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N-3 DATA REPORTS	PREPARED BY: <u><i>Ly S. Hill</i></u>	DATE <u>8/17/84</u>
	APPROVED BY: <u><i>Michael W. [Signature]</i></u> <u><i>APL: [Signature]</i></u>	DATE <u>8/17/84</u>

1.0 REFERENCES

1-A American Society of Mechanical Engineers (ASME) Boiler and Pressure Vessel Code, Section III, Division 1.

1-B Comanche Peak Quality Assurance Plan

2.0 GENERAL

2.1 PURPOSE

CONTROLLED COPY
CONTROL No. m-002

The purpose of this program is to prescribe the processes which shall be implemented to compile, disposition and file American Society of Mechanical Engineers (ASME) Boiler and Pressure Vessel Code (Code) documentation, following installation certification by Brown & Root, Inc. This program implements those requirements necessary to accomplish the owners responsibilities specified in the ASME Code, Section III, Subsection NA, (Reference 1-A), 1974 Edition, Winter 1974 Addenda, paragraph NA-3220, and the Comanche Peak Steam Electric Station Quality Assurance Plan, (Reference 1-B).

2.2 SCOPE

This program is applicable to all activities conducted by Texas Utilities Generating Company, which are required to provide objective evidence of compliance to the rules of the ASME Code, including execution and filing of the N-3 Data Reports for:

A. Comanche Peak Steam Electric Station Unit 1; and,
B. Comanche Peak Steam Electric Station Unit 2.

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PDR FOIA
GARDEB5-59 PDR

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2.3 RESPONSIBILITIES

2.3.1 Texas Utilities Generating Company (TUGCo)

TUGCo is responsible for obtaining and maintaining the Owner's Certificate of Authorization for the construction of CPSES Units 1 and 2.

2.3.2 Assistant Project General Manager (APGM)

The APGM shall be responsible for certifying on the individual unit N-3 Data Report, Attachment 1, that the applicable unit has been installed in accordance with the requirements of Reference 1-A.

2.3.3 Site Quality Assurance Manager (SQAM)

The SQAM shall be responsible for:

- A. Compiling the unit N-3 Data Report package;
- B. Filing the N-3 Data Report with the "Director and Chief Inspector, Boiler Division - Texas Department of Labor and Standards";
- C. Interfacing with the Director and Chief Inspector to obtain a State Registration Number for each unit, as outlined in Attachment 2; and,
- D. Maintaining a documented Quality Assurance Program.

2.3.4 MANAGER OF ENGINEERING

The Manager of Engineering shall be responsible for:

- A. Attesting to the adequacy of structures to support the components installed in accordance with the rules of Reference 1-A;
- B. Providing the Component Design Specifications covering the construction of the components;
- C. Establishing the jurisdictional boundaries to which the rules of Reference 1-A are applicable;
- D. Insuring Registered Professional Engineering (PE) certification of the Component Design Specifications;

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E. Providing for the review of stress reports generated in compliance with the rules of Reference 1-A; and,

F. Providing the Overpressure Protection Report.

2.4 DEFINITIONS OF COMPLIANCE

2.4.1 Owner's Certificate of Authorization

Attachments 3A and 3B, provides copies of Certificate Numbers OWN-120 and OWN-121, issued to Texas Utilities Generating Co., which have been verified by the SQAM to be true copies of the Certificates on file with the Manager of Quality Assurance.

2.4.2 Component Design Specifications

2.4.2.1 The Component Design Specifications which implement the rules of Reference 1-A, for ASME jurisdictional piping systems, are:

MS-43A, "Nuclear Fabricated Piping"

MS-43B, "Piping-Nuclear Shop Fabrication of Piping in the Field"

MS-46A, "Piping Hangers (Nuclear)"

MS-100, "Piping Erection Specification"

MS-200, "Design Specifications for ASME Section III Code Class 2 and 3 Piping"

955125, "Piping Design Specifications, ANS Safety Class 1 and Non-Safety Class 1 Extension Supports" (ASME Class 1)

2.4.2.2 The Component Design Specifications which implement the rules of Reference 1-A for items supplied as N or NV stamped components, are reconciled prior to the application of the N or NV symbol stamp, and are on file and certified as reflected on the applicable Manufacturer's Data Report.

2.4.2.3 As permitted by paragraph NA-3251 of Reference 1-A, Engineering issued drawings provide the detail required for fabrication and installation of items in lieu of individual Component Design Specifications. Drawings which provide the basis for fabrication, installation, and stress reconciliation are:

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- A. BRP Drawings - Piping System Installation and Configuration
- B. BRH Drawings - Pipe Support Installations and Configuration
- C. CE Drawings - Component Support Installations and Configuration
- D. BRHL Drawings - Large Bore Pipe Support Locations
- E. GHM Drawings - Small Bore Pipe Support Locations

2.4.2.4 BRP/FSI Drawings, which reference Flow Diagrams for a general process flow path definition, define the boundaries of ASME jurisdictional responsibility.

3.0 PROCEDURE

3.1 RECONCILIATION OF STRESS

The Manager of Engineering shall provide for the designers certification, on the System N-5 Data Reports prepared and certified by Brown & Root, Inc., that the as-constructed condition of the systems has been reconciled with the stress reports or analysis.

3.2 RECONCILIATION OF REPAIRS OR REPLACEMENTS TO N-SYMBOL STAMPED COMPONENTS PRIOR TO UNIT CERTIFICATION ON THE N-3 DATA REPORT

3.2.1 Reconciliation of Repairs or Replacements Which Require Stress Analysis

The SQAM shall assure that NIS-2 forms, Owner's Report for Repair or Replacements, Attachment 4, have been completed for all applicable repairs or replacements. The NIS-2 forms shall be attached to the appropriate Manufacturer's or Installer's Data Report. The SQAM shall verify that the Manager of Engineering has provided in the "Remarks" section of the NIS-2 form a statement to the effect that the as-repaired or replaced condition has been reconciled with the final stress analysis.

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3.2.2 Reconciliation of Repairs or Replacements Which Do Not Require Stress Analysis

The SQAM shall assure that NIS-2 forms have been completed for all applicable repairs or replacements. The NIS-2 forms shall be attached to the appropriate Manufacturer's or Installer's Data Report. The SQAM shall verify that the Manager of Engineering has provided in the "Remarks" section of the NIS-2 forms, a statement to the effect that the as-repaired or replaced condition does not require reconciliation with the final stress analysis.

3.2.3 Filing of NIS-2 Forms

The SQAM shall provide for annotating the unit N-3 Data Report, for all components affected by NIS-2 forms documenting repair or replacement; a tabulation of applicable NIS-2 forms shall be available as supplementary documentation. Tabulation shall be as shown in Attachment 5.

3.3 PREPARATION OF THE UNIT N-3 DATA REPORT

3.3.1 N-3 Data Report Entries

N-3 Data Reports shall be prepared as described in Attachment 6.

3.3.2 Vessels

All vessels which are part of ASME jurisdictional systems, and are not included on the applicable Brown & Root certified Systems N-5 Data Reports, shall be entered on the unit N-3 Data Report; copies, certified to be "true copies" by the SQAM, of the applicable Manufacturer's Data Report (i.e., N-1, N-1A, or N-2), shall be attached to the N-3.

3.3.3 Nuclear Piping

3.3.3.1 Brown & Root Installed Piping

All System N-5 Data Reports certified by Brown & Root, Inc., shall be entered on the unit N-3 Data Report; copies, certified to be "true copies" by the SQAM, of the System N-5 Data Reports shall be attached to the N-3.

3.3.3.2 Piping Not Included On Brown & Root N-5 Data Reports

All piping which is part of ASME jurisdictional systems, and is not included in the System N-5, shall be entered on the unit N-3 Data Report; copies, certified to be "true copies" by the SQAM, of the applicable Manufacturer's Data Reports (i.e., NPP-1) shall be attached to the N-3.

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3.3.4 Nuclear Pumps and Valves

All nuclear pumps and valves which are part of ASME jurisdictional systems, and are not included on the applicable Brown & Root certified Systems N-5 Data Reports, shall be entered on the unit N-3 Data Report; copies, certified to be "true copies" by the SQAM, of the applicable Manufacturer's Data Report (i.e., NPV-1, or NV-1) shall be attached to the N-3.

3.4 N-3 DATA REPORT CONTENTS

As described above, the N-3 Data Report shall contain:

- A. The ASME N-3 Data Report, and;
- B. Copies of all applicable Manufacturer's and Installer's Data Reports.

3.5 SUPPLEMENTARY N-3 DATA REPORT PACKAGE

The following documentation shall comprise a supplementary package, to be prepared in support of the unit N-3 Data Report:

- A. The "N-5/N-3 Documentation Index", certified by the SQAM to be an accurate index of documentation necessary to provide objective evidence of the completion of the CPSES unit;
- B. Copies of the Components Design Specifications (paragraph 2.4.2.1), coversheet and index, showing Registered Professional Engineer (PE) certification, certified by the SQAM to be "true copies";
- C. A copy of the ASME Class 1, and Class 2 pressure vessels, stress reports, cover sheets showing PE certification;
- D. A copy of the document showing owner's review of the above stress reports, certified by the SQAM to be "true copies";
- E. A tabulation of applicable NIS-2 forms, and;
- F. The Overpressure Protection Report.

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3.6 DOCUMENTS WHICH MUST BE MADE AVAILABLE TO THE ANI

In addition to the documentation discussed above, the following must be made available to the ANI when unit certification is requested:

- A. Component Design Specifications (paragraph 2.4.2.1);
- B. The applicable Stress Reports; and
- C. A tabulation of applicable NIS-2 forms.

3.7 CERTIFICATION AND FILING OF THE UNIT N-3 DATA REPORT

Following preparation by the SQAM, the N-3 Data Report shall be presented to the APGM for certification. The APGM shall interface with the ANI for ANI certification of the N-3 Data Report.

Distribution of the certified N-3 Data Report shall be:

- A. Original - CPSES Records Center
- B. 1 copy - Director and Chief Inspector, Boiler Division, Texas Department of Labor and Standards
- C. 1 copy - ANIA, Hartford Steam Boiler Inspection and Insurance Company.

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ATTACHMENT 1

FORM N-3 OWNERS DATA REPORT FOR NUCLEAR POWER PLANT COMPONENTS*

As Required by the Provisions of the ASME Code Rules

1. Name of Owner _____
2. Address of Owner _____
3. Name of Power Plant including Unit No. _____
National Board No. for Unit _____
4. Location of Power Plant _____

5. NUCLEAR VESSELS (List all Nuclear Vessels and attach copies of all Manufacturers' Data Reports and Manufacturers' Periodic Data Reports, Forms N-1, N-1A, N-2).

Manufacturer	Mfrs. Serial No.	State & State No.	Natl Bd. No.	Yr. Built

Attach supplemental pages as required.

6. NUCLEAR PIPING (Identify all Nuclear Piping by listing Manufacturer's Order No. appearing on form NPP-1 and attach copies of all Data Reports for Nuclear Piping).

Manufacturer's Order No.	Piping System Identification	Shop Drawing No.

Attach supplemental pages as required.

* Supplementary sheets in form of this report, or otherwise, may be used whenever (1) and (2) information is not available in the form of this report, and (3) such data is submitted and the results of checks or inspections at the time of the report.

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ATTACHMENT 1 (Cont)

7. NUCLEAR PUMPS & VALVES (List and identify all Nuclear Pumps & Valves and attach copies of all Manufacturers Data Reports, Form NV-1 and NPV-1).

Manufacturer	Pump	Valve	Mfrs. Serial No.	Stem & No.	Natl. Bd. No.	Yr. Built

Attach supplemental pages as required

CERTIFICATION OF COMPLETED INSTALLATION

I, the undersigned, have checked all nuclear components coming under the scope of the ASME Code for Nuclear Vessels and state that to the best of my knowledge and belief, the manufacturers of these components have met all the requirements of the Code and interconnecting welds comply with the appropriate pressure component or piping code. Attached are copies of Manufacturers' Data Reports covering all nuclear components.

Date _____, 19____

Signature and Title of owner of Nuclear Power Plant or designated agent.

Owner's Certificate of Authorization, Number and Date.

CERTIFICATE OF INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and/or the State or Province of _____ and employed by _____, based on audits of the Owner's Quality Assurance Program and supporting documentation for components and/or appurtenances and installation of same described in this data report on _____, 19____, state that to the best of my knowledge and belief, the Owner, or his agent, as applicable, has satisfied applicable subsections of the ASME Code Section III. By signing this certificate, neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the components and/or appurtenances and installation of same described in this Owner's Data Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this audit activity.

Date _____, 19____.

Inspector

Commissioner

Signature and Title of
Inspector

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ATTACHMENT 2



Texas Department of Labor and Standards

E.Q. Thompson State Office Building
P.O. Box 12157, Austin, Texas 78711

Mark White
Governor

Allen Parker, Sr.
Commissioner

July 17, 1984

G. R. Purdy
Site QA Manager
Brown & Root, Inc.
Post Office Box 1001
Glen Rose, Texas 76043

Re: Registration with National Board
and
Assignment of State of Texas Serial Number

Dear Mr. Purdy:

Pursuant to your request of August 11, 1982 the following guidelines are provided:

Registration with National Board

- . This requirement serves to provide record retention of registered data reports for jurisdictions and owner/users.
- . NRC requirements provide for on-site record retention equal to or greater than that provided by National Board registration.
- . All "system" N-5 data reports and the N-3 data report shall be filed with the Chief Inspector in lieu of National Board registration. This requirement shall be considered a variance in accordance with Rule 65.15(4) until clarified by rules being proposed by the Task Force on Nuclear Boilers.

Assignment of State of Texas Serial Number

- . This Task Force on nuclear boilers currently supports the concept of one State Serial Number being assigned to the completed nuclear boiler unit. This concept is consistent with the broad based definition of a "nuclear boiler" contained in the law.
- . The assignment of the State Serial Number shall be made by the Chief Inspector prior to operation and upon completion and filing of the N-3 data report.
- . Other details concerning the assignment of the State Serial Number shall be resolved between the owner/user and Chief Inspector.

150 Years of Independence
1836-1986



Official Seal of Texas and
Seal of the Texas State

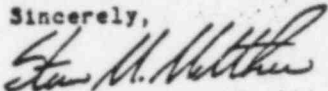
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ATTACHMENT 2 (Cont)

G. R. Purdy
July 17, 1984
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I trust this clarity will be helpful. If I may be of assistance with any of these items, do not hesitate to contact me.

Sincerely,



Steven M. Matthews,
Director & Chief Inspector
Boiler Division
(512) 475-4799

SMM:bjs

cc: B. T. Morris, III, General Counsel
H. C. Schmidt, TUGCO

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ATTACHMENT 3A



THE AMERICAN SOCIETY OF MECHANICAL ENGINEERS

Certificate of Accreditation

Number O'VN - 120

This is to accredit

TEXAS UTILITIES GENERATING COMPANY
2001 BRYAN TOWER
DALLAS, TEXAS 75201

as authorized to complete FORM N-3 OWNERS DATA of
The American Society of Mechanical Engineers for filing
with the enforcement authority having jurisdiction at:
COMANCHE PEAK STEAM ELECTRIC STATION, UNIT #1
GLEN ROSE, TEXAS

in accordance with the applicable rules of the Boiler and Pressure Vessel
Code of The American Society of Mechanical Engineers. The accredita-
tion granted by this certificate is subject to the provisions of the
agreement set forth in the application. The System for which Form N-3
was signed shall have been built strictly in accordance with the provisions
of the Boiler and Pressure Vessel Code of The American Society of
Mechanical Engineers.

THIS ACCREDITATION expires on MAY 26, 1985

Authorized on MAY 26, 1976 for
RENEWED APRIL 9, 1979 & APRIL 9, 1982

THE AMERICAN SOCIETY OF MECHANICAL ENGINEERS
by the BOILER AND PRESSURE VESSEL COMMITTEE



Chairman

2/20/85 [Signature]

Secretary

[Signature]

Director,
Accreditation

[Signature]

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ATTACHMENT 3B



THE AMERICAN SOCIETY OF MECHANICAL ENGINEERS

Certificate of Accreditation

Number OWN - 121

This is to accredit

TEXAS UTILITIES GENERATING COMPANY
2001 BRYAN TOWER
DALLAS, TEXAS 75201

as authorized to complete FORM N-3 OWNERS DATA of
The American Society of Mechanical Engineers for filing
with the enforcement authority having jurisdiction at:

COMANCHE PEAK STEAM ELECTRIC STATION, UNIT #2
GLEN ROSE, TEXAS

in accordance with the applicable rules of the Boiler and Pressure Vessel
Code of The American Society of Mechanical Engineers. The accreditation
granted by this certificate is subject to the provisions of the
agreement set forth in the application. The System for which Form N-3
was signed shall have been built strictly in accordance with the provisions
of the Boiler and Pressure Vessel Code of The American Society of
Mechanical Engineers.

THIS ACCREDITATION expires on MAY 26, 1985

Authorized on MAY 26, 1976
RENEWED: APRIL 9, 1979 & APRIL 9, 1982 for

THE AMERICAN SOCIETY OF MECHANICAL ENGINEERS
by the BOILER AND PRESSURE VESSEL COMMITTEE



Chairman *Walter L. Harding*

Secretary *GM Eisenberg*

Director,
Accreditation *Glenn A. Spadafino*

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ATTACHMENT 4

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner _____ Date _____
Name _____
Address _____ Sheet _____ of _____
2. Plant _____ Unit _____
Name _____
Address _____ Repair Organization P.O. No., Job No., etc. _____
3. Work Performed by _____ Type Code Symbol Stamp _____
Name _____ Authorization No. _____
Address _____ Expiration Date _____

4. Identification of System _____
5. (a) Applicable Construction Code _____ 19 _____ Edition _____ Addenda _____ Code Case _____
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements 19 _____

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National and Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)

7. Description of Work _____

8. Tests Conducted: Hydraulic ☐ Pneumatic ☐ Nominal Operating Pressure ☐
Other ☐ Pressure _____ psi Test Temp. _____ °F

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size is 8 1/2 in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

This Form (E00030) may be obtained from the Order Dept., ASME, 345 E. 47th St., New York, N.Y. 10017

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FORM NIS-2 (Back)

9. Remarks _____
 Applicable Manufacturer's Data Reports to be attached _____

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this _____ conforms to the rules of the ASME Code, Section XI. repair or replacement

Type Code Symbol Stamp _____

Certificate of Authorization No. _____ Expiration Date _____

Signed _____ 19_____
 Owner or Owner's Designee, Title

CERTIFICATE OF SERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of _____ and employed by _____ of _____ have inspected the components described in this Owner's Report during the period _____ to _____ and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in the Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Inspector's Signature _____ Commission _____ National Board, State, Province, and Endorsements _____

Date _____ 19____

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ATTACHMENT 6

N-3 DATA REPORT INSTRUCTIONS

General Notes:

- A. All blanks on the Data Report must contain an entry. If an entry is not applicable, enter "N/A" into the blank.
- B. If space on Data Report is not sufficient for required information, a supplementary sheet shall be attached and information listed.
- C. Attachment "A" shall be used to record vessels not certified on the system N-5 Data Report.
- D. Attachment "B" shall be used to record piping subassemblies not certified on the system N-5 Data Report.
- E. Attachment "C" shall be used to record pumps and/or valves not certified on the system N-5 Data Report.

Note #	Instructions
1.	Texas Utilities
2.	Address on Certificate of Authorization.
3.	Comanche Peak Steam Electric Station.
4.	N/A - National Board not required.
5.	Address where plant is located.
6.	Name of manufacture of item as listed on ASME Certificate of Authorization.
7.	Item serial number from manufactures Data Report.
8.	No state number used in Texas.
9.	National Board Number on manufactures Data Report if listed.
10.	Year fabricated from manufactures Data Report.
11.	Same as Note 6.
12.	System name is identified in design specification; (main steam, feed water, safety injection, etc.).
13.	Manufactures drawing number from manufactures Data Report.
14.	Same as Note 6.
15/16.	Specify whether pump, valve or safety relief valves.
17.	Same as Note 7.
18.	Same as Note 8.
19.	Same as Note 9.
20.	Same as Note 10.
21.	Texas Utilities designated agents signature.
22.	Number and date as it appears on Certificate of Authorization.

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Form N-3

FORM N-3 OWNERS DATA REPORT FOR NUCLEAR POWER PLANT COMPONENTS*

As Required by the Provisions of the ASME Code Rules

1. Name of Owner (1)

2. Address of Owner (2)

3. Name of Power Plant including Unit No. (3)

National Board No. for Unit (4)

4. Location of Power Plant (5)

5. NUCLEAR VESSELS (List all Nuclear Vessels and attach copies of all Manufacturer's Data Reports and Manufacturer's Partial Data Reports, Forms N-1, N-1A, N-2).

Manufacturer (6)	Mfrs. Serial No. (7)	State & State No. (8)	Nr. & Bd. No. (9)	Yr. Built (10)

Attach supplemental pages as required.

6. NUCLEAR PIPING (Identify all Nuclear Piping by listing Manufacturer's Order No. appearing on form NPP-1 and attach copies of all Data Reports for Nuclear Piping).

Manufacturer's Order No. (11)	Piping System Identification (12)	Shop Drawing No. (13)

Attach supplemental pages as required.

* This form is to be used in lieu of any other form or report that the owner requires. It is not a Part of the Code. It is a form to be used by the owner to identify the components and to attach the data reports and partial data reports to the components as required by the Code.

