

LICENSEE EVENT REPORT (LER)

FACILITY NAME (1)
D.C. COOK NUCLEAR PLANT, UNIT 1DOCKET NUMBER (2)
0 5 0 0 0 3 1 5 1 OF 0 1TITLE (4)
FAILURE TO MEET TECHNICAL SPECIFICATION REQUIRED SURVEILLANCE FREQUENCY

EVENT DATE (5)			LER NUMBER (6)		REPORT DATE (7)			OTHER FACILITIES INVOLVED (8)												
MONTH	DAY	YEAR	YEAR	SEQUENTIAL NUMBER	REVISION NUMBER	MONTH	DAY	YEAR	FACILITY NAMES	DOCKET NUMBER(S)										
0	9	2	6	8	5	8	5	0	4	9	0	0	1	0	2	8	8	5	D.C. COOK, UNIT 2	0 5 0 0 0 3 1 6
										0 5 0 0 0										

OPERATING MODE (9)	THIS REPORT IS SUBMITTED PURSUANT TO THE REQUIREMENTS OF 10 CFR 5 (Check one or more of the following) (11)
5	20.402(b)
POWER LEVEL (10) 0 0 0	20.405(a)(i)(i)
	20.405(a)(i)(ii)
	20.405(a)(i)(iii)
	20.405(a)(i)(iv)
	20.405(a)(i)(v)
	20.406(a)
	50.36(a)(1)
	50.36(a)(2)
	50.73(a)(2)(i)
	50.73(a)(2)(ii)
	50.73(a)(2)(iii)(A)
	50.73(a)(2)(iii)(B)
	50.73(a)(2)(iv)
	50.73(a)(2)(v)
	50.73(a)(2)(vi)
	50.73(a)(2)(vii)
	50.73(a)(2)(viii)
	50.73(a)(2)(ix)
	73.71(b)
	73.71(c)
	OTHER (Specify in Abstract below and in Text, NRC Form 366A)

LICENSEE CONTACT FOR THIS LER (12)
NAME
A.A. BLIND, ASSISTANT PLANT MANAGER

TELEPHONE NUMBER

AREA CODE
6 1 6 4 6 5 - 5 9 0 1

COMPLETE ONE LINE FOR EACH COMPONENT FAILURE DESCRIBED IN THIS REPORT (13)

CAUSE	SYSTEM	COMPONENT	MANUFACTURER	REPORTABLE TO NRC	CAUSE	SYSTEM	COMPONENT	MANUFACTURER	REPORTABLE TO NRC

SUPPLEMENTAL REPORT EXPECTED (14)

YES (if yes, complete EXPECTED SUBMISSION DATE) ☒ NO ☐
EXPECTED SUBMISSION DATE (15)
MONTH DAY YEAR

ABSTRACT (Limits to 1400 spaces, i.e., approximately fifteen single space typewritten lines) (16)

ON SEPTEMBER 26, 1985, AT 1330 HOURS WITH BOTH UNITS 1 AND 2 IN MODE 5 (COLD SHUTDOWN) IT WAS DETERMINED THAT A PORTION OF THE CHANNEL FUNCTIONAL TESTING, OF BOTH UNIT 1 AND 2 MANUAL STEAM LINE ISOLATION CIRCUITS, WAS NOT BEING PERFORMED AT THE FREQUENCY REQUIRED BY TECHNICAL SPECIFICATION 4.3.2.1.1. THIS DEFICIENCY WAS DISCOVERED DURING A COMPREHENSIVE REVIEW OF ALL TECHNICAL SPECIFICATION SURVEILLANCES CONTAINED IN TABULAR FORMAT TO ENSURE THAT THEY WERE BEING PERFORMED AT THE CORRECT FREQUENCY. THIS REVIEW WAS DONE TO ADDRESS COMMITMENTS STATED IN A AUGUST 30, 1985, CONFIRMATORY ACTION LETTER.

THE SUBJECT TECHNICAL SPECIFICATION REQUIRES THAT A CHANNEL FUNCTIONAL TEST OF THE MANUAL ACTUATION LOGIC BE PERFORMED AT LEAST ONCE PER 31 DAYS. THE PROCEDURE THAT INCLUDES THE TEST OF THE MANUAL ACTUATION LOGIC, STP.018 (STEAM GENERATOR STOP VALVE OPERABILITY SURVEILLANCE TEST), WAS BEING PERFORMED ONCE EVERY 92 DAYS PER TECHNICAL SPECIFICATION 3.7.1.5.

TO PREVENT RECURRENCE AND ENSURE FUTURE COMPLIANCE THE MASTER SURVEILLANCE SCHEDULE HAS BEEN REVISED TO ENSURE THIS CHANNEL FUNCTION TEST WILL BE PERFORMED AT A FREQUENCY OF NO GREATER THAN EVERY 31 DAYS.

PREVIOUS OCCURRENCES OF A SIMILAR NATURE WERE REPORTED IN LERS: 50-316/85-021; 50-316/85-025; 50-315/85-043 AND 50-315/85-047.

8511040448 851028
PDR ADCK 05000315
S PDR



INDIANA & MICHIGAN ELECTRIC COMPANY

DONALD C. COOK NUCLEAR PLANT
P.O. Box 458, Bridgman, Michigan 49106
(616) 465-5901

October 28, 1985

United States Nuclear Regulatory Commission
Document Control Desk
Washington, D.C. 20555

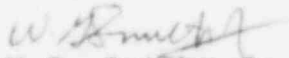
Operating License DPR-58
Docket No. 50-315

Document Control Manager:

In accordance with the criteria established by 10CFR50.73
entitled Licensee Event Reporting System, the following
report/s are being submitted:

RO 85-049-0

Sincerely,


W.G. Smith, Jr.
Plant Manager

/cbm

Attachment

cc: John E. Dolan
J.G. Keppler, RO:III
M.P. Alexich
R.F. Kroeger
H.B. Brugger
R.W. Jurgensen
NRC Resident Inspector
R.C. Callen, MPSC
G. Charnoff, Esq.
D. Hann
INPO
PNSRC
J.F. Stietzel
A.A. Blind
Dottie Sherman, ANI Library

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