

## LICENSEE EVENT REPORT (LER)

FACILITY NAME (1) SAN ONOFRE NUCLEAR GENERATING STATION, UNIT 3	DOCKET NUMBER (2) 0 5 0 0 0 3 6 2	PAGE (3) 1 OF 0 1
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TITLE (4)

## CONTAINMENT PURGE ISOLATION SYSTEM (CPIS) ACTUATION

EVENT DATE (5)			LER NUMBER (6)			REPORT DATE (7)			OTHER FACILITIES INVOLVED (8)				
MONTH	DAY	YEAR	YEAR	SEQ. NUMBER	REV. NUMBER	MONTH	DAY	YEAR	FACILITY NAMES	DOCKET NUMBER(S)			
11	16	85	85	035	00	12	16	85		0 5 0 0 0 1			
OPERATING MODE (9) 5			THIS REPORT IS SUBMITTED PURSUANT TO THE REQUIREMENTS OF 10 CFR §: (Check one or more of the following) (11)										
POWER LEVEL (10) 0 0 0			20.402(b)			20.405(c)			X 50.73(a)(2)(iv)			73.71(b)	
			20.405(a)(1)(i)			50.36(c)(1)			50.73(a)(2)(v)			73.71(c)	
			20.405(a)(1)(ii)			50.36(c)(2)			50.73(a)(2)(vii)			OTHER (Specify in Abstract below and in Text, NRC Form 366A)	
			20.405(a)(1)(iii)			50.73(a)(2)(i)			50.73(a)(2)(viii)(A)				
			20.405(a)(1)(iv)			50.73(a)(2)(ii)			50.73(a)(2)(viii)(B)				
			20.405(a)(1)(v)			50.73(a)(2)(iii)			50.73(a)(2)(x)				

## LICENSEE CONTACT FOR THIS LER (12)

NAME H. E. MORGAN, STATION MANAGER	TELEPHONE NUMBER 7 1 4 3 6 8 - 6 2 4 1
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## COMPLETE ONE LINE FOR EACH COMPONENT FAILURE DESCRIBED IN THIS REPORT (13)

CAUSE	SYSTEM	COMPONENT	MANUFACTURER	REPORTABLE TO NRC	CAUSE	SYSTEM	COMPONENT	MANUFACTURER	REPORTABLE TO NRC

## SUPPLEMENTAL REPORT EXPECTED (14)

YES (If yes, complete EXPECTED SUBMISSION DATE)	X NO	EXPECTED SUBMISSION DATE (15)	MONTH	DAY	YEAR

Abstract (Limit to 1400 spaces, i.e., approximately fifteen single-space typewritten lines) (16)

On November 16, 1985, at 0114, with Unit 3 in Mode 5, a Containment Purge Isolation System (CPIS) (EIS System Code VA) actuation occurred when fuel handling tools were being transported in the vicinity of Containment Area Radiation Monitor 3RI-7857 (EIS Component Code RIT). The Monitor 3RI-7857 setpoint was set for refueling operations ( $\leq 2.4$  mR/hr for Mode 6). This setpoint is more sensitive than the  $\leq 325$  mR/hr setpoint required for Modes 1-4. All CPIS components actuated properly.

A similar occurrence was reported in LER 84-069 (Docket No. 50-361). Although it is sometimes necessary to move radioactive or contaminated items in the vicinity of radiation monitors, the Control Room was not notified that a CPIS actuation could occur during this movement. The importance of minimizing the movement of radioactive or contaminated items in the vicinity of radiation monitors to preclude unnecessary CPIS actuations and notifying the Control Room of a potential actuation when these activities cannot be avoided, will be emphasized to all appropriate personnel.

Because all CPIS components actuated as required, there are no reasonable or credible circumstances under which this event would have been more severe.

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*Southern California Edison Company*

SAN ONOFRE NUCLEAR GENERATING STATION

P. O. BOX 128

SAN CLEMENTE, CALIFORNIA 92672

H. E. MORGAN  
STATION MANAGER

TELEPHONE  
(714) 368 6241

December 16, 1985

U.S. Nuclear Regulatory Commission  
Document Control Desk  
Washington, D.C. 20555

Subject: Docket No. 50-362  
30-Day Report  
Licensee Event Report No. 85-035  
San Onofre Nuclear Generating Station, Unit 3

Pursuant to 10 CFR 50.73(a)(2)(iv), this submittal provides the required 30-day written Licensee Event Report (LER) for an occurrence involving a spurious actuation of the Containment Purge Isolation System (CPIS). Neither the health and safety of plant personnel nor the health and safety of the public was affected by this event.

If you require any additional information, please so advise.

Sincerely,

*H E Morgan*

Enclosure: LER No. 85-035

cc: F. R. Huey (USNRC Senior Resident Inspector, Units 1, 2 and 3)

J. B. Martin (USNRC Regional Administrator, Region V)

Institute of Nuclear Power Operations (INPO)

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