



Northeast
Utilities System

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Docket No. 50-245
B16132

U.S. Nuclear Regulatory Commission
Attention: Document Control Desk
Washington, DC 20555

Millstone Nuclear Power Station, Unit No. 1
NRC Commitments

Northeast Nuclear Energy Company (NNECO) is initiating a voluntary monthly report for Millstone Unit No. 1. This report will delineate changes in status and changes in schedule for NNECO's commitments to the NRC for November and December 1996.

If the NRC Staff should have any questions or comments on this report, please contact Mr. R. W. Walpole at (860) 440-2191.

Very truly yours,

NORTHEAST NUCLEAR ENERGY COMPANY

P. D. Hinnenkamp
Director - Millstone Unit 1 Operations

cc: H. J. Miller, Region I Administrator
S. Dembek, NRC Project Manager, Millstone Unit No. 1
T. A. Easlick, Senior Resident Inspector, Millstone Unit No. 1
W. D. Travers, Dr., Director, Special Projects Office

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Attachment 1

Millstone Nuclear Power Station, Unit No. 1

NRC Commitments

February 1997

TABLE 1
Millstone Unit No. 1
NRC Commitments
November - 1996

No.	Description	Scheduled Completion Date	Remarks	Actual Completion Date
B15893-1 ⁽¹⁾	A supplemental report will be issued documenting the results and conclusions of an ongoing investigation into the condition described in this report (LER 96-048-00).	11/20/96	Issued LER 96-048-01 which concluded Unit No. 1's compliance with the T.S.	11/20/96
B15893-2 ⁽¹⁾	The issues described in this report will be dispositioned prior to startup for Cycle 16.	Prior to startup for Cycle 16	Issued LER 96-048-01 which concluded Unit No. 1's compliance with the T.S.	11/20/96
B16005-1 ⁽²⁾	The cause of the intermittent failures will be determined and it is expected that the High Range Stack Noble Gas Monitor will be returned to service prior to November 30, 1996.	11/30/96	The cause of the intermittent failures identified, and Kaman monitors returned to operable status.	11/26/96
B15671-2 ⁽³⁾	Perform an analysis of a dropped fuel assembly onto irradiated fuel in the spent fuel pool from the load height of the reactor building overhead crane.	Prior to receipt of new fuel during operating Cycle 16	Load drop analysis report completed and accepted by NNECO.	11/07/96
B15977-2 ⁽⁴⁾	Review applicability of this event (LER 96-053, MP1) at other Millstone Units to ensure that T.S. source check requirements are properly met.	12/10/96	MP2 radiation monitors comply with T.S. (See Page 2 for MP3 monitors.).	11/25/96

TABLE 1
Millstone Unit No. 1
NRC Commitments
December - 1996

No.	Description	Scheduled Completion Date	Remarks	Actual Completion Date
B15894-2 ⁽⁶⁾	Our nuclear employees will receive additional guidance on the importance of complete and accurate communications with the NRC.	12/02/96	MP1 Newsletter and NU Nuclear News Daily provided additional guidance on communications with the NRC.	12/02/96
B16005-2 ⁽⁶⁾	Supplemental report will be submitted with the cause of the intermittent problems for the High Range Stack Noble Gas Monitor.	12/15/96	LER 96-054-01 identified causal factors.	12/16/96
B16057-1 ⁽⁷⁾	Revise surveillance procedure for testing the Diesel Generator Air Compressor Auto Start Logic to appropriately test the air system without causing an inadvertent DG start.	12/30/96	Reference: SP668.1, Rev. 27, "Diesel Generator Operational Readiness Demonstration."	12/12/96
B15977-2 ⁽⁶⁾	Review applicability of this event (LER 96-053, MP1) at other Millstone units to ensure that T.S. source check requirements are properly met.	12/10/96	MP3 Radiation Monitors requiring source checks are tested per Tech. Specs.	12/10/96
B15618-1 ⁽⁶⁾	Replace the failed (ATWS Voltage Limiting Circuit) relays.	Prior to Startup for operating Cycle 16	Relays replaced under AWO M1-96-11671.	12/27/96
B16052-1 ⁽¹⁰⁾	The breakers which are racked down will be secured within the cubicle to prevent movement using existing hardware associated with the elevator mechanism. This immediate corrective measure will be reviewed to assess its suitability for a long-term solution to the interaction concern.	12/30/96	Latch clips installed and design mods made per AWOs M1-97-00177, M1-97-00176, and OP 341.	1/06/97

TABLE 1
Millstone Unit No. 1
NRC Commitments
References

- ⁽¹⁾ W. J. Riffer letter to U.S. Nuclear Regulatory Commission, "LER 96-048-00," dated September 16, 1996.
- ⁽²⁾ P. D. Hinnenkamp letter to U.S. Nuclear Regulatory Commission, "LER 96-054-00," dated November 13, 1996.
- ⁽³⁾ W. J. Riffer letter to U.S. Nuclear Regulatory Commission, "LER 96-023-00," dated April 19, 1996.
- ⁽⁴⁾ P. D. Hinnenkamp letter to U.S. Nuclear Regulatory Commission, "LER 96-053-00," dated November 1, 1996.
- ⁽⁵⁾ Ted C. Feigenbaum letter to Mr. H. J. Miller, "Millstone Nuclear Power Station, Unit No. 1, NRC Inspection No. 50-245/96-03," dated October 29, 1996.
- ⁽⁶⁾ P. D. Hinnenkamp letter to U.S. Nuclear Regulatory Commission, "LER 96-054-00," dated November 13, 1996.
- ⁽⁷⁾ P. D. Hinnenkamp letter to U.S. Nuclear Regulatory Commission, "LER 96-056-00," dated December 12, 1996.
- ⁽⁸⁾ P. D. Hinnenkamp letter to U.S. Nuclear Regulatory Commission, "LER 96-053-00," dated November 1, 1996.
- ⁽⁹⁾ W. J. Riffer letter to U.S. Nuclear Regulatory Commission, "LER 96-021-00," dated March 26, 1996.
- ⁽¹⁰⁾ P. D. Hinnenkamp letter to U.S. Nuclear Regulatory Commission, "LER 96-057-00," dated December 13, 1996.

TABLE 2
Millstone Unit No. 1
Changes in Schedule For NRC Commitments

No.	Description	Scheduled Completion Date	Remarks	Revised Completion Date
B15870 ⁽¹⁾	Perform self-assessment of Unit 1 spent fuel pool system to encompass design requirements, operating, maintenance and surveillance/testing practices and implementation of corrective actions.	February 1997	Realigning priorities due to constraints in 50.54f effort delayed the start of self-assessment.	April 30, 1997
B15872-1 ⁽²⁾	Modify the Security Computer System software to enable it to identify individuals who access the PA a second time without having exited.	December 31, 1996	"Antipassback" enhancement cannot be completed per schedule. Software changes are requiring hardware changes which require additional time to implement. During normal work hours each set of turnstiles will be posted due to the high traffic. During off hours (backshifts, weekends, and holidays), when traffic is low, all turnstiles are locked out to in-bound traffic, except one at each access point. This configuration enables the access point officers to stand as the only compensatory measure.	January 31, 1997 (Enhancement completed on January 26th.)

⁽¹⁾ T. C. Feigenbaum letter to U.S. Nuclear Regulatory Commission, "60-Day Response to Inspection Report No. 50-245/95-82," dated August 30, 1996.

⁽²⁾ W. J. Riffer letter to U.S. Nuclear Regulatory Commission, "LER 96-047-00," dated September 4, 1996.