

Entergy Operations, Inc.
River Bend Station
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Rick J. King
Director
Nuclear Safety & Regulatory Affairs

May 9, 1997

U. S. Nuclear Regulatory Commission
Document Control Desk
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Subject: River Bend Station - Unit 1
Docket No. 50-458
License No. NPF-47
License Amendment Request (LAR) 96-42, Change to Technical Specification
2.1.1.2, "Reactor Core [Safety Limits]"

File Nos.: G9.5, G9.42

RBF1-97-0169
RBG-43920

Reference: 1 LAR 96-42, Change to Technical Specification 2.1.1.2, "Reactor Core [Safety Limits]," RBG-43326 dated October 25, 1996

Reference: 2 LAR 96-42, Change to Technical Specification 2.1.1.2, "Reactor Core [Safety Limits]," Additional information RBG-43663 dated February 5, 1997

Ladies and Gentlemen:

In Reference 1, Entergy Operations, Inc. (EOI) applied for an amendment to the River Bend Station (RBS) Technical Specification for Safety Limit Minimum Critical Power Ratio (SLMCPR). General Electric (GE), EOI, and the NRC discussed this request in a telephone conference in January 1997 and supplied additional information in Reference 2. In April 1997, an additional discussion between the NRC, RBS, and GE resulted in an additional request for information concerning the GE methodology for calculating cycle specific SLMCPR's. The necessary information concerning the GE methodology is provided as Attachment 1.

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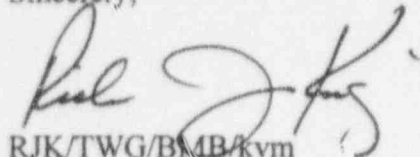
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The GE methodology used for River Bend Station is the same methodology used by GE to assess SLMCPR for other BWR's. The information supplied by this letter supplements the initial amendment and does not affect the No Significant Hazards Consideration provided earlier.

The attachment contains information proprietary to GE. GE requests that the documents be withheld from public disclosure in accordance with 10 CFR 2.790 (a) (4). In accordance with 10 CFR 2.790 (a) (4), the affidavit supporting this request is provided as attachment 2.

If you have any questions regarding this request or require additional information, please contact Mr. T. V. Gates at (504) 381-4865.

Sincerely,



RJK/TWG/BMB/kvm

Attachments

cc: Mr. David L. Wigginton
U. S. Nuclear Regulatory Commission
M/S OWFN 13-H-3
Washington, DC 20555

NRC Resident Inspector
P. O. Box 1050
St. Francisville, LA 70775

U. S. Nuclear Regulatory Commission
Region IV
611 Ryan Plaza Drive, Suite 400
Arlington, TX 76011

Department of Environmental Quality
Radiation Protection Division
P. O. Box 82135
Baton Rouge, LA 70884-2135
Attn: Administrator



Affidavit

I, **Ralph J. Reda**, being duly sworn, depose and state as follows:

- (1) I am Manager, Product Definition, General Electric Company ("GE") and have been delegated the function of reviewing the information described in paragraph (2) which is sought to be withheld, and have been authorized to apply for its withholding.
- (2) The information sought to be withheld is contained in the attachment to letter number REK:97-909 from R. E. Kingston to Gary W. Scronce, *Additional Information Regarding Safety Limit MCPR for RBS Cycle 7*, April 10, 1997. The proprietary text is enclosed in double brackets.
- (3) In making this application for withholding of proprietary information of which it is the owner, GE relies upon the exemption from disclosure set forth in the Freedom of Information Act ("FOIA"), 5 USC Sec. 552(b)(4), and the Trade Secrets Act, 18 USC Sec. 1905, and NRC regulations 10 CFR 9.17(a)(4) and 2.790(a)(4) for "trade secrets and commercial or financial information obtained from a person and privileged or confidential" (Exemption 4). The material for which exemption from disclosure is here sought is all "confidential commercial information," and some portions also qualify under the narrower definition of "trade secret," within the meanings assigned to those terms for purposes of FOIA Exemption 4 in, respectively, Critical Mass Energy Project v. Nuclear Regulatory Commission, 975F2d871 (DC Cir. 1992), and Public Citizen Health Research Group v. FDA, 704F2d1280 (DC Cir. 1983).
- (4) Some examples of categories of information which fit into the definition of proprietary information are:
 - a. Information that discloses a process, method, or apparatus, including supporting data and analyses, where prevention of its use by General Electric's competitors without license from General Electric constitutes a competitive economic advantage over other companies;
 - b. Information which, if used by a competitor, would reduce his expenditure of resources or improve his competitive position in the design, manufacture, shipment, installation, assurance of quality, or licensing of a similar product;
 - c. Information which reveals cost or price information, production capacities, budget levels, or commercial strategies of General Electric, its customers, or its suppliers;
 - d. Information which reveals aspects of past, present, or future General Electric customer-funded development plans and programs, of potential commercial value to General Electric;

- e. Information which discloses patentable subject matter for which it may be desirable to obtain patent protection.

The information sought to be withheld is considered to be proprietary for the reasons set forth in both paragraphs (4)a. and (4)b., above.

- (5) The information sought to be withheld is being submitted to NRC in confidence. The information is of a sort customarily held in confidence by GE, and is in fact so held. Its initial designation as proprietary information, and the subsequent steps taken to prevent its unauthorized disclosure, are as set forth in (6) and (7) following. The information sought to be withheld has, to the best of my knowledge and belief, consistently been held in confidence by GE, no public disclosure has been made, and it is not available in public sources. All disclosures to third parties including any required transmittals to NRC, have been made, or must be made, pursuant to regulatory provisions or proprietary agreements which provide for maintenance of the information in confidence.
- (6) Initial approval of proprietary treatment of a document is made by the manager of the originating component, the person most likely to be acquainted with the value and sensitivity of the information in relation to industry knowledge. Access to such documents within GE is limited on a "need to know" basis.
- (7) The procedure for approval of external release of such a document typically requires review by the staff manager, project manager, principal scientist or other equivalent authority, by the manager of the cognizant marketing function (or his delegate), and by the Legal Operation, for technical content, competitive effect, and determination of the accuracy of the proprietary designation. Disclosures outside GE are limited to regulatory bodies, customers, and potential customers, and their agents, suppliers, and licensees, and others with a legitimate need for the information, and then only in accordance with appropriate regulatory provisions or proprietary agreements.
- (8) The information identified in paragraph (2) is classified as proprietary because it contains details of GE's Safety Limit MCPR analysis and the corresponding results which GE has applied to River Bend's actual core design with GE's GE11 fuel.

The development of the methods used in these analysis, along with the testing, development and approval of the supporting critical power correlation was achieved at a significant cost, on the order of several million dollars, to GE.

- (9) Public disclosure of the information sought to be withheld is likely to cause substantial harm to GE's competitive position and foreclose or reduce the availability of profit-making opportunities. The fuel design is part of GE's comprehensive BWR safety and technology base, and its commercial value extends beyond the original development cost. The value of the technology base goes beyond the extensive physical database and analytical methodology and includes development of the expertise to determine and apply the appropriate evaluation process. In addition, the technology base includes the value derived from providing analyses done with NRC-approved methods.

The research, development, engineering, analytical, and NRC review costs comprise a substantial investment of time and money by GE.

The precise value of the expertise to devise an evaluation process and apply the correct analytical methodology is difficult to quantify, but it clearly is substantial.

Affidavit

GE's competitive advantage will be lost if its competitors are able to use the results of the GE experience to normalize or verify their own process or if they are able to claim an equivalent understanding by demonstrating that they can arrive at the same or similar conclusions.


The value of this information to GE would be lost if the information were disclosed to the public. Making such information available to competitors without their having been required to undertake a similar expenditure of resources would unfairly provide competitors with a windfall, and deprive GE of the opportunity to exercise its competitive advantage to seek an adequate return on its large investment in developing these very valuable analytical tools.

State of North Carolina)
County of New Hanover) SS:

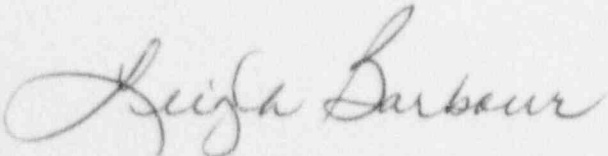
Ralph J. Reda, being duly sworn, deposes and says:

That he has read the foregoing affidavit and the matters stated therein are true and correct to the best of his knowledge, information, and belief.

Executed at Wilmington, North Carolina, this 2nd day of May, 1997


Ralph J. Reda
General Electric Company

Subscribed and sworn before me this 2nd day of May, 1997



Notary Public, State of North Carolina

My Commission Expires Feb 01, 2001