

Appendix

NOTICE OF VIOLATION

Consumers Power Company

Docket No. 50-255

As a result of the inspection conducted on September 9 through November 18, 1985, and in accordance with the General Policy and Procedures for NRC Enforcement Actions (10 CFR Part 2, Appendix C), the following violations were identified:

1. As required by 10 CFR 50.49 and as stated in Consumers Power Company's letter dated November 30, 1984, eight thermostats related to the Safeguards Equipment room air coolers were to have qualified replacements installed by March 31, 1985.

Contrary to the above, the licensee determined on September 9, 1985, that the planned modification work to install qualified replacement thermostats had not been completed.

This is a Severity Level IV violation (Supplement I).

2. 10 CFR 50 Appendix B Criterion XVI states in part: "Measures shall be established to assure that conditions adverse to quality, such as failures, malfunctions, deficiencies, deviations, defective material and equipment, and nonconformances are promptly identified and corrected." Nuclear Operations Department QA Standard Q01 "Corrective Action and Control of Nonconforming Items" requires that an Event Report be initiated for potential violations of the Technical Specifications (Section 5.3.1), that the Event Report be reviewed by the Corrective Action Review Board (CARB) within one working day (Section 5.4.2), and a determination made if immediate corrective action is required. Technical Specification 4.17.2 requires monthly verification of valve position and annual stroking of each testable valve in the flowpath for the fire suppression water system. Administrative Procedure 9.23 "Technical Specification Surveillance, Procedure Implementation and Corrective Action" requires that action be taken to complete a missed test as soon as possible (Section 9.7).

Contrary to the above, an audit of fire protection conducted September 30 through October 4, 1985, resulted in a finding that a fire suppression water system valve was not being checked as required by Technical Specification 4.17.2. Action was not taken to test the valve until the evening of November 1, 1985.

This is a Severity Level IV violation (Supplement I).

3. 10 CFR 50.54 (m)(2)(iii) states: "When a nuclear power unit is in an operational mode other than cold shutdown or refueling, as defined by the unit's technical specifications, each licensee shall have a person holding a senior operator license for the nuclear power unit in the control room at all times. In addition to this senior operator, for

each fueled nuclear power unit, a licensed operator or senior operator shall be present at the controls at all times."

Contrary to the above, on October 9, 1985, at about 1610 hours no licensed Senior Reactor Operator was present in the Control Room for about a five minute period.

This is a Severity Level IV violation (Supplement I).

Pursuant to the provisions of 10 CFR 2.201, you are required to submit to this office within thirty days of the date of this Notice a written statement or explanation in reply, including for each violation: (1) corrective action taken and the results achieved; (2) corrective action to be taken to avoid further violation; and (3) the date when full compliance will be achieved. Consideration may be given to extending your response time for good cause shown.

DEC 23 1985

Date

*C. E. Norelius*

C. E. Norelius, Director  
Division of Reactor Projects