

March 3, 1988

Docket Nos. 50-445
and 50-446

Mr. William G. Council
Executive Vice President
Texas Utilities Electric Company
400 North Olive Street, L.B. 81
Dallas, Texas 75201

Dear Mr. Council:

SUBJECT: REQUEST FOR ADDITIONAL INFORMATION - IE BULLETIN 85-03

By letters dated May 14 and July 14, 1986, Texas Utilities Electric Company provided a response to IE Bulletin 85-03, "Motor Operated Valve Common Mode Failures During Plant Transients Due to Improper Switch Settings," concerning your Comanche Peak Steam Electric Station, Units 1 and 2.

The NRC staff has reviewed your responses and has determined that additional information is needed before we can complete our evaluation.

You are requested to provide the information identified in Enclosure 1 by COB on April 8, 1988. If you have any questions regarding this request, please contact either of our Project Managers, Melinda Malloy at (301)492-0738 or Annette Vietti-Cook at (301)492-0737.

Sincerely,

(original signed by)

Christopher I. Grimes, Director
Comanche Peak Project Division
Office of Special Projects

Enclosure: Request for
Additional Information

cc: C. Berlinger
R. Kiessel
See next page

DISTRIBUTION

Docket File

NRC PDR
Local PDR
CPPD Reading
OSP Reading
S. Ebnetter/J. Axelrad
C. Grimes
P. McKee
J. H. Wilson
J. Lyons

R. Warnick
CPPD-LA
A. Vietti-Cook
M. Malloy
OGC-Bethesda
F. Miraglia
E. Jordan
J. Partlow
ACRS (10)

CPPD:OSP
MMalloy
03/1/88
CPPD:OSP
AVietti-Cook
03/01/88

AD:CPPD:OSP
JHWilson:CM
02/01/88
DD:CPPD:OSP
PFMcKee
02/1/88

D:CPPD:OSP
CIGrimes
03/3/88

8803080488 880303
PDR ADOCK 05000445
A PDR



UNITED STATES
NUCLEAR REGULATORY COMMISSION
WASHINGTON, D. C. 20555

March 3, 1988

Docket Nos. 50-445
and 50-446

Mr. William G. Council
Executive Vice President
Texas Utilities Electric Company
400 North Olive Street, L.B. 81
Dallas, Texas 75201

Dear Mr. Council:

SUBJECT: REQUEST FOR ADDITIONAL INFORMATION - IE BULLETIN 85-03

By letters dated May 14 and July 14, 1986, Texas Utilities Electric Company provided a response to IE Bulletin 85-03, "Motor Operated Valve Common Mode Failures During Plant Transients Due to Improper Switch Settings," concerning your Comanche Peak Steam Electric Station, Units 1 and 2.

The NRC staff has reviewed your responses and has determined that additional information is needed before we can complete our evaluation.

You are requested to provide the information identified in Enclosure 1 by COB on April 8, 1988. If you have any questions regarding this request, please contact either of our Project Managers, Melinda Malloy at (301)492-0738 or Annette Vietti-Cook at (301)492-0737.

Sincerely,

A handwritten signature in dark ink, reading "C I Grimes".

Christopher I. Grimes, Director
Comanche Peak Project Division
Office of Special Projects

Enclosure: Request for
Additional Information

cc: See next page

W. G. Council
Texas Utilities Electric Company

cc:

Jack R. Newman, Esq.
Newman & Holtzinger, P.C.
Suite 1000
1615 L Street, N.W.
Washington, D.C. 20036

Robert A. Wooldridge, Esq.
Worsham, Forsythe, Sampels &
Wooldridge
2001 Bryan Tower, Suite 2500
Dallas, Texas 75201

Mr. Homer C. Schmidt
Director of Nuclear Services
Texas Utilities Electric Company
Skyway Tower
400 North Olive Street, L.B. 81
Dallas, Texas 75201

Mr. Robert E. Ballard, Jr.
Director of Projects
Gibbs and Hill, Inc.
11 Penn Plaza
New York, New York 10001

Mr. R. S. Howard
Westinghouse Electric Corporation
P. O. Box 355
Pittsburgh, Pennsylvania 15230

Renea Hicks, Esq.
Assistant Attorney General
Environmental Protection Division
P. O. Box 12548, Capitol Station
Austin, Texas 78711

Mrs. Juanita Ellis, President
Citizens Association for Sound Energy
1426 South Polk
Dallas, Texas 75224

Ms. Nancy H. Williams
CYGNA Energy Services
2121 N. California Blvd., Suite 390
Walnut Creek, CA 94596

Comanche Peak Steam Electric Station
Units 1 and 2

Asst. Director for Inspec. Programs
Comanche Peak Project Division
U.S. Nuclear Regulatory Commission
P. O. Box 1029
Granbury, Texas 76048

Regional Administrator, Region IV
U.S. Nuclear Regulatory Commission
611 Ryan Plaza Drive, Suite 1000
Arlington, Texas 76011

Lanny A. Sinkin
Christic Institute
1324 North Capitol Street
Washington, D.C. 20002

Ms. Billie Pirner Garde, Esq.
Government Accountability Project
Midwest Office
104 East Wisconsin Avenue
Appleton, Wisconsin 54911

David R. Pigott, Esq.
Orrick, Herrington & Sutcliffe
600 Montgomery Street
San Francisco, California 94111

Anthony Z. Roisman, Esq.
Suite 600
1401 New York Avenue, NW
Washington, D.C. 20005

Robert Jablon
Bonnie S. Blair
Spiegel & McDiarmid
1350 New York Avenue, NW
Washington, D.C. 20005-4798

George A. Parker, Chairman
Public Utility Committee
Senior Citizens Alliance Of
Tarrant County, Inc.
6048 Wonder Drive
Fort Worth, Texas 76133

W. G. Council
Texas Utilities Electric Company

- 2 - Comanche Peak Electric Station
Units 1 and 2

cc:

Joseph F. Fulbright
Fulbright & Jaworski
1301 McKinney Street
Houston, Texas 77010

Roger D. Walker
Manager, Nuclear Licensing
Texas Utilities Electric Company
Skyway Tower
400 North Olive Street, L.B. 81
Dallas, Texas 75201

Mr. Jack Redding
c/o Bethesda Licensing
Texas Utilities Electric Company
3 Metro Center, Suite 610
Bethesda, Maryland 20814

William A. Burchette, Esq.
Counsel for Tex-La Electric Cooperative
of Texas
Heron, Burchette, Ruckert & Rothwell
Suite 700
1025 Thomas Jefferson Street, NW
Washington, D.C. 20007

GDS ASSOCIATES, INC.
Suite 720
1850 Parkway Place
Marietta, Georgia 30067-8237

Administrative Judge Peter Bloch
U.S. Nuclear Regulatory Commission
Washington, D.C. 20555

Elizabeth B. Johnson
Administrative Judge
Oak Ridge National Laboratory
P. O. Box X, Building 3500
Oak Ridge, Tennessee 37830

Dr. Kenneth A. McCollom
1107 West Knapp
Stillwater, Oklahoma 74075

Dr. Walter H. Jordan
881 West Outer Drive
Oak Ridge, TN 37830

REQUEST FOR ADDITIONAL INFORMATION
IE BULLETIN 85-03

1. Has water hammer due to valve closure been considered in the determination of pressure differentials? If not, explain.
2. MOV HV-2452 is shown normally closed in the steam line from the steam generators to the auxiliary feedwater turbine, in Zone C-5 of Drawing 2323-MI-0202 Revision CP-7 (Unit 1). This MOV is not listed in Table 1 of TU Electric's May 14, 1986 response; however, it is included as HV-312 on Page 28 of the Westinghouse Owner's Group Report of March 1986. Revise Table 1 to include this MOV, or justify its exclusion. As required by action item a of the Bulletin, assume inadvertent equipment operations.
3. The proposed program for action items b, c and d of the Bulletin is incomplete. Provide the following details as a minimum:
 - (a) commitment to a training program for setting switches, maintaining valve operators, using signature testing equipment and interpreting signatures;
 - (b) description of a method possibly needed to extrapolate valve stem thrust measured at less than maximum differential pressure;
 - (c) justification of a possible alternative to testing at maximum differential pressure at the plant; and
 - (d) stroke testing when necessary to meet Bulletin requirements.