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October 21, 1985

ANPP- 33762-TDS/TPS

REGION V&E

U. S. Nuclear Regulatory Commission
Region V
1450 Maria Lane - Suite 210
Walnut Creek, CA 94596-5368

Attention: Mr. D. F. Kirsch, Acting Director
Division of Resident
Reactor Projects and Engineering Program

Subject: Deficiency Evaluation Report Revisions
File: 84-019-026; D.4.33.2

Dear Sir:

ANPP has conducted a review of the revised final reports, submitted by our A/E, after submittal of our Final Reports to your office.

Attached is a summary description and evaluation of the impact of changes to our Final Reports which ANPP has evaluated as substantive changes. Those revisions which have been evaluated as not substantive have been so noted in our files.

Very truly yours,

E. E. Van Brunt, Jr.
Executive Vice President
Project Director

EEVB/TPS/111

Attachment

cc: See Page Two

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Mr. D. F. Kirsch
DER Revisions
Page Two
ANPP-33762-TDS/TPS
October 21, 1985

cc: Richard DeYoung, Director
Office Of Inspection and Enforcement
U. S. Nuclear Regulatory Commission
Washington, D.C. 20555

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Records Center
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ATTACHMENT

SUMMARY OF DER REVISIONS

<u>DER</u>	<u>SUMMARY OF CHANGE</u>	<u>IMPACT OF CHANGE</u>
81-44	In addition to changeout of the regulating valves, design pressure of the Equipment Drain Tank was downgraded to 30 psig. This also required rework of the Tank Relief Valve. Associated specification changes also performed. SAR Change #1319 initiated.	This change clarifies actions taken to bring design requirements in line with required performance.
83-22	Hydrogen Recombiner could not be fully environmentally qualified. Interim operation is supported by aging analysis from Rockwell.	J10 submitted 9/10/85, and license condition 2.C(6) provide for interim operation to 11/30/85. Request for extension submitted 9/30/85 for Units 1 and 2.
83-26	Initial corrective action to provide cabinet holes for ventilation was inadequate. Installation of fans in the cabinet was necessary to maintain temperature within limits. An additional DCP was added to install the fans in the cabinets	Temporary fans have been installed in cabinets in Unit 1 until permanent fans can be installed. Permanent fans have been installed in Unit 2. Temperatures in Unit 1 have been within limits.
83-'5	Inverters 1-E-PKC-N43, 1-E-PKD-N44, 2-E-PKC-N43, 2-E-PKD-N44, 3-E-PKC-N43, and 3-E-PKD-N44 were not reworked. These inverters do not exhibit the problem identified and therefore no corrective action was necessary.	No impact on operation.

<u>DER</u>	<u>SUMMARY OF CHANGE</u>	<u>IMPACT OF CHANGE</u>
83-43	Based on the inspection results of the 1E terminations, which showed no significant discrepancies, the inspection of the non 1E cabinets was determined not to be necessary	Would not affect the functional requirements of safety related equipment.
83-56	To reduce the N ₂ leakage on the FWIV and MSIV accumulators, the threaded fittings will be replaced by socket weld fittings rather than a reduction of the number of the fittings.	Corrective action on N ₂ leakage has been completed for Units 1 and 2.
84-60	Rework of five operators identified in Unit 2 inspection has been completed. Due to color differences of lubricants inspections of Unit 1 operators was done rather than total flush and relubrication.	Inspection/Rework of Unit 1 operators is complete. Unit 2 rework of operators is also complete.
83-82	Additional inspections of cable bend radius in Unit 2 was scheduled for completion April 15, 1985. Unit 3 inspections were scheduled for October 2, 1984.	Inspections in Unit 2 and 3 have been completed.
84-101	The failure of the limit torque operator supplied by Henry Pratt company is now reportable under 10CFR21. The vendor has been notified.	Unit 1 and 2 work is completed and Unit 3 will be completed prior to fuel load.

<u>DER</u>	<u>SUMMARY OF CHANGE</u>	<u>IMPACT OF CHANGE</u>
85-04	The method of repair for fire dampers has been expanded to allow the use of pop rivets.	Engineering approval of pop rivets has been received.
82-26	Rather than a reinspection of all Unit 2 and 3 Target Rock reed indicating switch clamps, they were returned to the vendor for rework.	No impact on operations.
84-25	The rework of three additional 'Q' Registers in the Control Building HVAC has been completed. Rework of Diesel Generator Building HVAC Registers is also being performed.	All Unit 1 and 2 'Q' class registers have been completed. Unit 3 is still scheduled prior to fuel load.
82-46	The replacement of Unit 2 and 3 Barton Transmitters, PT-103 and PT-104, is no longer necessary. These transmitters have been qualified.	No impact on operations.
83-83	A reinspection program was incorporated in Unit 2 to verify reinstallations of ITT Grinnel support struts performed during S/U Program and since initial inspection.	No impact on operations.