3.79E+08	0.	198.	0.	122.	0.	97.	2070

a. Unit cost at time of reactor discharge.

TABLE 10.E.139. Case 4A - Deferred Decision for Once-Through Cycle - Repository in Shale - Reference Treatment - Unit Fuel Cost for TRU Waste Management Including Spent Fuel Handling and Storage(a)

YEAR	THRU PUT KG DISCHARGED ANNUAL	KG DISCHARGED CUMULATIVE	UNDISCOUNTED AVERAGE		DISCOUNTED AVERAGE (7 PCT)		DISCOUNTED AVERAGE (10 PCT)		YEAR
			DOLLARS/KG ANNUAL	DOLLARS/KG CUMULATIVE	DOLLARS/KG ANNUAL	DOLLARS/KG CUMULATIVE	DOLLARS/KG ANNUAL	DOLLARS/KG CUMULATIVE	
1975	6.94E+05	1.78E+04	12.	5.	12.	5.	12.	5.	1975
1980	1.27E+06	6.93E+04	30.	19.	30.	18.	30.	17.	1980
1985	2.44E+06	1.63E+05	55.	33.	55.	30.	55.	28.	1985
1990	4.07E+06	3.37E+05	83.	56.	83.	48.	83.	45.	1990
1995	6.21E+06	6.02E+05	75.	86.	75.	57.	75.	53.	1995
2000	8.74E+06	9.86E+05	102.	73.	102.	63.	102.	58.	2000
2005	9.08E+06	1.84E+06	199.	104.	199.	81.	199.	71.	2005
2010	9.26E+06	1.90E+06	200.	128.	200.	98.	200.	80.	2010
2015	8.66E+06	2.35E+06	214.	143.	214.	102.	214.	85.	2015
2020	7.75E+06	2.35E+06	202.	151.	202.	106.	202.	88.	2020
2025	7.14E+06	3.14E+06	191.	155.	191.	108.	191.	89.	2025
2030	5.31E+06	3.43E+06	234.	161.	236.	110.	236.	90.	2030
2035	3.94E+06	3.66E+06	234.	166.	236.	111.	236.	90.	2035
2040	1.54E+06	3.79E+06	456.	170.	456.	112.	456.	90.	2040
2045	0.	3.79E+06	0.	177.	0.	112.	0.	91.	2045
2050	0.	3.79E+06	0.	177.	0.	112.	0.	91.	2050
2055	0.	3.79E+06	0.	177.	0.	112.	0.	91.	2055
2060	0.	3.79E+06	0.	177.	0.	112.	0.	91.	2060
2065	0.	3.79E+06	0.	177.	0.	112.	0.	91.	2065
2070	0.	3.79E+06	0.	177.	0.	112.	0.	91.	2070

a. Unit cost at time of reactor discharge.

TABLE 10.E.140. Case 4A - Deferred Decision for Once-Through cycle - Repository in Basalt - Reference Treatment - Unit Fuel Cost for TRU Waste Management Including Spent Fuel Handling and Storage(a)

YEAR	THRUPUT		UNDISCOUNTED AVERAGE		DISCOUNTED AVERAGE (7 PCT)		DISCOUNTED AVERAGE (10 PCT)		YEAR
	KG DISCHARGED ANNUAL	CUMULATIVE	DOLLARS/KG DISCHARGED ANNUAL	CUMULATIVE	DOLLARS/KG DISCHARGED ANNUAL	CUMULATIVE	DOLLARS/KG DISCHARGED ANNUAL	CUMULATIVE	
1975	6.90E+05	1.78E+06	12.	4.	12.	5.	12.	5.	1975
1980	1.27E+06	6.93E+06	30.	19.	30.	18.	30.	17.	1980
1985	2.44E+06	1.63E+07	55.	33.	55.	30.	55.	28.	1985
1990	4.07E+06	3.37E+07	83.	56.	83.	48.	83.	45.	1990
1995	6.21E+06	6.02E+07	75.	66.	75.	57.	75.	53.	1995
2000	8.74E+06	9.86E+07	112.	73.	112.	63.	112.	58.	2000
2005	9.09E+06	1.04E+08	238.	117.	238.	87.	238.	75.	2005
2010	9.24E+06	1.09E+08	239.	146.	239.	103.	239.	87.	2010
2015	8.60E+06	2.35E+08	256.	165.	256.	113.	256.	93.	2015
2020	7.72E+06	2.75E+08	238.	175.	238.	119.	238.	96.	2020
2025	7.15E+06	3.14E+08	225.	181.	225.	121.	225.	98.	2025
2030	5.31E+06	3.43E+08	279.	188.	279.	123.	279.	99.	2030
2035	3.96E+06	3.66E+08	271.	193.	278.	125.	278.	99.	2035
2040	1.53E+06	3.79E+08	543.	199.	543.	126.	543.	100.	2040
2045	0.	3.79E+08	0.	206.	0.	126.	0.	100.	2045
2050	0.	3.79E+08	0.	208.	0.	126.	0.	100.	2050
2055	0.	3.79E+08	0.	208.	0.	126.	0.	100.	2055
2060	0.	3.79E+08	0.	208.	0.	126.	0.	100.	2060
2065	0.	3.79E+08	0.	208.	0.	126.	0.	100.	2065
2070	0.	3.79E+08	0.	208.	0.	126.	0.	100.	2070

a. Unit cost at time of reactor discharge.

TABLE 10.E.141. Case 4A - Deferred Decision for Once-Through Cycle - Repository in Salt - Reference Treatment -  
Total System Waste Management Costs Including Spent Fuel Handling and Storage -  
\$ Millions at 0% Discount Rate

YEAR	REACTION TO INERT	INERT STORAGE	REACTION PAST STORAGE	REACTION TO PACK- AGING	INERT TO PACK- AGING	PACK- AGING	PACKAGED FUEL STORAGE	PACKAGED FUEL TO FOP	SPENT FUEL TO FOP	PACKAGED FUEL TO REPOSIT	WEPDS- ITURW COST	TOTAL COST	YEAR
1980	0.	0.	132.	0.	0.	0.	0.	0.	0.	0.	0.	132.	1980
1985	30.	39.	466.	0.	0.	13.	16.	0.	0.	0.	0.	540.	1985
1990	103.	208.	870.	145.	0.	195.	238.	0.	0.	0.	0.	1903.	1990
1995	220.	741.	1468.	430.	0.	506.	618.	0.	0.	0.	0.	5971.	1995
2000	462.	1305.	2290.	745.	0.	931.	1066.	0.	0.	97.	155.	7109.	2000
2005	624.	2223.	3031.	1248.	0.	1564.	1066.	0.	0.	1739.	2797.	16771.	2005
2010	806.	3290.	4665.	1914.	0.	2387.	1066.	0.	0.	2671.	5904.	27693.	2010
2015	1049.	4103.	5895.	2549.	0.	3217.	1066.	0.	0.	3403.	9012.	32420.	2015
2020	1240.	5097.	7043.	3209.	0.	4053.	1066.	0.	0.	4151.	11503.	40422.	2020
2025	1494.	5921.	8130.	3829.	0.	4815.	1066.	0.	0.	4695.	13644.	47345.	2025
2030	1590.	6662.	9060.	4330.	0.	5525.	1066.	0.	0.	4748.	15640.	53710.	2030
2035	1763.	7107.	9791.	4653.	0.	6112.	1066.	0.	0.	10745.	17307.	64455.	2035
2040	1773.	7596.	10313.	5213.	0.	6568.	1066.	0.	0.	11548.	18639.	62756.	2040
2045	1777.	7738.	10508.	5035.	0.	6875.	1066.	0.	0.	12130.	19511.	64060.	2045
2050	1777.	7739.	10510.	5033.	0.	6923.	1066.	0.	0.	12215.	19648.	64372.	2050
2055	1777.	7739.	10510.	5033.	0.	6923.	1066.	0.	0.	12215.	19648.	64372.	2055
2060	1777.	7739.	10510.	5033.	0.	6923.	1066.	0.	0.	12215.	19648.	64372.	2060
2065	1777.	7739.	10510.	5033.	0.	6923.	1066.	0.	0.	12215.	19648.	64372.	2065
2070	1777.	7739.	10510.	5033.	0.	6923.	1066.	0.	0.	12215.	19648.	64372.	2070

TABLE 10.L.142. Case 4A - Deferred Decision for Once-Through Cycle - Repository in Granite - Reference Treatment -  
Total System Waste Management Costs Including Spent Fuel Handling and Storage -  
\$ Millions at 0% Discount Rate

YEAR	REACTOR TO ISFB	ISFB STORAGE	REACTOR RASH STORAGE	REACTOR TO BACK- AGING	ISFB TO BACK- AGING	PACK- AGING	PACKAGED FUEL STORAGE	PACKAGED FUEL TO FOP	SPENT FUEL TO FOP	PACKAGED FUEL TO REPOSIT	REPOS- ITORY COST	TOTAL COST	YEAR
1980	0.	0.	132.	0.	0.	0.	0.	0.	0.	0.	0.	132.	1980
1985	29.	39.	480.	0.	0.	13.	16.	0.	0.	0.	0.	540.	1985
1990	106.	208.	870.	145.	0.	105.	238.	0.	0.	0.	0.	1903.	1990
1995	230.	741.	1848.	430.	0.	508.	616.	0.	0.	0.	0.	3971.	1995
2000	406.	1895.	2290.	745.	0.	931.	1066.	0.	0.	97.	233.	7186.	2000
2005	628.	2283.	3631.	1254.	0.	1564.	1066.	0.	0.	1739.	4193.	16167.	2005
2010	866.	3260.	4665.	1914.	0.	2387.	1066.	0.	0.	3671.	8351.	26639.	2010
2015	1044.	4193.	5895.	2569.	0.	3217.	1066.	0.	0.	5603.	13510.	37116.	2015
2020	1240.	5097.	7067.	3229.	0.	4053.	1066.	0.	0.	7151.	17243.	46162.	2020
2025	1404.	5921.	8130.	3739.	0.	4815.	1066.	0.	0.	8495.	20483.	54189.	2025
2030	1590.	6802.	9049.	4370.	0.	5525.	1066.	0.	0.	9748.	23505.	61534.	2030
2035	1703.	7197.	9791.	4893.	0.	6112.	1066.	0.	0.	10785.	26004.	67512.	2035
2040	1773.	7408.	10313.	5213.	0.	6568.	1066.	0.	0.	11588.	27940.	72056.	2040
2045	1777.	7736.	10508.	5455.	0.	6875.	1066.	0.	0.	12130.	29248.	74797.	2045
2050	1777.	7739.	10510.	5493.	0.	6923.	1066.	0.	0.	12215.	29454.	75177.	2050
2055	1777.	7739.	10510.	5493.	0.	6923.	1066.	0.	0.	12215.	29454.	75177.	2055
2060	1777.	7739.	10510.	5493.	0.	6923.	1066.	0.	0.	12215.	29454.	75177.	2060
2065	1777.	7739.	10510.	5493.	0.	6923.	1066.	0.	0.	12215.	29454.	75177.	2065
2070	1777.	7739.	10510.	5493.	0.	6923.	1066.	0.	0.	12215.	29454.	75177.	2070

TABLE 10.E.143. Case 4A - Deferred Decision for Once-Through Cycle - Repository in Shale - Reference Treatment - Total System Waste Management Costs Including Spent Fuel Handling and Storage - \$ Millions at 0% Discount Rate

YEAR	REACTOR TO ISFSR	ISFSR STORAGE	REACTOR RASH STORAGE	REACTOR TO PACK- AGING	ISFSR TO PACK- AGING	PACK- AGING	PACKAGED FUEL STORAGE	PACKAGED FUEL TO FRP	SPENT FUEL TO FRP	PACKAGED FUEL TO REPOSIT	REPOS- ITORY COST	TOTAL COST	YEAR
1980	0.	0.	132.	0.	0.	0.	0.	0.	0.	0.	0.	132.	1980
1985	29.	39.	400.	0.	0.	13.	16.	0.	0.	0.	0.	540.	1985
1990	102.	202.	870.	125.	0.	195.	238.	0.	0.	0.	0.	1903.	1990
1995	230.	741.	1942.	430.	0.	506.	616.	0.	0.	0.	0.	3971.	1995
2000	408.	1395.	2290.	745.	0.	931.	1066.	0.	0.	97.	171.	7124.	2000
2005	628.	2283.	3431.	1244.	0.	1564.	1066.	0.	0.	1739.	3075.	15049.	2005
2010	846.	3240.	4645.	1910.	0.	2387.	1066.	0.	0.	3471.	6491.	24279.	2010
2015	1044.	4193.	5895.	2540.	0.	3217.	1066.	0.	0.	5473.	9907.	33515.	2015
2020	1240.	5097.	7043.	3220.	0.	4053.	1066.	0.	0.	7151.	12645.	41564.	2020
2025	1424.	5921.	8130.	3820.	0.	4815.	1066.	0.	0.	8495.	15021.	48722.	2025
2030	1590.	6642.	9069.	4390.	0.	5525.	1066.	0.	0.	9748.	17237.	55267.	2030
2035	1703.	7197.	9791.	4853.	0.	6112.	1066.	0.	0.	10785.	19070.	60578.	2035
2040	1773.	7596.	10313.	5213.	0.	6568.	1066.	0.	0.	11588.	20490.	64608.	2040
2045	1777.	7738.	10508.	5495.	0.	6875.	1066.	0.	0.	12130.	21449.	66998.	2045
2050	1777.	7739.	10510.	5493.	0.	6923.	1066.	0.	0.	12215.	21600.	67323.	2050
2055	1777.	7739.	10510.	5493.	0.	6923.	1066.	0.	0.	12215.	21600.	67323.	2055
2060	1777.	7739.	10510.	5493.	0.	6923.	1066.	0.	0.	12215.	21600.	67323.	2060
2065	1777.	7739.	10510.	5493.	0.	6923.	1066.	0.	0.	12215.	21600.	67323.	2065
2070	1777.	7739.	10510.	5493.	0.	6923.	1066.	0.	0.	12215.	21600.	67323.	2070

TABLE 10.E.144. Case 4A - Deferred Decision for Once-Through Cycle - Repository in Basalt - Reference Treatment -  
Total System Waste Management Costs Including Spent Fuel Handling and Storage -  
\$ Millions at 0% Discount Rate

YEAR	REACTOR TO ISFSR	ISFSR STORAGE	REACTOR RSHN STORAGE	REACTOR TO PACK- AGING	ISFSR TO PACK- AGING	PACKED FUEL STORAGE	PACKED FUEL TO FOR	SPENT FUEL TO FOR	PACKED FUEL TO REPOSITORY	REPOS- ITORY COST	TOTAL COST	YEAR
1980	0.	0.	132.	0.	0.	0.	0.	0.	0.	0.	132.	1980
1985	29.	39.	848.	0.	0.	16.	0.	0.	0.	0.	540.	1985
1990	108.	202.	279.	145.	0.	238.	0.	0.	0.	0.	1903.	1990
1995	270.	741.	1448.	480.	0.	616.	0.	0.	0.	0.	3971.	1995
2000	408.	1395.	2290.	745.	0.	931.	0.	0.	97.	261.	7214.	2000
2005	638.	2263.	3431.	1240.	0.	1564.	0.	0.	1739.	4699.	14673.	2005
2010	866.	3240.	4665.	1910.	0.	2387.	0.	0.	3471.	9919.	27707.	2010
2015	1040.	4193.	5695.	2549.	0.	3217.	0.	0.	5433.	15140.	38706.	2015
2020	1240.	5097.	7068.	3229.	0.	4053.	0.	0.	7151.	19323.	46243.	2020
2025	1468.	5921.	8130.	3829.	0.	4815.	0.	0.	8495.	22935.	56654.	2025
2030	1590.	6442.	9060.	4390.	0.	5525.	0.	0.	9748.	26341.	62371.	2030
2035	1703.	7107.	9791.	4853.	0.	6112.	0.	0.	10745.	29142.	70650.	2035
2040	1773.	7596.	10317.	5213.	0.	6568.	0.	0.	11588.	31312.	78429.	2040
2045	1777.	7738.	10508.	5485.	0.	6875.	0.	0.	12130.	32777.	74326.	2045
2050	1777.	7739.	10510.	5493.	0.	6923.	0.	0.	12215.	33007.	74731.	2050
2055	1777.	7739.	10510.	5493.	0.	6923.	0.	0.	12215.	33007.	74731.	2055
2060	1777.	7739.	10510.	5493.	0.	6923.	0.	0.	12215.	33007.	74731.	2060
2065	1777.	7739.	10510.	5493.	0.	6923.	0.	0.	12215.	33007.	74731.	2065
2070	1777.	7739.	10510.	5493.	0.	6923.	0.	0.	12215.	33007.	74731.	2070



TABLE 10.E.145. Case 4A - Deferred Decision for Once-Through Cycle - Repository in Salt - Reference Treatment - Total System Waste Management Costs Including Spent Fuel Handling and Storage - \$ Millions at 7% Discount Rate

YEAR	REACTOR TO ISFHR	ISFHR STORAGE	REACTOR TO STN STORAGE	REACTOR TO PACK- AGING	ISFSS TO PACK- AGING	PACK- AGING	PACKAGED FUEL STORAGE	PACKAGED FUEL TO FHR	SPENT FUEL TO FHR	PACKAGED FUEL TO REPOSIT	REPOS- ITORY COST	TOTAL COST	YEAR
1980	0.	0.	121.	0.	0.	0.	0.	0.	0.	0.	0.	121.	1980
1985	10.	24.	327.	0.	0.	7.	9.	0.	0.	0.	0.	485.	1985
1990	55.	100.	533.	37.	0.	93.	113.	0.	0.	0.	0.	1025.	1990
1995	66.	203.	725.	170.	0.	198.	241.	0.	0.	0.	0.	1724.	1995
2000	119.	450.	927.	251.	0.	300.	351.	0.	0.	20.	33.	2472.	2000
2005	177.	673.	1120.	336.	0.	404.	351.	0.	0.	299.	480.	3779.	2005
2010	234.	723.	1274.	416.	0.	510.	351.	0.	0.	537.	864.	4778.	2010
2015	233.	665.	1380.	474.	0.	583.	351.	0.	0.	707.	1137.	5664.	2015
2020	235.	662.	1457.	515.	0.	635.	351.	0.	0.	805.	1294.	6155.	2020
2025	244.	604.	1505.	532.	0.	670.	351.	0.	0.	945.	1591.	6686.	2025
2030	243.	622.	1535.	540.	0.	692.	351.	0.	0.	905.	1455.	6669.	2030
2035	241.	624.	1552.	570.	0.	706.	351.	0.	0.	929.	1494.	6787.	2035
2040	252.	641.	1560.	574.	0.	713.	351.	0.	0.	942.	1515.	6850.	2040
2045	252.	623.	1563.	579.	0.	717.	351.	0.	0.	948.	1525.	6878.	2045
2050	252.	643.	1563.	570.	0.	717.	351.	0.	0.	949.	1526.	6880.	2050
2055	252.	643.	1563.	579.	0.	717.	351.	0.	0.	949.	1526.	6880.	2055
2060	252.	643.	1563.	579.	0.	717.	351.	0.	0.	949.	1526.	6880.	2060
2065	252.	643.	1563.	579.	0.	717.	351.	0.	0.	949.	1526.	6880.	2065
2070	252.	643.	1563.	579.	0.	717.	351.	0.	0.	949.	1526.	6880.	2070



TABLE 10.E.146. Case 4A - Deferred Decision for Once-Through Cycle - Repository in Granite - Reference Treatment - Total System Waste Management Costs Including Spent Fuel Handling and Storage - \$ Millions at 7% Discount Rate

YEAR	REACTOR TO ISFGR	ISFGR STORAGE	REACTOR RASIN STORAGE	REACTOR TO PACK- AGING	ISFGR TO PACK- AGING	PACK- AGING	PACKAGED FUEL STORAGE	PACKAGED FUEL TO FRP	SPENT FUEL TO FRP	PACKAGED FUEL TO REPOSIT	REPOS- ITORY COST	TOTAL COST	YEAR
1980	0.	0.	121.	0.	0.	0.	0.	0.	0.	0.	0.	121.	1980
1985	18.	24.	327.	0.	0.	7.	9.	0.	0.	0.	0.	325.	1985
1990	55.	104.	588.	27.	0.	93.	113.	0.	0.	0.	0.	1025.	1990
1995	96.	203.	725.	170.	0.	198.	241.	0.	0.	0.	0.	1729.	1995
2000	139.	450.	927.	291.	0.	300.	351.	0.	0.	20.	49.	2486.	2000
2005	177.	603.	1120.	446.	0.	409.	351.	0.	0.	299.	720.	4018.	2005
2010	204.	721.	1278.	616.	0.	510.	351.	0.	0.	537.	1295.	5310.	2010
2015	227.	805.	1386.	678.	0.	583.	351.	0.	0.	707.	1704.	6231.	2015
2020	245.	862.	1457.	715.	0.	635.	351.	0.	0.	805.	1940.	6801.	2020
2025	246.	899.	1505.	742.	0.	670.	351.	0.	0.	845.	2085.	7160.	2025
2030	248.	922.	1535.	750.	0.	692.	351.	0.	0.	905.	2162.	7395.	2030
2035	251.	934.	1552.	770.	0.	706.	351.	0.	0.	929.	2239.	7532.	2035
2040	252.	941.	1560.	776.	0.	713.	351.	0.	0.	942.	2271.	7606.	2040
2045	252.	943.	1563.	779.	0.	717.	351.	0.	0.	948.	2286.	7634.	2045
2050	252.	943.	1563.	779.	0.	717.	351.	0.	0.	949.	2288.	7642.	2050
2055	252.	943.	1563.	779.	0.	717.	351.	0.	0.	949.	2288.	7642.	2055
2060	252.	943.	1563.	779.	0.	717.	351.	0.	0.	949.	2288.	7642.	2060
2065	252.	943.	1563.	779.	0.	717.	351.	0.	0.	949.	2288.	7642.	2065
2070	252.	943.	1563.	779.	0.	717.	351.	0.	0.	949.	2288.	7642.	2070

TABLE 10.E.147. Case 4A - Deferred Decision for Once-Through Cycle - Repository in Shale - Reference Treatment - Total System Waste Management Costs Including Spent Fuel Handling and Storage - \$ Millions at 7% Discount Rate

YEAR	REACTOR TO ISFSR	ISFSR STORAGE	REACTOR RASIN STORAGE	REACTOR TO PACK- AGING	ISFSR TO PACK- AGING	PACK- AGING	PACKAGED FUEL STORAGE	PACKAGED FUEL TO FWP	SPENT FUEL TO FWP	PACKAGED FUEL TO REPOSIT	REPOR- ITORY COST	TOTAL COST	YEAR
1980	0.	0.	121.	0.	0.	0.	0.	0.	0.	0.	0.	121.	1980
1985	18.	24.	327.	0.	0.	7.	9.	0.	0.	0.	0.	385.	1985
1990	45.	144.	533.	47.	0.	93.	113.	0.	0.	0.	0.	1025.	1990
1995	64.	203.	725.	170.	0.	198.	241.	0.	0.	0.	0.	1724.	1995
2000	140.	450.	927.	241.	0.	300.	351.	0.	0.	20.	36.	2475.	2000
2005	177.	603.	1124.	336.	0.	409.	351.	0.	0.	249.	528.	3426.	2005
2010	204.	721.	1278.	416.	0.	510.	351.	0.	0.	537.	950.	4964.	2010
2015	223.	805.	1384.	474.	0.	583.	351.	0.	0.	707.	1250.	6776.	2015
2020	235.	842.	1457.	515.	0.	635.	351.	0.	0.	805.	1423.	8283.	2020
2025	244.	864.	1505.	542.	0.	670.	351.	0.	0.	865.	1529.	9604.	2025
2030	248.	872.	1535.	540.	0.	692.	351.	0.	0.	905.	1600.	10913.	2030
2035	251.	874.	1552.	570.	0.	706.	351.	0.	0.	929.	1642.	12435.	2035
2040	252.	881.	1560.	576.	0.	713.	351.	0.	0.	942.	1665.	14001.	2040
2045	252.	883.	1563.	579.	0.	717.	351.	0.	0.	946.	1674.	15629.	2045
2050	252.	883.	1563.	579.	0.	717.	351.	0.	0.	949.	1674.	17332.	2050
2055	252.	883.	1563.	579.	0.	717.	351.	0.	0.	949.	1674.	19032.	2055
2060	252.	883.	1563.	579.	0.	717.	351.	0.	0.	949.	1674.	20732.	2060
2065	252.	883.	1563.	579.	0.	717.	351.	0.	0.	949.	1674.	22432.	2065
2070	252.	883.	1563.	579.	0.	717.	351.	0.	0.	949.	1674.	24132.	2070

TABLE 10.E.148. Case 4A - Deferred Decision for Once-Through Cycle - Repository in Basalt - Reference Treatment - Total System Waste Management Costs Including Spent Fuel Handling and Storage - \$ Millions at 7% Discount Rate

YEAR	REACTOR TO ISFSR	ISFSR STORAGE	REACTOR R&SIN STORAGE	REACTOR TH PACK- AGING	ISFSR TO PACK- AGING	PACK- AGING	PACKAGED FUEL STORAGE	PACKAGED FUEL TO FWP	SPENT FUEL TO FWP	PACKAGED FUEL TO REPOSIT	REPOS- ITORY COST	TOTAL COST	YEAR
1980	0.	0.	121.	0.	0.	0.	0.	0.	0.	0.	0.	121.	1980
1985	18.	24.	327.	0.	0.	7.	9.	0.	0.	0.	0.	385.	1985
1990	45.	144.	533.	47.	0.	93.	113.	0.	0.	0.	0.	1025.	1990
1995	96.	293.	725.	170.	0.	198.	241.	0.	0.	0.	0.	1724.	1995
2000	139.	450.	927.	291.	0.	300.	351.	0.	0.	20.	59.	2494.	2000
2005	177.	603.	1124.	336.	0.	409.	351.	0.	0.	299.	607.	4105.	2005
2010	204.	721.	1276.	416.	0.	510.	351.	0.	0.	537.	1451.	5466.	2010
2015	223.	805.	1384.	474.	0.	583.	351.	0.	0.	707.	1910.	6437.	2015
2020	235.	862.	1457.	515.	0.	635.	351.	0.	0.	805.	2174.	7035.	2020
2025	244.	899.	1505.	542.	0.	670.	351.	0.	0.	865.	2337.	7412.	2025
2030	248.	922.	1535.	560.	0.	692.	351.	0.	0.	905.	2445.	7658.	2030
2035	251.	934.	1552.	570.	0.	706.	351.	0.	0.	929.	2509.	7802.	2035
2040	252.	941.	1560.	576.	0.	713.	351.	0.	0.	942.	2545.	7880.	2040
2045	252.	943.	1563.	579.	0.	717.	351.	0.	0.	948.	2562.	7914.	2045
2050	252.	943.	1563.	579.	0.	717.	351.	0.	0.	949.	2564.	7918.	2050
2055	252.	943.	1563.	579.	0.	717.	351.	0.	0.	949.	2564.	7918.	2055
2060	252.	943.	1563.	579.	0.	717.	351.	0.	0.	949.	2564.	7918.	2060
2065	252.	943.	1563.	579.	0.	717.	351.	0.	0.	949.	2564.	7918.	2065
2070	252.	943.	1563.	579.	0.	717.	351.	0.	0.	949.	2564.	7918.	2070

TABLE 10.E.149. Case 4A - Deferred Decision for Once-Through Cycle - Repository in Salt - Reference Treatment -  
Total System Waste Management Costs Including Spent Fuel Handling and Storage -  
\$ Millions at 10% Discount Rate

YEAR	REACTOR TO ISFSR	ISFSR STORAGE	REACTOR PASSIN STORAGE	REACTOR TO PACK- AGING	ISFSR TO PACK- AGING	PACK- AGING	PACKAGED FUEL STORAGE	PACKAGED FUEL TO FPP	SPENT FUEL TO FPP	PACKAGED FUEL TO REPOSITORY	REPOS- ITORY COST	TOTAL COST	YEAR
1980	0.	0.	118.	0.	0.	0.	0.	0.	0.	0.	0.	118.	1980
1985	15.	20.	291.	0.	0.	6.	7.	0.	0.	0.	0.	339.	1985
1990	42.	108.	444.	44.	0.	49.	84.	0.	0.	0.	0.	810.	1990
1995	88.	203.	567.	118.	0.	137.	166.	0.	0.	0.	0.	1260.	1995
2000	92.	291.	680.	143.	0.	194.	228.	0.	0.	11.	17.	1677.	2000
2005	111.	366.	774.	204.	0.	247.	228.	0.	0.	146.	235.	2313.	2005
2010	123.	416.	841.	238.	0.	290.	228.	0.	0.	247.	396.	2782.	2010
2015	130.	447.	881.	240.	0.	317.	228.	0.	0.	310.	499.	3093.	2015
2020	142.	466.	905.	273.	0.	334.	228.	0.	0.	342.	550.	3232.	2020
2025	146.	476.	919.	241.	0.	343.	228.	0.	0.	359.	578.	3320.	2025
2030	147.	482.	924.	245.	0.	349.	228.	0.	0.	369.	593.	3370.	2030
2035	148.	485.	930.	247.	0.	352.	228.	0.	0.	374.	602.	3395.	2035
2040	148.	486.	931.	248.	0.	353.	228.	0.	0.	376.	606.	3407.	2040
2045	148.	486.	932.	249.	0.	354.	228.	0.	0.	378.	607.	3411.	2045
2050	148.	486.	932.	249.	0.	354.	228.	0.	0.	378.	607.	3412.	2050
2055	148.	486.	932.	249.	0.	354.	228.	0.	0.	378.	607.	3412.	2055
2060	148.	486.	932.	249.	0.	354.	228.	0.	0.	378.	607.	3412.	2060
2065	148.	486.	932.	249.	0.	354.	228.	0.	0.	378.	607.	3412.	2065
2070	148.	486.	932.	249.	0.	354.	228.	0.	0.	378.	607.	3412.	2070

TABLE 10.E.150 Case 4A - Deferred Decision for Once Through Cycle - Repository in Granite - Reference Treatment  
Total System Waste Management Costs Including Spent Fuel Handling and Storage  
\$ Millions at 10% Discount Rate

YEAR	REACTOR TO ISFSH	ISFSH STORAGE	REACTOR RASM STORAGE	REACTOR TO PACM AGING	ISFSH TO PACM AGING	PACM AGING	PACKAGED FUEL STORAGE	PACKAGED FUEL TO FRP	SPENT FUEL TO FRP	PACKAGED FUEL TO REPOSIT	REPOS ITORY COST	TOTAL COST	YEAR
1980	0.	0.	118.	0.	0.	0.	0.	0.	0.	0.	0.	118.	1980
1985	15.	20.	291.	0.	0.	6.	7.	0.	0.	0.	0.	339.	1985
1990	42.	108.	448.	88.	0.	69.	84.	0.	0.	0.	0.	810.	1990
1995	88.	203.	587.	118.	0.	137.	166.	0.	0.	0.	0.	1260.	1995
2000	92.	291.	680.	185.	0.	198.	228.	0.	0.	11.	24.	1686.	2000
2005	111.	366.	778.	208.	0.	287.	228.	0.	0.	100.	352.	2430.	2005
2010	123.	416.	841.	288.	0.	290.	228.	0.	0.	247.	597.	2980.	2010
2015	130.	447.	881.	260.	0.	317.	228.	0.	0.	310.	749.	3322.	2015
2020	138.	466.	905.	278.	0.	336.	228.	0.	0.	342.	825.	3507.	2020
2025	146.	476.	919.	241.	0.	363.	228.	0.	0.	359.	866.	3608.	2025
2030	147.	482.	928.	245.	0.	369.	228.	0.	0.	369.	890.	3666.	2030
2035	148.	485.	930.	247.	0.	382.	228.	0.	0.	374.	902.	3695.	2035
2040	148.	488.	931.	248.	0.	353.	228.	0.	0.	378.	908.	3709.	2040
2045	148.	488.	932.	248.	0.	354.	228.	0.	0.	378.	910.	3714.	2045
2050	148.	488.	932.	249.	0.	354.	228.	0.	0.	378.	911.	3715.	2050
2055	148.	488.	932.	249.	0.	354.	228.	0.	0.	378.	911.	3715.	2055
2060	148.	488.	932.	249.	0.	354.	228.	0.	0.	378.	911.	3715.	2060
2065	148.	488.	932.	249.	0.	354.	228.	0.	0.	378.	911.	3715.	2065
2070	148.	488.	932.	249.	0.	354.	228.	0.	0.	378.	911.	3715.	2070



TABLE 10.E.152 Case 4A - Deferred Decision for Once Through Cycle - Repository in Basalt - Reference Treatment  
Total System Waste Management Costs Including Spent Fuel Handling and Storage  
\$ Millions at 10% Discount Rate

YEAR	REACTOR TO ISFSR	ISFSR STORAGE	REACTOR BASIN STORAGE	REACTOR TO PACK- AGING	ISFSR TO PACK- AGING	PACK- AGING	PACKAGED FUEL STORAGE	PACKAGED FUEL TO FRP	SPENT FUEL TO FRP	PACKAGED FUEL TO DEPOSIT	REPOS- ITORY COST	TOTAL COST	YEAR
1980	0.	0.	118.	0.	0.	0.	0.	0.	0.	0.	0.	118.	1980
1985	15.	20.	201.	0.	0.	6.	7.	0.	0.	0.	0.	339.	1985
1990	42.	100.	488.	40.	0.	69.	84.	0.	0.	0.	0.	810.	1990
1995	69.	203.	567.	118.	0.	187.	166.	0.	0.	0.	0.	1260.	1995
2000	92.	291.	680.	163.	0.	198.	225.	0.	0.	11.	29.	1684.	2000
2005	111.	466.	776.	200.	0.	227.	228.	0.	0.	146.	390.	2472.	2005
2010	123.	616.	841.	248.	0.	290.	228.	0.	0.	247.	669.	3052.	2010
2015	130.	807.	881.	260.	0.	317.	228.	0.	0.	310.	839.	3413.	2015
2020	136.	1066.	905.	273.	0.	334.	228.	0.	0.	342.	925.	3606.	2020
2025	138.	1276.	910.	281.	0.	345.	228.	0.	0.	349.	970.	3713.	2025
2030	137.	1442.	926.	285.	0.	349.	228.	0.	0.	369.	997.	3773.	2030
2035	138.	1665.	930.	287.	0.	352.	228.	0.	0.	374.	1011.	3804.	2035
2040	135.	1856.	931.	288.	0.	353.	228.	0.	0.	376.	1017.	3819.	2040
2045	133.	1986.	932.	289.	0.	354.	228.	0.	0.	378.	1020.	3824.	2045
2050	132.	2066.	932.	289.	0.	354.	228.	0.	0.	378.	1020.	3825.	2050
2055	132.	2066.	932.	289.	0.	354.	228.	0.	0.	378.	1020.	3825.	2055
2060	132.	2066.	932.	289.	0.	354.	228.	0.	0.	378.	1020.	3825.	2060
2065	132.	2066.	932.	289.	0.	354.	228.	0.	0.	378.	1020.	3825.	2065
2070	132.	2066.	932.	289.	0.	354.	228.	0.	0.	378.	1020.	3825.	2070

TABLE 10.E.153 Case 4B - Deferred Decision for U and Pu Recycle - Repository in Salt - Reference Treatment  
Unit Power Cost for TRU-Waste Management Including Spent Fuel Handling and Storage

YEAR	POWER GENERATION		UNDISCOUNTED AVERAGE		DISCOUNTED AVERAGE (7 PCT)		DISCOUNTED AVERAGE (10 PCT)		YEAR
	KWH/ANNUAL	CUMULATIVE	MILLS/KWH/ANNUAL	CUMULATIVE	MILLS/KWH/ANNUAL	CUMULATIVE	MILLS/KWH/ANNUAL	CUMULATIVE	
1975	1.74E+11	4.92E+11	.05	.02	.05	.02	.05	.02	1975
1980	3.44E+11	1.86E+12	.11	.07	.11	.07	.11	.06	1980
1985	6.82E+11	4.45E+12	.20	.12	.20	.11	.20	.10	1985
1990	1.11E+12	9.17E+12	.31	.21	.31	.14	.31	.17	1990
1995	1.67E+12	1.63E+13	.28	.24	.28	.21	.28	.20	1995
2000	2.32E+12	2.66E+13	.30	.24	.30	.23	.30	.21	2000
2005	2.40E+12	3.87E+13	.38	.29	.38	.25	.38	.23	2005
2010	2.31E+12	5.04E+13	.46	.32	.46	.26	.46	.24	2010
2015	2.10E+12	6.15E+13	.73	.37	.73	.29	.73	.25	2015
2020	1.82E+12	7.11E+13	1.19	.45	1.19	.31	1.19	.27	2020
2025	1.37E+12	7.80E+13	1.91	.56	1.91	.34	1.91	.28	2025
2030	9.24E+11	8.44E+13	3.11	.69	3.11	.36	3.11	.29	2030
2035	4.90E+11	8.76E+13	5.86	.82	5.86	.38	5.86	.29	2035
2040	2.67E+10	8.85E+13	76.63	.95	76.63	.39	76.63	.30	2040
2045	0.	8.85E+13	0.00	1.03	0.00	.40	0.00	.30	2045
2050	0.	8.85E+13	0.00	1.04	0.00	.40	0.00	.30	2050
2055	0.	8.85E+13	0.00	1.04	0.00	.40	0.00	.30	2055
2060	0.	8.85E+13	0.00	1.04	0.00	.40	0.00	.30	2060
2065	0.	8.85E+13	0.00	1.04	0.00	.40	0.00	.30	2065
2070	0.	8.85E+13	0.00	1.04	0.00	.40	0.00	.30	2070



TABLE 10.E.154 Case 4B - Deferred Decision for U and Pu Recycle - Repository in Granite - Reference Treatment  
Unit Power Cost for TRU-Waste Management Including Spent Fuel Handling and Storage

YEAR	POWER GENERATION		UNDISCOUNTED AVERAGE		DISCOUNTED AVERAGE (7 PCT)		DISCOUNTED AVERAGE (10 PCT)		YEAR
	KWHR ANNUAL	CUMULATIVE	MILLS/KWHR ANNUAL	CUMULATIVE	MILLS/KWHR ANNUAL	CUMULATIVE	MILLS/KWHR ANNUAL	CUMULATIVE	
1975	1.78E+11	4.92E+11	.05	.02	.05	.02	.05	.02	1975
1980	3.44E+11	1.86E+12	.11	.07	.11	.07	.11	.06	1980
1985	6.82E+11	4.45E+12	.20	.12	.20	.11	.20	.10	1985
1990	1.11E+12	9.17E+12	.31	.21	.31	.18	.31	.17	1990
1995	1.67E+12	1.63E+13	.48	.24	.48	.21	.48	.20	1995
2000	2.32E+12	2.66E+13	.70	.26	.70	.23	.70	.21	2000
2005	2.44E+12	3.97E+13	.78	.29	.78	.25	.78	.23	2005
2010	2.31E+12	5.04E+13	.46	.32	.46	.26	.46	.24	2010
2015	2.10E+12	6.15E+13	.77	.37	.77	.29	.77	.25	2015
2020	1.82E+12	7.11E+13	1.32	.47	1.32	.32	1.32	.27	2020
2025	1.37E+12	7.89E+13	2.15	.59	2.15	.35	2.15	.28	2025
2030	9.23E+11	8.84E+13	3.69	.74	3.69	.37	3.69	.29	2030
2035	4.50E+11	8.76E+13	7.04	.91	7.04	.40	7.04	.30	2035
2040	2.67E+11	8.85E+13	95.42	1.06	95.42	.41	95.42	.31	2040
2045	0.	8.85E+13	0.00	1.17	0.00	.42	0.00	.31	2045
2050	0.	8.85E+13	0.00	1.19	0.00	.42	0.00	.31	2050
2055	0.	8.85E+13	0.00	1.19	0.00	.42	0.00	.31	2055
2060	0.	8.85E+13	0.00	1.19	0.00	.42	0.00	.31	2060
2065	0.	8.85E+13	0.00	1.19	0.00	.42	0.00	.31	2065
2070	0.	8.85E+13	0.00	1.19	0.00	.42	0.00	.31	2070

TABLE 10.E.155 Case 4B - Deferred Decision for U and Pu Recycle - Repository in Shale - Reference Treatment  
Unit Power Cost for TRU-Waste Management Including Spent Fuel Handling and Storage

YEAR	POWER GENERATION		UNDISCOUNTED AVERAGE		DISCOUNTED AVERAGE (7 PCT)		DISCOUNTED AVERAGE (10 PCT)		YEAR
	KWHR	CUMULATIVE	MILLS/KWHR		MILLS/KWHR		MILLS/KWHR		
	ANNUAL		ANNUAL	CUMULATIVE	ANNUAL	CUMULATIVE	ANNUAL	CUMULATIVE	
1975	1.78E+11	0.92E+11	.05	.02	.05	.02	.05	.02	1975
1980	3.44E+11	1.86E+12	.11	.07	.11	.07	.11	.06	1980
1985	6.82E+11	4.45E+12	.20	.12	.20	.11	.20	.10	1985
1990	1.11E+12	9.17E+12	.31	.21	.31	.18	.31	.17	1990
1995	1.67E+12	1.83E+13	.28	.26	.28	.21	.28	.20	1995
2000	2.32E+12	2.66E+13	.20	.26	.30	.23	.30	.21	2000
2005	2.40E+12	3.87E+13	.28	.29	.38	.25	.38	.23	2005
2010	2.31E+12	5.04E+13	.46	.32	.46	.26	.46	.24	2010
2015	2.10E+12	6.15E+13	.74	.37	.74	.29	.74	.25	2015
2020	1.82E+12	7.11E+13	1.25	.46	1.25	.31	1.25	.27	2020
2025	1.37E+12	7.89E+13	2.12	.57	2.12	.34	2.12	.28	2025
2030	9.27E+11	8.44E+13	3.43	.72	3.43	.37	3.43	.29	2030
2035	4.50E+11	8.78E+13	6.53	.87	6.53	.39	6.53	.30	2035
2040	2.67E+10	8.85E+13	87.19	1.01	87.19	.40	87.19	.30	2040
2045	0.	8.85E+13	0.00	1.11	0.00	.41	0.00	.30	2045
2050	0.	8.85E+13	0.00	1.14	0.00	.41	0.00	.30	2050
2055	0.	8.85E+13	0.00	1.14	0.00	.41	0.00	.30	2055
2060	0.	8.85E+13	0.00	1.14	0.00	.41	0.00	.30	2060
2065	0.	8.85E+13	0.00	1.14	0.00	.41	0.00	.30	2065
2070	0.	8.85E+13	0.00	1.14	0.00	.41	0.00	.30	2070

TABLE 10.E.156 Case 4B - Deferred Decision for U and Pu Recycle - Repository in Basalt - Reference Treatment  
Unit Power Cost for TRU-Waste Management Including Spent Fuel Handling and Storage

YEAR	POWER GENERATION		UNDISCOUNTED AVERAGE		DISCOUNTED AVERAGE (7 PCT)		DISCOUNTED AVERAGE (10 PCT)		YEAR
	KWHR ANNUAL	CUMULATIVE	MILLS/KWHR ANNUAL	CUMULATIVE	MILLS/KWHR ANNUAL	CUMULATIVE	MILLS/KWHR ANNUAL	CUMULATIVE	
1975	1.78E+11	4.92E+11	.05	.02	.05	.02	.05	.02	1975
1980	3.44E+11	1.86E+12	.11	.07	.11	.07	.11	.06	1980
1985	6.82E+11	4.45E+12	.20	.12	.20	.11	.20	.10	1985
1990	1.11E+12	9.17E+12	.31	.21	.31	.18	.31	.17	1990
1995	1.67E+12	1.63E+13	.48	.24	.28	.21	.28	.20	1995
2000	2.32E+12	2.66E+13	.50	.26	.30	.23	.30	.21	2000
2005	2.44E+12	3.87E+13	.38	.29	.38	.25	.38	.23	2005
2010	2.31E+12	5.04E+13	.46	.32	.46	.26	.46	.24	2010
2015	2.17E+12	6.15E+13	.76	.37	.76	.29	.76	.25	2015
2020	1.82E+12	7.11E+13	1.27	.47	1.27	.32	1.27	.27	2020
2025	1.37E+12	7.89E+13	2.14	.58	2.14	.35	2.14	.28	2025
2030	9.27E+11	8.04E+13	3.47	.73	3.47	.37	3.47	.29	2030
2035	4.50E+11	8.76E+13	6.59	.88	6.59	.39	6.59	.30	2035
2040	2.67E+10	8.85E+13	88.16	1.02	88.16	.41	88.16	.30	2040
2045	0.	8.85E+13	0.00	1.13	0.00	.41	0.00	.30	2045
2050	0.	8.85E+13	0.00	1.16	0.00	.41	0.00	.31	2050
2055	0.	8.85E+13	0.00	1.16	0.00	.41	0.00	.31	2055
2060	0.	8.85E+13	0.00	1.16	0.00	.41	0.00	.31	2060
2065	0.	8.85E+13	0.00	1.16	0.00	.41	0.00	.31	2065
2070	0.	8.85E+13	0.00	1.16	0.00	.41	0.00	.31	2070

TABLE 10.E.157 Case 4B - Deferred Decision for U and Pu Recycle - Repository in Salt - Reference Treatment  
Unit Fuel Cost of TRU-Waste Management Including Spent Fuel Handling and Storage<sup>(a)</sup>

YEAR	THRU PUT		UNDISCOUNTED AVERAGE		DISCOUNTED AVERAGE (7 PCT)		DISCOUNTED AVERAGE (10 PCT)		YEAR
	KG DISCHARGED ANNUAL	CUMULATIVE	DOLLARS/KG DISCHARGED ANNUAL	CUMULATIVE	DOLLARS/KG DISCHARGED ANNUAL	CUMULATIVE	DOLLARS/KG DISCHARGED ANNUAL	CUMULATIVE	
1975	6.99E+05	1.78E+06	12.	5.	12.	5.	12.	5.	1975
1980	1.27E+06	6.93E+06	30.	19.	30.	18.	30.	17.	1980
1985	2.48E+06	1.63E+07	55.	33.	55.	30.	55.	28.	1985
1990	4.07E+06	3.37E+07	83.	58.	83.	48.	83.	45.	1990
1995	6.21E+06	6.72E+07	75.	64.	75.	57.	75.	53.	1995
2000	8.74E+06	9.86E+07	79.	70.	79.	62.	79.	57.	2000
2005	9.09E+06	1.44E+08	100.	77.	100.	67.	100.	61.	2005
2010	9.24E+06	1.90E+08	114.	80.	114.	71.	114.	64.	2010
2015	8.60E+06	2.35E+08	177.	97.	177.	76.	177.	68.	2015
2020	7.72E+06	2.75E+08	280.	117.	280.	83.	280.	71.	2020
2025	7.15E+06	3.14E+08	367.	140.	367.	89.	367.	74.	2025
2030	5.31E+06	3.43E+08	539.	169.	539.	95.	539.	77.	2030
2035	3.94E+06	3.66E+08	665.	196.	665.	99.	665.	78.	2035
2040	1.97E+06	3.79E+08	1333.	221.	1333.	102.	1333.	79.	2040
2045	0.	3.79E+08	148.	240.	148.	103.	148.	79.	2045
2050	0.	3.79E+08	0.	243.	0.	104.	0.	79.	2050
2055	0.	3.79E+08	0.	243.	0.	104.	0.	79.	2055
2060	0.	3.79E+08	0.	243.	0.	104.	0.	79.	2060
2065	0.	3.79E+08	0.	243.	0.	104.	0.	79.	2065
2070	0.	3.79E+08	0.	243.	0.	104.	0.	79.	2070

a. Unit cost at time of reactor discharge.

TABLE 10.E.158 Case 4B - Deferred Decision for U and Pu Recycle - Repository in Granite - Reference Treatment  
Unit Fuel Cost of TRU-Waste Management Including Spent Fuel Handling and Storage<sup>(a)</sup>

YEAR	THRU-PUT		UNDISCOUNTED AVERAGE		DISCOUNTED AVERAGE (7 PCT)		DISCOUNTED AVERAGE (10 PCT)		YEAR
	KG DISCHARGED ANNUAL	CUMULATIVE	DOLLARS/KG DISCHARGED ANNUAL	CUMULATIVE	DOLLARS/KG DISCHARGED ANNUAL	CUMULATIVE	DOLLARS/KG DISCHARGED ANNUAL	CUMULATIVE	
1975	6.90E+05	1.78E+06	12.	5.	12.	5.	12.	5.	1975
1980	1.27E+06	6.93E+06	30.	19.	30.	18.	30.	17.	1980
1985	2.44E+06	1.63E+07	55.	37.	55.	30.	55.	28.	1985
1990	4.07E+06	3.37E+07	83.	56.	83.	48.	83.	45.	1990
1995	6.24E+06	6.02E+07	75.	66.	75.	57.	75.	53.	1995
2000	8.74E+06	9.86E+07	79.	70.	79.	62.	79.	57.	2000
2005	9.09E+06	1.44E+08	100.	77.	100.	67.	100.	61.	2005
2010	9.24E+06	1.90E+08	115.	84.	115.	71.	115.	64.	2010
2015	8.60E+06	2.35E+08	186.	98.	186.	77.	186.	68.	2015
2020	7.72E+06	2.75E+08	299.	120.	299.	84.	299.	72.	2020
2025	7.14E+06	3.14E+08	411.	147.	411.	91.	411.	75.	2025
2030	5.31E+06	3.43E+08	602.	180.	602.	98.	602.	78.	2030
2035	3.96E+06	3.66E+08	748.	211.	748.	103.	748.	80.	2035
2040	1.57E+06	3.79E+08	1534.	239.	1534.	106.	1534.	81.	2040
2045	0.	3.79E+08	215.	265.	215.	107.	215.	81.	2045
2050	0.	3.79E+08	0.	270.	0.	108.	0.	81.	2050
2055	0.	3.79E+08	0.	270.	0.	108.	0.	81.	2055
2060	0.	3.79E+08	0.	270.	0.	108.	0.	81.	2060
2065	0.	3.79E+08	0.	270.	0.	108.	0.	81.	2065
2070	0.	3.79E+08	0.	270.	0.	108.	0.	81.	2070

a. Unit cost at time of reactor discharge.

TABLE 10.E.159 Case 4B - Deferred Decision for U and Pu Recycle - Repository in Shale - Reference Treatment  
Unit Fuel Cost of TRU-Waste Management Including Spent Fuel Handling and Storage<sup>(a)</sup>

YEAR	THRU/PUT KG DISCHARGED		UNDISCOUNTED AVERAGE		DISCOUNTED AVERAGE (7 PCT)		DISCOUNTED AVERAGE (10 PCT)		YEAR
	ANNUAL	CUMULATIVE	ANNUAL	CUMULATIVE	ANNUAL	CUMULATIVE	ANNUAL	CUMULATIVE	
1975	6.90E+05	1.78E+06	12.	5.	12.	5.	12.	5.	1975
1980	1.27E+06	6.93E+06	30.	19.	30.	18.	30.	17.	1980
1985	2.48E+06	1.63E+07	55.	33.	55.	30.	55.	28.	1985
1990	4.07E+06	3.37E+07	83.	56.	83.	48.	83.	45.	1990
1995	6.21E+06	6.02E+07	75.	66.	75.	57.	75.	53.	1995
2000	8.74E+06	9.86E+07	79.	70.	79.	62.	79.	57.	2000
2005	9.09E+06	1.44E+08	100.	77.	100.	67.	100.	61.	2005
2010	9.26E+06	1.90E+08	114.	84.	114.	71.	114.	64.	2010
2015	8.60E+06	2.35E+08	182.	97.	182.	77.	182.	68.	2015
2020	7.72E+06	2.75E+08	293.	119.	293.	84.	293.	71.	2020
2025	7.14E+06	3.14E+08	407.	145.	407.	90.	407.	75.	2025
2030	5.31E+06	3.43E+08	596.	177.	596.	97.	596.	77.	2030
2035	3.96E+06	3.66E+08	741.	208.	741.	102.	741.	79.	2035
2040	1.53E+06	3.79E+08	1517.	236.	1517.	105.	1517.	80.	2040
2045	0.	3.79E+08	230.	260.	230.	107.	230.	81.	2045
2050	0.	3.79E+08	0.	265.	0.	107.	0.	81.	2050
2055	0.	3.79E+08	0.	266.	0.	107.	0.	81.	2055
2060	0.	3.79E+08	0.	266.	0.	107.	0.	81.	2060
2065	0.	3.79E+08	0.	266.	0.	107.	0.	81.	2065
2070	0.	3.79E+08	0.	266.	0.	107.	0.	81.	2070

a. Unit cost at time of reactor discharge.



TABLE 10.E.160 Case 4B - Deferred Decision for U and Pu Recycle - Repository in Basalt - Reference Treatment  
Unit Fuel Cost of TRU-Waste Management Including Spent Fuel Handling and Storage (a)

YEAR	THRU PUT KG DISCHARGED ANNUAL	CUMULATIVE	UNDISCOUNTED AVERAGE		DISCOUNTED AVERAGE (7 PCT)		DISCOUNTED AVERAGE (10 PCT)		YEAR
			DOLLARS/KG DISCHARGED ANNUAL	CUMULATIVE	DOLLARS/KG DISCHARGED ANNUAL	CUMULATIVE	DOLLARS/KG DISCHARGED ANNUAL	CUMULATIVE	
1975	5.99E+05	1.78E+04	12.	5.	12.	5.	12.	5.	1975
1980	1.27E+06	6.03E+04	30.	19.	30.	18.	30.	17.	1980
1985	2.46E+06	1.63E+05	55.	33.	55.	30.	55.	28.	1985
1990	4.07E+06	3.37E+05	83.	56.	83.	48.	83.	45.	1990
1995	6.21E+06	6.02E+05	75.	64.	75.	57.	75.	53.	1995
2000	8.76E+06	9.86E+05	70.	70.	70.	62.	70.	57.	2000
2005	9.09E+06	1.08E+06	100.	77.	100.	67.	100.	61.	2005
2010	9.29E+06	1.90E+06	115.	84.	115.	71.	115.	64.	2010
2015	9.60E+06	2.35E+06	189.	92.	189.	77.	189.	68.	2015
2020	7.75E+06	2.75E+06	310.	121.	310.	84.	310.	72.	2020
2025	7.15E+06	3.10E+06	412.	140.	412.	92.	412.	75.	2025
2030	5.31E+06	3.43E+06	640.	183.	640.	96.	640.	78.	2030
2035	3.94E+06	3.66E+06	800.	217.	800.	104.	800.	80.	2035
2040	1.51E+06	3.79E+06	1460.	247.	1460.	107.	1460.	81.	2040
2045	0.	3.79E+06	265.	273.	265.	109.	265.	82.	2045
2050	0.	3.79E+06	0.	278.	0.	109.	0.	82.	2050
2055	0.	3.79E+06	0.	278.	0.	108.	0.	82.	2055
2060	0.	3.79E+06	0.	278.	0.	109.	0.	82.	2060
2065	0.	3.79E+06	0.	279.	0.	109.	0.	82.	2065
2070	0.	3.79E+06	0.	279.	0.	109.	0.	82.	2070

a. Unit cost at time of reactor discharge.

TABLE 10.E.161 Case 4B - Deferred Decision for U and Pu Recycle - Reference Treatment  
Costs for TRU-Waste Transportation  
\$ Millions at 0% Discount Rate

YEAR	SOLID HIGH LEVEL WASTE ANNUAL	SOLID HIGH LEVEL WASTE CUMULATIVE	MULLS AND ASSEMBLY HARDWARE ANNUAL	MULLS AND ASSEMBLY HARDWARE CUMULATIVE	TOTAL INTERMEDIATE LEVEL WASTE ANNUAL	TOTAL INTERMEDIATE LEVEL WASTE CUMULATIVE	TOTAL LOW LEVEL WASTE ANNUAL	TOTAL LOW LEVEL WASTE CUMULATIVE	TOTAL FOR ALL CLASSIFICATIONS ANNUAL	TOTAL FOR ALL CLASSIFICATIONS CUMULATIVE	YEAR
1985	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1985
1990	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1990
1995	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1995
2000	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2000
2005	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2005
2010	0.00	0.00	2.33	2.33	1.74	1.74	.11	.11	4.18	4.18	2010
2015	2.16	2.16	18.64	62.92	13.95	47.07	1.06	3.84	35.80	115.59	2015
2020	17.27	38.29	37.29	212.06	27.90	138.65	2.13	11.99	89.58	480.75	2020
2025	34.54	196.44	48.94	440.43	36.61	329.30	2.67	20.84	122.75	991.22	2025
2030	45.73	408.00	48.94	685.11	36.61	512.56	2.33	37.17	133.21	1622.89	2030
2035	45.73	638.64	48.94	929.80	36.61	695.62	1.91	47.56	132.79	2307.65	2035
2040	45.73	861.32	41.95	1167.49	31.38	873.44	3.10	60.94	121.76	2993.20	2040
2045	38.86	1081.51	18.72	1326.03	14.00	992.05	.66	66.51	72.23	3666.10	2045
2050	17.34	1226.37	0.00	1326.03	0.00	992.05	0.00	66.51	17.34	3612.96	2050
2055	0.00	1226.37	0.00	1326.03	0.00	992.05	0.00	66.51	0.00	3612.96	2055
2060	0.00	1226.37	0.00	1326.03	0.00	992.05	0.00	66.51	0.00	3612.96	2060
2065	0.00	1226.37	0.00	1326.03	0.00	992.05	0.00	66.51	0.00	3612.96	2065
2070	0.00	1226.37	0.00	1326.03	0.00	992.05	.36	66.87	.36	3613.32	2070
2075	0.00	1226.37	0.00	1326.03	0.00	992.05	5.78	72.09	5.78	3620.59	2075



TABLE 10.E.162 Case 48 - Deferred Decision for U and Pu Recycle - Reference Treatment  
System Spent Fuel Waste Management Costs  
\$ Millions at 0% Discount Rate

YEAR	REACTOR TO ISFB	ISFB STORAGE	REACTOR PACIN STORAGE	REACTOR TO PACIN AGING	ISFB TO PACIN AGING	PACIN AGING	PACKAGED FUEL STORAGE	PACKAGED FUEL TO PACIN	SPENT FUEL TO PACIN	PACKAGED FUEL TO REPOST	REPOST ITORY COST	TOTAL COST	YEAR
1980	0.	0.	132.	0.	0.	0.	0.	0.	0.	0.	0.	132.	1980
1985	29.	39.	420.	0.	0.	13.	16.	0.	0.	0.	0.	540.	1985
1990	108.	208.	870.	185.	0.	193.	238.	0.	0.	0.	0.	1903.	1990
1995	230.	741.	1468.	430.	0.	506.	616.	0.	0.	0.	0.	3971.	1995
2000	408.	1395.	2290.	765.	0.	931.	1133.	0.	0.	0.	0.	6923.	2000
2005	628.	2283.	3431.	1260.	0.	1560.	1902.	0.	0.	0.	0.	11071.	2005
2010	846.	3240.	4648.	1914.	0.	2387.	2888.	15.	0.	0.	0.	18953.	2010
2015	1044.	4103.	5897.	2569.	0.	3217.	3514.	412.	0.	0.	0.	20863.	2015
2020	1240.	5097.	7063.	3220.	0.	4053.	3621.	1389.	0.	0.	0.	28711.	2020
2025	1440.	6211.	8703.	3229.	0.	4053.	3621.	2885.	0.	0.	0.	30146.	2025
2030	1590.	7448.	11108.	3220.	0.	4053.	3621.	4468.	0.	0.	0.	38757.	2030
2035	1703.	9130.	13688.	3220.	0.	4053.	3621.	5086.	843.	0.	0.	41376.	2035
2040	1773.	10036.	15173.	3220.	0.	4053.	3621.	5086.	2149.	0.	0.	45119.	2040
2045	1777.	10248.	15513.	3220.	0.	4053.	3621.	5086.	3020.	0.	0.	46345.	2045
2050	1777.	10248.	15513.	3220.	0.	4053.	3621.	5086.	3020.	0.	0.	46345.	2050
2055	1777.	10248.	15513.	3220.	0.	4053.	3621.	5086.	3020.	0.	0.	46345.	2055
2060	1777.	10248.	15513.	3220.	0.	4053.	3621.	5086.	3020.	0.	0.	46345.	2060
2065	1777.	10248.	15513.	3220.	0.	4053.	3621.	5086.	3020.	0.	0.	46345.	2065
2070	1777.	10248.	15513.	3220.	0.	4053.	3621.	5086.	3020.	0.	0.	46345.	2070

TABLE 10.E.163 Case 4B - Deferred Decision for U and Pu Recycle - Reference Treatment  
Costs for Geologic Repository in Salt  
\$ Millions at 0% Discount Rate

YEAR	SOLID HIGH LEVEL WASTE		HULLS AND ASSEMBLY WASTE		TOTAL INTERMEDIATE LEVEL WASTE		TOTAL LOW LEVEL WASTE		TOTAL FOR ALL CLASSIFICATIONS		YEAR
	ANNUAL	CUMULATIVE	ANNUAL	CUMULATIVE	ANNUAL	CUMULATIVE	ANNUAL	CUMULATIVE	ANNUAL	CUMULATIVE	
1985	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1985
1990	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1990
1995	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1995
2000	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2000
2005	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2005
2010	0.00	0.00	1.87	1.87	12.19	12.19	1.33	1.33	15.39	15.39	2010
2015	12.25	12.25	10.01	50.83	97.45	324.92	13.12	42.67	137.75	434.19	2015
2020	94.06	330.94	29.83	140.65	144.92	1108.60	26.44	104.20	369.27	1757.47	2020
2025	194.18	1115.52	30.15	352.80	255.83	2302.47	33.10	304.51	524.22	4074.69	2025
2030	257.43	2815.44	30.15	504.09	235.83	3581.62	28.49	461.52	561.30	4908.07	2030
2035	287.48	3603.94	30.15	704.84	255.83	4860.77	23.71	590.64	576.11	6709.03	2035
2040	257.43	4401.00	32.54	984.09	219.28	6103.34	38.51	745.44	548.74	12440.44	2040
2045	220.65	4141.40	10.97	1060.82	97.85	6932.17	8.14	825.44	341.61	14950.49	2045
2050	88.04	4075.40	0.00	1060.82	0.00	6932.17	0.00	825.44	98.46	15793.85	2050
2055	0.00	4075.40	0.00	1060.82	0.00	6932.17	0.00	825.44	0.00	15793.85	2055
2060	0.00	4075.40	0.00	1060.82	0.00	6932.17	0.00	825.44	0.00	15793.85	2060
2065	0.00	4075.40	0.00	1060.82	0.00	6932.17	0.00	825.44	0.00	15793.85	2065
2070	0.00	4075.40	0.00	1060.82	0.00	6932.17	4.52	829.96	3.52	15798.37	2070
2075	0.00	4075.40	0.00	1060.82	0.00	6932.17	72.33	920.39	72.33	15880.78	2075

TABLE 10.E.164 Case 4B - Deferred Decision for U and Pu Recycle - Reference Treatment  
Non-Spent Fuel System Waste Management Costs for Repository in Salt  
\$ Millions at 0% Discount Rate

YEAR	TREATMENT AT REP	TREATMENT AT WYB REP	TRANSPORT COST	REPOSITORY	INTERIM STORAGE	PINN STORAGE	PINN SWEEPING	DISMANTLING EXPENSE	TOTAL SYSTEM	YEAR
1985	0.	0.	0.	0.	0.	0.	0.	0.	0.	1985
1990	0.	0.	0.	0.	0.	0.	0.	0.	0.	1990
1995	0.	0.	0.	0.	0.	0.	0.	0.	0.	1995
2000	0.	0.	0.	0.	0.	0.	0.	0.	0.	2000
2005	0.	0.	0.	0.	0.	0.	0.	0.	0.	2005
2010	0.	1.	0.	15.	0.	0.	0.	0.	17.	2010
2015	1230.	52.	116.	480.	0.	0.	0.	0.	1835.	2015
2020	4070.	140.	401.	1757.	0.	0.	0.	0.	6447.	2020
2025	2436.	346.	991.	4079.	0.	0.	0.	0.	13401.	2025
2030	13105.	552.	1623.	8908.	0.	0.	0.	0.	22207.	2030
2035	17773.	628.	2308.	9799.	0.	0.	0.	0.	40507.	2035
2040	22308.	630.	2943.	12685.	0.	0.	0.	70.	39659.	2040
2045	25233.	630.	3064.	14960.	0.	0.	0.	110.	40506.	2045
2050	25233.	630.	3613.	15790.	0.	0.	0.	130.	41407.	2050
2055	25233.	630.	3613.	15790.	0.	0.	0.	165.	42518.	2055
2060	25233.	630.	3613.	15790.	0.	0.	0.	155.	43528.	2060
2065	25233.	630.	3613.	15790.	0.	0.	0.	166.	44539.	2065
2070	25233.	630.	3613.	15790.	0.	0.	0.	197.	45545.	2070
2075	25233.	630.	3621.	15880.	0.	0.	0.	200.	46770.	2075

TABLE 10.E.165 Case 4B - Deferred Decision for U and Pu Recycle - Reference Treatment  
Costs for Geologic Repository in Granite  
\$ Millions at 0% Discount Rate

YEAR -----	SOLID HIGH LEVEL WASTE		HULLS AND ASSEMBLY HARDWARE WASTE		TOTAL INTERMEDIATE LEVEL WASTE		TOTAL LOW LEVEL WASTE		TOTAL FOR ALL CLASSIFICATIONS		YEAR -----
	ANNUAL -----	CUMULATIVE -----	ANNUAL -----	CUMULATIVE -----	ANNUAL -----	CUMULATIVE -----	ANNUAL -----	CUMULATIVE -----	ANNUAL -----	CUMULATIVE -----	
1985	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1985
1990	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1990
1995	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1995
2000	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2000
2005	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2005
2010	0.00	0.00	3.19	3.19	19.65	19.65	2.21	2.21	25.04	25.04	2010
2015	11.59	11.59	25.87	85.97	157.11	550.29	21.72	70.61	215.89	698.47	2015
2020	92.65	312.73	50.95	289.76	314.26	1767.28	43.79	245.35	501.65	2635.13	2020
2025	266.87	1206.90	66.87	601.82	412.45	3712.03	54.78	310.60	800.47	6031.34	2025
2030	350.26	2841.42	66.87	936.16	412.45	5774.26	47.82	763.85	877.39	10315.64	2030
2035	350.26	4592.70	66.87	1270.50	412.45	7836.50	39.24	977.25	888.81	14676.95	2035
2040	350.26	6343.97	57.32	1595.29	353.53	9639.81	63.74	1252.03	824.84	19031.11	2040
2045	469.09	9002.16	25.58	1811.92	157.75	11175.98	13.48	1366.20	665.89	23356.26	2045
2050	209.32	10775.11	0.00	1811.92	0.00	11175.98	0.00	1366.20	209.32	25129.21	2050
2055	0.00	10775.11	0.00	1811.92	0.00	11175.98	0.00	1366.20	0.00	25129.21	2055
2060	0.00	10775.11	0.00	1811.92	0.00	11175.98	0.00	1366.20	0.00	25129.21	2060
2065	0.00	10775.11	0.00	1811.92	0.00	11175.98	0.00	1366.20	0.00	25129.21	2065
2070	0.00	10775.11	0.00	1811.92	0.00	11175.98	7.48	1373.68	7.48	25136.69	2070
2075	0.00	10775.11	0.00	1811.92	0.00	11175.98	119.70	1523.31	119.70	25266.32	2075

TABLE 10.E.166 Case 4B - Deferred Decision for U and Pu Recycle - Reference Treatment  
Non-Spent Fuel System Waste Management Costs for Repository in Granite  
\$ Millions at 0% Discount Rate

YEAR	TREATMENT AT FFP	TREATMENT AT MOY FFP	TRANSPORT TAXIN	REPOSITORY	INTERIM STORAGE	PULZ STORAGE	PULZ SHIPPING	DISPENSING EXPENSE	TOTAL SYSTEM	YEAR
1985	0.	0.	0.	0.	0.	0.	0.	0.	0.	1985
1990	0.	0.	0.	0.	0.	0.	0.	0.	0.	1990
1995	0.	0.	0.	0.	0.	0.	0.	0.	0.	1995
2000	0.	0.	0.	0.	0.	0.	0.	0.	0.	2000
2005	0.	0.	0.	0.	0.	0.	0.	0.	0.	2005
2010	45.	1.	0.	25.	0.	0.	0.	0.	77.	2010
2015	1230.	52.	116.	680.	0.	0.	0.	0.	2009.	2015
2020	4079.	180.	441.	2635.	0.	0.	0.	0.	7384.	2020
2025	4510.	385.	991.	6031.	0.	0.	0.	0.	15927.	2025
2030	1362.	52.	1643.	10316.	0.	0.	0.	0.	25872.	2030
2035	18210.	620.	2308.	14077.	0.	0.	0.	0.	35820.	2035
2040	20927.	630.	2963.	19031.	0.	0.	0.	70.	45625.	2040
2045	26257.	630.	3466.	23396.	0.	0.	0.	110.	53627.	2045
2050	26257.	630.	3613.	25129.	0.	0.	0.	130.	55747.	2050
2055	26257.	630.	3613.	25129.	0.	0.	0.	145.	55770.	2055
2060	26257.	630.	3613.	25129.	0.	0.	0.	155.	55789.	2060
2065	26257.	630.	3613.	25129.	0.	0.	0.	166.	55799.	2065
2070	26257.	630.	3613.	25137.	0.	0.	0.	197.	55810.	2070
2075	26257.	630.	3621.	25200.	0.	0.	0.	200.	56002.	2075

TABLE 10.E.167. Case 4B - Deferred Decision for U and Pu Recycle - Reference Treatment -  
Costs for Geologic Repository in Shale -  
\$ Millions at 0% Discount Rate

YEAR	SOLID HIGH LEVEL		MILL AND ASSEMBLY		TOTAL INTERMEDIATE		TOTAL LOW LEVEL		TOTAL FOR ALL		YEAR
	ANNUAL	CUMULATIVE	WASTE	WASTE	LEVEL ANNUAL	WASTE CUMULATIVE	WASTE ANNUAL	WASTE CUMULATIVE	CLASSIFICATIONS ANNUAL	CLASSIFICATIONS CUMULATIVE	
1985	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1985
1990	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1990
1995	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1995
2000	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2000
2005	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2005
2010	0.00	0.00	2.41	2.41	16.16	16.16	2.04	2.04	20.62	20.62	2010
2015	7.55	7.55	19.27	65.03	129.23	435.18	20.09	65.32	175.14	570.08	2015
2020	46.05	283.40	38.54	219.18	256.88	1470.09	40.51	226.86	424.47	2199.72	2020
2025	271.73	1074.93	50.58	455.22	339.25	3053.24	50.67	472.32	712.23	5057.70	2025
2030	346.43	2741.21	50.58	708.12	339.25	4749.48	44.23	706.59	790.70	4905.34	2030
2035	356.43	4520.37	50.58	941.01	339.25	6405.73	34.29	903.99	782.76	12835.10	2035
2040	354.43	6307.53	43.35	1206.49	290.78	6393.51	54.97	1158.17	749.74	16744.90	2040
2045	543.44	8544.40	19.25	1370.54	129.75	9192.54	12.47	1263.78	705.01	22329.62	2045
2050	136.00	10502.74	0.00	1370.54	0.00	9192.54	0.00	1263.78	136.40	22329.62	2050
2055	0.00	10502.74	0.00	1370.54	0.00	9192.54	0.00	1263.78	0.00	22329.62	2055
2060	0.00	10502.74	0.00	1370.54	0.00	9192.54	0.00	1263.78	0.00	22329.62	2060
2065	0.00	10502.74	0.00	1370.54	0.00	9192.54	0.00	1263.78	0.00	22329.62	2065
2070	0.00	10502.74	0.00	1370.54	0.00	9192.54	6.92	1270.70	6.92	22336.54	2070
2075	0.00	10502.74	0.00	1370.54	0.00	9192.54	110.73	1405.10	110.73	22447.27	2075



TABLE 10.E.168. Case 4B - Deferred Decision for U and Pu Recycle - Reference Treatment -  
Non-Spent Fuel System Waste Management Costs for Repository in Shale -  
\$ Millions at 0% Discount Rate

YEAR	TREATMENT AT FWP	TREATMENT AT MOV FWP	TRANSPORTATION	REPOSITORY	INTERIM STORAGE	PUD2 STORAGE	PUD2 SHIPPING	DISMANTLING EXPENSES	TOTAL SYSTEM	YEAR
1985	0.	0.	0.	0.	0.	0.	0.	0.	0.	1985
1990	0.	0.	0.	0.	0.	0.	0.	0.	0.	1990
1995	0.	0.	0.	0.	0.	0.	0.	0.	0.	1995
2000	0.	0.	0.	0.	0.	0.	0.	0.	0.	2000
2005	0.	0.	0.	0.	0.	0.	0.	0.	0.	2005
2010	0.	0.	0.	21.	0.	0.	0.	0.	21.	2010
2015	1230.	52.	116.	574.	0.	0.	0.	0.	1975.	2015
2020	4174.	180.	441.	2200.	0.	0.	0.	0.	7095.	2020
2025	8767.	395.	891.	5058.	0.	0.	0.	0.	15203.	2025
2030	13407.	552.	1607.	8905.	0.	0.	0.	0.	25070.	2030
2035	19040.	624.	2300.	12835.	0.	0.	0.	0.	34810.	2035
2040	24673.	678.	2963.	16766.	0.	0.	0.	70.	43845.	2040
2045	27467.	678.	3466.	20382.	0.	0.	0.	114.	52056.	2045
2050	27467.	678.	3613.	22330.	0.	0.	0.	134.	54170.	2050
2055	27467.	678.	3613.	22330.	0.	0.	0.	144.	54181.	2055
2060	27467.	678.	3613.	22330.	0.	0.	0.	155.	54192.	2060
2065	27467.	678.	3613.	22330.	0.	0.	0.	166.	54203.	2065
2070	27467.	678.	3613.	22337.	0.	0.	0.	197.	54241.	2070
2075	27467.	678.	3621.	22475.	0.	0.	0.	244.	54484.	2075

TABLE 10.E.169. Case 4B - Deferred Decision for U and Pu Recycle - Reference Treatment -  
Costs for Geologic Repository in Basalt -  
\$ Millions at 0% Discount Rate

YEAR	SOLID HIGH LEVEL		HULLS AND ASSEMBLY		TOTAL INTERMEDIATE		TOTAL LOW LEVEL		TOTAL FOR ALL		YEAR
	WASTE ANNUAL	CUMULATIVE	HARDWARE ANNUAL	WASTE CUMULATIVE	LEVEL WASTE ANNUAL	CUMULATIVE	WASTE ANNUAL	CUMULATIVE	CLASSIFICATIONS ANNUAL	CUMULATIVE	
1985	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1985
1990	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1990
1995	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1995
2000	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2000
2005	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2005
2010	0.00	0.00	3.42	3.42	21.51	21.51	2.63	2.63	27.56	27.56	2010
2015	9.42	9.42	27.34	92.26	171.97	580.42	25.88	84.16	234.41	766.27	2015
2020	108.47	337.09	50.46	310.96	363.97	1956.25	52.19	292.43	559.50	2896.74	2020
2025	216.95	1204.80	71.76	645.84	451.44	4062.97	65.29	608.57	805.45	4522.27	2025
2030	444.91	2854.02	71.76	1044.65	451.44	6320.17	56.99	910.42	1025.11	11089.26	2030
2035	444.91	5078.52	71.76	1363.45	451.44	6577.37	46.76	1169.76	1014.08	14184.16	2035
2040	444.91	7503.14	61.81	1712.00	366.95	10770.09	75.97	1492.25	964.34	21277.46	2040
2045	677.94	9760.75	27.45	1944.48	172.66	12232.58	16.06	1628.32	894.13	25566.12	2045
2050	170.17	11745.87	0.00	1944.48	0.00	12232.58	0.00	1628.32	170.17	27551.24	2050
2055	0.00	11745.87	0.00	1944.48	0.00	12232.58	0.00	1628.32	0.00	27551.24	2055
2060	0.00	11745.87	0.00	1944.48	0.00	12232.58	0.00	1628.32	0.00	27551.24	2060
2065	0.00	11745.87	0.00	1944.48	0.00	12232.58	0.00	1628.32	0.00	27551.24	2065
2070	0.00	11745.87	0.00	1944.48	0.00	12232.58	8.92	1637.24	8.92	27560.16	2070
2075	0.00	11745.87	0.00	1944.48	0.00	12232.58	142.69	1815.59	142.69	27738.54	2075



TABLE 10.E.170. Case 4B - Deferred Decision for U and Pu Recycle - Reference Treatment -  
Non-Spent Fuel System Waste Management Costs for Repository in Basalt -  
\$ Millions at 0% Discount Rate

YEAR	TREATMENT AT FFP	TREATMENT AT MOX FFP	TRANSPORTATION	REPOSITORY	INTERIM STORAGE	PUO2 STORAGE	PUO2 SHIPPING	DISPENSING EXPENSE	TOTAL SYSTEM	YEAR
1985	0.	0.	0.	0.	0.	0.	0.	0.	0.	1985
1990	0.	0.	0.	0.	0.	0.	0.	0.	0.	1990
1995	0.	0.	0.	0.	0.	0.	0.	0.	0.	1995
2000	0.	0.	0.	0.	0.	0.	0.	0.	0.	2000
2005	0.	0.	0.	0.	0.	0.	0.	0.	0.	2005
2010	46.	1.	4.	28.	0.	0.	0.	0.	79.	2010
2015	123.	52.	114.	766.	0.	0.	0.	0.	2167.	2015
2020	415.	189.	401.	2897.	0.	0.	0.	0.	7581.	2020
2025	868.	395.	991.	6522.	0.	0.	0.	0.	16591.	2025
2030	13650.	552.	1643.	11089.	0.	0.	0.	0.	26934.	2030
2035	18790.	628.	2308.	16184.	0.	0.	0.	0.	31909.	2035
2040	23783.	630.	2963.	21277.	0.	0.	0.	70.	48127.	2040
2045	27152.	630.	3466.	25566.	0.	0.	0.	114.	56932.	2045
2050	27152.	630.	3613.	27551.	0.	0.	0.	134.	59084.	2050
2055	27152.	630.	3613.	27551.	0.	0.	0.	145.	59095.	2055
2060	27152.	630.	3613.	27551.	0.	0.	0.	155.	59106.	2060
2065	27152.	630.	3613.	27551.	0.	0.	0.	166.	59117.	2065
2070	27152.	630.	3613.	27560.	0.	0.	0.	197.	59157.	2070
2075	27152.	630.	3621.	27739.	0.	0.	0.	294.	59439.	2075

TABLE 10.E.171. Case 4B - Deferred Decision for U and Pu Recycle - Reference Treatment -  
System Spent Fuel Management Costs -  
\$ Millions at 7% Discount Rate

YEAR	REACTOR TO ISFSR	ISFSR STORAGE	REACTOR BASIN STORAGE	REACTOR TO PACK- AGING	ISFSR TO PACK- AGING	PACK- AGING	PACKAGED FUEL STORAGE	PACKAGED FUEL TO FRP	SPENT FUEL TO FRP	PACKAGED FUEL TO REPOSITORY	REPORT- ING COST	TOTAL COST	YEAR
1990	0.	0.	121.	0.	0.	0.	0.	0.	0.	0.	0.	121.	1990
1995	18.	24.	327.	0.	0.	7.	9.	0.	0.	0.	0.	362.	1995
1990	55.	144.	538.	87.	0.	93.	113.	0.	0.	0.	0.	1025.	1990
1995	86.	293.	728.	170.	0.	196.	241.	0.	0.	0.	0.	1729.	1995
2000	139.	450.	927.	251.	0.	300.	345.	0.	0.	0.	0.	2423.	2000
2005	177.	603.	1124.	336.	0.	409.	497.	0.	0.	0.	0.	3115.	2005
2010	204.	721.	1274.	416.	0.	510.	619.	2.	0.	0.	0.	3727.	2010
2015	223.	805.	1380.	470.	0.	583.	675.	35.	0.	0.	0.	4179.	2015
2020	245.	862.	1457.	515.	0.	635.	682.	95.	0.	0.	0.	4682.	2020
2025	264.	911.	1530.	515.	0.	635.	682.	162.	0.	0.	0.	4679.	2025
2030	248.	957.	1604.	515.	0.	635.	682.	213.	0.	0.	0.	4457.	2030
2035	251.	991.	1668.	515.	0.	635.	682.	228.	18.	0.	0.	4963.	2035
2040	252.	1006.	1699.	515.	0.	635.	682.	228.	39.	0.	0.	5087.	2040
2045	252.	1008.	1694.	515.	0.	635.	682.	228.	40.	0.	0.	5064.	2045
2050	252.	1008.	1694.	515.	0.	635.	682.	228.	40.	0.	0.	5064.	2050
2055	252.	1008.	1694.	515.	0.	635.	682.	228.	40.	0.	0.	5064.	2055
2060	252.	1008.	1694.	515.	0.	635.	682.	228.	40.	0.	0.	5064.	2060
2065	252.	1008.	1694.	515.	0.	635.	682.	228.	40.	0.	0.	5064.	2065
2070	252.	1008.	1694.	515.	0.	635.	682.	228.	40.	0.	0.	5064.	2070

TABLE 10.E.172. Case 4B - Deferred Decision for U and Pu Recycle - Reference Treatment -  
Non-Spent Fuel System Waste Management Costs for Repository in Salt -  
\$ Millions at 7% Discount Rate

YEAR	TREATMENT AT FRP	TREATMENT AT MOX FRP	TRANSPORTATION	REPOSITORY	INTERIM STORAGE	PUD2 STORAGE	PUD2 SHIPPING	DISMANTLING EXPENSE	TOTAL SYSTEM	YEAR
1985	0.	0.	0.	0.	0.	0.	0.	0.	0.	1985
1990	0.	0.	0.	0.	0.	0.	0.	0.	0.	1990
1995	0.	0.	0.	0.	0.	0.	0.	0.	0.	1995
2000	0.	0.	0.	0.	0.	0.	0.	0.	0.	2000
2005	0.	0.	0.	0.	0.	0.	0.	0.	0.	2005
2010	5.	0.	0.	2.	0.	0.	0.	0.	7.	2010
2015	105.	4.	10.	37.	0.	0.	0.	0.	157.	2015
2020	281.	13.	30.	118.	0.	0.	0.	0.	422.	2020
2025	474.	22.	54.	221.	0.	0.	0.	0.	772.	2025
2030	623.	27.	75.	311.	0.	0.	0.	0.	1036.	2030
2035	729.	29.	90.	377.	0.	0.	0.	0.	1225.	2035
2040	801.	29.	101.	423.	0.	0.	0.	1.	1357.	2040
2045	839.	29.	107.	450.	0.	0.	0.	2.	1426.	2045
2050	839.	29.	108.	457.	0.	0.	0.	2.	1439.	2050
2055	839.	29.	108.	457.	0.	0.	0.	2.	1439.	2055
2060	839.	29.	108.	457.	0.	0.	0.	2.	1439.	2060
2065	839.	29.	108.	457.	0.	0.	0.	2.	1439.	2065
2070	839.	29.	108.	457.	0.	0.	0.	2.	1439.	2070
2075	839.	29.	108.	457.	0.	0.	0.	2.	1439.	2075

TABLE 10.E.173. Case 4B - Deferred Decision for U and Pu Recycle - Reference Treatment -  
Non-Spent Fuel System Waste Management Costs for Repository in Granite -  
\$ Millions at 7% Discount Rate

YEAR	TREATMENT AT ERP	TREATMENT AT MDX ERP	TRANSPORTA- TION	REPOSITORY	INTERIM STORAGE	PU02 STORAGE	PU02 SHIPPING	DISMANTLING EXPENSE	TOTAL SYSTEM	YEAR
1985	3.	0.	0.	0.	0.	0.	0.	0.	0.	1985
1990	0.	0.	0.	0.	0.	0.	0.	0.	0.	1990
1995	3.	0.	0.	0.	0.	0.	0.	0.	0.	1995
2000	0.	0.	0.	0.	0.	0.	0.	0.	0.	2000
2005	0.	0.	0.	0.	0.	0.	0.	0.	0.	2005
2010	5.	0.	0.	5.	0.	0.	0.	0.	8.	2010
2015	105.	8.	10.	59.	0.	0.	0.	0.	179.	2015
2020	281.	13.	30.	179.	0.	0.	0.	0.	502.	2020
2025	477.	22.	54.	328.	0.	0.	0.	0.	892.	2025
2030	632.	27.	75.	465.	0.	0.	0.	0.	1194.	2030
2035	742.	29.	90.	564.	0.	0.	0.	0.	1425.	2035
2040	819.	29.	101.	634.	0.	0.	0.	1.	1580.	2040
2045	858.	29.	107.	685.	0.	0.	0.	2.	1660.	2045
2050	858.	29.	108.	700.	0.	0.	0.	2.	1697.	2050
2055	858.	29.	108.	700.	0.	0.	0.	2.	1697.	2055
2060	858.	29.	108.	700.	0.	0.	0.	2.	1697.	2060
2065	858.	29.	108.	700.	0.	0.	0.	2.	1697.	2065
2070	858.	29.	108.	700.	0.	0.	0.	2.	1697.	2070
2075	858.	29.	108.	700.	0.	0.	0.	2.	1697.	2075

TABLE 10.E.174. Case 4B - Deferred Decision for U and Pu Recycle - Reference Treatment -  
Non-Spent Fuel System Waste Management Costs for Repository in Shale -  
\$ Millions at 7% Discount Rate

YEAR	TREATMENT AT PRP	TREATMENT AT MOX FFP	TRANSPORTATION	REPOSITORY	INTERIM STORAGE	MOX STORAGE	MOX SHIPPING	DISMANTLING FACILITY	TOTAL SYSTEM	YEAR
1985	0.	0.	0.	0.	0.	0.	0.	0.	0.	1985
1990	0.	0.	0.	0.	0.	0.	0.	0.	0.	1990
1995	0.	0.	0.	0.	0.	0.	0.	0.	0.	1995
2000	0.	0.	0.	0.	0.	0.	0.	0.	0.	2000
2005	0.	0.	0.	0.	0.	0.	0.	0.	0.	2005
2010	5.	0.	0.	2.	0.	0.	0.	0.	8.	2010
2015	105.	0.	10.	49.	0.	0.	0.	0.	149.	2015
2020	287.	13.	30.	189.	0.	0.	0.	0.	478.	2020
2025	490.	22.	54.	275.	0.	0.	0.	0.	841.	2025
2030	654.	27.	75.	397.	0.	0.	0.	0.	1153.	2030
2035	771.	29.	90.	486.	0.	0.	0.	0.	1376.	2035
2040	852.	29.	101.	550.	0.	0.	0.	1.	1583.	2040
2045	892.	29.	107.	592.	0.	0.	0.	2.	1621.	2045
2050	892.	29.	108.	608.	0.	0.	0.	2.	1639.	2050
2055	892.	29.	108.	608.	0.	0.	0.	2.	1639.	2055
2060	892.	29.	108.	608.	0.	0.	0.	2.	1639.	2060
2065	892.	29.	108.	608.	0.	0.	0.	2.	1639.	2065
2070	892.	29.	108.	608.	0.	0.	0.	2.	1639.	2070
2075	892.	29.	108.	608.	0.	0.	0.	2.	1640.	2075

TABLE 10.E.175. Case 4B - Deferred Decision for U and Pu Recycle - Reference Treatment -  
Non-Spent Fuel System Waste Management Costs for Repository in Basalt -  
\$ Millions at 7% Discount Rate

YEAR	TREATMENT AT FWP	TREATMENT AT MOX FWP	TRANSPOR- TATION	REPOSITORY	INTERIM STORAGE	PUOZ STORAGE	YUO2 SHIPPING	DISMANTLING EXPENSE	TOTAL SYSTEM	YEAR
1985	0.	0.	0.	0.	0.	0.	0.	0.	0.	1985
1990	0.	0.	0.	0.	0.	0.	0.	0.	0.	1990
1995	0.	0.	0.	0.	0.	0.	0.	0.	0.	1995
2000	0.	0.	0.	0.	0.	0.	0.	0.	0.	2000
2005	0.	0.	0.	0.	0.	0.	0.	0.	0.	2005
2010	5.	0.	0.	3.	0.	0.	0.	0.	8.	2010
2015	105.	4.	10.	65.	0.	0.	0.	0.	185.	2015
2020	285.	13.	30.	195.	0.	0.	0.	0.	524.	2020
2025	486.	22.	58.	357.	0.	0.	0.	0.	919.	2025
2030	644.	27.	75.	501.	0.	0.	0.	0.	1247.	2030
2035	761.	29.	90.	617.	0.	0.	0.	0.	1497.	2035
2040	842.	29.	101.	699.	0.	0.	0.	1.	1672.	2040
2045	882.	29.	107.	749.	0.	0.	0.	2.	1766.	2045
2050	882.	29.	108.	766.	0.	0.	0.	2.	1787.	2050
2055	882.	29.	108.	766.	0.	0.	0.	2.	1787.	2055
2060	882.	29.	108.	766.	0.	0.	0.	2.	1787.	2060
2065	882.	29.	108.	766.	0.	0.	0.	2.	1787.	2065
2070	882.	29.	108.	766.	0.	0.	0.	2.	1787.	2070
2075	882.	29.	108.	766.	0.	0.	0.	2.	1787.	2075

TABLE 10.E.176. Case 4B - Deferred Decision for U and Pu Recycle - Reference Treatment -  
System Spent Fuel Management Costs -  
\$ Millions at 10% Discount Rate

YEAR	REACTOR IN SFRR	INFRM STORAGE	REACTOR BASIN STORAGE	REACTOR TO PACK- AGING	ISFSS TO PACK- AGING	PACK- AGING	PACKAGED FUEL STORAGE	PACKAGED FUEL TO FRP	SPENT FUEL TO FRP	PACKAGED FUEL TO REPOSIT	REPOS- ITORY COST	TOTAL COST	YEAR
1980	0.	0.	118.	0.	0.	0.	0.	0.	0.	0.	0.	118.	1980
1985	15.	20.	201.	0.	0.	6.	7.	0.	0.	0.	0.	339.	1985
1990	22.	108.	400.	42.	0.	69.	80.	0.	0.	0.	0.	810.	1990
1995	48.	273.	567.	118.	0.	187.	166.	0.	0.	0.	0.	1260.	1995
2000	62.	291.	680.	163.	0.	198.	236.	0.	0.	0.	0.	1656.	2000
2005	111.	366.	776.	270.	0.	247.	300.	0.	0.	0.	0.	2004.	2005
2010	123.	410.	861.	288.	0.	290.	352.	1.	0.	0.	0.	2260.	2010
2015	130.	467.	881.	290.	0.	317.	373.	13.	0.	0.	0.	2421.	2015
2020	134.	486.	905.	273.	0.	334.	375.	32.	0.	0.	0.	2519.	2020
2025	136.	490.	925.	273.	0.	334.	375.	51.	0.	0.	0.	2574.	2025
2030	137.	491.	928.	273.	0.	334.	375.	63.	0.	0.	0.	2618.	2030
2035	138.	498.	957.	273.	0.	334.	375.	67.	4.	0.	0.	2645.	2035
2040	138.	501.	961.	273.	0.	334.	375.	67.	8.	0.	0.	2657.	2040
2045	138.	501.	962.	273.	0.	334.	375.	67.	9.	0.	0.	2660.	2045
2050	138.	501.	962.	273.	0.	334.	375.	67.	9.	0.	0.	2660.	2050
2055	138.	501.	962.	273.	0.	334.	375.	67.	9.	0.	0.	2660.	2055
2060	138.	501.	962.	273.	0.	334.	375.	67.	9.	0.	0.	2660.	2060
2065	138.	501.	962.	273.	0.	334.	375.	67.	9.	0.	0.	2660.	2065
2070	138.	501.	962.	273.	0.	334.	375.	67.	9.	0.	0.	2660.	2070



TABLE 10.E.177. Case 4B - Deferred Decision for U and Pu Recycle - Reference Treatment -  
Non-Spent Fuel System Waste Management Costs for Repository in Salt -  
\$ Million, at 10% Discount Rate

YEAR	TREATMENT AT FPD	TREATMENT AT HWY FPD	TRANSPORTATION	DEPOSITORY	INTERIM STORAGE	PU02 STORAGE	PU02 SHIPPING	DISMANTLING EXPENSE	TOTAL SYSTEM	YEAR
1985	0.	0.	0.	0.	0.	0.	0.	0.	0.	1985
1990	0.	0.	0.	0.	0.	0.	0.	0.	0.	1990
1995	0.	0.	0.	0.	0.	0.	0.	0.	0.	1995
2000	0.	0.	0.	0.	0.	0.	0.	0.	0.	2000
2005	0.	0.	0.	0.	0.	0.	0.	0.	0.	2005
2010	2.	0.	0.	1.	0.	0.	0.	0.	3.	2010
2015	30.	0.	0.	10.	0.	0.	0.	0.	57.	2015
2020	65.	0.	10.	40.	0.	0.	0.	0.	109.	2020
2025	103.	7.	17.	48.	0.	0.	0.	0.	241.	2025
2030	184.	8.	22.	90.	0.	0.	0.	0.	306.	2030
2035	309.	9.	25.	109.	0.	0.	0.	0.	507.	2035
2040	322.	9.	27.	113.	0.	0.	0.	0.	571.	2040
2045	328.	9.	28.	117.	0.	0.	0.	0.	582.	2045
2050	328.	9.	28.	118.	0.	0.	0.	0.	584.	2050
2055	328.	9.	28.	118.	0.	0.	0.	0.	588.	2055
2060	328.	9.	28.	118.	0.	0.	0.	0.	588.	2060
2065	328.	9.	28.	118.	0.	0.	0.	0.	588.	2065
2070	328.	9.	28.	118.	0.	0.	0.	0.	588.	2070
2075	328.	9.	28.	118.	0.	0.	0.	0.	588.	2075



TABLE 10.E.178. Case 4B - Deferred Decision for U and Pu Recycle - Reference Treatment -  
Non-Spent Fuel System Waste Management Costs for Repository in Granite -  
\$ Millions at 10% Discount Rate

YEAR	TREATMENT AT REP	TREATMENT AT MDX FFP	TRANSPORTATION	REPOSITORY	INTERIM STORAGE	PUD2 STORAGE	PUD2 SHIPPING	DISPENSING EXPAND	TOTAL SYSTEM	YEAR
1985	0.	0.	0.	0.	0.	0.	0.	0.	0.	1985
1990	0.	0.	0.	0.	0.	0.	0.	0.	0.	1990
1995	3.	0.	0.	0.	0.	0.	0.	0.	0.	1995
2000	0.	0.	0.	0.	0.	0.	0.	0.	0.	2000
2005	0.	0.	0.	0.	0.	0.	0.	0.	0.	2005
2010	2.	0.	0.	1.	0.	0.	0.	0.	3.	2010
2015	39.	2.	4.	22.	0.	0.	0.	0.	66.	2015
2020	95.	8.	10.	60.	0.	0.	0.	0.	169.	2020
2025	150.	7.	17.	102.	0.	0.	0.	0.	276.	2025
2030	188.	8.	22.	135.	0.	0.	0.	0.	353.	2030
2035	212.	9.	25.	156.	0.	0.	0.	0.	402.	2035
2040	226.	9.	27.	170.	0.	0.	0.	0.	441.	2040
2045	232.	9.	28.	178.	0.	0.	0.	0.	467.	2045
2050	232.	9.	28.	180.	0.	0.	0.	0.	469.	2050
2055	232.	9.	28.	180.	0.	0.	0.	0.	469.	2055
2060	232.	9.	28.	180.	0.	0.	0.	0.	469.	2060
2065	232.	9.	28.	180.	0.	0.	0.	0.	469.	2065
2070	232.	9.	28.	180.	0.	0.	0.	0.	469.	2070
2075	232.	9.	28.	180.	0.	0.	0.	0.	469.	2075

TABLE 10.E.179. Case 4B - Deferred Decision for U and Pu Recycle - Reference Treatment -  
Non-Spent Fuel System Waste Management Costs for Repository in Shale -  
\$ Millions at 10% Discount Rate

YEAR	TREATMENT AT FEP	TREATMENT AT HCV FEP	TRANSPORT T ION	REPOSITORY	INTERIM STORAGE	P102 STORAGE	P102 SHIPPING	DISMANTLING EXPENSE	TOTAL SYSTEM	YEAR
1985	0.	0.	0.	0.	0.	0.	0.	0.	0.	1985
1990	0.	0.	0.	0.	0.	0.	0.	0.	0.	1990
1995	0.	0.	0.	0.	0.	0.	0.	0.	0.	1995
2000	0.	0.	0.	0.	0.	0.	0.	0.	0.	2000
2005	0.	0.	0.	0.	0.	0.	0.	0.	0.	2005
2010	2.	0.	0.	1.	0.	0.	0.	0.	3.	2010
2015	33.	2.	0.	18.	0.	0.	0.	0.	42.	2015
2020	97.	8.	10.	50.	0.	0.	0.	0.	141.	2020
2025	153.	7.	17.	85.	0.	0.	0.	0.	243.	2025
2030	194.	8.	22.	115.	0.	0.	0.	0.	339.	2030
2035	219.	9.	25.	134.	0.	0.	0.	0.	387.	2035
2040	234.	9.	27.	146.	0.	0.	0.	0.	416.	2040
2045	241.	9.	28.	153.	0.	0.	0.	0.	430.	2045
2050	241.	9.	28.	155.	0.	0.	0.	0.	433.	2050
2055	241.	9.	28.	155.	0.	0.	0.	0.	433.	2055
2060	241.	9.	28.	155.	0.	0.	0.	0.	433.	2060
2065	241.	9.	28.	155.	0.	0.	0.	0.	433.	2065
2070	241.	9.	28.	155.	0.	0.	0.	0.	433.	2070
2075	241.	9.	28.	155.	0.	0.	0.	0.	433.	2075

TABLE 10.E.180. Case 4B - Deferred Decision for U and Pu Recycle - Reference Treatment -  
Non-Spent Fuel System Waste Management Costs for Repository in Basalt -  
\$ Millions at 10% Discount Rate

YEAR	TREATMENT AT FPD	TREATMENT AT HON FFP	TRANSPOR- TATION	REPOSITORY	INTERIM STORAGE	PUD2 STORAGE	PUD2 Shipping	DISMANTLING EXPENSE	TOTAL SYSTEM	YEAR
1985	0.	0.	0.	0.	0.	0.	0.	0.	0.	1985
1990	0.	0.	0.	0.	0.	0.	0.	0.	0.	1990
1995	0.	0.	0.	0.	0.	0.	0.	0.	0.	1995
2000	0.	0.	0.	0.	0.	0.	0.	0.	0.	2000
2005	0.	0.	0.	0.	0.	0.	0.	0.	0.	2005
2010	2.	0.	0.	1.	0.	0.	0.	0.	5.	2010
2015	39.	2.	4.	24.	0.	0.	0.	0.	48.	2015
2020	96.	4.	10.	66.	0.	0.	0.	0.	177.	2020
2025	153.	7.	17.	111.	0.	0.	0.	0.	286.	2025
2030	192.	8.	22.	146.	0.	0.	0.	0.	348.	2030
2035	217.	9.	25.	171.	0.	0.	0.	0.	421.	2035
2040	232.	9.	27.	186.	0.	0.	0.	0.	454.	2040
2045	238.	9.	28.	196.	0.	0.	0.	0.	469.	2045
2050	238.	9.	28.	197.	0.	0.	0.	0.	472.	2050
2055	238.	9.	28.	197.	0.	0.	0.	0.	472.	2055
2060	238.	9.	28.	197.	0.	0.	0.	0.	472.	2060
2065	238.	9.	28.	197.	0.	0.	0.	0.	472.	2065
2070	238.	9.	28.	197.	0.	0.	0.	0.	472.	2070
2075	238.	9.	28.	197.	0.	0.	0.	0.	472.	2075

TABLE 10.E.181. Case 1 - Low Growth - Once-Through Cycle - Repository in Salt - Reference Treatment -  
Unit Power Cost for TRU Waste Management Including Spent Fuel Handling and Storage

YEAR	POWER GENERATION		UNDISCOUNTED AVERAGE		DISCOUNTED AVERAGE (7 PCT)		DISCOUNTED AVERAGE (10 PCT)		YEAR
	KWH/ANNUAL	CUMULATIVE	MILLS/KWH/ANNUAL	CUMULATIVE	MILLS/KWH/ANNUAL	CUMULATIVE	MILLS/KWH/ANNUAL	CUMULATIVE	
1975	1.74E+11	4.92E+11	.05	.02	.05	.02	.05	.02	1975
1980	3.44E+11	1.86E+12	.11	.07	.11	.07	.11	.06	1980
1985	5.56E+11	4.13E+12	.31	.14	.31	.12	.31	.11	1985
1990	8.75E+11	7.80E+12	.44	.30	.44	.25	.40	.22	1990
1995	1.18E+12	1.31E+13	.47	.37	.47	.31	.47	.28	1995
2000	1.49E+12	1.99E+13	.50	.41	.50	.34	.50	.31	2000
2005	1.51E+12	2.75E+13	.60	.45	.60	.37	.60	.33	2005
2010	1.44E+12	3.49E+13	.69	.50	.69	.39	.69	.34	2010
2015	1.24E+12	4.16E+13	.77	.53	.77	.41	.77	.36	2015
2020	1.02E+12	4.71E+13	.92	.57	.92	.42	.92	.36	2020
2025	7.61E+11	5.15E+13	1.03	.60	1.03	.43	1.03	.37	2025
2030	4.55E+11	5.45E+13	1.46	.64	1.56	.44	1.56	.37	2030
2035	2.29E+11	5.60E+13	2.39	.67	2.39	.44	2.39	.37	2035
2040	1.47E+10	5.65E+13	21.61	.70	21.61	.45	21.61	.37	2040
2045	0.	5.65E+13	0.00	.72	0.00	.45	0.00	.37	2045
2050	0.	5.65E+13	0.00	.73	0.00	.45	0.00	.37	2050
2055	0.	5.65E+13	0.00	.73	0.00	.45	0.00	.37	2055
2060	0.	5.65E+13	0.00	.73	0.00	.45	0.00	.37	2060
2065	0.	5.65E+13	0.00	.73	0.00	.45	0.00	.37	2065
2070	0.	5.65E+13	0.00	.73	0.00	.45	0.00	.37	2070

TABLE 10.E.182. Case 1 - Low Growth - Once-Through Cycle - Repository in Salt - Reference Treatment - Unit Fuel Cost for TRU Waste Management Including Spent Fuel Handling and Storage(a)

YEAR	THRU PUT		UNDISCOUNTED AVERAGE		DISCOUNTED AVERAGE (7 PCT)		DISCOUNTED AVERAGE (10 PCT)		YEAR
	KG DISCHARGED ANNUAL	CUMULATIVE	DOLLARS/KG DISCHARGED ANNUAL	CUMULATIVE	DOLLARS/KG DISCHARGED ANNUAL	CUMULATIVE	DOLLARS/KG DISCHARGED ANNUAL	CUMULATIVE	
1975	6.90E+05	1.78E+06	12.	5.	12.	5.	12.	5.	1975
1980	1.27E+06	6.93E+06	30.	19.	30.	18.	30.	17.	1980
1985	2.04E+06	1.53E+07	80.	37.	84.	32.	84.	31.	1985
1990	3.24E+06	2.88E+07	119.	81.	119.	66.	119.	60.	1990
1995	4.31E+06	4.87E+07	127.	100.	127.	82.	127.	78.	1995
2000	5.69E+06	7.42E+07	131.	110.	131.	92.	131.	82.	2000
2005	5.66E+06	1.03E+08	160.	120.	160.	99.	160.	88.	2005
2010	5.91E+06	1.32E+08	168.	131.	168.	105.	168.	92.	2010
2015	5.30E+06	1.61E+08	182.	138.	182.	109.	182.	95.	2015
2020	4.57E+06	1.85E+08	207.	146.	207.	112.	207.	97.	2020
2025	3.95E+06	2.07E+08	198.	151.	198.	114.	198.	97.	2025
2030	3.21E+06	2.24E+08	221.	159.	221.	115.	221.	98.	2030
2035	1.81E+06	2.35E+08	298.	161.	298.	116.	298.	98.	2035
2040	8.48E+05	2.42E+08	375.	168.	375.	116.	375.	98.	2040
2045	0.	2.42E+08	0.	169.	0.	116.	0.	98.	2045
2050	0.	2.42E+08	0.	170.	0.	116.	0.	98.	2050
2055	0.	2.42E+08	0.	170.	0.	116.	0.	98.	2055
2060	0.	2.42E+08	0.	170.	0.	116.	0.	98.	2060
2065	0.	2.42E+08	0.	170.	0.	116.	0.	98.	2065
2070	0.	2.42E+08	0.	170.	0.	116.	0.	98.	2070

a. Unit cost at time of reactor discharge.

TABLE 10.E.183. Case 1 - Low Growth - Once-Through Cycle - Reference Treatment -  
Total System Waste Management Costs Including Spent Fuel Handling and Storage -  
\$ Millions at 0% Discount Rate

YEAR	REACTOR TO ISFSR	ISFSR STORAGE	REACTOR RABIN STORAGE	REACTOR TO PACK- AGING	ISFSR TO PACK- AGING	PACK- AGING	PACKAGED FUEL STORAGE	PACKAGED FUEL TO FPF	SPENT FUEL TO FPF	PACKAGED FUEL TO REPOSIT	REPOSIT COST	TOTAL COST	YEAR
1980	0.	0.	137.	0.	0.	0.	0.	0.	0.	0.	0.	117.	1980
1985	25.	35.	434.	0.	0.	13.	0.	0.	0.	23.	36.	587.	1985
1990	87.	207.	811.	170.	0.	183.	0.	0.	0.	322.	518.	2341.	1990
1995	180.	400.	1260.	376.	0.	438.	0.	0.	0.	773.	1243.	4878.	1995
2000	289.	1064.	1864.	439.	0.	771.	0.	0.	0.	1341.	2189.	8191.	2000
2005	478.	1439.	2605.	978.	0.	1201.	0.	0.	0.	2119.	3408.	12389.	2005
2010	576.	2248.	3384.	1398.	0.	1729.	0.	0.	0.	3051.	4907.	17287.	2010
2015	715.	2807.	4165.	1807.	0.	2251.	0.	0.	0.	3972.	6389.	22146.	2015
2020	833.	3409.	4892.	2286.	0.	2783.	0.	0.	0.	4910.	7898.	26953.	2020
2025	980.	4000.	5517.	2895.	0.	3250.	0.	0.	0.	5739.	9224.	31189.	2025
2030	1025.	4308.	6084.	3018.	0.	3660.	0.	0.	0.	6458.	10388.	34813.	2030
2035	1070.	4411.	6460.	3186.	0.	4020.	0.	0.	0.	7057.	11352.	37745.	2035
2040	1115.	4402.	6711.	3373.	0.	4237.	0.	0.	0.	7475.	12023.	39736.	2040
2045	1117.	4476.	6812.	3492.	0.	4387.	0.	0.	0.	7781.	12451.	40877.	2045
2050	1117.	4477.	6813.	3513.	0.	4420.	0.	0.	0.	7798.	12543.	41080.	2050
2055	1117.	4477.	6813.	3513.	0.	4420.	0.	0.	0.	7798.	12543.	41080.	2055
2060	1117.	4477.	6813.	3513.	0.	4420.	0.	0.	0.	7798.	12543.	41080.	2060
2065	1117.	4477.	6813.	3513.	0.	4420.	0.	0.	0.	7798.	12543.	41080.	2065
2070	1117.	4477.	6813.	3513.	0.	4420.	0.	0.	0.	7798.	12543.	41080.	2070

TABLE 10.E.184. Case 1 - Low Growth - Once-Through Cycle - Repository in Salt - Reference Treatment -  
Total System Waste Management Costs Including Spent Fuel Handling and Storage -  
\$ Millions at 7% Discount Rate

YEAR	REACTOR TO ISFSR	ISFSR STORAGE	REACTOR RASN STORAGE	REACTOR TO PACK AGING	ISFSR TO PACK AGING	PACK- AGING	PACKAGED FUEL STORAGE	PACKAGED FUEL TO FRP	SPENT FUEL TO FRP	PACKAGED FUEL TO REPOSITORY	REPOS- ITORY COST	TOTAL COST	YEAR
1980	0.	0.	121.	0.	0.	0.	0.	0.	0.	0.	0.	121.	1980
1985	15.	21.	322.	0.	0.	7.	0.	0.	0.	13.	21.	400.	1985
1990	45.	120.	501.	43.	0.	88.	0.	0.	0.	155.	249.	1238.	1990
1995	76.	239.	656.	150.	0.	174.	0.	0.	0.	306.	493.	2094.	1995
2000	105.	351.	800.	218.	0.	254.	0.	0.	0.	448.	720.	2891.	2000
2005	120.	450.	927.	272.	0.	328.	0.	0.	0.	578.	930.	3813.	2005
2010	146.	525.	1027.	333.	0.	393.	0.	0.	0.	693.	1117.	4216.	2010
2015	168.	576.	1092.	389.	0.	439.	0.	0.	0.	772.	1248.	4648.	2015
2020	164.	413.	1184.	386.	0.	472.	0.	0.	0.	833.	1339.	4945.	2020
2025	170.	430.	1164.	402.	0.	493.	0.	0.	0.	870.	1390.	5130.	2025
2030	173.	448.	1183.	413.	0.	506.	0.	0.	0.	893.	1434.	5281.	2030
2035	174.	455.	1192.	419.	0.	514.	0.	0.	0.	906.	1458.	5318.	2035
2040	175.	458.	1194.	422.	0.	518.	0.	0.	0.	913.	1469.	5351.	2040
2045	175.	459.	1198.	423.	0.	519.	0.	0.	0.	916.	1474.	5364.	2045
2050	175.	459.	1198.	423.	0.	520.	0.	0.	0.	917.	1475.	5366.	2050
2055	175.	459.	1198.	423.	0.	520.	0.	0.	0.	917.	1475.	5366.	2055
2060	175.	459.	1198.	423.	0.	520.	0.	0.	0.	917.	1475.	5366.	2060
2065	175.	459.	1198.	423.	0.	520.	0.	0.	0.	917.	1475.	5366.	2065
2070	175.	459.	1198.	423.	0.	520.	0.	0.	0.	917.	1475.	5366.	2070

TABLE 10.E.185. Case 1 - Low Growth - Once-Through Cycle - Repository in Salt - Reference Treatment -  
Total System Waste Management Costs Including Spent Fuel Handling and Storage -  
\$ Millions at 10% Discount Rate

YEAR	REACTOR TO ISFSR	ISFSR STORAGE	REACTOR RASIN STORAGE	REACTOR TO PACK- AGING	INFSS TO PACK- AGING	PACK- AGING	PACKED FUEL STORAGE	PACKED FUEL TO FSP	SPENT FUEL TO FSP	PACKED FUEL TO REPOSIT	REPOS- ITORY COST	TOTAL COST	YEAR
1980	0.	0.	118.	0.	0.	0.	0.	0.	0.	0.	0.	118.	1980
1985	13.	17.	287.	0.	0.	0.	0.	0.	0.	11.	17.	351.	1985
1990	38.	89.	420.	81.	0.	65.	0.	0.	0.	115.	185.	969.	1990
1995	58.	166.	520.	105.	0.	120.	0.	0.	0.	212.	342.	1519.	1995
2000	71.	229.	600.	140.	0.	185.	0.	0.	0.	292.	469.	1965.	2000
2005	82.	277.	663.	168.	0.	201.	0.	0.	0.	355.	571.	2318.	2005
2010	90.	309.	708.	190.	0.	229.	0.	0.	0.	408.	650.	2575.	2010
2015	94.	329.	729.	208.	0.	246.	0.	0.	0.	438.	698.	2738.	2015
2020	97.	340.	788.	212.	0.	257.	0.	0.	0.	453.	729.	2831.	2020
2025	98.	346.	752.	217.	0.	263.	0.	0.	0.	463.	746.	2885.	2025
2030	99.	350.	756.	219.	0.	266.	0.	0.	0.	469.	755.	2913.	2030
2035	99.	351.	758.	221.	0.	268.	0.	0.	0.	472.	759.	2928.	2035
2040	99.	352.	759.	221.	0.	268.	0.	0.	0.	473.	761.	2934.	2040
2045	99.	352.	759.	222.	0.	269.	0.	0.	0.	474.	762.	2936.	2045
2050	99.	352.	759.	222.	0.	269.	0.	0.	0.	474.	762.	2936.	2050
2055	99.	352.	759.	222.	0.	269.	0.	0.	0.	474.	762.	2936.	2055
2060	99.	352.	759.	222.	0.	269.	0.	0.	0.	474.	762.	2936.	2060
2065	99.	352.	759.	222.	0.	269.	0.	0.	0.	474.	762.	2936.	2065
2070	99.	352.	759.	222.	0.	269.	0.	0.	0.	474.	762.	2936.	2070



TABLE 10.E.186. Case 3 - Low Growth - U and Pu Recycle - Repository in Salt-1985 - Reference Treatment - Unit Power Cost for TRU Waste Management Including Spent Fuel Handling and Storage

YEAR	POWER GENERATION		UNDISCOUNTED AVERAGE		DISCOUNTED AVERAGE (7 PCT)		DISCOUNTED AVERAGE (4.1 PCT)		YEAR
	KWH/HR ANNUAL	CUMULATIVE	MILLS/KWH/HR ANNUAL	CUMULATIVE	MILLS/KWH/HR ANNUAL	CUMULATIVE	MILLS/KWH/HR ANNUAL	CUMULATIVE	
1975	1.74E+11	4.92E+11	.05	.02	.05	.02	.05	.02	1975
1980	3.84E+11	1.86E+12	.11	.07	.11	.07	.11	.06	1980
1985	5.54E+11	4.13E+12	.23	.26	.23	.22	.23	.20	1985
1990	8.74E+11	7.80E+12	.59	.40	.59	.33	.59	.31	1990
1995	1.18E+12	1.31E+13	.67	.45	.67	.30	.67	.35	1995
2000	1.48E+12	1.99E+13	.58	.47	.58	.41	.58	.37	2000
2005	1.51E+12	2.75E+13	.62	.50	.62	.43	.62	.39	2005
2010	1.48E+12	3.49E+13	.76	.54	.76	.45	.76	.41	2010
2015	1.24E+12	4.16E+13	.82	.57	.82	.47	.82	.42	2015
2020	1.02E+12	4.71E+13	.76	.59	.76	.47	.76	.42	2020
2025	7.64E+11	5.15E+13	.96	.61	.96	.48	.96	.42	2025
2030	4.54E+11	5.45E+13	1.42	.64	1.42	.49	1.42	.43	2030
2035	2.20E+11	5.60E+13	2.83	.68	2.83	.49	2.83	.43	2035
2040	1.47E+10	5.65E+13	26.57	.72	26.57	.49	26.57	.43	2040
2045	0.	5.65E+13	0.00	.74	0.00	.49	0.00	.43	2045
2050	0.	5.65E+13	0.00	.74	0.00	.49	0.00	.43	2050
2055	0.	5.65E+13	0.00	.74	0.00	.49	0.00	.43	2055
2060	0.	5.65E+13	0.00	.74	0.00	.49	0.00	.43	2060
2065	0.	5.65E+13	0.00	.74	0.00	.49	0.00	.43	2065
2070	0.	5.65E+13	0.00	.74	0.00	.49	0.00	.43	2070

TABLE 10.E.187. Case 3 - Low Growth - U and Pu Recycle - Repository in Salt-1985 - Reference Treatment - Unit Fuel Cost for TRU Waste Management Including Spent Fuel Handling and Storage<sup>(a)</sup>

YEAR	THRUPUT KG DISCHARGED		UNDISCOUNTED AVERAGE		DISCOUNTED AVERAGE (7 PCT)		DISCOUNTED AVERAGE (10 PCT)		YEAR
	ANNUAL	CUMULATIVE	DOLLARS/KG DISCHARGED ANNUAL	CUMULATIVE	DOLLARS/KG DISCHARGED ANNUAL	CUMULATIVE	DOLLARS/KG DISCHARGED ANNUAL	CUMULATIVE	
1975	6.90E+05	1.78E+06	12.	5.	12.	9.	12.	5.	1975
1980	1.27E+06	6.93E+06	30.	19.	30.	18.	30.	17.	1980
1985	2.04E+06	1.53E+07	116.	70.	116.	59.	116.	55.	1985
1990	3.24E+06	2.88E+07	158.	108.	158.	90.	158.	83.	1990
1995	4.33E+06	4.87E+07	129.	120.	129.	103.	129.	94.	1995
2000	5.60E+06	7.42E+07	151.	127.	151.	110.	151.	101.	2000
2005	5.64E+06	1.03E+08	165.	134.	165.	116.	165.	105.	2005
2010	5.91E+06	1.32E+08	185.	142.	185.	120.	185.	109.	2010
2015	5.30E+06	1.61E+08	195.	148.	195.	124.	195.	111.	2015
2020	4.57E+06	1.85E+08	170.	151.	170.	123.	170.	112.	2020
2025	3.95E+06	2.07E+08	180.	153.	180.	126.	180.	113.	2025
2030	3.21E+06	2.24E+08	201.	155.	201.	127.	201.	113.	2030
2035	1.83E+06	2.35E+08	353.	162.	353.	128.	353.	113.	2035
2040	8.48E+05	2.42E+08	461.	169.	461.	129.	461.	113.	2040
2045	0.	2.42E+08	0.	172.	0.	129.	0.	114.	2045
2050	0.	2.42E+08	0.	172.	0.	129.	0.	114.	2050
2055	0.	2.42E+08	0.	173.	0.	129.	0.	114.	2055
2060	0.	2.42E+08	0.	173.	0.	129.	0.	114.	2060
2065	0.	2.42E+08	0.	173.	0.	129.	0.	114.	2065
2070	0.	2.42E+08	0.	173.	0.	129.	0.	114.	2070

TABLE 10.E.188. Case 3 - Low Growth - U and Pu Recycle - Repository in 1985 - Reference Treatment -  
Costs for TRU Waste Transportation -  
\$ Millions at 0% Discount Rate

YEAR	SOLID HIGH LEVEL WASTE		MILLS AND ASSEMBLY HARDWARE WASTE		TOTAL INTERMEDIATE LEVEL WASTE		TOTAL LOW LEVEL WASTE		TOTAL FOR ALL CLASSIFICATIONS		YEAR
	ANNUAL	CUMULATIVE	ANNUAL	CUMULATIVE	ANNUAL	CUMULATIVE	ANNUAL	CUMULATIVE	ANNUAL	CUMULATIVE	
1985	0.00	0.00	5.94	5.94	4.05	4.45	.35	.35	10.74	10.74	1985
1990	4.84	10.44	14.33	59.77	10.72	44.72	.49	3.52	30.80	127.44	1990
1995	11.33	61.14	12.23	129.33	9.15	96.76	.82	8.08	33.54	297.32	1995
2000	11.33	110.81	19.23	204.49	14.38	152.98	1.30	13.19	46.24	490.47	2000
2005	17.81	189.41	19.23	300.81	14.38	224.90	1.32	19.81	52.74	734.74	2005
2010	17.81	278.47	23.88	403.73	17.87	302.04	1.66	27.01	61.22	1011.26	2010
2015	22.13	374.00	20.97	508.59	15.69	380.50	1.75	35.60	60.54	1294.69	2015
2020	19.43	471.14	13.48	585.49	10.46	438.03	1.29	42.39	45.18	1537.05	2020
2025	12.95	542.38	13.98	655.60	10.46	490.33	1.25	48.21	38.64	1736.34	2025
2030	12.95	607.14	11.65	711.33	8.72	532.17	.96	52.99	34.28	1901.63	2030
2035	10.79	658.94	13.98	741.24	10.46	584.47	.86	57.44	36.10	2082.10	2035
2040	12.95	721.71	6.09	837.17	5.23	626.32	1.06	62.47	26.23	2249.66	2040
2045	6.48	775.52	0.00	845.35	0.00	632.44	.36	64.20	6.84	2317.51	2045
2050	0.00	783.10	0.00	845.35	0.00	632.44	0.00	64.93	0.00	2325.61	2050
2055	0.00	783.10	0.00	845.35	0.00	632.44	.36	66.01	.36	2326.90	2055
2060	0.00	783.10	0.00	845.35	0.00	632.44	.36	67.09	.36	2327.98	2060
2065	0.00	783.10	0.00	845.35	0.00	632.44	.36	68.18	.36	2329.06	2065
2070	0.00	783.10	0.00	845.35	0.00	632.44	0.00	68.18	0.00	2329.06	2070
2075	0.00	783.10	0.00	845.35	0.00	632.44	1.08	70.34	1.08	2331.23	2075

TABLE 10.E.189. Case 3 - Low Growth - U and Pu Recycle - Repository in 1985 - Reference Treatment -  
System Spent Fuel Management Costs -  
\$ Millions at 0% Discount Rate

YEAR	REACTOR TO ISFRR	ISFRR STORAGE	REACTOR PACIN STORAGE	REACTOR TO PACIN AGING	ISFRR TO PACIN AGING	PACIN AGING	PACKED FUEL STORAGE	PACKED FUEL TO REP	SPENT FUEL TO REP	PACKED FUEL TO REP	REPOS- ITORY COST	TOTAL COST	YEAR
1980	0.	0.	132.	0.	0.	0.	0.	0.	0.	0.	0.	132.	1980
1985	0.	0.	361.	0.	0.	0.	0.	0.	111.	0.	0.	473.	1985
1990	0.	0.	617.	0.	0.	0.	0.	0.	371.	0.	0.	988.	1990
1995	0.	0.	848.	0.	0.	0.	0.	0.	707.	0.	0.	1574.	1995
2000	0.	0.	1232.	0.	0.	0.	0.	0.	1110.	0.	0.	2351.	2000
2005	0.	0.	1685.	0.	0.	0.	0.	0.	1607.	0.	0.	3293.	2005
2010	0.	0.	2085.	0.	0.	0.	0.	0.	2214.	0.	0.	4299.	2010
2015	0.	0.	2477.	0.	0.	0.	0.	0.	2790.	0.	0.	5267.	2015
2020	0.	0.	2844.	0.	0.	0.	0.	0.	3212.	0.	0.	6008.	2020
2025	0.	0.	3381.	0.	0.	0.	0.	0.	3596.	0.	0.	6977.	2025
2030	0.	0.	3921.	0.	0.	0.	0.	0.	3903.	0.	0.	7825.	2030
2035	0.	0.	4347.	0.	0.	0.	0.	0.	4287.	0.	0.	8641.	2035
2040	0.	0.	4690.	0.	0.	0.	0.	0.	4595.	0.	0.	9089.	2040
2045	0.	0.	4992.	0.	0.	0.	0.	0.	4834.	0.	0.	9129.	2045
2050	0.	0.	5202.	0.	0.	0.	0.	0.	5034.	0.	0.	9129.	2050
2055	0.	0.	5392.	0.	0.	0.	0.	0.	5234.	0.	0.	9129.	2055
2060	0.	0.	5562.	0.	0.	0.	0.	0.	5434.	0.	0.	9129.	2060
2065	0.	0.	5712.	0.	0.	0.	0.	0.	5634.	0.	0.	9129.	2065
2070	0.	0.	5852.	0.	0.	0.	0.	0.	5834.	0.	0.	9129.	2070

TABLE 10.E.190. Case 3 - Low Growth - U and Pu Recycle - Repository in 1985 - Reference Treatment -  
Costs for Geologic Repository in Salt -  
\$ Millions at 0% Discount Rate

YEAR	SOLID HIGH LEVEL WASTE		HILLS AND ASSEMBLY HARDWARE WASTE		TOTAL INTERMEDIATE LEVEL WASTE		TOTAL LOW LEVEL WASTE		TOTAL FOR ALL CLASSIFICATIONS		YEAR
	ANNUAL	CUMULATIVE	ANNUAL	CUMULATIVE	ANNUAL	CUMULATIVE	ANNUAL	CUMULATIVE	ANNUAL	CUMULATIVE	
1985	0.00	0.00	4.75	4.75	31.07	31.07	4.36	4.36	40.18	40.18	1985
1990	27.54	110.34	11.47	47.42	74.92	312.48	11.04	43.74	125.05	514.41	1990
1995	64.34	354.54	9.79	103.47	63.94	676.12	10.24	100.43	148.35	1234.57	1995
2000	92.67	421.92	15.38	163.89	100.50	1069.00	16.13	163.93	224.69	2214.45	2000
2005	145.63	1391.20	15.34	240.49	100.50	1571.53	16.38	246.11	277.89	3449.33	2005
2010	145.63	2114.34	14.11	322.48	124.86	2110.60	20.60	335.69	310.20	4844.62	2010
2015	180.92	2900.44	16.74	406.47	109.64	2658.41	21.76	442.49	329.10	4404.62	2015
2020	154.87	3694.80	11.14	444.39	73.09	3060.43	16.03	526.74	259.18	7750.80	2020
2025	105.91	4277.31	11.14	524.32	73.09	3426.30	15.44	599.43	205.67	8827.36	2025
2030	105.91	4804.64	9.42	549.06	60.91	3718.67	11.94	654.56	183.13	9753.17	2030
2035	44.24	5230.52	11.14	624.99	73.09	4084.15	10.72	713.85	183.26	10653.51	2035
2040	105.91	5760.00	5.54	649.73	36.55	4376.52	13.17	776.32	161.23	11542.64	2040
2045	52.46	6183.74	0.00	674.24	0.00	4419.31	4.52	797.96	57.48	12077.29	2045
2050	0.00	6226.74	0.00	674.24	0.00	4419.31	0.00	807.01	0.00	12129.34	2050
2055	0.00	6226.74	0.00	674.24	0.00	4419.31	4.52	820.57	4.52	12142.94	2055
2060	0.00	6226.74	0.00	674.24	0.00	4419.31	4.52	834.13	4.52	12156.50	2060
2065	0.00	6226.74	0.00	674.24	0.00	4419.31	4.52	847.69	4.52	12170.06	2065
2070	0.00	6226.74	0.00	674.24	0.00	4419.31	0.00	847.69	0.00	12170.06	2070
2075	0.00	6226.74	0.00	674.24	0.00	4419.31	13.56	874.82	13.56	12197.19	2075

TABLE 10.E.191. Case 3 - Low Growth - U and Pu Recycle - Repository in 1985 - Reference Treatment -  
Non-Spent Fuel System Waste Management Costs for Repository, in \$ -  
\$ Millions at 0% Discount Rate

YEAR	TREATMENT AT FFP	TREATMENT AT MOX FFP	TRANSPORTATION	REPOSITORY	INTERIM STORAGE	PUD2 STORAGE	PUD2 SHIPPING	DISMANTLING EXPENSE	TOTAL SYSTEM	YEAR
1985	416.	19.	11.	40.	108.	0.	0.	0.	504.	1985
1990	1315.	62.	127.	510.	108.	0.	0.	0.	2135.	1990
1995	2487.	140.	207.	1230.	108.	0.	0.	0.	4277.	1995
2000	3972.	253.	400.	2218.	108.	0.	0.	0.	7004.	2000
2005	5440.	380.	735.	3489.	108.	0.	0.	0.	10541.	2005
2010	7928.	540.	1011.	4889.	108.	0.	0.	2.	14874.	2010
2015	10008.	701.	1299.	6409.	108.	0.	0.	31.	18562.	2015
2020	11428.	827.	1537.	7751.	108.	0.	0.	51.	21803.	2020
2025	12915.	934.	1736.	8827.	108.	0.	0.	73.	24596.	2025
2030	14020.	1007.	1904.	9753.	108.	0.	0.	100.	26806.	2030
2035	15410.	1044.	2082.	10684.	108.	0.	0.	129.	29439.	2035
2040	16712.	1080.	2250.	11583.	108.	0.	0.	185.	31604.	2040
2045	16482.	1040.	2318.	12077.	108.	0.	0.	223.	32476.	2045
2050	16482.	1040.	2326.	12129.	108.	0.	0.	257.	32551.	2050
2055	16482.	1040.	2337.	12133.	108.	0.	0.	289.	32598.	2055
2060	16482.	1040.	2338.	12137.	108.	0.	0.	320.	32643.	2060
2065	16482.	1040.	2339.	12170.	108.	0.	0.	348.	32686.	2065
2070	16482.	1040.	2339.	12170.	108.	0.	0.	353.	32691.	2070
2075	16482.	1040.	2331.	12197.	108.	0.	0.	403.	32770.	2075



TABLE 10.E.192. Case 3 - Low Growth - U and Pu Recycle - Repository in 1985 - Reference Treatment -  
System Spent Fuel Management Costs -  
\$ Millions at 7% Discount Rate

YEAR	REACTOR TO TSFSR	INSTR ST. PAGE	REACTOR RSTN STORAGE	REACTOR TO PACK- AGING	INF8B TO PACK- AGING	PACK- AGING	PACKED FUEL STORAGE	PACKED FUEL TO FSP	SPENT FUEL TO FSP	PACKED FUEL TO REPOSITORY	REPOS- ITORY COST	TOTAL COST	YEAR
1980	0.	0.	121.	0.	0.	0.	0.	0.	0.	0.	0.	121.	1980
1985	0.	0.	270.	0.	0.	0.	0.	0.	72.	0.	0.	342.	1985
1990	0.	0.	391.	0.	0.	0.	0.	0.	187.	0.	0.	580.	1990
1995	0.	0.	482.	0.	0.	0.	0.	0.	307.	0.	0.	789.	1995
2000	0.	0.	560.	0.	0.	0.	0.	0.	404.	0.	0.	975.	2000
2005	0.	0.	681.	0.	0.	0.	0.	0.	487.	0.	0.	1136.	2005
2010	0.	0.	695.	0.	0.	0.	0.	0.	564.	0.	0.	1261.	2010
2015	0.	0.	730.	0.	0.	0.	0.	0.	617.	0.	0.	1347.	2015
2020	0.	0.	755.	0.	0.	0.	0.	0.	688.	0.	0.	1399.	2020
2025	0.	0.	777.	0.	0.	0.	0.	0.	661.	0.	0.	1436.	2025
2030	0.	0.	792.	0.	0.	0.	0.	0.	671.	0.	0.	1465.	2030
2035	0.	0.	802.	0.	0.	0.	0.	0.	680.	0.	0.	1482.	2035
2040	0.	0.	807.	0.	0.	0.	0.	0.	685.	0.	0.	1491.	2040
2045	0.	0.	807.	0.	0.	0.	0.	0.	685.	0.	0.	1492.	2045
2050	0.	0.	807.	0.	0.	0.	0.	0.	685.	0.	0.	1492.	2050
2055	0.	0.	807.	0.	0.	0.	0.	0.	685.	0.	0.	1492.	2055
2060	0.	0.	807.	0.	0.	0.	0.	0.	685.	0.	0.	1492.	2060
2065	0.	0.	807.	0.	0.	0.	0.	0.	685.	0.	0.	1492.	2065
2070	0.	0.	807.	0.	0.	0.	0.	0.	685.	0.	0.	1492.	2070

TABLE 10.E.193. Case 3 - Low Growth - U and Pu Recycle - Repository in 1985 - Reference Treatment -  
Non-Spent Fuel System Waste Management Costs Repository in Salt -  
\$ Millions at 7% Discount Rate

YEAR	TREATMENT AT FPD	TREATMENT AT MOX FFP	TRANSPORTATION	REPOSITORY	INTERIM STORAGE	PUDZ STORAGE	PUMP SHIPPING	DISMANTLING EXPENSE	TOTAL SYSTEM	YEAR
1985	270.	12.	8.	23.	73.	0.	0.	0.	345.	1985
1990	440.	35.	60.	243.	73.	0.	0.	0.	1100.	1990
1995	1084.	62.	118.	488.	73.	0.	0.	0.	1827.	1995
2000	1441.	87.	162.	724.	73.	0.	0.	0.	2490.	2000
2005	1771.	111.	204.	935.	73.	0.	0.	0.	3096.	2005
2010	2021.	129.	240.	1112.	73.	0.	0.	0.	3576.	2010
2015	2204.	140.	265.	1245.	73.	0.	0.	3.	3920.	2015
2020	2301.	152.	281.	1330.	73.	0.	0.	4.	4100.	2020
2025	2383.	154.	289.	1378.	73.	0.	0.	5.	4245.	2025
2030	2449.	159.	295.	1408.	73.	0.	0.	6.	4319.	2030
2035	2480.	160.	299.	1428.	73.	0.	0.	6.	4366.	2035
2040	2499.	160.	302.	1444.	73.	0.	0.	7.	4410.	2040
2045	2451.	160.	302.	1449.	73.	0.	0.	8.	4443.	2045
2050	2451.	160.	303.	1450.	73.	0.	0.	8.	4444.	2050
2055	2451.	160.	303.	1450.	73.	0.	0.	8.	4444.	2055
2060	2451.	160.	303.	1450.	73.	0.	0.	8.	4444.	2060
2065	2451.	160.	303.	1450.	73.	0.	0.	9.	4445.	2065
2070	2451.	160.	303.	1450.	73.	0.	0.	9.	4445.	2070
2075	2451.	160.	303.	1450.	73.	0.	0.	9.	4445.	2075



TABLE 10.E.194. Case 3 - Low Growth - U and Pu Recycle - Repository in 1985 - Reference Treatment -  
System Spent Fuel Management Costs -  
\$ Millions at 10% Discount Rate

YEAR	REACTOR TO ISFSR	ISFSR STORAGE	REACTOR BASIN STORAGE	REACTOR TO BACK- AGING	ISFSR TO BACK- AGING	PACK- AGING	PACKAGED FUEL STORAGE	PACKAGED FUEL TO REP	SPENT FUEL TO REP	PACKAGED FUEL TO REPOS- ITORY	REPOS- ITORY COST	TOTAL COST	YEAR
1980	0.	0.	118.	0.	0.	0.	0.	0.	0.	0.	0.	118.	1980
1985	0.	0.	288.	0.	0.	0.	0.	0.	81.	0.	0.	308.	1985
1990	0.	0.	330.	0.	0.	0.	0.	0.	189.	0.	0.	488.	1990
1995	0.	0.	388.	0.	0.	0.	0.	0.	225.	0.	0.	418.	1995
2000	0.	0.	442.	0.	0.	0.	0.	0.	278.	0.	0.	720.	2000
2005	0.	0.	477.	0.	0.	0.	0.	0.	323.	0.	0.	800.	2005
2010	0.	0.	501.	0.	0.	0.	0.	0.	352.	0.	0.	853.	2010
2015	0.	0.	518.	0.	0.	0.	0.	0.	371.	0.	0.	888.	2015
2020	0.	0.	522.	0.	0.	0.	0.	0.	380.	0.	0.	901.	2020
2025	0.	0.	528.	0.	0.	0.	0.	0.	388.	0.	0.	912.	2025
2030	0.	0.	532.	0.	0.	0.	0.	0.	387.	0.	0.	919.	2030
2035	0.	0.	538.	0.	0.	0.	0.	0.	389.	0.	0.	923.	2035
2040	0.	0.	538.	0.	0.	0.	0.	0.	390.	0.	0.	924.	2040
2045	0.	0.	538.	0.	0.	0.	0.	0.	390.	0.	0.	924.	2045
2050	0.	0.	538.	0.	0.	0.	0.	0.	390.	0.	0.	924.	2050
2055	0.	0.	538.	0.	0.	0.	0.	0.	390.	0.	0.	924.	2055
2060	0.	0.	538.	0.	0.	0.	0.	0.	390.	0.	0.	924.	2060
2065	0.	0.	538.	0.	0.	0.	0.	0.	390.	0.	0.	924.	2065
2070	0.	0.	538.	0.	0.	0.	0.	0.	390.	0.	0.	924.	2070

TABLE 10.E.195. Case 3 - Low Growth - U and Pu Recycle - Repository in 1985 - Reference Treatment -  
Non-Spent Fuel System Waste Management Costs for Repository in Salt -  
\$ Millions at 10% Discount Rate

YEAR	TREATMENT AT ERP	TREATMENT AT MOX FFP	TRANSPORTATION	REPOSITORY	INTERIM STORAGE	PUO2 STORAGE	PUO2 SHIPPING	DISMANTLING EXPENSE	TOTAL SYSTEM	YEAR
1985	227.	10.	5.	19.	62.	0.	0.	0.	323.	1985
1990	434.	27.	45.	140.	62.	0.	0.	0.	647.	1990
1995	790.	44.	82.	337.	62.	0.	0.	0.	1316.	1995
2000	988.	58.	108.	669.	62.	0.	0.	0.	1886.	2000
2005	1150.	70.	128.	572.	62.	0.	0.	0.	1983.	2005
2010	1256.	78.	143.	648.	62.	0.	0.	0.	2187.	2010
2015	1320.	84.	152.	697.	62.	0.	0.	1.	2319.	2015
2020	1356.	88.	157.	728.	62.	0.	0.	1.	2386.	2020
2025	1373.	87.	150.	738.	62.	0.	0.	2.	2421.	2025
2030	1382.	88.	141.	743.	62.	0.	0.	2.	2440.	2030
2035	1380.	88.	142.	750.	62.	0.	0.	2.	2452.	2035
2040	1392.	88.	142.	753.	62.	0.	0.	2.	2459.	2040
2045	1392.	88.	142.	758.	62.	0.	0.	2.	2460.	2045
2050	1392.	88.	142.	758.	62.	0.	0.	2.	2461.	2050
2055	1392.	88.	142.	758.	62.	0.	0.	2.	2461.	2055
2060	1392.	88.	142.	758.	62.	0.	0.	2.	2461.	2060
2065	1392.	88.	142.	758.	62.	0.	0.	2.	2461.	2065
2070	1392.	88.	142.	758.	62.	0.	0.	2.	2461.	2070
2075	1392.	88.	142.	758.	62.	0.	0.	2.	2461.	2075

ACRONYMS LIST

# ACRONYMS LIST

A-E	architect-engineer	EPC	engineering, procurement, and construction
AAPG	American Association of Petroleum Geologists	ER	environmental report
ACVSF	air-cooled vault storage facility	ERDA	Energy Research and Development Administration
AEC	Atomic Energy Commission	ESFS	engineered safety features systems
AECL	Atomic Energy of Canada, Limited	ESPS	essential spray pond system
AFR	away from reactor (spent fuel storage)	FFTF	Fast Flux Test Facility
AGNS	Allied General Nuclear Services	FP	fission product
ALARA	as low as reasonably achievable	FPF	fuel packaging facility
AMAD	aerodynamic median activity diameter	FRP	fuel reprocessing plant
AP	activation product	FRPF	fuel residue packaging facility
API	American Petroleum Institute	FRSSF	fuel residue subsurface storage facility
APS	atmospheric protection system	FRVSF	fuel residue vault storage facility
BFRSS	Barnwell Fuel Receiving and Storage Station	FRW	fuel residue waste
BIF	bitumen immobilization facility	FSA	fuel storage area
BPPF	Barnwell Plutonium Product Facility	FSAR	Final Safety Analysis Report
BTU	British thermal unit	FSB	fuel storage basin
BWR	boiling water reactor	FTF	fuel transfer facility
CANDU	Canadian heavy water reactor	FTP	fuel transfer platform
CDC	canister decontamination cell (cubicle)	GEIS	Generic Environmental Impact Statement
CFR	<u>Code of Federal Regulations</u>	HCF	hulls compaction facility
CIF	cement immobilization facility	HEPA	high-efficiency particulate air (filter)
CRWM	Committee on Radioactive Waste Management	HEU	highly enriched uranium
CUP	cask unloading pool	HLLW	high-level liquid waste
CVCS	chemical and volume control system	HLW	high-level waste
CW	canistered waste	HM	heavy metal
CWMS	Generic Environmental Impact Statement on Commercial Radioactive Waste Management, DOE-1559	HMA	hot maintenance area
CWTF	cask weld test facility	HMF	hulls melting facility
DCSF	dry caisson storage facility	HPF	hulls packaging facility
DF	decontamination factor	HTD	hulls transfer device
DOE	Department of Energy	HTGR	high temperature gas-cooled reactor
DOG	dissolver off-gas	HVAC	heating, ventilation, and air conditioning
DOP	dioctylphthalate	IAEA	International Atomic Energy Agency
DOT	Department of Transportation	IBC	in-bed combustion
DTPA	diethylenetriamine pentaacetic acid	ICPP	Idaho Chemical Processing Plant
ECWS	essential cooling water system	IFSF	independent fuel storage facility
		IIPSF	independent interim plutonium oxide storage facility

ILLW	intermediate-level liquid waste	PFRF	packaged fuel receiving facility
ILW	intermediate-level waste	PNL	Pacific Northwest Laboratory
INEL	Idaho National Engineering Laboratory	POG	process off-gas
IPSF	interim plutonium oxide storage facility	PSAR	preliminary safety analysis report
ISFS	independent spent fuel storage	PWR	pressurized water reactor
ISFSB	independent spent fuel storage basin	R&D	research and development
ISFSF	independent spent fuel storage facility	RAA	restricted access area
LAA	limited access area	RBOF	receiving basin for offsite fuel, Savannah River Plant
LEU	low-enriched uranium	RCS	reactor coolant system
LHD	load-haul-dump	SCRA	storage cask receiving area
LLW	low-level waste	SCSF	surface cask storage facility
LN <sub>2</sub>	liquid nitrogen	SF	spent fuel
LSA	low specific activity	SFPF	spent fuel packaging facility
LWBR	light water breeder reactor	SFRSS	spent fuel receiving and storage station
LWR	light water reactor	SFSF	spent fuel storage facility
M&M	men and materials	SHLW	solidified high-level waste
MFBM	thousand board feet measure	SNM	special nuclear material, i.e., enriched uranium and plutonium
MFRP	General Electric Company's Midwest Fuel Reprocessing Plant	SRP	Savannah River Plant
MOX FFP	mixed oxide fuel fabrication plant	SSC	sealed storage cask
MP	mine production	SSCF	sealed storage cask facility
MSRE	molten salt reactor	TBP	tributyl phosphate
MTHM	metric ton heavy metal	TD	theoretical density
NAA	normal access area	TN	Transnuclear Inc.
NAC	Nuclear Assurance Corporation	TRU	transuranic
NAS	National Academy of Sciences	TSA	transuranic storage area
NASA	National Aeronautics and Space Administration	TWCA	Teledyne Wahchang Albany
NFS	Nuclear Fuel Services	U-F	urea-formaldehyde
NHLSW	non-high-level solid waste	VE	ventilation exhaust
NLI	National Lead Industries	VOG	vessel off-gas
NRC	Nuclear Regulatory Commission	WBS	water basin storage
NSSS	nuclear steam supply system	WBSF	water basin storage facility
NWTS	National Waste Terminal Storage	WBSF-PF	water basin storage facility for packaged fuel
ORIGEN	a computer program to calculate isotopic composition of irradiated nuclear fuel	WCC	waste calcination cell (cubicle)
ORNL	Oak Ridge National Laboratory	WCF	waste calcination facility
ONWI	Office of Nuclear Waste Isolation	WIPP	Waste Isolation Pilot Plant
OWI	Office of Waste Isolation	WTEB	waste tank equipment building
P-T	partitioning and transmutation	WVC	waste vitrification cell
PCWS	plant cooling water system	WVF	waste vitrification facility

MEASUREMENT UNITS AND CONVERSIONS



## MEASUREMENT UNITS AND CONVERSIONS

This report preferentially uses the metric system of measurements as defined by the International System of Units (SI). Common English units are often also included in parentheses. Prefixes used with the metric units are defined as follows:

Prefix	Abbreviation	Factor
giga	G	$10^9$
mega	M	$10^6$
kilo	k	$10^3$
centi	c	$10^{-2}$
milli	m	$10^{-3}$
micro	$\mu$	$10^{-6}$
nano	n	$10^{-9}$

The following lists identify the symbols used in this report and the factors for converting between the SI and English units.

Symbols for metric units used in this report are:

Symbol	Name
$^{\circ}\text{C}^{(a)}$	degree Celsius
$\text{d}^{(a)}$	day
g	gram
h (or hr)	hour
ha	hectare
kWh	Kilowatt-hour
J	joule
L	liter
m	meter
min	minute
M	gram-mole/liter
MT	metric ton
MW-hr (or MWh)	megawatt-hour
s (or sec)	second
W	watt

a. Units which are not strictly SI but which are widely used.

Symbols for other units used in this report are:

<u>Symbol</u>	<u>Name</u>
atm	atmospheric pressure
BTU	British thermal unit
Ci	curie
°F	degree Fahrenheit
ft	feet
gal	gallon
in.	inch
lb	pound
MFBM	thousand board feet measure
psi	pounds/square inch
R	roentgen
rem	roentgen equivalent man
yd	yard
yr	year

To convert metric to English, multiply by:

<u>Metric</u>	<u>English</u>	<u>Factor</u>
°C	°F	$(^{\circ}\text{C} \times 9/5) + 32$
cm	inch	0.3937
ha	acre	2.47
kg	lb	2.205
km	mile	0.6214
L	gal	0.2642
m	ft	3.281
m <sup>2</sup>	ft <sup>2</sup>	10.76
m <sup>3</sup>	MFBM	0.424
m <sup>3</sup>	ft <sup>3</sup>	35.31
m <sup>3</sup>	gal	264.2
m <sup>3</sup>	yd <sup>3</sup>	1.308
MT	ton	0.9070
W	BTU/hr	3.413
W-s/kg-°C	BTU/lb-°F	$2.39 \times 10^{-4}$
W/m-°C	BTU/hr-ft-°F	0.576



To convert English to metric, multiply by:

<u>English</u>	<u>Metric</u>	<u>Factor</u>
acre	ha	0.405
BTU	W-hr	0.2931
BTU/lb-°F	W-s/kg-°C	4187
BTU/hr-ft-°F	W/m-°C	1.735
°F	°C	$(°F - 32) \times 5/9$
ft	m	0.3048
ft <sup>2</sup>	m <sup>2</sup>	0.0929
ft <sup>3</sup>	m <sup>3</sup>	0.0283
gal	ℓ	3.785
gal	m <sup>3</sup>	$3.785 \times 10^{-3}$
inches	cm	2.540
lb	kg	0.4536
mile	km	1.609
MFBM	m <sup>3</sup>	2.360
ton	MT	1.103
yd <sup>3</sup>	m <sup>3</sup>	0.7646