

**UNITED STATES  
NUCLEAR REGULATORY COMMISSION**

In the Matter of:

ACRS SUBCOMMITTEE MEETING  
ON METAL COMPONENTS

Pages: 1 through 124

Place: Charlotte, NC

Date: March 15, 1988

**HERITAGE REPORTING CORPORATION**

*Official Reporters*  
1220 L Street, N.W., Suite 600  
Washington, D.C. 20005  
(202) 628-4888

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3 ADVISORY COMMITTEE ON REACTOR SAFEGUARDS  
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1 BEFORE THE

2 U.S. NUCLEAR REGULATORY COMMISSION

3  
4 ACRS SUBCOMMITTEE MEETING )  
ON METAL COMPONENTS )

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7 Conference Room D  
8 EPRI NDE Center  
9 1300 Harris Boulevard  
10 Charlotte, North Carolina  
11 Tuesday, March 15, 1988

12 The meeting convened, pursuant to Notice, at

13 8:30 a.m.

14 PRESENT WERE:

15 PAUL G. SHEWMON, Chairman of the Subcommittee  
16 CHARLES J. WYLIE, Member  
17 DAVID A. WARD, Member  
18 AL IGNE, Cognizant Staff Member  
19  
20  
21  
22  
23  
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P R O C E E D I N G S

1  
2 MR. DAU: Good morning, I'm Gary Dau from EPRI, it's  
3 a pleasure to welcome the Subcommittee to our facility here in  
4 Charlotte, and I think we have a good program laid out for you  
5 people to review, following both the NRC work and the utility  
6 industry.

7 I'd like to go over a few administrative items  
8 before the formal meeting starts. Bob Stone has drawn a map  
9 here showing where the restrooms are and basically it's right  
10 around the corner and located in our cross hallway here.

11 We have notified the receptionist this is to be an  
12 open meeting and anybody that shows up at the desk and asks  
13 for the meeting will be directed here. Luncheon arrangements  
14 have been made in our cafeteria down the hallway here and  
15 there will be a demonstration at the laboratory facility  
16 taking place right after lunch.

17 We understand the Committee would like leave by 2:30  
18 this afternoon and we have adjusted our schedule to that. I  
19 think that's the only items I have and with that I'd like to  
20 turn it over to Mr. Shewmon.

21 DR. SHEWMON: Good morning, thank you.

22 This is a meeting of the ACRS Subcommittee on Metal  
23 Components. I'm Paul Shewmon, Chairman of the Subcommittee,  
24 and the other members in attendance are Dave Ward and Charlie  
25 Wylie on my right. We are here to review the sub-status of

1 the NDE tests of steel stainless -- cast stainless steel  
2 piping and other topics.

3 Al Igne on my left is the cognizant ACRS staff  
4 member.

5 Since we are a government body, the rules for  
6 participation in today's meeting have been announced as part  
7 of the notice of the meeting that was published in the Federal  
8 Register of February 29, '88. The meeting is being conducted  
9 in accordance with provisions of the Federal Advisory  
10 Committee Act and the Government and Sunshine Act. We do have  
11 a reporter and if you would speak loud enough so that he can  
12 hear you, we'd appreciate it.

13 Do you have any comments at this time?

14 (No response.)

15 DR. SHEWMON: Fine, then we'll proceed and I guess,  
16 it says here Steve Doctor is first on the agenda.

17 PRESENTATION BY STEVEN DOCTOR

18 DR. DOCTOR: Good morning everyone. I'm going to  
19 give an update on the status of work going on at PNL that is  
20 funded by the U.S. Nuclear Regulatory Commission. I have  
21 given a presentation on earlier progress at a previous  
22 Subcommittee meeting back in June of '86.

23 The presentation outline that I will be following  
24 will deal with these four topics.

25 I will first start out and review under the PISC III

1 Program, the centrifugally cast stainless steel round robin  
2 test that was conducted, some post studies that we have  
3 conducted on some of the data that was collected during that  
4 round robin exercise, some additional studies that we're doing  
5 looking at fundamental transmission properties through casting  
6 of the steel materials, and then of course the final item is  
7 to talk briefly about the PISC III Program that is currently  
8 in the planning stages right now and will be starting actual  
9 testing this coming fall.

10 As I indicated, the first thing I'm going to discuss  
11 is the centrifugally cast stainless steel round robin test as  
12 brought out under a NUREG CR document number 4970, and also  
13 published as PISC III Report Number 3. This was designed as a  
14 screening phase with the more detailed study of reliability of  
15 the material to be conducted as a part of the last topic under  
16 my agenda.

17 Now this initial screening phase was started, we had  
18 15 specimens that currently existed at the time, several years  
19 ago when this was planned. They were approximately 400  
20 millimeters long by 190 millimeters wide by 60 millimeters  
21 thick. There was a weld in the center of each specimen, the  
22 specimen contained either equiaxed or a columnar  
23 microstructure. There were 11 specimens that contained  
24 thermal fatigue cracks and this four specimens that contained  
25 no internal cracks. The crowns were ground but they were not

1 ground perfectly as I will show you in this next view.

2           There was a plate that was placed on the bottom of  
3 each of the specimens so that no one would know what was  
4 underneath there, whether there were cracks in there or not.  
5 As you can see up here, this is the crown region and it had  
6 been ground so that it was smooth but there were still some  
7 valleys left between weld passes. So it was not a perfect  
8 ideal surface.

9           The procedures that were followed; there were 18  
10 teams that participated, they used a variety of procedures  
11 consisting of manual UT, they used automated UT, automated UT  
12 with some signal processing and then there was one we called  
13 non-UT or radiographic technique that was employed.

14           The most common technique employed a dual probe  
15 using a longitudinal mode at one megahertz. Each team  
16 basically spent one week performing their inspections and then  
17 they spent some time reducing the data, putting it onto report  
18 forms and turning it in for then the analysis.

19           You can summarize the various teams in this  
20 particular table from the report. We have used a notation  
21 here for M being for manual, A for automated, ASP for  
22 automated with signal processing and then of course the non-UT  
23 located here. In addition, you'll see over here that people  
24 used a variety of different decision criteria and sensitivity  
25 that they employed during the test. Some people worked at

1 what they called the noise level, in other words they would  
2 determine what the noise level was and they would set that as  
3 the particular height on their scope; other people used, for  
4 example, this 50% DAC right here; other people had a 20% DAC,  
5 other people used what we called data shape. They looked at  
6 the nature of the noise in terms of how it was displayed in an  
7 image and they looked at the signals from the defects and they  
8 tried to use the data shape as their discriminate for  
9 determining whether or not what they were looking at was  
10 purely a grain phenomenon or whether or not it was a  
11 phenomenon related to an actual defect.

12 This is a schematic -- I don't know if you can see  
13 that -- of a handout that was passed around. It's shown in  
14 two different dashed and dotted lines, I tried to use a  
15 different approach here in which the intended defects are  
16 shown in red, the box shows the zone around that that was used  
17 for scoring the results. If you count these up, you'll find  
18 that 11 cracks existed in these and I might point out that  
19 number 1 and number 14 basically have cracks that went almost  
20 completely across the entire defect -- or excuse me, across  
21 the entire specimen.

22 Now in terms of grading what we called the false  
23 call or where you call defects that result from the grain or  
24 metallurgical type of scattering, we've put in a total of 14  
25 boxes that are shown here and this is how they are



1 distributed. Although there are four of the specimens that  
2 contain no cracks, others contain cracks that for example were  
3 clear over here to this side, so there was adequate room to  
4 put a grading unit in there to assess false call performance  
5 on that same specimen.

6 DR. SHEWMON: Does the box represent the areas they  
7 were supposed to look at, or what?

8 DR. DOCTOR: They were to look at the entire thing.  
9 That was our grading unit. In other words, we used these  
10 grading units to determine if they made any crack call that  
11 intersected with this box, we would classify that they made a  
12 false call in that box. If they made a false call in all 14  
13 of these grading units, then they would have gotten a 100%  
14 score on false call performance.

15 Now before we get into the results, what I wanted to  
16 do is to report briefly on the destructive results. The  
17 destructive evaluation was actually conducted by ISPRA, they  
18 used the same procedures that were employed in the PISC I and  
19 PISC II exercises. Three specimens were destructed; one was  
20 Specimen Number 12 which was a blank and they verified by  
21 cross-sectioning this and a number of repeated examinations,  
22 there was no defects that were contained in that specimen.  
23 Specimen Number 1 was destructed, as I indicated, it was a  
24 defect that went the majority of the distance across that  
25 specimen. The maximum depth on it was 38% through wall.

1 Specimen Number 5 was selected because there was a high number  
2 of false calls that also existed in the grading unit that was  
3 on that same specimen, and they wanted to destruct this so  
4 they could look at the actual cracks and ascertain its  
5 through-wall extent, but also to evaluate the zone that was  
6 non-cracks to try and understand if there were any unintended  
7 defects that might be causing that.

8 This is a micrograph for Specimen Number 1. In this  
9 particular case we had an equiaxed structure on both sides of  
10 the weld. You can see the weld passes in the middle zone. In  
11 Specimen Number 12, this was the blank unit that had a  
12 columnar microstructure over here on the lefthand side and  
13 equiaxed microstructure over here on the righthand side. And  
14 then Specimen Number 5, as shown here, again it had a columnar  
15 microstructure on the left and equiaxed microstructure over on  
16 the righthand side.

17 What I would like to do now is to step through how  
18 they actually did a destructive evaluation on this with the  
19 next few viewgraphs. What this is a plot of right here is  
20 Specimen Number 5, and this is a plot of all the ultrasonic  
21 calls that were made by the 18 teams in this particular  
22 specimens. The point here is that the calls are being made  
23 pretty much uniformly all across the specimen, there is no  
24 great clustering in any one location. They wanted to look at  
25 this to determine how best to cross-section it.



1           This shows -- now if I can keep it consistent with  
2 the preceding one, this is the weld center line running  
3 through here, the intended defect is shown here. There were  
4 two -- well x-ray indications that were found. This is one  
5 shown there, a second one was shown over here. The second one  
6 was a false call made by the radiographic approach. It  
7 actually predicted one as being located over here but they  
8 ended up actually classifying it as not being a defect because  
9 of its location relative to the weld center line because it  
10 was outside -- well outside the weld zone region, but it  
11 clearly came out with a crack like type property and it was  
12 put into the matrix in terms of calling something as being  
13 there, and then you make a decision as to whether it's a crack  
14 or not a crack. This was called as being there but was given  
15 a non-crack type call.

16           This is a cross-sectional cutting then that was  
17 performed in which they basically sliced it into three pieces.  
18 They took that center piece then and did some ultrasonic scans  
19 on that, some radiographic examination. They then further  
20 sectioned it as shown here by these multiple slices. they did  
21 cross-sectional profiles and split things apart.

22           Looking at the specimen under the first cut, this is  
23 the kind and nature of scan that was generated using an  
24 ultrasonic normal beam across the specimen from the two  
25 different sides. You can see the presence of the crack

1 located here and here, so you can see where you're getting  
2 sound transmission and where you're getting back scattering of  
3 the sound. So this is the location of the intended defect.  
4 You can see that in this particular case, there is a fair  
5 amount of sound transmission that, you know, is occurring so  
6 it obviously has a fairly tight crack.

7 DR. SHEWMON: More on the right end, is that  
8 something you're going to ignore or is that --

9 DR. DOCTOR: You mean these --

10 DR. SHEWMON: Other end -- yeah.

11 DR. DOCTOR: I'm not sure. That's right near the  
12 edge of the specimen and that very well may be due to some  
13 kind of scattering sound path around there. I'm not sure why  
14 those are occurring out there quite frankly. They shouldn't  
15 be there. Ideally you should see the outline of this and you  
16 should see nothing here and nothing up here and of course you  
17 should just see this where the defect is located. I'm not  
18 sure what the significance of those are.

19 Let's move on to the results. The two performance  
20 metrics that were selected are the false call probability,  
21 that is the probability that one of these blanks grading units  
22 is classified as being cracked, there are a total of 14 that  
23 were in this particular study. The probability of detection  
24 and correct interpretation is the probability that a cracked  
25 grading unit will be classified as being cracked. So the way

1 that we actually come up with the estimates then is to, in the  
2 case of the false call probability, take the number that they  
3 classified as being cracked, divide that by the total number  
4 which in this case is 14, and then multiply it by 100. And  
5 correspondingly the same thing on the PODCI. Best performance  
6 will occur when the false call probability is near zero and  
7 the correct detection and interpretation is near one.

8 Now some of the things that you do before you jump  
9 in and analyze the results in great depth is to do some  
10 studies such as this in which we've plotted here for, in this  
11 particular case, probability of either detection or the false  
12 call probability, shown here by the two lines. In this  
13 particular case the solid line is the detection line, the  
14 dashed line is the false call probability. And we've done  
15 this as a function of our grading unit tolerance. In other  
16 words, in this particular case it's the axial width of the  
17 grading unit and in this particular case we're going  
18 circumferential tolerances of zero, five, ten and fifteen  
19 millimeters. In other words, this is the amount of extension  
20 that we made for the box as a circumferential direction. And  
21 what we wanted to see was whether or not if we selected a  
22 particular grading unit, whether or not we're at a point where  
23 it really didn't make any difference if we increased the size  
24 of it because we pretty much had all the correct calls. And  
25 that's what you see here, when you're dealing with extremely

1 small values of axial tolerance down here of around five  
2 millimeters, you can see that there's a fairly steep rise to  
3 the curve, but once you get out here to the nature of ten to  
4 fifteen, the curve has pretty much flattened off whether  
5 you're talking about false call probability or you're talking  
6 about the probability of detection of the actual defects. And  
7 you can see that there is no real strong relationship with  
8 regard to the circumferential tolerance, which is what one  
9 would expect because the tail ends of the crack are extremely  
10 hard to see and to define, so we're fairly insensitive to  
11 that.

12 What we ended up using on this was a fifteen  
13 millimeter tolerance for the axial and I think ten millimeter  
14 tolerance -- yeah, ten millimeter for the circumferential. So  
15 this is the box that was selected. But you can see that  
16 there's not a strong dependence, which is extremely important,  
17 for the grading unit that you're using.

18 DR. SHEWMON: Would you tell me what adds up to 100  
19 in that? Apparently false call and correct calls don't add up  
20 to 100.

21 DR. DOCTOR: That's correct, it's whether or not  
22 people made a decision and put something in the box. If  
23 nobody put any decisions into a cracked unit box, then  
24 everything would be at zero and if they called all the blank  
25 units cracked, then that curve would correspondingly be up at

1 100. If you get all the cracked ones correct, then the POD  
2 would be at 100 and if you made no mistakes, the false call  
3 would be at zero.

4 What this shows in this particular case is that,  
5 let's say roughly 60% of the calls for detection were in  
6 cracked grading units and correspondingly roughly about 40% of  
7 the calls were in blank grading units. These were the calls  
8 that there were cracks located and it doesn't sum to zero --  
9 or 100, it's whatever the calls are.

10 DR. SHEWMON: Okay.

11 MR. WARD: Steve, is there any way to express what  
12 this random calling would be?

13 DR. DOCTOR: I'll show you that a little bit later,  
14 but this curve is not designed to look at that particular  
15 phenomenon. What we're trying to do here is establish what is  
16 a reasonable size of grading unit that we should use with the  
17 data to tell us most accurately what is actually happening.  
18 And you can see if you select a five millimeter grading unit,  
19 you would be biasing things down fairly low. What that means  
20 is that changes in velocity and that that occurred in the  
21 material create a fair amount of uncertainty, particularly in  
22 the axial direction. With regard to the circumferential  
23 direction, if you detected something, you may miss the ends of  
24 it so you're fairly insensitive to that parameter.

25 One of the things we did look at was also the dB

1 response for the teams that reported things, with regard to a  
2 dB amplitude. We looked at the number of correct  
3 classifications for the defects. What we've plotted here  
4 then is the average in the range of the dB response as a  
5 function of the number of correct classifications. And one  
6 extreme we had out here, we had better than 90% of the people  
7 actually detecting this particular crack, and as you can see,  
8 the dB response average value is not a whole lot different  
9 from these others, plus the range of variability that we found  
10 with regard to that is extremely large.

11 What we were trying to see here was whether or not  
12 dB response was a prime requirement that they were using for  
13 making their determination. You can see there is a very  
14 slight, minor trend that you might classify except for the  
15 occurrence down here of these two points, but with the large  
16 error bars associated with the scatter of the data, there is  
17 no strong trend at all that the amplitude was actually being  
18 used as the prime discriminate for making that classification.

19 Another thing that was looked at was the number of  
20 calls that were made in blank grading units, and this is a  
21 summary with regard to each of the specimens. Of course 1 and  
22 14 are not in there, those were not included because they did  
23 not contain any blank grading units. You can see from this  
24 that by far the majority of the crack calls in blank material  
25 occurred at twice as high a frequency as they occurred in



1 equiaxed material. So what this says is that the signals that  
2 were most difficult to discriminate against occurred more  
3 frequently in columnar material than they did in equiaxed  
4 material.

5 Now we can plot the results as a function of various  
6 specimens. I've put in the handout a complete series of all  
7 of the results. In terms of this presentation, I'm only going  
8 to go through about four of them, just to illustrate  
9 particular points because I just don't feel it's worthy to  
10 spend all the time devoting an analysis to all 15 at this  
11 particular time.

12 What we've plotted here is the number of crack calls  
13 that occurred as a function of circumferential position.  
14 These large vertically dashed lines then illustrate where the  
15 crack was actually located, so this was Specimen Number 1  
16 where the crack went the majority of the distance across the  
17 specimen. And then we have decisions as a function of whether  
18 you were looking at the near side, whether you were inspecting  
19 from the far side or the solid line is where you were  
20 integrating the information from inspection from both sides.

21 I'll just put this up to show you that the peak  
22 value here goes up to close to 70% right in this one location,  
23 drops down to about 60. Over the majority of the crack,  
24 there's probably an average value that's in the neighborhood  
25 of about 40% of the people classified this zone as being



1 cracked.

2 Another example, this was Number 5 that was  
3 destructed. This one shows no real particular overall general  
4 trend. The classification here in the zone where the crack  
5 was located is very similar to this zone out here where the  
6 crack was not located. When we destructed this, of course we  
7 found a defect that was in this location, that was 28% through  
8 wall and no unintended defects out in this zone.

9 This is Specimen Number 12, this is the blank  
10 grading unit -- or blank specimen that had two grading units  
11 that were blank contained in it. You can see here that again  
12 we're getting in the neighborhood of 40 to 50% of the people  
13 who looked at this particular specimen classifying it as being  
14 cracked and it was verified by destructive evaluation, that it  
15 did not contain any cracks.

16 I've put up one final one then. This happens to be  
17 Specimen Number 11. It was the one that the people scored  
18 about 93% on that you saw in that dB response plot that we  
19 were showing earlier as a function of the number of people who  
20 made the classification. This happened to be a unique  
21 specimen, it had been subjected to special treatment in which  
22 it had been both thermally relieved and then mechanically  
23 stress relieved, the crack was bent open and then the specimen  
24 was bent back to its original shape. When people inspected  
25 this, and I'll show you some results later on, the actual dB

1 response on this particular specimen you'll find was slightly  
2 higher, but out in this zone here you'll find that the actual  
3 signals that they had to discriminate against were very  
4 typical of what they had to discriminate against in other  
5 specimens.

6 This I think shows the psychology of taking a test  
7 in which this one people really found that they had very high  
8 competence in it and that they were able then easily to  
9 discriminate against signals that in other specimens they  
10 ended up classifying as being actually cracks. And that's the  
11 reason you see this extremely low response in this zone  
12 here.

13 Well this shows I think that the properties of the  
14 crack are extremely important and now what I'd like to do is  
15 move on, and before I go into the final results, I just wanted  
16 to put up an example of one team's results to show you some of  
17 the things that you have to contend with.

18 What you see here is a whole series of  
19 classifications that a team made in terms of cracked and non-  
20 cracked decisions. As you can see, there's a large number of  
21 lines that go across the entire specimen, such as this one and  
22 this one. In this particular case down here, they classified  
23 one of these as being cracked, down here they classified one  
24 as being cracked on one side and the other being cracked on  
25 the other side and went the full length of the specimen.

1           Now let me put this up to show you that because of  
2 results like this, it's extremely difficult to extract and  
3 understand exactly what's been going on in terms of the round  
4 robin test. Other people, you know, in terms of their  
5 performance were able to classify things with a far smaller  
6 number of crack type calls that coincided with the intended  
7 defects and did not have -- when you have something that goes  
8 all the way across and then intersects one of your grading  
9 units and you end up classifying it as being cracked, and it  
10 also intersects one of your blank grading units, you end up  
11 actually nullifying it. Obviously the person was not seeing  
12 the defects, so one has to look at both false call and the  
13 detection probability and look at those two numbers in  
14 conjunction with one another.

15           Now as I indicated earlier, this was a screen type  
16 test and we used a small number of specimens. This is put up  
17 to show the error bars associated with the detection or  
18 behavior in cracked material versus the behavior in blank  
19 material; false call probability, probability of detection and  
20 correct interpretation. As you can see, those error bars are  
21 very large.

22           Now when we look at a plot such as this, you can see  
23 that if I put those error bars on, for example, performance  
24 right here, they would extend quite a distance in that  
25 direction and in that direction, so that in essence I would be

1 unable to discriminate most of these calls in this zone from  
2 one another. I would be able to distinguish those from these  
3 up here, however.

4 What we were intending to do with this was to try  
5 and find out if there were teams that were able to perform in  
6 this upper lefthand corner. What is in that upper lefthand  
7 corner, as you note, is a square. That was the results from  
8 the optimized radiographic exam that was performed in a  
9 laboratory using a linear accelerator under idealized  
10 conditions where they had removed the vacuum plate, put the  
11 film in contact with it, so those were extremely idealized  
12 conditions, the performance was there.

13 When that same radiographic technique was applied  
14 with the vacuum plate in place, that performance dropped down  
15 to here. Okay? So if you would try and take that to the  
16 field where you have double wall type inspection, you have  
17 water, you couldn't get the two meter distance that they were  
18 using, you couldn't use the linear accelerator that they were  
19 using, you would expect this performance to probably  
20 deteriorate substantially from where it is.

21 The rest of these dots then are all from the results  
22 generated by the ultrasonic inspections. What's shown here by  
23 this solid line is a line that would be obtained if one was  
24 using a random decisionmaking type process, so that you would  
25 make an equal number of correct and wrong decisions, things

1 would fall along this line.

2           So if you look at this, the idealized performance is  
3 as far away from this line as you can possibly get. You can  
4 see that these techniques that are located up in this zone are  
5 the farthestest way, excluding of course this laboratory type  
6 test. One can see from this that clearly it appears that  
7 there are doing better than random chance even taking into  
8 account the large error bars that we had in this -- they are  
9 doing better than random chance.

10           One looks at these up here and one recognizes that  
11 clearly in some of these cases at least you have to I think  
12 believe that people were seeing the defects. And if you go  
13 back and look at the original data, if they weren't calling  
14 defects all the way across but were simply finding defects and  
15 classifying some of them as being associated with blank  
16 grading units and some with cracked units, what one could  
17 conclude I think is that one is seeing the defects but one  
18 cannot discriminate against the non-defect type scattering.

19           Now that doesn't solve your problem, but it says at  
20 least that in this particular case with these thermal fatigue  
21 cracks, there were a number of people that were seeing  
22 basically all of the thermal fatigue cracks. And the thermal  
23 fatigue cracks are tight and difficult to see and I think that  
24 shows promise from the point of view of being able to see  
25 those. It doesn't help us for being able to discriminate at

1 this particular juncture in time, but that focuses in on what  
2 the problem is, the one we have to solve.

3 If you rank all the performances in a table such as  
4 this, what we've done is broken things out -- some people  
5 looked at things from one side, from the other side and then  
6 from both, and that's the reason you see more than 18 teams  
7 listed here. What we've done then is to show the FCP and  
8 PODCI and ask the question of what is the probability that  
9 this kind of performance could have been obtained purely by  
10 chance. And what we've done then is to rank these by that  
11 probability, of course recognizing the uncertainty that I  
12 indicated that we had earlier with regard to the actual  
13 quantification of performance. We have large bars, so you  
14 can't really say that this team is better than that team, you  
15 have too much uncertainty. You can probably discriminate from  
16 here half way down the list or so, but you certainly can't try  
17 and do it on any finer scale.

18 What we tried to do here was to look and see if  
19 there are any generic all around trends with regard to what  
20 people were doing with regard to, you know, achieving the best  
21 performance and if you look through this, you'll see that  
22 there is basically an inter-mixing of ASME levels, data shape,  
23 et cetera, that were actually used. There is no clear overall  
24 trend.

25 When you ask some of these teams, for example up



1 here that were using the ASME 50%, how did you actually make  
2 a decision, they said well we just got a feeling that this was  
3 a crack and this wasn't but they couldn't put their finger on  
4 actually a requirement that they had or decision process that  
5 they had for making that determination. It was kind of a  
6 feeling that they had more than anything else that they could  
7 put their finger on. So even though this ASME 50% is up here,  
8 you can't transfer that to anybody else. It was something  
9 that that person had in terms of an understanding of the  
10 responses, but they really didn't understand it themselves.  
11 Therefore it had to be considered very unreliable.

12 DR. SHEWMON: You don't have frequency or wave  
13 length on there except there was some spread in what they do,  
14 is that normal?

15 DR. DOCTOR: There was some spread but it was not  
16 very much. People did not go up much higher than one  
17 megahertz and some people went down to 500 kilohertz.

18 DR. SHEWMON: But going down to 500 did not help?

19 DR. DOCTOR: Did not help much, that's correct. The  
20 results that we did with SAFT were at 500 kilohertz in the  
21 shear mode and I'll talk more about those in terms of our  
22 post-analysis in a few moments.

23 I'd like to talk about our conclusions. First off,  
24 I want to point out there are a few cautions. This was purely  
25 a screening test, it contained only thermal fatigue cracks, it



1 only dealt with two types of microstructures, an equiaxed  
2 microstructure and a columnar microstructure. We also  
3 quantified the performance by the two parameters PODCI and the  
4 false call probability. And the point here is that both  
5 parameters must be used in terms of describing the  
6 performance. You can't use just a single one. This was a  
7 screening test and thus we had large confidence limits with  
8 regard to those two parameters.

9 Do not use this data for comparing the effectiveness  
10 of different procedures, it was not designed as such, it was  
11 simply trying to see whether or not techniques existed that  
12 would provide the kind of detection performance that we were  
13 trying to look and find so that we could have the problem  
14 solved. But in conclusion, there are some global trends that  
15 do exist and what I want to do is point out what I think are  
16 the relevant things that can be concluded from this.

17 In general, the inspection performance was rather  
18 poor. Some operator/technique combinations did show potential  
19 for detecting and classifying the material, however other  
20 operators using the same procedures did rather poorly.

21 High false call rates made it difficult to  
22 ambiguously analyze results. As I showed you in that one  
23 plot, some people called cracks all the way across. There was  
24 such a preponderance of calls in a number of cases that it was  
25 extremely difficult to really understand what that team's

1 performance really was.

2 Specimen Number 11 that I showed you had much higher  
3 POD and lower false call probability. We believe this is  
4 related to the relaxation of crack tightness because of the  
5 thermal stress relieving and the mechanical stress relieving  
6 that was performed on that particular specimen. I think it  
7 points out the properties of the defect are extremely  
8 important insofar as detection is concerned.

9 In general, the false call probability was higher in  
10 the columnar than in the equiaxed material, 40 versus 23  
11 percent numbers that I showed you.

12 Let's see, the single-sided versus both side  
13 inspection effectiveness could not be resolved due to the high  
14 false call probability in columnar material. This was a  
15 result of, as I showed you, the fact that we had in most  
16 specimens an equiaxed material on one side and columnar on the  
17 other and because of the high false call numbers that occurred  
18 on the columnar side, you couldn't really look at the single  
19 side access versus both side to effectively understand that.

20 Now the two radiographic laboratory inspection  
21 techniques that had been applied did show very good results,  
22 but it should be pointed out that these are not adaptable for  
23 field inspection.

24 DR. SHEWMON: This was the PISC group, so this was an  
25 international group done under semi-lab basis or fully lab

1 basis --

2 DR. DOCTOR: Fully lab basis.

3 DR. SHEWMON: -- and presumably not the third team  
4 in any given country.

5 DR. DOCTOR: That's correct, they were the best team  
6 in all countries, yes.

7 DR. SHEWMON: There are -- it seems to me there is  
8 an NRC regulation about -- I see reports that people go out to  
9 a plant and Byron was one, they couldn't get a signal back out  
10 of it. So there is variability in what is in the field. Is  
11 this primarily grain size or more columnar, or do you know?

12 DR. DOCTOR: Well I'll show you some of the work  
13 that we have done in regard to different specimens and we're  
14 in the process of trying to understand what actually happens  
15 in these various microstructures because when you propagate  
16 through these different microstructures, different things  
17 happen. And if you've got an intermix of different  
18 microstructures, it's like, you know, stacking up different  
19 filters and one filters out and tries to pass a band of  
20 frequencies and another one knocks out another band and if  
21 the two don't overlap, you end up reducing the signal very  
22 greatly. I'll show you some of the results a little bit later  
23 on that, in terms of our laboratory work.

24 DR. SHEWMON: Any questions?

25 (No response.)

1 DR. DOCTOR: Okay, what I'd like to do then is talk  
2 about the post-CCSSRRT study that we did. This was conducted  
3 at PNL and it involved the data base that we collected using  
4 the SAFT system. We digitized all the A-scans so we have that  
5 data base on storage.

6 We used a 500 kilohertz shear-wave transducer and  
7 the reason that was selected was for several reasons; Dave  
8 Cupperman at Argonne felt that was one of the best ways to  
9 perform an inspection because using the lower wave length, the  
10 shear mode should scatter and give you a stronger corner trap  
11 response and so we did some preliminary tests and said yeah  
12 that looks good, so we used it for all of the SAFT work, which  
13 we got similar results to other people in terms of the  
14 discrimination process. When I go through the spectrum to  
15 show you this I think you'll understand why.

16 We compiled data from defect zones and from defect-  
17 free zones. What I mean by that is in the grading unit we  
18 went into the zone of the grading unit where the defect  
19 occurred and we excluded the end parts of the defect to  
20 eliminate extremely weak signals from that zone. So we dealt  
21 with the center part of the cracks. So if a crack was three  
22 inches long, we might take the center two inches of it for  
23 example. And then the defect-free zones were basically all  
24 the blank grading units.

25 We performed FFTs on all the A-scans and we summed

1 the results together and sorted into these four classes. We  
2 looked at equiaxed, the columnar and both the high probability  
3 detections and the low probability detections. What I mean by  
4 that is if you go back to those curves that I showed you where  
5 people made classifications, we separated them out. If at  
6 least half the people made a classification there and that was  
7 twice the number of classifications that occurred in the  
8 defect-free zone, we considered that a high probability one,  
9 if not we put it in the low probability case.

10 And what I'd like to do is step through first off to  
11 show you a composite. This is the response from a sawcut in  
12 rough stainless steel. It's only put up here as an example so  
13 that as I step through this, you'll understand what I'm  
14 talking about. We plotted relative magnitude over here as a  
15 function of frequency and in this particular case two and a  
16 quarter megahertz transmission was used and the response and  
17 the defect are shown here. The non-defect response, in other  
18 words going to a zone adjacent to it where the defect was not  
19 located, you collect basically grain noise, and that's shown  
20 down here. When we subtract the two, the difference is the  
21 curve that swings through here and what you like to do is have  
22 that difference bet extremely high, but you would also like to  
23 have it be peaked here where the center frequency of the  
24 transducer is located.

25 Now if we take all the results from the spectrum for

1 all the specimens and we separate out into the defect and non-  
2 defect cases, what we have plotted is the defect and non-  
3 defect cases right here, the difference is down here. In this  
4 particular case, we're using a 500 kilohertz transducer and  
5 you can see the difference shows somewhat of a minor peak  
6 occurring right in here, but you can see that that's not much  
7 different and barely above the noise level, if you will. So  
8 from an overall composite standpoint, there's not much  
9 difference being shown here.

10 So then what we did is we went in and we looked at  
11 the results. In this particular case, this is for all the  
12 columnar ones. We looked at what the defect response was.  
13 You can see that one here being slightly higher than the non-  
14 defect. When you look at the difference you can see a  
15 predominant peak occurring here somewhat higher than what we  
16 saw when we collapsed all the columnar and the equiaxed  
17 microstructure information.

18 So then what we did is we said okay, there's a  
19 slight trend there, how does this break out when we look at  
20 the ones where people did a good job versus ones where it  
21 wasn't clear that they were detecting them. When we looked at  
22 the difficult ones, this is what we found. We found that in  
23 general, you still have that peak there but it hasn't been  
24 enhanced at all, it's at about the same level as what we saw  
25 when we collapsed all the information. If we contrast that



1 with the case where there was a high detection probability  
2 what you see here is an extremely large response for the  
3 defect versus the non-defect call, and this down here is the  
4 difference. You can see that extends up there extremely high,  
5 much higher than this base line noise.

6 So from this we conclude that at least in the  
7 columnar material where people had a high probability of  
8 calling something, in this particular case using our 500  
9 kilohertz transducer it appears to us that they're getting a  
10 much larger response off of those flaws than what they were  
11 off of these flaws.

12 DR. SHEWMON: Why is it such a jagged curve? One  
13 could almost say if you used eight-tenth megacycles you'd do  
14 as well. It seems to be very periodic. Is it noise or is it  
15 real?

16 DR. DOCTOR: Yeah, our band width of our transducer  
17 probably extends out here, it was like a 60 or so percent band  
18 width. I would say from about 300 kilohertz out to around 700  
19 kilohertz is the range. Once you get beyond that, you're  
20 looking simply at a noise phenomenon that's related to looking  
21 at two basically small amplitude signals. You're amplifying  
22 extremely low noise levels, low information content.

23 So, you know, based on this, the results from the  
24 columnar material appear to be related to the response that  
25 one gets with regard to the amplitude, it's very evident



1 there's a difference there.

2 Now we looked at the composite results from all the  
3 equiaxed grained material, and again we see somewhat of a  
4 similar thing, however you'll notice here that we've got a  
5 quite high peak located down here at about 400 kilohertz. And  
6 we still have a peak occurring right here at about 500  
7 kilohertz but this one at 400 is about twice the size of that.  
8 If one were using the 500 kilohertz informational, one would  
9 draw the conclusion that it's lower than this 400 kilohertz  
10 one, and it's obviously not the information to be using. So  
11 again we repeated the same type of analysis.

12 We looked at the composite spectrum of the difficult  
13 cracks and in this particular case what's interesting is that  
14 there's actually an inversion almost at 400 kilohertz for  
15 those. so that what we were seeing before must be due to the  
16 more easily detected ones and you do not see a very strong  
17 response occurring here at the 500 kilohertz for the center  
18 frequency that one would like to have and what one was seeing  
19 in the case of columnar material.

20 When we went to the easy cracks, this is shown here,  
21 you can see that we do get the peak coming back in here at  
22 about 400 kilohertz as to be distinguished from this case  
23 where we actually had almost the inversion of that looking at  
24 the composite spectrum for the difficult and the easy ones.  
25 You can't really conclude that that is in fact a good zone,

1 out here it's 500 kilohertz for this particular case and  
2 there's not a good response occurring either.

3 So the only thing we had left to do was to look at  
4 that Specimen Number 11 to see what kind of response we got  
5 from it, and that's shown here. It was actually on the  
6 equiaxed side and that was the one where people detected it  
7 with very high reliability, 93% of the people who saw that  
8 made a classification and in the non-cracked zone there was  
9 only a few percent of classification calls. And we looked at  
10 the spectrum of that and you can see that there's not a strong  
11 response there at 400 kilohertz but we do have a fairly  
12 sizable response right here at the 500 kilohertz. So in this  
13 particular case, for whatever reason, this one was giving us a  
14 very nice response at the 500 kilohertz range but if you look  
15 at the spectrum of this versus the others, it's not  
16 overwhelming. There's nothing in here to suggest that people  
17 should make a classification on this of 93% when you go back  
18 here to this case in the columnar material and have this kind  
19 of response occurring, and yet none of those cracks people  
20 even approached that kind of level.

21 So I think this shows some of the difficulty in  
22 terms of trying to understand this. It's related to the  
23 signal amplitude and it's related to signal to noise ratio,  
24 but that interrelationship and what people actually use in  
25 terms of a decisionmaking process is not well understood, it's

1 a very complicated matter.

2           So our conclusions that we've drawn from this is  
3 that we feel the detections were probably based on signal  
4 amplitude as the strongest piece of evidence that we've got.  
5 It wasn't the only thing, but in terms of the ones where  
6 people tended to find those, at least in the columnar case,  
7 that appears to be the largest trend, but that doesn't answer  
8 the question.

9           There is no simple filter, as we pointed out, in  
10 this that you could use. In the 500 kilohertz case that we  
11 were using, you would want to be right near that frequency for  
12 columnar examination and if you went to equiaxed it appears  
13 that perhaps you might want to be down at the 400 kilohertz  
14 range in order to pick up a number of those others, although  
15 even working there doesn't provide you with the ability to  
16 detect all the cracks in the equiaxed material.

17           The problem is not really one totally of signal to  
18 noise, and that's probably due to the spectrum of defects and  
19 noise are quite similar. As you look at these plots, they're  
20 quite complicated, but they also show that the spectrum coming  
21 off the coherent scattering from the grain structure and the  
22 amplitude of that approaches that which one gets off of  
23 defects.

24           So what is the bottom line of this? I think it  
25 shows that, you know, there's still a lot of work that needs

1 to be done to understand how to inspect this material and that  
2 you can't use just simply signal amplitude. YOU must try and  
3 understand when you're performing an inspection as to what's  
4 happening as the sound goes through a particular  
5 microstructure and optimize the inspection with regard to that  
6 particular microstructure.

7           What I'd like to go on and talk about is the coarse  
8 grained material inspection. The objective of this work is to  
9 evaluate the effectiveness of ultrasonic techniques for  
10 inspecting cast materials, to understand the physics of the  
11 problem of how sound propagates through that material, to  
12 assess methods to provide improvements for the inspections,  
13 determine the limitations of those solutions and recommend  
14 improvements to Code/regulatory requirements.

15           This task is part of one on the NDE reliability  
16 program which is going on at PNL. There are four problem  
17 areas that we're basically addressing, that consist of the  
18 far-side weld inspections, cast stainless steel weld  
19 inspection, dissimilar metal weld inspection and weld overlay  
20 inspection. All these are similar because they all deal with  
21 very coarse grained material.

22           And our approach as part of this is to carefully map  
23 the sound field transmission properties in going through this  
24 to try and understand what actually happens, can you get a  
25 coherent sound field propagated through this material.

1 DR. SHEWMON: Is the far-side weld stainless steel  
2 also?

3 DR. DOCTOR: Yes.

4 DR. SHEWMON: Okay.

5 DR. DOCTOR: We've had to go to a digital signal  
6 acquisition system because when sound propagates through this  
7 coarse grained material a number of things happen, you get  
8 scattering of the sound field, you get mode conversion, you  
9 get beam skewing, and all those lead to all these multiple  
10 modes coming through. In trying to capture that signal that's  
11 received on the other side, to understand what it means, is  
12 difficult. So what we found is that the best way to do that  
13 is to record it and then to actually map what actually happens  
14 at different locations, spatial locations. From that you can  
15 then determine what is the actual signal that you want to be  
16 tracking, because if you mode convert into a longitudinal and  
17 have twice the wave length, therefore you'll get confusing  
18 results.

19 What we have been studying is four different  
20 microstructures; the columnar and equiaxed which I have  
21 described in the previous studies, mixed modes and layered  
22 type structures, and I've got examples of these and I'll  
23 explain what we mean by that terminology in just a moment.

24 The status is we've completed some L-wave  
25 attenuation measurements using a naught degree probe. We've



1 also completed our L-wave field profiles at naught degrees and  
2 we have in progress the 45 degree L-wave field profiles. I've  
3 got a series to show you which I didn't have time to reproduce  
4 to put into the handout, on the 45 degree L-wave, which I  
5 think you'll find interesting.

6 Basically the system looks like this, in which we  
7 take a specimen and we attach a very small point receiver to  
8 the ID of it and then we scan a transducer driven by a tone  
9 burst at a particular frequency across the surface. We then  
10 gather that signal that's transmitted through it, we amplify  
11 it, we use a gated RF peak detector in the analog mode but now  
12 we just do an A/D conversion on that and store it in our  
13 minicomputer.

14 Now what I'd like to do is show you what kind of  
15 results we get from that. I might point out that this is done  
16 in this manner so that we're simulating what actually happens  
17 during inspection as if there is a defect located at this  
18 spot. This is the kind of sound field that that defect would  
19 actually be illuminating.

20 Let's just spend a minute talking about this one  
21 particular case because it's one that we obtained in carbon  
22 steel -- I'm going to show you a whole series of these and  
23 we'll spend just a minute going over what actually is being  
24 presented here. What we've shown is an aperture in which this  
25 is a circumferential pipe like this so that this direction is



1 in the circumferential direction and this is in the axial  
2 direction. Okay? And the dimension here, this is 75  
3 millimeters or three inches, the dimensions here are about 115  
4 millimeters or about four and a half inches.

5 What we've shown then is ranges of amplitude, zero  
6 is the reference here in red, orange then is the 1 dB contour,  
7 the green is the 2 dB. There's two shades of blue in here at  
8 3 and 4, then it goes to this kind of maroon color at 6 and a  
9 brown color at 10 and a black color at 14 and a white color  
10 then is greater than this -- 20 dB and greater.

11 So this is what happens when we go into a piece of  
12 ferretic (ph.) pipe that again has a 16 millimeter thickness.  
13 This is the kind of response that we got using a probe at one  
14 megahertz and had a diameter of one and a half inches. So  
15 this is looking straight down through it.

16 Now let's step through some of the other  
17 microstructures. Here is an example of a columnar grain  
18 microstructure material that I've shown you results of in the  
19 CCSSRRT study. When we do our zero degree profile through  
20 that columnar microstructure, what we find in contrast --  
21 perhaps maybe give you a little bit of an idea -- the effect  
22 of going through this coarser material of course is to spread  
23 the sound field out. You've got a fair amount of -- the  
24 coherency has started to spread out, you can see in particular  
25 the brown level is much, much larger. If you go into this

1 maroon color, you can see it has grown. Specifically you've  
2 seen probably a little more growth in this direction than you  
3 have in the transverse direction.

4 If we look at an equiaxed specimen such as shown  
5 here, when you propagate the sound field through this, you can  
6 see that in fact there isn't as much degradation occurring  
7 with regard to again the results obtained in the carbon steel.  
8 You can see in the equiaxed structure, there's not much  
9 difference.

10 If we now go to the next, this is a columnar and  
11 equiaxed microstructure, it's a specimen that we obtained from  
12 Westinghouse, and if you look at this you can see that there's  
13 a predominance of columnar material, as we would describe it,  
14 occurring on the upper zone of it and the rather coarse  
15 grained more equiaxed type structure occurring down here  
16 towards the ID. This is the circumferential direction and the  
17 axial view of the same thing and you can see still they've got  
18 long columnar grains in this direction. Down here we have  
19 rather large, what we call equiaxed grains, they're just large  
20 grains that have equal dimensions basically in X, Y and Z.  
21 And we classify those as being equiaxed. In this particular  
22 case you can see more of a trend from the columnar to the  
23 equiaxed. When we propagated the sound field through this  
24 specimen, the is the nature of results that we obtained. Now  
25 this is looking straight down on it. You can see here in this

1 particular case that we're getting a much larger smearing of  
2 the energy in the circumferential direction for this material  
3 versus what we had in the columnar -- excuse me, what we had  
4 in the carbon steel. But you don't see a real large  
5 enhancement of spreading of the energy in this direction as  
6 what we had seen earlier for this case here, the columnar  
7 material. So this isn't as bad as that pure columnar form  
8 with regard to dispersion in this direction.

9           Okay, this was a specimen that we obtained from  
10 Southwest Research Institute and it's a very layered type of  
11 microstructure. If you look at it you can see very definitive  
12 layers going through this. You can see a fairly complicated  
13 structure, you can see some dendritic structure down here that  
14 almost goes completely through all. In this zone here, you've  
15 got, you know, dendrites occurring and then it looks like it  
16 goes into more equiaxed phase. And as you go across here it's  
17 a very complicated type of structure. These are two axial  
18 profiles, this one across this end and this one across the  
19 other end. You can see on this end you've got again this  
20 dendritic structure in the upper part, some very large, coarse  
21 grained type structures that we classified as being equiaxed  
22 on the lower portion of it. Over here, it's somewhat  
23 difficult, it's hard to define it, the structure even gets  
24 fairly small there apparently in certain zones. It's hard to  
25 actually classify this in terms of, do you call this a

1 columnar and equiaxed, what kind of description do you use to  
2 accurately describe it.

3 I'm going to show you a profile that's gathered  
4 and that was gathered in this zone right in here. One of the  
5 things that we will be doing and we did not have a chance to  
6 do prior to this meeting, is to gather profiles as we move  
7 across the surface, to try to better understand what happens  
8 as you go through these various zones.

9 DR. SHEWMON: Does the interface itself, the  
10 circumferential interface introduce attenuation or --

11 DR. DOCTOR: In terms of going through it at 45  
12 degrees, I would suspect one would never see those. Perhaps  
13 looking down there may be something about those that's related  
14 to, you know, the power spectrum, you may be able to see those  
15 and enhance them. Probably in general at the one megahertz  
16 frequency that you're using, they're going to be pretty  
17 transparent unless you do something really to try and  
18 emphasize that particular aspect in the spectrum.

19 DR. SHEWMON: Magnification is such that the  
20 columnar diameter is a millimeter or several millimeters?

21 DR. DOCTOR: I don't know if you can see this, this  
22 is basically an inch right here, this dimension right here is  
23 an inch. So if you go over here you can see that these are  
24 roughly about an eighth of an inch. If you go and look at  
25 some of these large structures like that, you're talking

1 things that are in the half inch regime. This zone right here  
2 looks like --

3 DR. SHEWMON: The wave length is a lot shorter than  
4 the grain size then.

5 DR. DOCTOR: Wave length at one megahertz you're  
6 dealing with about 250/1000 -- quarter of an inch, quarter of  
7 an inch wave length. So this is smaller but some of these  
8 other things are clearly larger than the wave length.

9 This is the profile that we obtained using a zero  
10 degree probe going through that, that specimen at one location  
11 that I showed you. It's very apparent here that we're  
12 starting to pull this energy out and it's almost completely  
13 filling up this entire aperture that was scanned, showing what  
14 I think is, based on this kind of structure, a breaking up the  
15 coherency of the sound field, you're starting to pull in other  
16 lobes.

17 What the sound field profiling does, it allows us to  
18 look at it in and ask the question as to whether or not one  
19 can get through this particular microstructure a coherent  
20 sound field which is needed, because that's what you rely on  
21 with regard to ultrasound to make all your decisions. If you  
22 lose that coherency, you've got nothing to work with in  
23 essence. And we're trying to understand what happens and  
24 whether or not we can improve on this by changing frequency if  
25 one, for this type of structure for example, dropped down to a

1 lower frequency, you very clearly may be able to improve that,  
2 but you don't have any way of quantifying it without going  
3 through this kind of procedure to understand that.

4 DR. SHEWMON: That sort of structure only shows up  
5 with centrifugally casting where they pour in a jerky fashion  
6 but not in say valve bodies, or do you know?

7 DR. DOCTOR: I guess I don't know enough about  
8 static casting microstructures to be able to answer that.  
9 I've heard tell rumors that in those you get grains that are  
10 incredibly large, much larger than what you see in the  
11 centrifugally cast process, but I don't know whether or not  
12 you get this kind of, you know, intermixing of different  
13 layers of dendritic and equiaxed type structures.

14 Well one of the ways to look at this and try and  
15 understand in addition to the sound coherency, is what happens  
16 attenuation wise, because the one thing I haven't shown you  
17 here is at what gain levels this information was collected at.

18 What I have here is a table and the only thing I  
19 want to focus on is over here on the relative attenuation.  
20 What I've shown you is these four cases in the same order that  
21 I just described them and what we have shown here then is in  
22 decibels per centimeter, the attenuation for the longitudinal  
23 and for an SV wave. And you can see when we compare things  
24 versus carbon steel, in the equiaxed we had like a .69 dB per  
25 centimeter on propagation and roughly slightly over twice that



1 or 1.5 dB per centimeter for the SV wave.

2 As you go to columnar, you can see that you get an  
3 increase in attenuation, you go to the mixed diffuse and you  
4 get a higher increase and you go to this mixed layered  
5 structure, this last one, and you can see a much higher  
6 attenuation. And this is due to the breaking up of the sound  
7 field. When you fill out this kind of a plot, you can see the  
8 rationale for what's happening is that you're breaking the  
9 sound field up due to a variety of different processes and  
10 leading to the attenuation. But what we're trying to  
11 understand from these is what kind of coherency can we get  
12 through this kind of material and this tells us that we're  
13 probably going to have to increase the gain considerably to  
14 penetrate this material effectively.

15 Now I had indicated that we had done some work on 45  
16 degree L-wave. This is an example here in carbon steel. The  
17 plate is curved like this, the microprobe is sitting here and  
18 we're scanning it again. This is the circumferential  
19 direction and that's the axial direction there. You can see a  
20 fairly nice sound field here, a little bit of a break up is  
21 occurring here, but that's not really much of an alternation  
22 from being basically a perfect sound field.

23 Now on 25 degree L-wave going into the columnar  
24 material, you can start to see some changes occurring, if I  
25 can slide those to adjacent. What we've plotted, I should

1 point out too, is we're putting the sound field in at 45  
2 degrees and things are set up very precisely to ensure that,  
3 the center of our sound field is right there at 45 degrees.  
4 In this particular case when we're going into columnar  
5 material, what you find is that the center part of the beam is  
6 skewed up slightly higher up around say 48 degrees. You can  
7 also see that there's been slight shift, there's a starred  
8 formation or what I'd call another lobe occurring down here  
9 when you're trying to propagate through the columnar material.

10 When you look at the equiaxed type material at 45  
11 degrees in the L-wave mode, you can see -- you're still at 45  
12 degrees basically, maybe it's skewed down a degree or two, but  
13 it's pretty close, but you can see that the sound field has  
14 broken up quite more dramatically.

15 When you go to the layered columnar and equiaxed  
16 microstructure, in this particular case this specimen was  
17 thicker. Okay? It was like 75 millimeters thick versus the  
18 60 millimeters, and that's the reason that we had to adjust  
19 the angles occurring over here. But surprisingly for going  
20 through this particular structure, we've got a very coherent  
21 sound field quite frankly, better than what I'd expected based  
22 on, you know, results in the naught degree penetration. And  
23 looking at the columnar and equiaxed when we went to this  
24 layered structure, I'd expected it to be much worse than what  
25 we were seeing, but the coherency is pretty good in this.

1           When we go to the mixed rather than the layered  
2 structure, this is back to the same thickness, you can see a  
3 skewing here, probably down around 40 degrees with regard to  
4 the center lobe, plus you're getting another fairly strong  
5 response that's only six dB down, occurring down here roughly  
6 in about 15 degrees, which probably means there's some kind of  
7 a referred direction located in that.

8           Furthermore, since things were set up carefully you  
9 can see that this beam has actually been skewed off to the  
10 right. It should have been located, you know, in the center  
11 and you can actually see a skewing that has occurred in that  
12 direction, so that you would think your beam was located here,  
13 but the center of the beam is really located over there, so  
14 it's giving you a shift.

15           Well what conclusions can we draw from this? The  
16 conclusions say that the microstructure is very important to  
17 UT inspection effectiveness and that when you get into these  
18 more complicated microstructures they create greater  
19 inspection difficulties due to the distortion. And what we're  
20 trying to do is to understand that distortion so that you can  
21 still get a coherent sound field through with known properties  
22 and then be able to use that information to actually determine  
23 the presence of defects and use the information in a reliable  
24 fashion to talk about the properties that the defect had,  
25 specifically the size of it. But if you don't, the skewing in

1 effect, you're going to place things in the wrong position,  
2 and that's extremely important. In another year or so I hope  
3 we'll have all these answers and be much further along in our  
4 knowledge than where we are right now.

5 DR. SHEWMON: Before we get into that, you said  
6 something about increasing the intensity of the beam, to what  
7 extent -- there's a lot of scattering, you didn't use those  
8 words but I think that's what you meant.

9 DR. DOCTOR: Yeah, that's --

10 DR. SHEWMON: How far can the operator do that?

11 DR. DOCTOR: Well this is really what I was  
12 referring to. This is an attenuation measurement and the  
13 difficulty is is that as you go around, as I showed -- let me  
14 see if I can pull it up real quick for you -- in this kind of  
15 a --

16 DR. SHEWMON: I understand that but my question is  
17 one of equipment, not one of --

18 DR. DOCTOR: Sorry, I misunderstood. You mean can  
19 an operator just increase the gain to compensate --

20 DR. SHEWMON: Well you said gain and I thought  
21 power. The power is fixed and the gain he can control if  
22 noise is a problem, is that it?

23 DR. DOCTOR: Right.

24 DR. SHEWMON: What limits the amount of power he  
25 puts in, crystal?

1 DR. DOCTOR: Well it's that and what is the output  
2 voltage from the pulser that he's using. And of course,  
3 depending upon how you want to drive it, you can do things  
4 like drive it at a particular frequency with a tone burster,  
5 reduces your performance in terms of range resolution, but it  
6 gives you better lateral type spatial resolution.

7 I guess the real question is is you have to I think  
8 understand whether or not you can propagate a sound field  
9 through coherently if you up the power regardless of the fact  
10 -- you can increase the power as much as you want but all it  
11 does is pull up the grain by the same amount. It isn't going  
12 to improve your signal to noise ratio, it isn't going to give  
13 you a better inspection. What you have to do is be able to  
14 get the sound field through in a coherent fashion and then  
15 optimize the power so that you can work as effectively as  
16 possible to reduce the coherent scattering with the maximum  
17 signal response.

18 DR. SHEWMON: So presumably when the people come  
19 back or the word comes back from the field that there are  
20 castings in this particular plant which can't be inspected  
21 because we can't get a beam through them, it's something like  
22 this?

23 DR. DOCTOR: That's right. And I think, you know,  
24 the more samples we can get and we can understand those cases,  
25 we'll be able to determine what we can do and be able to go

1 out and perform --

2 THE REPORTER: Excuse me, I can't hear you over  
3 here.

4 DR. DOCTOR: I'm sorry. I think all this data, I  
5 find it in general rather encouraging. Looking at some of  
6 these sound field profiles, I would have expected them to be  
7 much worse than what they actually have turned out to be. I'm  
8 much encouraged that we can perform effective examinations on  
9 the materials if we can understand exactly what's happening as  
10 the sound propagates through these materials.

11 I think the results from our round robin exercise --  
12 it doesn't show the problem is solved, but when I was  
13 initially doing this work, I quite frankly was very  
14 pessimistic that we would ever be able to perform effective  
15 examinations, and looking at this data and the frequencies of  
16 calls in a number of the defect zones, I was quite surprised  
17 that we got as high performance as we did.

18 The problem is clearly not solved, but I think  
19 there's a lot of hope there and I think that through some of  
20 the work that we're doing, and I'm sure what EPRI is going to  
21 report on later, we're going to increase our understanding and  
22 do a much more effective job than what has been done in the  
23 past.

24 DR. SHEWMON: Thank you.

25 DR. DOCTOR: I do have a few more viewgraphs talking



1 on the PISC III. This is Action 4 and it's called Round Robin  
2 Studies on Austenitic Steels, and it's given the acronym AST.  
3 I'm a co-leader of this work with Hans Herkenrath from ISPRA  
4 Research Center. What the AET Program does, it describes a  
5 program for studies to be conducted in terms of capability,  
6 parametric studies and reliability, and I'll define what these  
7 are in just a moment. The program includes wrought stainless  
8 steel as well as cast stainless steel, and the plan describes  
9 specimen sets, test protocol and analysis methods for actually  
10 conducting this.

11 The planning for this is underway, specimens are  
12 being acquired and defects are being implanted, that nature of  
13 thing, for actually conducting this type of very in-depth  
14 study.

15 The program has three different sets of study as  
16 I'll call them; one is a capability. The objective is to  
17 identify procedures that have the potential to detect and size  
18 defects and to discriminate between flawed and unflawed  
19 materials. These will be specimens that will be circulated  
20 around from laboratory to laboratory so that people will be  
21 able to use some of the evolving technologies that are in  
22 laboratories and are not ready to go out and be tested in more  
23 detail through what we call reliability studies.

24 The parametric studies are designed to complement  
25 both the capability and the reliability studies and they're

1 really trying to evaluate the effect of important material and  
2 defect variables such as microstructure, such as defect time,  
3 the effects of crown and counter-bore with regard to the cast  
4 and wrought structures.

5 The reliability study is designed to measure in-  
6 service inspection performance under realistic in-field  
7 conditions on realistic cracks and evaluate human reliability  
8 factors. This last one, human reliability factors, I'll only  
9 comment there that a separate action designed to try and  
10 gather information on human reliability and we're interfacing  
11 with that particular task for the reliability studies.

12 So this is really trying to determine capability of  
13 potential techniques, this is trying to look at the question  
14 of reliability under actual field type of conditions. So in  
15 this particular case, what one would do is have several sites  
16 and bring the teams into those sites to go through an  
17 inspection such as what one would encounter when going to a  
18 plant and actually performing an inspection.

19 The kind of matrix are shown here for the three  
20 studies, to give you an idea. The capability studies will be  
21 relative small specimens, let's say maybe a foot and a half in  
22 axial length and circumferential length perhaps 8 to 12  
23 inches. The kinds of defects that are going to be put into  
24 these will be fatigue cracks, thermal fatigue cracks and  
25 mechanical fatigue cracks. The F here is for fabrication type

1 defects. The A down here is for artificial sharp planr  
2 reflectors. This was introduced in the parametric studies as  
3 a result of the PISC II results, to do a comparison between  
4 those artificial sharp planr reflectors and other type  
5 reflectors. As I indicated, parametric studies are going to  
6 deal with things like base material, crack characteristics and  
7 weldment geometry.

8         You can see it's a fairly substantial number of  
9 specimens that are being compiled. When you're dealing with  
10 this kind of an international study, you'll have as a result  
11 of the PISC II, if you use that as a measure, there are like  
12 50 teams from around the world that perform inspections on  
13 those four blocks. So that gives one a tremendous data base  
14 to use to look at effectiveness of applying various technology  
15 and gives one a yardstick for determining what reliability one  
16 can achieve. You introduce typically a number of teams that  
17 are using quite similar procedures so that you can actually  
18 look at the variation of applying a similar procedure by  
19 various qualifications and various -- and qualifications of  
20 personnel as well as equipment.

21         DR. SHEWMON: Fatigue fabrication is lack of filling  
22 in the weld or porosity in casting, or --

23         DR. DOCTOR: What we were planning for for our  
24 fabrication defects were primarily lack of fusion type of  
25 defects. That was felt to be the most important, particularly

1 because if it occurred let's say down near the root of a weld  
2 it could be extremely important from the structural  
3 standpoint. It's condition should be found during pre-service  
4 and if it's found in-service, it may warrant, you know, a  
5 repair. It was thought to be one of greatest interest.

6 The reliability study, there's two different, if you  
7 will, groups, cast to cast and the other group is cast to  
8 wrought and a wrought to wrought series of specimens. Most of  
9 these are going to be a pipe to a component, principally an  
10 elbow type of specimen.

11 So you can see there's a substantial number of  
12 specimens being put together for this. It will be a very  
13 large data base and extremely useful in quantifying and  
14 understanding inspection in these austenitic stainless steels.

15 So what's the status? We had a call for intent to  
16 participate that was sent out in the fall of '87. There was a  
17 very large interest that was shown from that, which -- the  
18 reason this was drawn upon to give guidances to how much  
19 interest there was, should we go forward with this particular  
20 round robin test, and there was a large amount of interest  
21 shown so things are moving ahead.

22 We plan to start testing in the fall of '88 and  
23 there will be a final call for participation that will be sent  
24 out this summer. There's a Board meeting next month and it  
25 will be concluded there and then the final draft will be

1 prepared and mailed.

2 A schedule has not been established because it will  
3 rely primarily on what kind of a final participation we get  
4 that comes in, then we'll set up a schedule when people can  
5 actually perform the inspections, because they have to work  
6 around a number of other requirements. We'll lay out a  
7 schedule I would suspect to run probably for one to two years  
8 and then of course there will be instructive work and  
9 reporting the results.

10 And with that, that wraps up all the material that I  
11 had to present. I guess I'm pretty much on time. Are there  
12 any questions?

13 (No response.)

14 DR. SHEWMON: Thank you. The schedule calls for a  
15 break at this point, why don't we take one.

16 (A short recess was taken.)

17 DR. SHEWMON: Fire when ready.

18 PRESENTATION BY ALBERT E. CURTIS, III

19 MR. CURTIS: Well it was June 25, 1986 that we last  
20 talked to you, the ACRS Subcommittee for Material Components  
21 about our joint Westinghouse Owners' Group and EPRI  
22 Coordinated Program on ultrasonic examination of welded joints  
23 in centrifugally cast stainless steel pipes of PWR main  
24 coolant loops. We also obviously have some statically cast  
25 components included in our sample set that you will be

1 seeing later today and that some of you saw before when you  
2 were at our meeting in Pittsburgh on June 25, 1986.

3 The background, I think Steve Doctor did an  
4 excellent job of setting the stage. It's almost impossible to  
5 inspect some of these configurations, although we now feel  
6 that we have a lot more understanding, and hopefully you'll  
7 see why later today that we can do a much better job than was  
8 done even just a few years ago on cast austenitic stainless  
9 steel components.

10 WOG and EPRI started this program back several years  
11 ago, both bringing to the party if you will the aspects we  
12 thought we both could contribute and make the best possible  
13 program. The program elements I'll review with you in just a  
14 minute. The major objectives we had hoped to accomplish was  
15 the optimization and quantification of flaw detection and  
16 sizing capabilities for the in-service inspection of main  
17 coolant piping; interface improved flaw detection and sizing  
18 procedure with automated inspection data processing systems;  
19 and then demonstrate the improved flaw detection, sizing  
20 techniques and equipment and test samples representing actual  
21 field conditions and indeed part of the demonstration would be  
22 to this group of individuals from the ACRS.

23 We are on track, we are at the final stretch of our  
24 joint coordinated program and we have we feel accomplished the  
25 major number of our objectives.



1 A quick review of the four phased approach we took  
2 of the coordinated program was obviously we needed to  
3 fabricate test samples. And so the first thing we wanted to  
4 do was to try to determine what type of matrix flaws we should  
5 include in these samples and how we should put these samples  
6 together, and that was a joint effort between Westinghouse and  
7 EPRI, the Westinghouse Owners' Group people and the  
8 Westinghouse personnel along with Electric Power Research  
9 Institute people, Gary Dau and Dr. Behravesh and others, and  
10 some consultants.

11 Sources of pipe material, we had some material that  
12 Westinghouse supplied for us to fabricate these test samples  
13 and of course we did fabricate the test samples and in the  
14 last meeting, Dr. Shewmon, I know that you saw some of these  
15 samples that had been fabricated and we were actually  
16 fatiguing them and thermally cycling them to produce both  
17 mechanical and thermal fatigue cracks.

18 Phase II was to improve manual technique  
19 development to look to see what we could do to improve the  
20 manual techniques that are being applied across the industry  
21 today. Westinghouse and EPRI worked together in establishing  
22 technique requirements and then we had the manual technique  
23 development and Rick Rishel from Westinghouse will talk about  
24 that from the Westinghouse point of view and then Dr.  
25 Behravesh will talk about that from the EPRI point of view

1 later on.

2 Phase III, automated inspection, we had to go  
3 through equipment evaluation and demonstration and that has  
4 been done here at EPRI and they have been doing that for quite  
5 awhile, not only looking at what we can do with cast piping  
6 but all piping, wrought piping, BWR piping, carbon steel  
7 piping, but to factor the cast piping material into this  
8 program. So they've evaluated and demonstrated the use of the  
9 automated inspection techniques. Now they're integrating this  
10 type of approach into the inspection regime for cast material  
11 and Dr. Behravesh will talk about that. And then later we  
12 hope to have some field trials with the automated techniques  
13 and Mohamad will address that.

14 And last but not least, and we are here today doing  
15 this, is to demonstrate the capabilities that we feel we have  
16 improved upon and developed. And that's a joint effort again  
17 between Westinghouse and EPRI staffs and then we hope to in  
18 the near future -- near future -- within the next four to six  
19 months, develop the protocol for how we would go about in  
20 training and demonstration utilizing samples that have been  
21 developed in the program that has been carried out.

22 As far as what are the end products, I'll just  
23 review those for you again; there are 75 test samples which  
24 represent actual field condition, potential flaw types, flaw  
25 orientations, joint configurations geometry, materials for use

1 in establishing personnel training programs and in  
2 demonstrations, and then of course demonstrate and quantify  
3 flaw detection and sizing techniques and equipment for in-  
4 service inspection of main coolant loop piping.

5 Now obviously we hope to factor all this into an  
6 overall long-term plan and that's to not only demonstrate we  
7 can inspect this pipe but make sure from a fracture mechanic's  
8 point of view we can detect flaws before they become a  
9 concern. We also, as I mentioned to you last time, Dr.  
10 Shewmon, I have a personal ultimate goal and that is not the  
11 purpose of this meeting today but once we demonstrate we know  
12 what we're doing when it comes to inspection, we'd like to  
13 look at why are we spending a lot of time and money inspecting  
14 this type of material when there may be other more critical  
15 components that we ought to be spending more time and money  
16 inspecting.

17 So rather than, as I said last time, telling you I  
18 don't need to do it because I can't do it, I'm going to say I  
19 can do it but I really don't need to do it for the following  
20 reasons. For instance, I don't have a problem, literature  
21 says there isn't a problem and experimentation says there  
22 isn't a problem, so why am I wasting my time inspecting.

23 We are doing this today, we've been working on this  
24 and I think you will be very pleased and I hope Dr. Doctor is  
25 pleased also with what he sees that we've done. And then of

1 course we've gone through and shown a leak before a break is  
2 applicable for the cast austenitic stainless steel material  
3 and we are -- we have completed and are working on this  
4 thermal aging question from Westinghouse Owners' Group point  
5 of view, which we will factor into this overall question later  
6 on.

7 That's my personal and Westinghouse Owners' Group  
8 ultimate goal. That may be down the road quite a ways, but  
9 that's where we hope to be heading.

10 So without any further ado, unless there's some  
11 questions for me personally, I'd like to introduce Don  
12 Adamonis, who will be speaking to you about the fabrication of  
13 the samples. Then Rick Rishel from Westinghouse will talk to  
14 you about the manual development work that has been done and  
15 then of course Dr. Behravesh will talk about the EPRI work and  
16 the automated development work that has been going on.

17 Thank you. Don.

18 PRESENTATION BY DON ADAMONIS

19 MR. ADAMONIS: Thanks, Al. Does everyone have  
20 copies of the set of overheads we'll be using here?

21 I'd like to speak briefly on the sample set that was  
22 developed under the Owners' Group Program. As Al mentioned,  
23 one of the deliverables from Westinghouse under this program  
24 was to provide a set of 75 crack test samples. Those samples  
25 have been completed, we've completed the fabrication and they

1 reside here at the ND3 Center and you'll be able to see them  
2 this afternoon.

3 That test sample set represents a variety of  
4 material combinations. We varied some of the welding  
5 techniques, we've represented a number of joint geometries,  
6 we've included various defect types; thermal, mechanical,  
7 fatigue cracks. We've varied the defect sizes in terms of  
8 depth and length and the location along the length of the  
9 weld.

10 These samples were fabricated from nine ring  
11 weldments representing again different geometries, pipe to  
12 elbow type configuration. We've also included inlet and  
13 outlet nozzle geometries that include the bi-metallic, tri-  
14 metallic welds.

15 The overview of the parameters that we varied --  
16 that came out pretty well actually -- we have a designation  
17 for the various pipe to elbow configurations. If you look at  
18 the designation for the first column, APE, it's a pipe to  
19 elbow weld, centrifugally cast pipe to a statically cast elbow  
20 welded with an automatic process.

21 Second set designation MPE, same material  
22 combinations, these were welded manually to represent the  
23 field weld.

24 The third set designated OPE, we varied the pipe  
25 material. This is some of the older vintage cast pipe where

1 the microstructure we'll see as we go through is more columnar  
2 in nature. All of the pipe microstructures that we look at  
3 are of the mixed variety, not necessarily layered but the  
4 mixed variety that Steve Doctor mentioned. This particular  
5 vintage of pipe demonstrates more of a columnar structure than  
6 equiaxed.

7 The FPE designation is a forged pipe. Again we  
8 varied the pipe material here, this is a forged pipe to  
9 represent those plants where forged pipe materials were used.

10 We've mocked up the pump outlet pipe weld where the  
11 inspection problem is further complicated by some overlay that  
12 was applied to smooth the transition, and I'll show some of  
13 these geometries.

14 And again the inlet and outlet nozzle  
15 configurations. We represented a number of different heats of  
16 piping material, again automatic versus manual welding  
17 processes were included in the matrix and the next to the last  
18 column on this overhead shows the distribution of types of  
19 cracks; mechanical fatigue cracks versus thermal fatigue  
20 cracks and I guess in 1986 you were able to witness in the  
21 labs in Pittsburgh some of the cracking process, so you're  
22 familiar with the process that was used for introducing the  
23 defects.

24 DR. SHEWMON: The forged pipe is plate that was then  
25 forged into shape?



1 MR. ADAMONIS: It's really an extrusion, it's from a  
2 large sheet and it's actually an extruded process, an  
3 extruding process. We call it a forged pipe essentially, but  
4 you'll see a rather fine grain structure as we go through some  
5 of the macrographs that we have in this package.

6 MR. CURTIS: By the way, Dr. Shewmon, based upon the  
7 comments at the June meeting in 1986, we did go through and  
8 categorize all the microstructures of these samples, so we  
9 have an accurate assessment of those. And that was done after  
10 that meeting based upon the comments of the Subcommittee.  
11 That has been done.

12 MR. ADAMONIS: After completion of an individual  
13 ring weldment, we sectioned the ring into various samples  
14 where the circumferential length varied from 8 to 10 inches,  
15 the axial length of the specimen varied from 18 to 24 inches.  
16 We would introduced a stress riser in the form of a notch  
17 whether we introduced the cracking mechanically or thermally,  
18 a notch was included. We would go through the cracking  
19 process and based on some calibration data that we had done,  
20 calibration and sectioning early on a number of cycles could  
21 be correlated with actual crack depths. So we're looking at  
22 samples that vary in length from 18 inches -- foot and a half  
23 to two feet -- 8 to 10 inches wide, that had cracks in them  
24 anywhere from one quarter of an inch to about one and two-  
25 tenths inches deep to -- and lengths of cracks about

1 eight-tenths to three and a quarter inches.

2 Welds in the primary loop which are represented by  
3 the samples are highlighted on this particular slide. We've  
4 mocked up the inlet and outlet nozzle to safe end welds and  
5 the safe end of pipe welds in the same mock-ups. If a  
6 particular plant were to have main loop isolation valves,  
7 there are samples in this set that mock those particular welds  
8 up. The elbow -- essentially all the elbow to pipe welds in  
9 the plant are mocked up and I guess the last area that we have  
10 also been able to cover is the pump to elbow weld.

11 DR. SHEWMON: Do many plants have isolation valves?  
12 That's in the primary piping, isn't it?

13 MR. ADAMONIS: In the primary loop. I don't think  
14 there are many, I can only think off the top of my head of  
15 about three.

16 DR. SHEWMON: I thought the Code prohibited it but  
17 obviously it doesn't.

18 MR. CURTIS: There's about three I think. There's  
19 about three or four plants with isolation valves installed in  
20 the primary loop. Most plants are putting nozzle bands in  
21 their steam generators so they can refuel and still work on  
22 their generators. But some plants, I think there's three or  
23 four of all the plants, that have the isolation. There's not  
24 a large number.

25 MR. ADAMONIS: But when you look at the various

1 material combinations that have been included in the program,  
2 the welding types and the joint geometries that we've managed  
3 to cover, we've covered essentially every area that you need  
4 to look at from an ISI point of view.

5 MR. CURTIS: No one is running with them though. I  
6 mean no one runs with them, they're issues during shutdown  
7 conditions, so you can refuel and work on your steam  
8 generators at the same time.

9 MR. ADAMONIS: Here are some sketches and they're  
10 illustrative of the joint geometries, joint configurations  
11 that we've managed to duplicate during the sample fabrication  
12 process. You can see on the pipe to elbow series, on one  
13 series we've primarily concentrated on representing the joint  
14 configurations, generally from earlier plants where the  
15 thickness of the elbow was thicker by a fairly significant  
16 margin than the pipe itself and the transition from elbow  
17 thickness to pipe thickness was made across the weld, making a  
18 rather difficult joint to inspect.

19 We've also in all cases -- and again these are  
20 illustrative -- but we've maintained as well as we could  
21 duplicate the counter-bores and ID surface geometry such that  
22 when performing inspections of these particular samples, the  
23 operator would be afforded the opportunity to try to  
24 discriminate between ID geometry and real defects, as  
25 operators are given that opportunity in the field.

1           The pump outlet to pipe is the one that I mentioned  
2 earlier where there is an overlay on the pipe side to take  
3 care of a transition that exists between the pump nozzle  
4 thickness and pipe thickness, and for the safe end wells, the  
5 outlet and the inlet safe end wells, all the material  
6 combinations are duplicated, the welding processes were  
7 duplicated as was used in the field where you have an inconel  
8 butting on the face of the 508 nozzle material. The ID of  
9 that nozzle is clad with stainless steel. We have an inconel  
10 weld to a stainless safe end and then the safe end is welded  
11 to the pipe in a similar or identical configuration for the  
12 outlet nozzle mock-up.

13           DR. SHEWMON: Now there have been cracks at nozzle  
14 transition, pipe transitions but only in BWRs, or have those  
15 been found in Westinghouse plants too?

16           MR. CURTIS: We have not found any in Westinghouse  
17 designed PWRs to date.

18           DR. SHEWMON: Okay. Let's hope it all has to do  
19 with the coolant chemistry.

20           MR. CURTIS: We hope.

21           MR. ADAMONIS: To finish up, just a few examples of  
22 the types of microstructures we found in the materials we've  
23 used for fabrications plants and we'll be concentrating here  
24 primarily on the centrifugally cast materials but you will  
25 also have an opportunity to see the microstructures of the

1 statically cast material as well.

2 This is a 360 degree ring section from a typical  
3 piece of pipe that we've used. I have some other viewgraphs  
4 that show this a bit more closely but we looked at the  
5 macrostructure, if you will, and we were looking at structures  
6 that are primarily, and throughout this program you'll find  
7 that we're looking at the layered -- not really the layered,  
8 but the mixed microstructure combinations that Steve talked  
9 about. We see equiaxed and we see columnar together, but we  
10 don't see it in the step fashion on the layered material that  
11 you talk about.

12 MR. WARD: Why? Is that because of the casting  
13 technique or is that something --

14 MR. ADAMONIS: It probably has something to do with  
15 it. The cooling rates, and I think it's probably not the  
16 worst case from an inspection point of view but it's not the  
17 best case.

18 DR. SHEWMON: What is the worst case?

19 MR. ADAMONIS: The worst case based on the data that  
20 we've looked at so far is this very rigidly layered mix.

21 DR. SHEWMON: Okay. When you said it isn't the  
22 worst case, I wasn't sure what "it" was. Go ahead.

23 MR. ADAMONIS: As you can see, the sections give us  
24 a bit of a close-up on this ring section that we looked at.  
25 We do have a microstructure that is primarily columnar for the

1 outer say two-thirds of the wall thickness and we go to an  
2 equiax zone on the inside. And as one goes around 360 degrees  
3 around this section, you see pretty much the same behavior.

4 Now just to move on to some individual test samples,  
5 we're looking at a test sample here in the APE series where  
6 welds were made automatically, they're pipe to elbow welds.  
7 On your right you see the statically cast fitting which is  
8 primarily equiaxed with some tendency toward columnar at this  
9 point.

10 And on the lefthand side we're looking at  
11 centrifugally cast pipe from a heat that's identified 156529.  
12 Now in this particular section of pipe, it's almost primarily  
13 equiaxed with some tendency -- some slight tendency toward  
14 columnar on the inside.

15 DR. SHEWMON: How much of a signal does the operator  
16 get from that kind of a transition in microstructure between  
17 the --

18 MR. ADAMONIS: You know, in the angle beam testing  
19 that we've done -- and we do primarily angle beam testing --  
20 you don't see a definite reflection from that transition.

21 DR. SHEWMON: No, I meant the weld metal.

22 MR. CURTIS: He means the weld interface.

23 MR. ADAMONIS: From the interface? Not a great deal  
24 in this particular case. Where you see it most, where the  
25 interface signal in the weld and base material appears to be



1 most -- or a significant factor is on the bi-metallic, tri-  
2 metallic welds. On these particular welds it doesn't seem to  
3 be a factor. You need to contend with the geometry on the  
4 inside of these to some extent, but the biggest problems on  
5 these types of welds are the access limitations that are due  
6 to this OD configuration that you see right here. And in  
7 fact, we were rather successful, Rick will -- I don't want to  
8 steal Rick's thunder, he'll go into the examination results --  
9 but in many instances we were able to penetrate the welds and  
10 see what I'll refer to as far side defects, the defects were  
11 placed on the pipe side and on the fitting side.

12 The same material configuration in terms of the pipe  
13 and the elbow are represented here. This particular  
14 macrograph represents a manual weld of these two sets of  
15 materials.

16 Now the next overhead, we'll see some of the older  
17 vintage pipe and you can see in this particular case, we do  
18 see more of a columnar structure on the centrifugally cast  
19 pipe. So you can see we do have a variety of microstructures  
20 represented in the heats of cast pipe material that we used.  
21 And even on the statically cast elbow side, there's some  
22 elongation of grains that you see in this particular case. So  
23 this might start to address the question you brought up with  
24 Steve earlier about what effect does cooling rates have on the  
25 microstructure of some of the statically cast products as

1 well. We didn't intensively go into that study, but I see  
2 from this particular overhead some elongation there that is  
3 likely to have something to do with cooling rates.

4 This particular macrograph is from one of the  
5 samples that includes the forged pipe material. You see a  
6 rather small equiaxed zone on the pipe side. Again we used the  
7 term "forged pipe" but it's actually extruded.

8 The pump to elbow weld is represented by this next  
9 overhead. We're looking at -- you can see in this particular  
10 zone the weld overlay that's used to accommodate the  
11 transition and thickness between the elbow and the pipe  
12 material and I guess based on some of the experience in the  
13 BWRs we can see how these types of overlays may further  
14 complicate the inspection problem on an already difficult  
15 situation but that particular configuration is also  
16 represented in the sample set.

17 And then the last few overheads I have to show are  
18 the safe end configurations where we have the -- this  
19 particular overhead is an inlet nozzle where we have the 508  
20 material and we're looking at the weld to the statically cast  
21 elbow in that particular case.

22 In this case we're showing the entire configuration  
23 of an outlet nozzle safe end where we have the 508 material  
24 that's clad, the inconel weld to a stainless ring and then the  
25 automatic weld directly to the centrifugally cast pipe.

1           So just an overview, at your request from the last  
2 meeting, we went ahead and looked at the macrostructure, if  
3 you will, on all the samples and I believe we'll still be able  
4 to see some of that. And we do have -- feel as though we have  
5 a wide range of structure included in this sample set which  
6 makes it a good set to go ahead and proceed with our technique  
7 development and verification. And Rick will talk about some  
8 of the results we've been able to obtain in our manual studies  
9 of these samples.

10           DR. SHEWMON: Thank you.

11           MR. ADAMONIS: Thank you.

12           PRESENTATION BY RICK RISHEL

13           MR. RISHEL: What I'll be going over is the manual  
14 inspection results of this program, which is Phase II of the  
15 program.

16           In terms of the program status itself, the manual  
17 inspection program is complete. This included a literature  
18 search as well as manual examination program using various  
19 transducers and test instrument combinations on these 75 crack  
20 samples. In this particular program all 75 crack samples were  
21 examined with various, as we said before, various techniques,  
22 transducers and equipment. The final report on this  
23 particular inspection results will be completed by the end of  
24 March. This final report will include the literature search,  
25 a synopsis of that; manual examinations and results;

1 conclusions of the program; some recommendations or some  
2 things that I found during the program which I think is  
3 relevant and should be used to help develop some manual  
4 inspection procedures, some things to look out for in these  
5 particular procedures.

6 DR. SHEWMON: If somebody wanted to find a copy of  
7 that final report ten years from now, where could they do it?  
8 Who will get one, is this all confidential? No libraries  
9 except what?

10 MR. CURTIS: Well obviously all the utilities will  
11 have it and it would be our intention to provide that to --  
12 I'm sure the Regional Inspectors would have it available to  
13 them.

14 DR. SHEWMON: So it would be available at the plants  
15 or in connection with the plants where it was germane?

16 MR. CURTIS: Oh, yes. Hopefully it would be  
17 documentation for widely used procedures on the material that  
18 we're inspecting, so there should be a file.

19 DR. SHEWMON: All right.

20 MR. RISHEL: And the last thing the report will  
21 include is a brief summary of results from the vendor  
22 qualification program that Union Electric did on these  
23 particular samples -- on a group of these particular samples.

24 In terms of improvement of inspection results;  
25 basically it involves six factors. These factors are not

1 unique in the NDE industry but they're just more important  
2 when you're talking about main coolant loop material. It is a  
3 more difficult examination, it's not as easy as carbon steel  
4 itself, so you have to put more emphasis on all six of them.

5         These include knowledge of the fabrication  
6 materials, what kind of material you're looking at, is it  
7 mixed, is it equiaxed, is it rod; adequate surface  
8 preparation, the best technique in the world won't find  
9 anything if you can't have double side access in some cases or  
10 you have poor surfaces to exam from or you don't have adequate  
11 coupling for your UT crystal. Knowledge of the nature of  
12 defects, what kind of defects could there potentially be out  
13 there, are they branched, where are they located and such as  
14 that. Additional operator training and experience, providing  
15 the operator the opportunity to look at crack samples with his  
16 procedure to gain confidence for himself.

17         Five, understanding sound beam propagation  
18 mechanism, beams distortion, beam skewing, understanding those  
19 phenomena.

20         And six, proper selection of ultrasonic test  
21 parameters and procedures, which in a way is associated with  
22 the other factors. I'll be talking to you in a little more  
23 detail on each one of these particular factors.

24         In terms of the knowledge of fabrication materials;  
25 what's generally known, the fabricator, year of fabrication,

1 fabrication process, material specification. These are  
2 essentially known for the fabrication materials. They're nice  
3 to know but they don't tell you important information for  
4 ultrasonic purposes.

5 What you need to know is the volumetric  
6 metallurgical characteristics. Is the microstructure  
7 columnar, is it mixed, is it coarse, equiaxed, fine grained.  
8 You don't know the actual thickness as well as the actual  
9 material velocity, all which affect the UT or the ultrasonic  
10 testing.

11 Problems associated with determining these unknowns:  
12 OD is typically the only accessible surface and there's a full  
13 range of volumetric metallurgical possibilities out there  
14 which are not all known.

15 In terms of samples which I don't have down there,  
16 there are increasingly a number of samples becoming available  
17 with these different microstructures.

18 Solutions to the knowledge of fabrication materials;  
19 there are programs in development, specifically funded through  
20 EPRI, on determining these metallurgical characteristics and  
21 developing ways of compensating for their effects in terms of  
22 angles, frequencies, things such as that.

23 In the particular program that I went through I made  
24 four calibration blocks of the material for these -- that  
25 represented some piece of material for the individual samples.



1 There was differences, surprisingly enough even in the forged  
2 pipe, when you went in two 180 degree directions on the pipe,  
3 the angle shifted from -- by about three to seven degrees. So  
4 centrifugally cast isn't the only thing that can raise some  
5 questions in terms of your angle beam. You have to know even  
6 on forged pipe what can happen. It was surprising from the  
7 microstructure, you couldn't see why it was affecting it but  
8 there was definitely a shift when you turn the transducer  
9 around 180 degrees.

10 So by having knowledge of the fabrication materials,  
11 you can compensate for your examination and perhaps locate  
12 your defects more -- better and improve your inspection.

13 In terms of the knowledge of the nature of defects,  
14 the potential service-induced mechanics, these were  
15 essentially provided by EPRI with their particular program,  
16 thermal and mechanical fatigue are potentially -- are  
17 potential mechanisms. Stress corrosion cracking, a very, very  
18 low probability of that. This is why we chose to make the  
19 samples of thermal and mechanical fatigue defects.

20 How are these important? Well it's nice to know  
21 from an ultrasonic point of view the size, position of these,  
22 the nature and the orientation of these particular cracks,  
23 whether they're axial or whether they're circumferential.

24 The next viewgraph shows a few of the typical cracks  
25 involved in this particular program. The top portion shows

1 thermal and mechanical fatigue cracks. As you can see -- you  
2 can't see it much on the right upper one, but the left upper  
3 picture shows a thermal fatigue crack in this one particular  
4 sample. As you can see, it's highly branched, there is an  
5 axial component coming out below it and there's a series of  
6 axial type cracks and it's also very, very meandering.  
7 Whereas in the mechanical fatigue cracks down below,  
8 essentially straight, no branches involved.

9 In terms of operator training and experience, the  
10 operator should understand refracted longitudinal waves.  
11 They're not the same as conventional shear. There's different  
12 modes going on there, reflections, mode conversions of the ID,  
13 things that the operator must understand and must be fully  
14 cognizant of.

15 Understand material effects on beam propagation,  
16 knowledge of some of the programs that are out on -- like Dr.  
17 Doctor's on the beam profile as it goes through the  
18 microstructure. Knowing about beam skewing and beam  
19 distortions.

20 Understanding the limitations of the particular  
21 event in terms of sizing, locating problems that may exist or  
22 perhaps can be compensated for after detection of indications.

23 And probably most importantly, experience at  
24 practicing UT procedure on cracked samples. Many of the  
25 operators haven't seen cracked samples and it's very difficult

1 for them to recognize the echo-dynamic patterns that exist  
2 unless they see something like that. They can also build  
3 confidence in their procedure and themselves also by looking  
4 at particular samples with cracks and finding out that they  
5 don't typically look like side drill holes or notches in most  
6 cases.

7 And lastly would be a demonstration of such skills,  
8 where they might have blind tests or whatever. But I believe  
9 in this particular case that practicing on cracked samples is  
10 probably the most important in terms of operator training and  
11 experience.

12 Understanding the sound beam propagation mechanism.  
13 Here you have beam distortion which is essentially  
14 disintegration of the beam cross-section. You may have beam  
15 splitting, two beams at perhaps different angles or positions,  
16 as Dr. Doctor showed. Beam skewing, you have a deviation of  
17 the beam from predicted. These are all effects, they could  
18 occur individually or in conjunction with each other.

19 And lastly, the selection of ultrasonic test  
20 parameters and procedures. In the inspection program that I  
21 went through, I must limit it because I'm basically the only  
22 one that did the examination so we don't have a round robin  
23 study or anything like that. What I tried to do was work  
24 through the back door per se, take the UT technique, I knew  
25 where the cracks were, try to develop a sensitivity based on

those cracks and more or less work backward in the operation.

In terms of forged stainless steel components, I found that false echo and transmit/receive probes, shear weight probes, 43 and 60, were very effective. All thermal and mechanical cracks were detected getting up to signal to noise differences of 20 dB or greater.

The better detected cracks were the near-side cracks. In other words, in the forged pipe itself looking from the forged pipe. The worse case were the far-side cracks. As you would expect, you get more noise associated with that because now you have a shear wave going through the weld into the, in this particular case a statically cast forging. The cracks though were detected, you did have to put up with the interface problem there. There you do have a continuous signal from the base metal to statically cast elbow interface.

In terms of reporting sensitivities in this particular case, if you looked at the signals from the cracks with respect to side drilled holes and notches, 50% DAC will not find some of the cracks, you had to go further down in reporting levels. In fact, for the false echo 45 degree, I think it was something on the order of 12 dB below the side drilled hole response that you had to go down to in order to detect all cracks. And this was an average value. So there was some above and some below. Most of those that required

1 the extra sensitivity were again those on the far side of the  
2 weld during the statically cast elbow.

3 In terms of lengths and depths for the forged  
4 stainless steel components, length sizing using 50% -- I used  
5 50% half backs which is close to the 50% DAC as used in the  
6 field, basically undersized in all cases.

7 But in this arena you have the capabilities of doing  
8 more substantial dB drop sizing, down to 12 dB, 14 dB. You  
9 can get down further. The high signal to noise ratios of 20  
10 dB allows you to do this.

11 In terms of depth sizing, fracture to fracture would  
12 probably be used in this case. I didn't try it, I limited  
13 myself only to dB drop and depth in terms of dB drop or  
14 amplitude drop again is undersize typically.

15 As I said before, on the forged, I did get an angle  
16 shift going from one axial direction to the other of 3 to 7  
17 degrees, so this should be looked at. And you must know --  
18 granted you're on forged pipe and you think well I'm going in  
19 at a 45 degree angle, well it could be a 42 or a 41, so you  
20 have to know your angle of that material.

21 THE REPORTER: I'm sorry, I can't hear you back  
22 here.

23 MR. RISHEL: Oh, I'm sorry. On centrifugally cast  
24 and statically cast stainless steel components, shear wave is  
25 really impractical. Due to the literature search I

1 concentrated basically on 45 refractor longitudinal waves.  
2 The ones that worked the best were the 45 refractor  
3 longitudinal waves frequencies of .75 to one megahertz. These  
4 are transmit/receive units and they were focused near the ID  
5 surface. They were successful in detecting both thermal and  
6 mechanical fatigue cracks although they did not detect hem  
7 all.

8 The biggest problem, and if you remember the  
9 previous presentation on the POP weld was the overlay side of  
10 that particular weld where there was a weld overlay on the  
11 pipe side. Inspecting from that side gave us the worst  
12 results and that's basically what dropped most of the  
13 transducers in terms of their percentage of detection.

14 I found that the better detections were gathered  
15 from the statically cast side of the weld. The .75 megahertz  
16 --

17 DR. SHEWMON: Does that mean where the defects on  
18 the statically cast material were easier to detect than those  
19 in the centrifugally cast, is that what you're saying?

20 MR. RISHEL: What I mean by that is the -- I'm  
21 scanning from the statically cast side, so all exams from the  
22 statically cast side were better than those exams that were  
23 from the pipe side or the centrifugally cast.

24 DR. SHEWMON: but that would have been true if you  
25 had started from the centrifugally cast side too. Then the



1 cast would have been easier -- the centrifugally cast defects  
2 would have been easier to find?

3 MR. RISHEL: No, this includes both far side and  
4 near side welds. So when I say all examinations from the  
5 statically cast side I'm talking about transducer locations,  
6 not crack location.

7 DR. SHEWMON: You've also said that it's easier to  
8 look on the near side and not the far side.

9 MR. RISHEL: That's correct, in the forged.

10 DR. SHEWMON: I'm not sure yet what you're telling  
11 me about the statically cast material, when that's -- whether  
12 that's always easier than the centrifugally cast material. Is  
13 that a fair statement, easier to find the cracks?

14 MR. RISHEL: In this particular case, yes, I found  
15 it much easier.

16 DR. SHEWMON: Okay, fine.

17 MR. RISHEL: Where I talk about the near side and  
18 far side, I should make this point, was in the forged  
19 stainless steel, I found that there was a difference.

20 In terms of looking at the attenuation from the  
21 statically cast -- when scanning from the statically cast side  
22 or the centrifugally cast side, there wasn't really a  
23 distinction between signal amplitudes, whether the crack was  
24 on the near side of the weld or the far side of the weld.

25 DR. SHEWMON: Okay.

1 MR. RISHEL: Also using this particular unit, it  
2 seemed that the mechanical fatigue cracks were more difficult  
3 to detect in this particular case.

4 DR. SHEWMON: More difficult than thermally?

5 MR. RISHEL: That's correct. But as I said before,  
6 the attenuation or the level of response were more or less the  
7 same.

8 In terms of just a quick percentage of the number of  
9 cracks that were found with respect to the total crack  
10 population, on the statically cast stainless steel using a .75  
11 megahertz two element unit, about a 94% inspection -- it was  
12 able to detect 94% of the cracks in the blocks. Whereas for  
13 the centrifugally cast it averaged around 87%, so they're  
14 relatively close.

15 In terms of the responses with respect to the notch  
16 calibration, the notch in the calibration block, they were  
17 well within the 6 dB reporting level.

18 Okay, the safe end nozzle welds, in this particular  
19 case I primarily emphasized ID examination. This particular  
20 weld is accessible by reactor vessel inspection tools, so I  
21 looked at it from the standpoint well we should apply the best  
22 technique that we know is available. So I applied a contact  
23 70 degree L transmit/receive, two megahertz unit and found that  
24 all cracks in the safe end nozzle welds were detected, getting  
25 signal to noise differences of greater than 27 dB, very, very

1 little noise, that's typically associated with bi-metallic  
2 welding.

3 Again we're talking about in terms of using a 6 dB  
4 drop technique for link sizing and underestimation of size,  
5 but the 27 dB signal to noise difference gives you the  
6 opportunity to go down further to 12 dB, 14 dB. In this  
7 particular case 12 dB performed much better for sizing the  
8 lengths. And depths, again a 6 dB underestimated -- typically  
9 underestimated the size.

10 In this particular case I would recommend crack tip  
11 sizing from the ID probably could work but you may have a  
12 little difficulty with the bi-metallic weld and seeing some  
13 noise from that interface.

14 Some of the things that I'm recommending -- a lot of  
15 it may be opinion, what I learned from this program. In terms  
16 of probes, the dual element probes, 45 degree longitudinal  
17 dual element, one megahertz probes are large, they're roughly  
18 two inches by two inches. That's a very large footprint which  
19 requires a large surface prepared area on the pipe or the  
20 elbow. Because of its large footprint, any surface  
21 irregularities could cause coupling problems, so liberal use  
22 of couplant is necessary. And you should watch out on the way  
23 this couplant is applied because I found that if you don't  
24 have couplant under the center portion of the beam, you don't  
25 see the crack, whereas if you do have it on the center portion

1 of the beam you do see the crack, but the noise level on the  
2 screen has not changed. So it's something that has to be  
3 watched for in scanning blocks or in the field itself.

4 In terms of test sensitivity, side drilled holes and  
5 notches are sometimes not sufficient when you're talking about  
6 a 6 dB drop technique. You have attenuation losses perhaps  
7 due to the differences between calibration block and the  
8 component, perhaps within the component itself. I found that  
9 the best method was just to run at a 5% to 10% noise level on  
10 the screen, record things that are greater than two to one and  
11 have some length to them. If a crack is there you're going to  
12 see it. If it isn't and it's in the noise level, then you  
13 won't see it. A manual operator cannot look into a noise  
14 level and reliably see something in there. It either has to  
15 appear above the noise level -- that's when you'll find it.  
16 You may increase the number of reflectors that have to be  
17 evaluated but your probability of finding a defect increases.

18 And again I come with the hands on training. I must  
19 emphasize this because some of the operators I now, and  
20 there's operators out there that just have not used procedure  
21 on crack samples. They should be trained on these particular  
22 samples, let them look at them, let them see the echo-dynamic  
23 responses from geometrical reflectors, metallurgical  
24 reflectors, cracks, side drilled holes, notches and see if  
25 they can see the difference. Sometimes you can't see the

1 difference between them.

2 In terms of sizing methodologies, amplitude drop are  
3 not totally sufficient for depth but for length they are.  
4 Although in the forged samples and using the contact methods  
5 from the ID, you can go to smaller dB drop or greater dB drop  
6 techniques. In terms of cast pipe or statically cast and  
7 centrifugally cast pipe, you really can't go down more than 6  
8 dB because you're talking about signal to noise ratios on the  
9 order of 6 to 9 dB. So once you get a crack signal that gets  
10 near the noise level, you have a very difficult time reliably  
11 telling which one is the crack and which one is the noise.

12 Since -- but the lengths are a better estimation  
13 than the depth, although there is a tendency for undersizing  
14 to perhaps compensate for this.

15 In terms of depth sizing though, perhaps we may be  
16 better off just taking a length to depth ratio. We make  
17 blocks in the laboratory to be a certain depth based on the  
18 length. If you can assume a length to depth ratio in the  
19 field where you know the length better than you do the depth,  
20 perhaps this is the best way of sizing such as this until more  
21 advanced techniques such as automated systems are available.

22 And lastly automated data recording, processing and  
23 analysis systems. I think this is probably the way to go in  
24 terms of providing further improvements, greater signal to  
25 noise ratios, greater than the manual techniques. Some kind

1 of processing perhaps to filter some of the noise out, some  
2 analytical software will aid in further improving the results  
3 over and beyond the manual techniques.

4 And this leads me to my last viewgraph where we're  
5 basically looking at the future improvement in inspections of  
6 main coolant loop piping inspection. Manual techniques are  
7 available which can find cracks, thermal and mechanical. If  
8 you want to go further and perhaps find smaller cracks or you  
9 want to improve the signal to noise ratios then you have to go  
10 to the last segment here which would be automated data  
11 recording and processing.

12 And I might just want to add a few comments on the  
13 results of a vendor demonstration program that Union Electric  
14 of St. Louis, Missouri, put together. They brought in some  
15 different vendors to look at eight particular samples that we  
16 shipped out to them I believe last year sometime. They brought  
17 in vendors, Westinghouse reviewed the results. We didn't know  
18 who the vendors, that was kept from us. Of the eight  
19 particular cracks there were three particular groups that  
20 detected all of them. These were masked tests so that again  
21 emphasizes the fact that manual techniques can work if applied  
22 properly looking at all the parameters involved.

23 DR. SHEWMON: Could you help me on what -- what I'd  
24 like to talk about some is the spread of materials out in the  
25 field and the degree to which your results would depend on



1 that. There was -- there apparently is some test that must --  
2 presumably is run by the licensee on new piping when they come  
3 back to the NRC and talk about what inspections they will do.  
4 And at least some of this -- and the Braidwood-Byron set was  
5 that sticks in my head. Word came back and said basically  
6 we can't do an inspection because we can't get a signal  
7 through, and this caused waves for awhile.

8 Can you help straighten me out on what I do remember  
9 or should be saying about what is the test that the NRC  
10 requires the vendor or licensee to run and what fraction of  
11 the plants do or don't pass this and then where are we, what  
12 can they do if it doesn't?

13 MR. RISHEL: One, I don't know what tests the NRC  
14 requires be performed. I know they've done in the past fuel  
15 work based on zero degree L, whether sound can get in the  
16 material, based on a straight beam.

17 DR. SHEWMON: Can somebody help me? Maybe I have my  
18 story mixed but I didn't think so.

19 DR. BEHRAVESH: We have included some presentation  
20 on some of those tests of at least what we did at Braidwood.

21 DR. SHEWMON: Okay, it was the Braidwood site?

22 DR. BEHRAVESH: Braidwood site. It was work that  
23 was done at the Trojan site.

24 DR. SHEWMON: And these were particularly hard to  
25 inspect, is that why you got involved, or --

1 DR. BEHRAVESH: We were asked to go in there so it  
2 is correct that there was problematic areas.

3 DR. SHEWMON: And what standard test or survey of  
4 the piping then brought this to light? Was this something  
5 that is done on each class of pipe when it comes into service  
6 or why didn't we ignore it and go on? Yeah?

7 MR. LANCE: Maybe I can help you a little bit.

8 DR. SHEWMON: Would you identify yourself?

9 MR. LANCE: Oh, I'm sorry. My name is Jack Lance.  
10 We had during the licensing of the Seabrook stations  
11 requirements to show that we could inspect certain piping  
12 systems or ask for waivers against those inspections. It was  
13 pretty much accepted that the ferretic steel and the wrought  
14 stainless steel systems were not a problem and therefore we  
15 didn't have to do any demonstration, but on the cast stainless  
16 steel inspections we had to develop a program within the  
17 licensing arena or for our licensing submittal and then  
18 successfully demonstrate that we could inspect the cast  
19 stainless steel main coolant piping to some satisfactory  
20 level. It was not Section 11 criteria but I believe we  
21 finally settled on something that was being able to detect  
22 something on the order of 30% through-wall block or crack.

23 DR. SHEWMON: And how do you do this in unflawed  
24 piping?

25 MR. LANCE: Well we had some folks from PNL come in

1 as consultants, a group of them, I think approximately 12 or  
2 14 NRC folks and the people from PNL came in with standards or  
3 with samples. One in particular that had an equiaxed  
4 structure on one side and a columnar structure on the other.  
5 And the inspectors and the techniques were blind -- I don't --  
6 I guess they were blind tested, it certainly wasn't a  
7 qualification test.

8 Then we went out on the plant and we showed that we  
9 had similar attenuation on things like counter-bores, weld  
10 roots, both through angle beam where we could get it and  
11 straight beam attenuation. And we convinced ourselves as well  
12 as the regulators that we were involved in a program of  
13 similarities.

14 DR. SHEWMON: Is this something required on all new  
15 plants?

16 MR. CHENG: Yeah, on --

17 DR. SHEWMON: His name is Simon Cheng.

18 MR. CHENG: About four or five years ago I think we  
19 start requiring those demonstrations for the NTOL plants. I  
20 think what Jack was talking about was Seabrook, one of the  
21 NTOL, including the Braidwood. What we had done at that time  
22 is we required the licensee, the applicant, to demonstrate on  
23 their pipe that at least they can penetrate through their pipe  
24 and then get back reflection and perhaps, as provided by PNL,  
25 they can detect flaws of mechanical fatigue or maybe thermal

1 fatigue. We considered that one is acceptable because in  
2 future certainly they can penetrate the pipe compared to some  
3 of the older plants where they cannot penetrate the pipe.

4 DR. SHEWMON: And what fraction -- over that five  
5 year span, what fraction of the pipe have you had to grant  
6 waivers through because they couldn't go through it?

7 MR. CHENG: I think they went through almost every  
8 one. I couldn't answer how many plants we granted waivers.

9 DR. SHEWMON: But we don't know -- it wasn't 90% but  
10 was it 10% or --

11 MR. CHENG: I think most of them could demonstrate.

12 DR. SHEWMON: Okay, all right.

13 MR. RISHEL: Just to add, some of that demonstration  
14 is done by looking at counter-bores and things such as that,  
15 using the angle beam but in not all places you can detect  
16 counter-bores, so sometimes the angle beam is not useful in  
17 determining whether you can get through it or not because you  
18 don't have a reflector on the back side. And that's where  
19 there's some difficulty. Even zero degree sometimes can be a  
20 little -- if you don't have non-parallel surfaces or something  
21 like that, but in most cases a good angle beam examination to  
22 determine that would be to look for counter-bores.

23 DR. SHEWMON: Okay, thank you.

24 Mohamad.

25 PRESENTATION BY DR. MOHAMAD BEHRAVESH

1 DR. BEHRAVESH: I am Mohamad Behravesesh from EPRI. I  
2 have a lot of sympathy for this gentleman sitting here, that  
3 he can't hear. In a different life I used to do something  
4 similar to what he does, so for most part I feel I must talk  
5 to him.

6 DR. SHEWMON: Okay.

7 DR. BEHRAVESH: But in any event --

8 MR. CURTIS: It's the Southern accent that gets him  
9 though.

10 (Laughter.)

11 DR. BEHRAVESH: Some four years ago when we started  
12 on this activity, it really was presented to us as something  
13 insurmountable, and in the process we have really been quite  
14 successful in meeting the challenge for the most part and in  
15 fact been able to advance our understanding of the fundamental  
16 processes that take place here.

17 But more than that, we have been successful in  
18 trying what we have learned in the field. As my presentation  
19 continues, you will see examples of that. But before I get  
20 into that, I want to give you a background on what EPRI's  
21 overall program dealing with cast material includes and what  
22 it involves.

23 The program is that of a component reliability and  
24 that's managed by Gary Dau. The questions are very general.  
25 I'll go over them. The general questions are when and under

1 what conditions do the properties of cast material make it  
2 potentially limiting to be used as a piping material in a  
3 plant. For example, what are the flaw sizes of concern and  
4 establishing in-service inspection requirements. As Al Curtis  
5 mentioned earlier this morning, there is a number of people  
6 who really believe that the inspection requirements may be too  
7 stringent as they are currently.

8 Also, identification and possible extent of in-  
9 service piping degradation mechanisms. And finally, coming up  
10 with answers to are there adequate and demonstrable NDE  
11 techniques for inspection of this material.

12 The remainder of the talk today will concentrate on  
13 the last bullet. I want you to be aware of the other bullets  
14 because of the work that's being done on the structural  
15 mechanics program.

16 But, several presentations have been made this  
17 morning, I think it is a good place to present to you at least  
18 what our understanding of what light water reactor experience  
19 is with this type of material.

20 Of all the information we have gathered to date  
21 tells us that this material has been basically trouble-free in  
22 the PWR service. Both cast stainless steel as well as --  
23 centrifugally cast as well as statically cast components are  
24 susceptible to long-term ductility loss. That has not been a  
25 secret, but the other thing is that even aged pipe material



1 has been shown to be tolerant of significant flaws under  
2 design loading. This is all information that has been  
3 gathered. More importantly issues of stress corrosion  
4 cracking has been raised, the information that is given to us  
5 is that intergranular stress corrosion cracking and  
6 interdendritic stress corrosion cracking really are not a  
7 likely damage mechanism in cast material under PWR operating  
8 conditions.

9 And finally, flaws in cast material and welding  
10 defects are most likely areas of fatigue initiations and from  
11 the limited information that exists on fabrication of this  
12 material, we'll see that weld repairs during manufacturing and  
13 installations are (1) very common, but more so the control and  
14 documentation of these repairs are quite scarce and not  
15 adequate.

16 I would like to go and present to you some of the  
17 elements of the programs we have at EPRI that will address the  
18 inspection of cast material.

19 MR. WARD: Mohamad, could I go back to your last  
20 comment?

21 DR. BEHRAVESH: Sure.

22 MR. WARD: That weld repairs are common and they're  
23 not well documented. What's the significance of that?

24 DR. BEHRAVESH: Well if you were to look at a place  
25 that may be most likely to degrade or to have a flaw

1 initiated, perhaps it would be in these repair locations.

2 MR. WARD: Is there some experience that indicates  
3 that or is that just common sense?

4 DR. BEHRAVESH: I think combination of both.

5 MR. WARD: But I mean you've said that --

6 DR. SHEWMON: These are in static castings?

7 MR. WARD: Yeah.

8 DR. SHEWMON: Well static castings often have  
9 porosity in them and you chew out what you have to to replace  
10 it with sounder metal, but if there was for example more  
11 porosity there, that could be a place where a fatigue crack,  
12 except they're so over-designed you wouldn't expect it, but  
13 the reason they did repair there was because there were  
14 weaknesses.

15 MR. CURTIS: We have not experienced any flaws that  
16 led to leakage in any of these repair areas.

17 MR. WARD: Well that's what I was driving at. Your  
18 first comment is, you know, that you've had trouble pre-  
19 service, and I guess that includes this sort of thing.

20 DR. BEHRAVESH: Exactly, yes.

21 MR. WARD: Okay.

22 DR. BEHRAVESH: Now to go back and present to you  
23 some of the elements of the program we have at EPRI that is  
24 designed to address the inspection of cast material, we have  
25 work on use of wave scattering models to determine the

1 dominant grain structure in this material. Everyone has given  
2 you information how important that is. The reason for that is  
3 to be able to help with selection of the model of the sound  
4 propagation that you use, whether it be shear or longitudinal.  
5 We need to find what are the most appropriate inspection  
6 angles. That comes also from knowing the structure. There  
7 are artifact arguments in there that has to do with probe  
8 angles and how to come up with minimal side lobes. There is a  
9 lateral resolution argument that has to do with the width of  
10 the beam.

11 And to get a handle on any of these things, you need  
12 to know not only the structure but how that structure  
13 influences the sound that propagates to it. That has been --  
14 that's an ongoing program. We know far more about this  
15 subject today than we knew four years ago, but we certainly  
16 are not there completely. That is, our understanding is far  
17 from complete.

18 We have been using Rayleigh and Lamb waves to detect  
19 deep cracks, particularly those that may propagate close to  
20 20% -- to 20% of the outer wall if ever such a thing becomes  
21 problematic. Rayleigh waves can be used for an ID  
22 inspection. as Rick mentioned to you in the nozzle case if you  
23 can get inside as well as on the outside of the pipe. And  
24 also we have had modeling of ultrasonic beam to tell us what  
25 happens in anisotropic material and how it affects the crack

1 and echos that we get from the cracks.

2           These are some of the fundamental studies that are  
3 ongoing.

4           From the outset, we knew that a lot has been learned  
5 and developed as part of the BWR inspection technology, so we  
6 have been trying to adopt most of what we have learned from  
7 that and to use it in this area. For example, we have had  
8 several inspection systems that have been quite successful,  
9 they are commercially available and we have been putting them  
10 to use on this problem. You will this afternoon as you go in  
11 the high bay, you will see a demonstration of this system that  
12 was basically developed for BWR inspection, it's called  
13 intraspect, it's commercially available, has been used in a  
14 lot of other fields besides NDE.

15           We have done considerable work in using ultrasonic  
16 feature analysis; that is, looking at a signature of a flaw  
17 and extracting features from it and trying to understand from  
18 those features what are the flaw characteristics. And this  
19 ties in with signal processing and actually there is hardware  
20 out there in the field that are no more complicated than what  
21 you see here. This is an entire system that can get a  
22 signature from a flaw, process it and give you far more  
23 information than was available before. You are basically  
24 looking at a compact PC with a pulser receiver board and a  
25 transducer that is coming and getting the result and you can

1 do the entire analysis on that. These are all commercially  
2 available and are being used and you see some examples of them  
3 this afternoon.

4 We have done considerable work in characterization  
5 of this material and as a result being able to optimize some  
6 of the parameters. You will see more of this presented, and  
7 also field application of technology for both cases of pre-  
8 service and in-service inspection and capability  
9 demonstration.

10 Now more details on all of these will be presented  
11 to you next by Frank Ammirato of the NDE Center, who will be  
12 giving you details of a lot of these because these are at the  
13 heart of our activity.

14 In summary, to give you a snapshot of where we are,  
15 I believe that our experience with this material is still  
16 limited. We know far more than we did before but it is still  
17 limited, but is improving fast. We are getting lots of good  
18 information which is helping us.

19 We see all kinds of variations in characteristics of  
20 this material, from plant to plant, from material to material,  
21 from component to component or even along the same component.  
22 So that should be no secret that what you know that works  
23 here, there is no guarantee that it will work in the next  
24 place.

25 We now know that we need to have very good reference

1 material in order to be able to see -- to determine what  
2 sensitivity we need and it is -- proper reference material is  
3 essential for the calibration and inspection of this material.

4 As I mentioned, an a priori knowledge of the  
5 material is very necessary in order to optimize the parameters  
6 and most of our work now and in the months and years to come  
7 will concentrate on characterizing this material before we  
8 attempt to test it. The more we know about the specifics of  
9 this material, the better chance we have in doing the credible  
10 examinations. Not knowing the material characteristics is  
11 almost like walking into a dark room and attempting to see  
12 what you can find.

13 The information that we have to date -- and I should  
14 emphasize that all the information that we have to date is  
15 limited to the samples we have worked with. So on the basis  
16 of samples that we have, we are finding out detection  
17 sensitivities of between -- good detection sensitivities exist  
18 for flaws that are somewhere between 10 to 40% through-wall,  
19 and that can be readily demonstrated.

20 DR. SHEWMON: When you talk about characterizing the  
21 material non-destructively, do you have any techniques aside  
22 from ultrasonic probes as you go into this dark room?

23 DR. BEHRAVESH: Not quite yet, no, we don't. We  
24 still like to make some ultrasonic measurements that will tell  
25 us about the material properties rather than whether there is



1 a flaw in there or not.

2 And also, most of the work that has been done are  
3 now published in five EPRI reports that I list in here but you  
4 have them in your handouts. I have included the front page of  
5 these reports in your handout so you can get a glimpse of what  
6 the reports are about and what is the concentration of them.

7 So at this time I would like to turn it over to  
8 Frank Ammirato of the NDE Center to give you details of the  
9 work that is done and pretty much set the stage for some of  
10 the experimental work that you will see this afternoon.

11 PRESENTATION BY FRANK AMMIRATO

12 MR. AMMIRATO: Thank you, Mohamad.

13 My outline this morning, I'll very briefly go over  
14 the background that has been covered already, I won't dwell on  
15 it. I'll talk about the NDE Center activities, some  
16 theoretical and experimental work done here to try to  
17 understand wave propagation in cast stainless steel. I'll  
18 talk about signal processing efforts to improve the quality of  
19 NDE data, the sample acquisition and characterization,  
20 particularly the Westinghouse Owners' Group samples that were  
21 just made available to us last year. I'll talk about some  
22 field trials that we've done over the last three years and  
23 then I'll talk about the demonstration that you're going to  
24 see this afternoon.

25 A little bit of an overview: The objective of NDE

1 activities here at the Center for cast stainless steel is  
2 really two-pronged. One is to improve the effectiveness of  
3 NDE, but in order to do that you really have to be able to  
4 evaluate the capability of NDE. If you make an improvement,  
5 you have to be able to measure what you did to make the  
6 improvement, particularly the influences of individual joint  
7 characteristics. We've heard several times this morning that  
8 that's very important, each joint is quite different and its  
9 influence on NDE is quite distinct.

10 It's a difficult problem as we all know. There's no  
11 general solution, NDE solution. By that I mean there's no one  
12 fixed procedure that works in every case. You have to know a  
13 lot about the particular joint.

14 Some results I'll show you later on I think will  
15 bear out that NDE can be effective in some specific kinds of  
16 grain structures and some specific kinds of joints.

17 The approach here at the Center can be characterized  
18 as three-pronged; theoretical and experimental work to try to  
19 understand both how waves travel through cast stainless, how  
20 you can use that information to figure out what the grain  
21 structure is and once you do that, pick out the best technique  
22 for the grain structure.

23 Signal processing and pattern recognition to improve  
24 the quality of the data. A lot of the data that you see from  
25 the field is noisy, difficult to interpret. Signal processing

1 can in some cases improve that and I've got some examples of  
2 that.

3 Field trials are very important. What works in the  
4 lab doesn't always work in the field and furthermore you learn  
5 a lot by going out to the field to find out what is the real  
6 situation. I'll talk about those too.

7 You've already heard quite a bit about what happens  
8 in cast stainless, beam skew, distortion, attenuation. There  
9 has been theoretical work done here at the Center and also  
10 other EPRI contractors to try to understand these effects.  
11 And each grain structure is very specific and we want to try  
12 to use that specific effect to try to identify the grain  
13 structure from measurements. If you know the grain structure,  
14 maybe you can have a compensation technique to correct your  
15 data and I'll talk about that a little bit later. Ray tracing  
16 is a useful example to take some of this knowledge and try to  
17 predict how the beam passes, behaving in the weldment. And I  
18 have an example of that also.

19 On the experimental side, we started about in 1985  
20 some basic measurements of attenuation, velocity, beam skew,  
21 really trying to understand how bad the problem was. We  
22 worked a little bit with detection of machined reflectors but  
23 starting last year the Westinghouse Owners' Group samples  
24 became available and that gave us a chance to work with cracks  
25 in a large variety of grain structures, geometries,

1 configurations and so forth. You've heard about them already.  
2 We've used them here at the Center for several things.  
3 Transducer optimization; again, if we know the grain structure  
4 we can optimize the transducer but you need to do a lot of  
5 work to figure out what is the best combination of techniques  
6 for that configuration. Excellent signal processing test bed.  
7 You can try lots of candidate signal processing procedures and  
8 see what happens. Lately we've been going through our results  
9 and trying to come up with some detection performance data,  
10 how well did we detect each kind of crack and each kind of  
11 grain structure. I've got some preliminary results I can talk  
12 about a little bit later.

13         These are typical joints. This is an example of the  
14 ray tracing that I'm talking about and t' 's is a model  
15 developed by Dr. Jung here at the Center just to illustrate  
16 what happens in a complex joint. This is one of the nozzle to  
17 safe end to pipe specimens from the Westinghouse Owners' Group  
18 samples and this is a calculation that Dr. Jung did, and each  
19 grain direction is represented by these little short straight  
20 lines and at each point the beam deflection is calculated, at  
21 least the new velocity is calculated and what you see is you  
22 think the beam would go this direction, it doesn't, it goes  
23 someplace else. So this is an illustration of what was  
24 mentioned earlier, the beam doesn't go where you think it's  
25 going.

1 DR. SHEWMON: Do you use Snell's law or something to  
2 say they'll always bend the same way instead of some bending  
3 the opposite way?

4 MR. AMMIRATO: Well they bend according to the  
5 elastic constant at that particular point and that is  
6 determined by the grain orientation, and that's what you have  
7 to know.

8 DR. SHEWMON: You show a fair amount of rotation  
9 inside that V-shaped gray area but it's always clockwise.

10 MR. AMMIRATO: It depends on the wave mode, depends  
11 on the wave mode and on the horizontal shear wave it bends the  
12 other way.

13 DR. SHEWMON: Okay.

14 MR. AMMIRATO: This is three but they're all  
15 different.

16 This is an example of location errors. We talked  
17 about beam skew and beam distortion. This is a simple  
18 experiment, a side drilled hole and it was located by just a  
19 conventional angle beam at two points. The calculated point  
20 was over here for this case and the calculated point for this  
21 was over here, there was considerable error. But if you knew,  
22 again the grain orientation, you could correct that data.  
23 I'll have some examples of how that can be done later.

24 Location is not the only problem of beam  
25 redirection, it's noise. We have lots of samples of noise.

1 Over here we have detection of a simple side drilled hole  
2 target. In carbon steel and forged stainless steel there's  
3 not much difficult at all, very strong signals. If you go to  
4 -- one of the worst cases, centrifugally cast coarse grain,  
5 you see the signal to noise ratio is not as good. In fact  
6 there's a factor of eight difference in gain from here to here  
7 and we still haven't really sharply detected that drilled  
8 hole.

9 More grain structures. I think it was mentioned  
10 earlier that this is really a tough one, the mixed kind,  
11 columnar grain and a rather sphere sharp layered boundary, but  
12 all of these except for this are represented in the  
13 Westinghouse specimens, columnar and equiaxed, fine equiaxed  
14 of course we have.

15 What we're trying to do is we're trying to make some  
16 incremental improvements. We know it's a tough problem and  
17 we're not going to solve it right now today. Typical  
18 performance for manual UT might be here -- this is a crack  
19 detection versus false call. This is the random call line.  
20 Typical manual guide might be here today and you saw some  
21 examples with Steve Doctor. We're just trying to go in this  
22 direction. If you just increase the gain, increase the pulse  
23 power, you're probably going to go that way, you're going to  
24 increase detections but also false calls. You want to go this  
25 way. Some of the waves are trying to go that way.



1 Automated systems, you'll see an example this  
2 afternoon during the demonstration where the automated systems  
3 just themselves are going to help view a more global picture  
4 of your data instead of manually scanning across the sample,  
5 you can get individual A-scans. Just looking at the pattern  
6 of those signals might help.

7 Optimize your technique. If you use a columnar  
8 grain structure, maybe you can pick out particular beam angle  
9 and frequency that would do the best job.

10 Signal processing, it definitely helps in some  
11 situations.

12 Training, it was mentioned before a lot of operators  
13 don't see cracks every day. These samples are now available  
14 so now that training is very useful. And field experience,  
15 trying to make small steps in the right direction.

16 An overall block diagram, and I don't want to go  
17 through the steps, I just want to make a few points. This has  
18 to do with defect location, those errors that I showed you  
19 earlier where you get the wrong location. This side has to do  
20 with the detection of defects, noise problems. Both have the  
21 same kind of approach, understanding the grain structure, pick  
22 the best technique for that grain structure and then  
23 compensate your technique to give you the best results. It's  
24 a pretty general approach.

25 Some examples of experimental measurements that have

1 been going on here at the Center over the last few years.  
2 There's an EPRI report that Mohamad mentioned that's got  
3 hundreds of these kinds of graphs in it and I'll leave it here  
4 if anyone wants to take a look at it. This is just one

5 exact In an equiaxed grain sample with a side drilled hole  
6 and using at just a zero degree transducer going along this  
7 surface, you can see the amplitude trace and it peaks at the  
8 right place, right over the hole.

9 On the columnar grain structure it doesn't do that,  
10 it skews over. Expect a peak here but it peaks over there.  
11 This was gone through as a function of angle, as a function of  
12 frequency, as a function of grain structure. These kinds of  
13 beam redirection and beam skew data was collected.

14 Another parameter is the velocity. I already  
15 mentioned that the velocity changes as a function of angle  
16 relative to the grain, so that has to be known in order to  
17 make these calculations and corrections.

18 Skew angles are measured and plotted. You can see  
19 for each of the different grain structures, different  
20 frequencies, different transducer sizes, different transducer  
21 types, it's all collected in detail. And the reason this is  
22 all done is to make a parameter study. You want to make a  
23 parametric representation of the wave propagation. That's how  
24 that ray tracing was done. Given the angle of the grain, you  
25 can then predict the --

1 DR. SHEWMON: What is the grain size on the static  
2 cast, how does it -- where does it fall between your fine  
3 grain/coarse grain --

4 MR. AMMIRATO: Oh, I don't think I have the numbers  
5 for you, I really don't know.

6 DR. SHEWMON: Anybody ever looked at one? Why is --  
7 is it just pure chance that the static cast looks either  
8 better than the fine or coarse centrifugally? Is the  
9 centrifugal always more mixed or is it -- yeah?

10 MR. JUNG: The centrifugally cast fine grain --

11 DR. SHEWMON: Identify yourself please.

12 MR. JUNG: My name is Peter Jung from ND Center.  
13 The reason why we made it as a fine grain is although we quote  
14 it as a fine grain compared with the other centrifugally cast  
15 or static cast grain size, but still it is considerably larger  
16 than conventionally --

17 DR. SHEWMON: But my question is a comparison with  
18 static cast which should also be pretty big grain size,  
19 shouldn't it?

20 MR. JUNG: Yes, static cast that we examined was  
21 approximately comparable size with CCSS fine grain in terms of  
22 amount of attenuation or some shape of the grain, et cetera.  
23 In that case, it appeared that it was just strictly size of  
24 the grain but it is a comparable but we tried to classify it  
25 on CCSS static cast. Normally those static cast stainless

1 could have some partially mixed type grains.

2 MR. AMMIRATO: This is an example of using this kind  
3 of data to correct location errors. This is an example of a  
4 columnar grain specimen, drill hole in the middle and an  
5 experimental measurement of location done all around the  
6 periphery of the sample and that's what these experimental  
7 predictions are, that's where you would have predicted the  
8 defect to be. With this parameterized analysis you can then  
9 go back and correct these points back to the true location,  
10 but you need to know the grain structure and grain  
11 orientation, it can be done.

12 We saw some beam plots earlier today and I just want  
13 to show you a few more. This was part of the experimental  
14 measurements to characterize grain structure, what happens in  
15 each kind of grain structure as a function of incident angle  
16 with the grain. Here you see a relatively uniform beam, the  
17 kind that Steve showed this morning, and here's a rather  
18 coarse example of beam splitting, two beams and over here this  
19 very severe attenuation. Again each grain structure has its  
20 characteristic, that's what we're trying to find out.

21 Each kind of grain structure has a particular effect  
22 in the frequency domain. Here you see four different  
23 frequencies, each kind of grain structure, these are just  
24 frequency spectra measurements to get an idea how to  
25 characterize each kind of grain structure.

1           This can all be summarized in a table, which I don't  
2 want to go into the details of but just to mention that we  
3 have each kind of grain structure; centrifugally cast, carbon  
4 steel, all the various parameters, velocity, skew, amplitude,  
5 beam profile. Each entry has a characteristic behavior.

6           I'd like to get into now the Westinghouse Owners'  
7 Group samples, what we've been doing with them in the last  
8 year.

9           We're using them for transducer studies, defect  
10 detection evaluation. The defects in these samples range from  
11 about 5% of wall thickness up to about 40% of wall thickness  
12 and a very large array of configurations, trying to figure out  
13 what can be detected.

14           As we mentioned before, signal processing test bed,  
15 training. The possibility later of performance demonstration  
16 or capability demonstration. We would like to get other  
17 industry teams to come in here and work with us with these  
18 samples to add to our data base of crack detection and just  
19 try to learn some more about it.

20           You'll see this this afternoon, this is all 75  
21 specimens laid out in the high bay. One of each kind has been  
22 selected and put on the table for the demonstration this  
23 afternoon, so you'll be able to see some of these effects that  
24 I've already talked about in each kind of specimen, right  
25 after lunch.

1 Our characterization of the samples was the first  
2 job; both physical, weld profile, take a photograph of the  
3 microstructure, exhaustive manual UT, automated system UT and  
4 that's all put in a documentation folder which is kind of a  
5 euphemism, it's not very much of a little folder. All 75  
6 specimens are catalogued in here. This does not include the  
7 automated data, that's on magnetic tapes now about this high.

8 I've copied one example packet of documentation  
9 which I think you can see later this afternoon, if you're  
10 interested.

11 The sample description you've already heard about,  
12 the different kinds of configurations; forged on one side,  
13 static cast on another or static or centrifugally cast on one  
14 side or the other.

15 Again, this is an example of some of the pictures  
16 that are in the documentation folder of the grain structure.  
17 We took an etched edge of each specimen, photographed it and  
18 that's in that folder for each specimen. I think you've  
19 pretty much seen all of these.

20 This is one of the samples that I showed the ray  
21 tracing model done on. These grain directions were all  
22 measured and then used for that ray tracing calculation.

23 DR. SHEWMON: What is FGSS?

24 MR. AMMIRATO: Forged stainless or extruded.

25 DR. SHEWMON: And the transition is a weld then?



1 MR. AMMIRATO: Carbon steel nozzle weld, forged  
2 stainless steel grain, weld, and then the pipe --  
3 centrifugally cast pipe.

4 Some of the specimens have cracks on this weld, some  
5 of the specimens have cracks in this weld. So there's lot of  
6 different opportunities.

7 MR. WARD: When you talk about that pipe that's  
8 extruded, is that really extruded to final dimensions or is it  
9 extruded --

10 MR. AMMIRATO: I really don't know.

11 MR. CURTIS: I believe it's extruded to final  
12 dimensions, it's just cleaned out. It comes up nice.

13 DR. SHEWMON: Is it a two foot diameter extrusion?

14 MR. CURTIS: Yeah, it's thick.

15 DR. SHEWMON: It's a big guy.

16 MR. CURTIS: It's big.

17 MR. AMMIRATO: This is a reproduction of the cover  
18 sheet that's in this documentation folder for each specimen.  
19 A photograph, a sketch of liquid penetrant result, a  
20 photograph of liquid penetrant result, a typical automated UT  
21 scan of a crack, an etch of the specimen, some typical manual  
22 UT signals from the crack.

23 DR. SHEWMON: You point at that typical automated UT  
24 there, how -- does that show up on somebody's CRT or what?

25 MR. AMMIRATO: No, this is a processed image. This

1 is looking at the crack, this is the transducer position X and  
2 Y, sort of a plan view. I'll show you other displays like  
3 this, but this is the crack here.

4 DR. SHEWMON: I've lead such an under-privileged  
5 life that I've never even seen a typical one like that.

6 MR. CURTIS: Made your day.

7 MR. AMMIRATO: It's a typical picture you'll find in  
8 this book. I'll show you lots more of those. By the end of  
9 the day, everything will be typical.

10 What we would like to do -- don't know if we can --  
11 is try to get these crack detection rate curves. We're pretty  
12 sure it's going to depend on the microstructure, forged is  
13 going to be easiest, static next and centrifugally cast maybe  
14 somewhere down there. But what you're going to see in the  
15 rest of my presentation is just composite results for various  
16 techniques. We've tried two, three, sometimes four and five  
17 techniques on one specimen and our results are going to be  
18 composite data. Also we have the data to do a technique  
19 specific, but we haven't done that yet. We also haven't found  
20 very much correlation with crack depth yet, as I'll show you.

21 We measured crack length very simply, just when it  
22 exceeded the noise level, that's where we started counting and  
23 when it dropped back we lost it. We scanned the entire  
24 specimen and just recorded the coordinates.

25 For the truth in our evaluations, we used the depths

1 supplied by the Owners' Group and we just plotted these just  
2 to see how they looked. This is the crack length versus depth  
3 and as I think Rick mentioned, that's how they measured depth  
4 by a correlation with length. My point is that the thermal  
5 and mechanical fatigue have a different length to depth aspect  
6 ratio. That's all that means.

7           We'll talk a little bit about our detection  
8 statistics and how we define the numbers just so we all  
9 understand. This is a rather specific definition, if the true  
10 crack length went from here to here, we looked at that with  
11 say four different ultrasonic techniques; technique 1 might go  
12 from here to here, technique 2 might be here, technique 3  
13 might straddle the indication, technique 4 might be over here.  
14 We made a very specific definition of crack detection, did not  
15 allow for many tolerances at this point. You either got it or  
16 you didn't. If your indication that you measured, which is  
17 from here to here, we called that much a hit, that much a miss  
18 and that much an over call. And it's just the definition.

19           Now for example, if you detected the crack but  
20 because of beam skew or some measurement error or whatever it  
21 appeared over here, that was a miss. We can go back and  
22 redefine these any way we want, including some kind of  
23 tolerance in our grading unit but that has not been done yet.  
24 That's why it's still preliminary.

25           To show you what specimens have been looked at so

1 far, we're not finished with all the specimens, these are the  
2 nine types, a sort of qualitative measure of inspectability or  
3 the difficulty of inspection. One is the easiest and five is  
4 the toughest we think. You'll see we've done ten of the  
5 toughest and 24 of the easiest. So there's still quite a bit  
6 of difficult specimens yet that are not in our analysis yet.  
7 That'll be done in the next couple of weeks.

8 Results. We plotted our crack detection rate as  
9 defined by the little cartoon I showed you earlier, a very  
10 specific definition of crack detection versus crack depth and  
11 not too much correlation -- none. You see that crack  
12 detection rate went from 10% to about 100%, all over the  
13 board. And this is a mixture of the easy specimens and the  
14 tough specimens in here.

15 I plotted that a little bit differently again on one  
16 of these performance curves. The crack detection rate versus  
17 the false call rate. This is the type 2, this is the over  
18 call rate, not the crack miss, this is the over call rate.  
19 Closed circles are the specimens that have cast stainless on  
20 both sides, the open circles are the nozzle specimens that  
21 have some kind of forging in them someplace.

22 DR. SHEWMON: What was the mean depth or area of  
23 these flaws?

24 MR. AMMIRATO: Mean depth?

25 DR. SHEWMON: If you have a three inch wall thick, is

1 it on the average half way through or --

2 MR. AMMIRATO: Oh, they were distributed from 5% to  
3 40%, it was a mixture.

4 DR. SHEWMON: Okay.

5 MR. AMMIRATO: Now the nozzle specimens --

6 DR. SHEWMON: Did the probability of detection rise  
7 to 100 on the 40% ones or was it independent of size?

8 MR. AMMIRATO: We haven't seen any correlation with  
9 size yet. Now the point I was going to make is that a lot of  
10 this data was taken on the nozzle specimens that have some  
11 forging someplace on it, so you can get to the crack through  
12 forging, which I meant to say a composite result.

13 Again, the crack detection rate ranges from pretty  
14 much random to 100%, but in general it's sort of up in this  
15 side which is good, but you know, it's a very limited  
16 evaluation and laboratory experiment. But we have not  
17 included a lot of the tougher experiments. I expect those to  
18 show up down in here.

19 I'll talk a little bit about signal processing,  
20 which you will see demonstrated this afternoon, I'll just give  
21 you an introduction to it. The aim of it is to increase the  
22 signal to noise to help you with detection, and once you  
23 detect it to improve the classification; is it a crack or is  
24 it an interface signal or is it grain noise, what is it.

Three ways are being looked at and I've already

1 mentioned imaging, just making a picture of your data and use  
2 that to better interpret what you are seeing. Spatial  
3 averaging, it's a simple signal processing technique that  
4 takes advantage of some simple geometry which I'll explain in  
5 the next few slides. Feature based approaches, Mohamad  
6 mentioned this already, which uses the signal itself to try to  
7 understand what that signal is coming from, the signal rise  
8 time or its width or its shape or symmetry, those kinds of  
9 things. That's very well applied in the BWR case but we have  
10 not gotten to this very much for cast stainless but we're  
11 working on these first two up to now. But it's on the list.

12         The principle of spatial averaging, very simple  
13 concept. You have a crack that you scan in a direction  
14 parallel to it and the idea is that the grain noise is going  
15 to be -- the grain is going to be smaller than the crack  
16 length as you move across, and add up signals, average them  
17 together, the grain noise or other noise will smear out and  
18 the crack signal being at the same location will sustain and  
19 be reinforced. So you would just make a scan, average, make  
20 sort of a rolling average of the scans and do some  
21 reinforcement that way.

22         We tried this out on the Westinghouse Owners' Group  
23 specimens to see if it worked and here is one of these scans.  
24 This is an individual A-scan and this display is transducer  
25 position versus depth so it's taking these, turns them on edge



1 and stacking them up so you're looking down on top of a set of  
2 scans. And scan across the crack that way, parallel to it  
3 that way. And what you see on this side is the before and  
4 this is the after signal processing. And you can see in the  
5 A-scan the noise reduction, the crack signal is still here and  
6 here, but now you've eliminated a lot of these other signals  
7 which move around. So in the averaging process they get  
8 smeared out and you can see now this indication was here but  
9 it's pretty difficult to pick up from the rest of it and over  
10 here, it's sharpened up. So it worked in this case.

11 This is a technique that we applied to our field  
12 exams which I'd like to --

13 DR. SHEWMON: Do you have to know the sensitivity or  
14 the orientation of the crack for that or --

15 MR. AMMIRATO: Yes, it works best when you can scan  
16 parallel to it because then it's at a fixed time. Scanning  
17 perpendicular to it works also too but not anywhere near as  
18 well. In fact, even scanning parallel to it doesn't work all  
19 the time. I remember one example where it didn't help too  
20 much because the signal was already fairly strong, so it  
21 didn't really add anything. It's always going to help some.

22 Our field applications I want to talk about. I've  
23 been working on these since 1985 and these are really very  
24 important. It's already been mentioned that things like  
25 surface finish are going to kill you as happened here at the

1 Arkansas Power Plant. There was a stainless steel casting to  
2 be examined and we thought we knew what was the best technique  
3 to use and put it all in our tool kit and when we get there  
4 the surface is scalloped out by grinding and repairs and we  
5 couldn't do anything. So that's a simple thing that's just  
6 going to shoot you down.

7 To start off at Vogtle and took some automated UT  
8 collecting data and I'll show you one example later, again  
9 trying to scope out the problem. Trojan and Braidwood were  
10 done last year and we applied signal processing to data  
11 collected by commercial scientists and you'll see examples of  
12 that this afternoon. We'll go through again what was done.  
13 The data was collected by Intraspex 98 system by the  
14 utility's vendor, it was turned over to the NDE Center and we  
15 applied signal processing technique, this is the spatial  
16 averaging, to try to improve the data.

17 The joints that were examined at Braidwood, this  
18 area of this valve to elbow, there was a radiographic  
19 indication and the utility wanted some verification and  
20 confirmation with ultrasonics so they asked us to go in and  
21 apply some of the signal processing on their ultrasonic data  
22 as collected by someone else.

23 This is an example of the Braidwood data that was  
24 looked at with our signal processing system. This is an  
25 example, the signal was already pretty good, applying our

1 signal processing to smooth it out, sharpen it up. It was  
2 already reasonably a good signal.

3 DR. SHEWMON: Now there certainly wasn't a flaw like  
4 that in the Braidwood piping. What does this mean, Braidwood  
5 -- or was there?

6 MR. AMMIRATO: This is actual data from Braidwood.

7 DR. SHEWMON: Okay. How big was that flaw?

8 MR. AMMIRATO: This particular one looks like eight-  
9 tenths of an inch long.

10 DR. SHEWMON: Okay.

11 MR. AMMIRATO: But what's important is the next time  
12 when you go back there, you can look at this again.

13 MR. CURTIS: This is pre-service. Okay?

14 DR. SHEWMON: Pardon?

15 MR. CURTIS: It's pre-service inspection.

16 DR. SHEWMON: What is the post-service?

17 MR. CURTIS: That's yet to be seen.

18 DR. SHEWMON: Okay, so if the flaw is still there,  
19 we'll just watch it for awhile.

20 MR. AMMIRATO: And cleaning up the data helps you  
21 look at it next time a little bit better.

22 At Trojan we were asked to go in and do the same  
23 kind of thing on this ultrasonic data. There was a  
24 possibility of a snubber problem and some imposed strain on  
25 this hot leg elbow joint so we did an ultrasonic exam and

1 again the data was noisy and this technique helped to clean it  
2 up and helped them with their analysis. We did the same thing  
3 again, again the before and after. The indication here and  
4 here and you can see this noise, this noise is sort of -- a  
5 couple of causes, one is electronic pickup in the signal  
6 cables but that data is already there. So that averaged out  
7 as we moved across. Also there's the usual grain scattering  
8 and here's the indication in the before original data and  
9 here's the indication in the processed data. You can see just  
10 a cleaner image, cleaner picture.

11 DR. SHEWMON: You've shown that as a sharp crack.  
12 Do you have any idea whether it is that kind of shape or  
13 whether it's just a bunch of porosities there?

14 MR. AMMIRATO: No, you can't interpret this that  
15 way. This is a spec scan, so just as you move across the flaw  
16 you're going to see different locations and depths as you scan  
17 across it.

18 MR. CURTIS: I don't even think this is near a weld.  
19 I think this is in base material. Don, do you want to address  
20 that?

21 MR. ADAMONIS: I'm not sure, I think the confusion  
22 arises though from the sketch above.

23 MR. AMMIRATO: We scanned toward the crack so the  
24 indication is it appears as different depth as you get closer  
25 to it.

1 MR. ADAMONIS: That's right, but the configuration  
2 that you've drawn leads one to the conclusion that it is a  
3 planr defect and I don't think that's --

4 MR. AMMIRATO: Oh, no, that's just standard  
5 cartooning. There's an indication --

6 MR. CURTIS: Standard cartoonist can lead us the  
7 wrong way.

8 DR. SHEWMON: Thank you.

9 MR. AMMIRATO: This is that pump casing at Arkansas  
10 Unit 1. The area was in here and we just really couldn't do  
11 much with it, it was just too rough of a surface, and as  
12 mentioned before these transducers are quite large and you can  
13 see those this afternoon. You need a relatively smooth area  
14 over a larger region.

15 This is an example of really one of the first ones  
16 that was done at Vogtle, again examining a lot of welds trying  
17 to understand the field problems of this kind of work, what  
18 does it take to bring a system into service, that was an  
19 interesting thing, running cables, clamping scanners on pipes,  
20 that was a very useful experience.

21 I'd like to make some conclusions. I still believe  
22 there's really no single general technique for cast stainless  
23 steel. There's a logic tree you have to go through to pick  
24 the technique.

25 There are some specific conditions, I think I've

1 shown you some examples, where it does work in certain  
2 conditions.

3 The EPRI work and the work here at the Center over  
4 the last three or four years has I think lead to a very sound  
5 experimental and theoretical basis for understanding wave  
6 propagation in anisotropic material. The trick is to use that  
7 to first of all figure out what resources you have and then  
8 work backwards and compensate some of your measurements. That  
9 work is still in progress.

10 Signal processing can improve results. I've shown  
11 you some examples of field data that this was applied to and  
12 it did improve the quality of the data.

13 Field trials are valuable.

14 Preliminary detection statistics on the Westinghouse  
15 Owners' Group samples, and I say preliminary for several  
16 reasons, they're not finished yet and we don't have some of  
17 the more difficult specimens in there yet. It's a restrictive  
18 definition of crack detection and false call rate. There's no  
19 tolerance that has been allowed. It was done in the  
20 laboratory by someone who knew there was a crack someplace in  
21 this specimen. And it's composite result, three or four  
22 techniques thrown altogether.

23 Two sided access, if there is a forged part  
24 someplace in there, forged stainless or forged cast -- forged  
25 stainless or forged carbon steel, crack detection averaged



1 about 80%, false call of about 10%.

2 Two sided access where there's cast steel on both  
3 sides, the detection rate went down to about 60% and false  
4 calls came up to about 15.

5 The one sided access question is important. WE have  
6 that data but it has not been analyzed yet.

7 Back to our chart and I think Mohamad closed with  
8 the same comment that I think we are making small steps in  
9 this direction.

10 DR. SHEWMON: Thank you.

11 MR. AMMIRATO: I'd like to just tell you what we're  
12 going to see this afternoon if you're interested.

13 DR. SHEWMON: Let me stay with one thing, is it my  
14 understanding then that there is a pre-service inspection done  
15 on all welds and in the Braidwood and Trojan case they found  
16 indications and that's what's being followed or where EPRI  
17 came in to do additional work?

18 DR. BEHRAVESH: Not in Trojan, in Braidwood.

19 MR. CURTIS: Why don't you explain Trojan.

20 DR. BEHRAVESH: Trojan is an operating BWR and --

21 MR. CURTIS: PWR.

22 DR. BEHRAVESH: I'm sorry, PWR. And data that was  
23 collected, there was no credible pre-service data at Trojan to  
24 compare this to, so whatever data was collected last year was  
25 decided to let this constitute a base line now and in fact the

1 plant plans to look at the same region again next month.

2 DR. SHEWMON: Well was this part of a five-year  
3 inspection or ten year at Trojan?

4 DR. BEHRAVESH: We're talking about probably the ten  
5 year inspection.

6 MR. AMMIRATO: But there was a problem too in this  
7 particular joint because the pipe was displaced because there  
8 was a snubber problem. There was a symmetric displacement of  
9 the pipe, so they went to look at that joint to see if some  
10 damage had been done.

11 MR. CURTIS: And if I remember correctly, this is  
12 more of a casting type flaw in the body of the material itself  
13 and not a crack near a weld. Okay? When they were doing the  
14 exam, they saw this indication and further evaluated it and  
15 then called EPRI and so it doesn't even appear to be  
16 associated with a flaw in connection with a weld. It's  
17 something they found as they were doing the exam in the base  
18 material. The problem is the cartoon, the character if you  
19 will, kind of implies that there's a crack there and that's  
20 not the case I don't believe from the other data.

21 MR. WARD: But this was found just incidentally away  
22 from a weld but --

23 DR. SHEWMON: Something had bent it out of shape.

24 MR. CURTIS: Well they had gone through a thermal  
25 cycle on the piping, it had been a strut if I remember

1 correctly and because of that, they said this weld could have  
2 had some higher than normal stresses on it so because of that  
3 we'll do some augmented inspection. So they went in to do an  
4 inspection and while they were doing the inspection of the  
5 base metal they found this indication.

6 DR. SHEWMON: Was this in the feed water system?

7 MR. CURTIS: Yes, I think it had to do with the high  
8 cold water striation and the sparger line and that put the  
9 bending moment across that weld. So they wanted to inspect  
10 that weld and while they were inspecting the weld, they found  
11 in the base metal this indication which has been further  
12 evaluated.

13 So I'm not sure, you know -- I don't want to get you  
14 thinking there's a crack in that weld because it's not there.

15 DR. SHEWMON: Thank you.

16 MR. CURTIS: For them -- for their sake.

17 DR. SHEWMON: Okay. Go ahead.

18 MR. AMMIRATO: What you're going to see after lunch  
19 out in our high bay. You're going of course to be able to see  
20 all of our samples, get a close up look at them. We have  
21 three demonstration positions set up, one is manual UT and if  
22 you so care and have time you can actually do some scanning  
23 yourself if you want to try to illustrate some of the effects  
24 I've mentioned earlier today.

25 We'll move on to the automated UT, the Intraspact

1 98, a commercial inspection system, and we'll see some of the  
2 benefits of that data.

3 The next stop will be a signal processing system,  
4 personal computer system which is data acquisition, imaging  
5 and signal processing. This is the system that was used to  
6 analyze the data from Trojan and Braidwood that I showed you  
7 before. And you'll see some examples of the field data from  
8 Trojan and Braidwood and how this signal processing was  
9 applied.

10 That's after lunch.

11 DR. SHEWMON: Somebody want to tell us what we do  
12 for lunch?

13 VOICE: Yes. Through that door and down the hallway  
14 at the end is the cafeteria.

15 DR. SHEWMON: We're scheduled for an hour. Why  
16 don't we aim at half an hour and end up with 40 minutes from  
17 now or something if that sound credible, and we'll see how it  
18 goes.

19 VOICE: We'll lead you down the hallway to the  
20 laboratory, we'll not need to come back here right after  
21 lunch, the demonstration takes place in a different part of  
22 the building.

23 DR. SHEWMON: All right.

24 (Whereupon, the Subcommittee meeting was  
25 adjourned at 12:02 p.m.)

CERTIFICATE

This is to certify that the attached proceedings before the  
United States Nuclear Regulatory Commission in the matter of:  
Name: ACRS SUBCOMMITTEE MEETING ON METAL COMPONENTS

Docket Number:

Place: Charlotte, North Carolina

Date: March 15, 1988

were held as herein appears, and that this is the original  
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