

LICENSEE EVENT REPORT (LER)

| | | | | | | | | | | | | | | | | | | | | | | | | |
|--|--------|-----------|--|-------------------|-----------------|-------|------------------|-----------|----------------|---|---------------------|-------------------------------|------------------|-------|--|------|---|---|---|---|-----------|--|--|--|
| FACILITY NAME (1) DIABLO CANYON, UNIT 1 | | | | | | | | | | DOCKET NUMBER (2) 0 5 0 0 0 2 7 5 | | | | | PAGE (3) 1 OF 0 2 | | | | | | | | | |
| TITLE (4) CONTAINMENT SUMP LEVEL - WIDE RANGE MISSED SURVEILLANCES | | | | | | | | | | | | | | | | | | | | | | | | |
| EVENT DATE (5) | | | LER NUMBER (6) | | | | REPORT DATE (7) | | | OTHER FACILITIES INVOLVED (8) | | | | | | | | | | | | | | |
| MONTH | DAY | YEAR | YEAR | SEQUENTIAL NUMBER | REVISION NUMBER | MONTH | DAY | YEAR | FACILITY NAMES | | | | DOCKET NUMBER(S) | | | | | | | | | | | |
| 1 | 2 | 1 | 6 | 8 | 4 | 8 | 5 | - | 0 | 2 | 9 | - | 0 | 1 | 1 | 0 | 3 | 1 | 8 | 5 | 0 5 0 0 0 | | | |
| OPERATING MODE (9) 1 | | | THIS REPORT IS SUBMITTED PURSUANT TO THE REQUIREMENTS OF 10 CFR 8: (Check one or more of the following) (11) | | | | | | | | | | | | | | | | | | | | | |
| POWER LEVEL (10) 0, 1, 7 | | | 20.402(b) | | | | 20.405(c) | | | | 50.73(a)(2)(iv) | | | | 73.71(b) | | | | | | | | | |
| | | | 20.405(a)(1)(i) | | | | 50.38(c)(1) | | | | 50.73(a)(2)(v) | | | | 73.71(c) | | | | | | | | | |
| | | | 20.405(a)(1)(ii) | | | | 50.38(c)(2) | | | | 50.73(a)(2)(vi) | | | | OTHER (Specify in Abstract below and in Text, NRC Form 366A) | | | | | | | | | |
| | | | 20.405(a)(1)(iii) | | | | 50.73(a)(2)(i) | | | | 50.73(a)(2)(vii)(A) | | | | | | | | | | | | | |
| | | | 20.405(a)(1)(iv) | | | | 50.73(a)(2)(ii) | | | | 50.73(a)(2)(vii)(B) | | | | | | | | | | | | | |
| | | | 20.405(a)(1)(v) | | | | 50.73(a)(2)(iii) | | | | 50.73(a)(2)(ix) | | | | | | | | | | | | | |
| LICENSEE CONTACT FOR THIS LER (12) | | | | | | | | | | | | | | | | | | | | | | | | |
| NAME JACQUELINE R. HINDS, REGULATORY COMPLIANCE ENGINEER | | | | | | | | | | TELEPHONE NUMBER AREA CODE 8 0 5 5 9 5 - 7 3 5 1 | | | | | | | | | | | | | | |
| COMPLETE ONE LINE FOR EACH COMPONENT FAILURE DESCRIBED IN THIS REPORT (13) | | | | | | | | | | | | | | | | | | | | | | | | |
| CAUSE | SYSTEM | COMPONENT | MANUFACTURER | REPORTABLE TO NRC | | CAUSE | SYSTEM | COMPONENT | MANUFACTURER | REPORTABLE TO NRC | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | | |
| SUPPLEMENTAL REPORT EXPECTED (14) | | | | | | | | | | | | EXPECTED SUBMISSION DATE (15) | | MONTH | DAY | YEAR | | | | | | | | |
| YES (If yes, complete EXPECTED SUBMISSION DATE) | | | | | | | | | | | | X NO | | | | | | | | | | | | |

ABSTRACT (Limit to 1400 spaces, i.e., approximately fifteen single-space typewritten lines) (16)

On August 21, 1985, while in Mode 1, a review of calibration data by onsite personnel revealed that the Containment Sump Level (CSL)-Wide Range channel check required by Technical Specification (TS) 4.3.3.6 had not been incorporated into Unit 1 Surveillance Test Procedure (STP) I-1D, "Routine Monthly Checks Required by Licensees." Therefore the channel check had not been performed. The CSL-Wide Range channel check is required by the Full Power (DPR-80) Technical Specifications (TS) that were issued on November 2, 1984. Upon discovery, an on-the-spot change was issued to incorporate CSL-Wide Range channel check into STP-I-1D. The channel check was then performed.

This event was caused by personnel error. When the Full Power TS requirements were incorporated into STP I-1D by plant engineers, the CSL-Wide Range channel check was not included with the other accident monitoring instrumentation.

In order to prevent recurrence, PGandE has reviewed STP I-1A, B, C, and D (the routine shift, daily, weekly and monthly checklists) to assure compliance with the Technical Specifications.

8511070281 851031
PDR ADCK 05000275
S PDR

TECO
1/1

LICENSEE EVENT REPORT (LER) TEXT CONTINUATION

APPROVED OMB NO. 3150-0104

EXPIRES 8/31/85

| | | | | | | | |
|--|---|----------------|-------------------|-----------------|----------|--|--|
| FACILITY NAME (1) DIABLO CANYON, UNIT 1 | DOCKET NUMBER (2) 0 5 0 0 0 2 7 5 8 5 — 0 2 9 — 0 1 0 2 OF 0 2 | LER NUMBER (6) | | | PAGE (3) | | |
| | | YEAR | SEQUENTIAL NUMBER | REVISION NUMBER | | | |
| | | | | | | | |

TEXT (If more space is required, use additional NRC Form 366A's) (17)

On August 21, 1985, while in Mode 1, a review of the calibration data by onsite personnel revealed that the Containment Sump Level (CSL)-Wide Range channel check required by Technical Specification (TS) 4.3.3.6 had not been incorporated into the Unit 1 Surveillance Test Procedure (STP) I-1D, "Routine Monthly Checks Required by Licensees." Therefore the channel check had not been performed. The CSL-Wide Range channel check is required by the Full Power (DPR-80) Technical Specifications that were issued on November 2, 1984. Upon discovery, an on-the-spot change was issued to incorporate CSL-Wide Range channel check into STP I-1D. The channel check was then performed.

Channel calibrations were performed on the wide range containment sump level instrumentation (LI, IP) in June 1984 and April 1985. The channel calibration incorporates a channel check. The channel was operable on these occasions and by inference was operable for the entire period. Therefore, as a result of the event, there were no adverse effects to plant safety.

This event was caused by personnel error. When the Full Power TS requirements were incorporated into STP I-1D by plant engineers, the CSL-Wide Range channel check was not included with the other accident monitoring instrumentation.

In order to prevent recurrence, PGandE has reviewed STPs I-1A, B, C, and D (the routine shift, daily, weekly and monthly checklists) to assure compliance with the Technical Specifications.

PACIFIC GAS AND ELECTRIC COMPANY

PG&E

77 BEALE STREET • SAN FRANCISCO, CALIFORNIA 94106 • (415) 781-4211 • TWX 910-372-6587

JAMES D. SHIFFER
VICE PRESIDENT
NUCLEAR POWER GENERATION

October 31, 1985

PGandE Letter No.: DCL-85-337

Document Control Desk
U. S. Nuclear Regulatory Commission
Washington, D.C. 20555

Re: Docket No. 50-275, OL-DPR-80
Diablo Canyon Unit 1
Licensee Event Report 85-029-01
Missed Surveillances

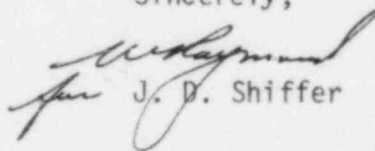
Gentlemen:

Pursuant to 10 CFR 50.73(a)(2)(i), PGandE is submitting the enclosed Licensee Event Report concerning missed surveillances on the Containment Sump Level-Wide Range instrumentation.

This event has in no way affected the public's health and safety.

Kindly acknowledge receipt of this material on the enclosed copy of this letter and return it in the enclosed addressed envelope.

Sincerely,


J. D. Shiffer

Enclosure

cc: L. J. Chandler
J. B. Martin
B. Norton
CPUC
Diablo Distribution

05835/0037K/WJS/914

IE22
1/1