

LICENSEE EVENT REPORT (LER)

Facility Name (1) Zion, Unit 2										Docket Number (2) 0 5 0 0 0 3 0 4				Page (3) 1 of 0 2																															
Title (4) Missed 14 Day Approval of Temporary Procedure Change																																													
Event Date (5)			LER Number (6)					Report Date (7)			Other Facilities Involved (8)																																		
Month	Day	Year	Year	///	Sequential Number	///	Revision Number	Month	Day	Year	Facility Names		Docket Number(s)																																
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OPERATING MODE (9)			THIS REPORT IS SUBMITTED PURSUANT TO THE REQUIREMENTS OF 10CFR (Check one or more of the following) (11)																																										
POWER LEVEL (10)			<table border="0"> <tr> <td>6</td> <td>20.402(b)</td> <td>20.405(c)</td> <td>50.73(a)(2)(iv)</td> <td>73.71(b)</td> </tr> <tr> <td>0 0 0</td> <td>20.405(a)(1)(i)</td> <td>50.36(c)(1)</td> <td>50.73(a)(2)(v)</td> <td>73.71(c)</td> </tr> <tr> <td></td> <td>20.405(a)(1)(ii)</td> <td>50.36(c)(2)</td> <td>50.73(a)(2)(vii)</td> <td>Other (Specify in Abstract below and in Text)</td> </tr> <tr> <td></td> <td>20.405(a)(1)(iii)</td> <td>X 50.73(a)(2)(i)</td> <td>50.73(a)(2)(viii)(A)</td> <td></td> </tr> <tr> <td></td> <td>20.405(a)(1)(iv)</td> <td>50.73(a)(2)(ii)</td> <td>50.73(a)(2)(viii)(B)</td> <td></td> </tr> <tr> <td></td> <td>20.405(a)(1)(v)</td> <td>50.73(a)(2)(iii)</td> <td>50.73(a)(2)(x)</td> <td></td> </tr> </table>													6	20.402(b)	20.405(c)	50.73(a)(2)(iv)	73.71(b)	0 0 0	20.405(a)(1)(i)	50.36(c)(1)	50.73(a)(2)(v)	73.71(c)		20.405(a)(1)(ii)	50.36(c)(2)	50.73(a)(2)(vii)	Other (Specify in Abstract below and in Text)		20.405(a)(1)(iii)	X 50.73(a)(2)(i)	50.73(a)(2)(viii)(A)			20.405(a)(1)(iv)	50.73(a)(2)(ii)	50.73(a)(2)(viii)(B)			20.405(a)(1)(v)	50.73(a)(2)(iii)	50.73(a)(2)(x)	
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LICENSEE CONTACT FOR THIS LER (12)																																													
Name John E. Rohde, Technical Staff Engineer Ext. 324										TELEPHONE NUMBER																																			
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COMPLETE ONE LINE FOR EACH COMPONENT FAILURE DESCRIBED IN THIS REPORT (13)																																													
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SUPPLEMENTAL REPORT EXPECTED (14)											Expected Submission Date (15)																																		
Yes (If yes, complete EXPECTED SUBMISSION DATE)											X NO																																		
ABSTRACT (Limit to 1400 spaces, i.e, approximately fifteen single-space typewritten lines) (16)																																													

With Unit 2 in a Refueling Outage, Electrical Maintenance was performing scheduled maintenance on reactor trip breakers per Maintenance Procedure E 015-1. Maintenance Procedure E 015-1 was found to need a minor procedure change while performing maintenance on the breakers. A temporary change was initiated on 12-16-85 per change request number EM-85-38. In processing the temporary change EM-85-38, a fourteen day Technical Specification requirement for procedure review and approval was missed. The procedure change EM-85-38 was signed off for both permanent and temporary review and approval with the exception of the station manager. The missing review and approval signature of the station manager was discovered on 1-7-86 by the Electrical Maintenance procedure coordinator, who was not aware of the Technical Specification requirements on procedure review. Therefore, this deviation was not reported to Station Management until 2-3-86. Electrical Maintenance obtained the station manager review and approval signature on 2-3-86 when the procedure change was approved for permanent use. The Electrical Maintenance Procedure Coordinator was instructed in the 14 day temporary review process. There were no adverse affects on the plant from the above event. The Zion Administrative Procedure on procedure changes will be revised to improve tracking of procedure change reviews.

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LICENSEE EVENT REPORT (LER) TEXT CONTINUATION															
FACILITY NAME (1)	DOCKET NUMBER (2)	LER NUMBER (6)								Page (3)					
		Year	///	Sequential Number	///	Revision Number									
Zion, Unit 2	0 5 0 0 0 3 0 4	8	6	-	0	0	3	-	0	0	0	2	OF	0	2
TEXT															

With Unit 2 in a Refueling Outage, Electrical Maintenance had 2A and 2B reactor trip breakers out-of-service for scheduled maintenance.

Reactor Trip Breaker Maintenance is performed in accordance with Electrical Maintenance Procedure E 015-1. Procedure E 015-1 had been extensively revised on 8-01-85 due to Westinghouse Owners' Group recommendations. Since the 8-01-85 revision procedure E 015-1 had not been used.

While Electrical Maintenance was performing breaker maintenance they found that procedure E 015-1 needed a minor change. A temporary change, per change request number EM-85-38, was initiated by Tech. Staff and Electrical Maintenance.

Per Zion Station Administrative Procedure, a temporary change approval for use requires a review and approval by the Department Supervisor and a Senior Reactor Operator (SRO) as long as the intent of the procedure is unchanged. A final station review of the temporary change is required within fourteen days from the initial approval, per Zion Station Technical Specifications.

On 12-16-85 the temporary change EM-85-38 was signed by Station Review Personnel for both the temporary and permanent review and approval with the exception of the Station Manager signature. The temporary change EM-85-38 was sent to clerical for processing into a permanent change. When forwarded for final review and approval as a permanent procedure change, on 1-7-86, the Station Manager signature was noticed missing for the temporary review and approval change. The missing signature was beyond the 14 day requirement. This event is being reported as a violation of the Technical Specification requirement for procedure review. Although the Electrical Maintenance Procedure Coordinator recognized the incomplete 14 day review, he was not aware of the Technical Specification significance of this review. For this reason, he did not issue a deviation report to initiate an investigation until 2-3-86, at which time the Station Manager approval signature was obtained.

The procedure revision consisted of minor changes to auxiliary contact inspection activities which did not affect the results of the breaker maintenance. This event had no affect on the plant. The procedure change EM-85-38 had not been used after it was used on 12-27-85 for the 2A and 2B Reactor Trip Breakers.

Electrical Maintenance obtained the station manager review and approval signature on 2-3-86 when the procedure change was approved for permanent use. This is the first time Electrical Maintenance failed to meet the fourteen day review and approval procedure change requirement. The Electrical Maintenance Procedure Coordinator has been instructed in the fourteen day review requirement.

In 1985, there were three cases involving departments other then Electrical Maintenance when the 14 day procedure change review requirement was missed. These cases are documented in LER's 295/85-034, 295/85-027 and 295/85-023.

The root cause is a weakness in the administrative procedure on procedure review. This procedure fails to name the individual responsible for tracking the 14 day requirement.

To prevent recurrence, the Station is reviewing the administrative controls on temporary procedure change review, and will devise a better method of tracking the 14 day approval requirement. This review will be tracked by commitment #304-200-86-032



Commonwealth Edison

Zion Generating Station
101 Shiloh Blvd.
Zion, Illinois 60099
Telephone 312/746-2084

March 5, 1986

U. S. Nuclear Regulatory Commission
Document Control Desk
Washington, DC 20555

References: 10CFR50

Dear Sir:

The enclosed Licensee Event Report from Zion Generating Station is being transmitted to you in accordance with the requirements of 10CFR50.73(a)(2)(i) which requires a 30 day written report when there has been an operation or condition prohibited by the Plant's Technical Specifications.

This report is number 86-003-00, Docket number 50-304/DPR-48.

Very truly yours,

J. A. Rich

for

G. J. Pliml
Station Manager
Zion Generating Station

GJP/gn

Enclosure: Licensee Event Report No. 86-003-00

Attachment

cc: J. G. Keppler, NRC Region III Administrator
M. Holzmer, NRC Resident Inspector
INPO Record Center
CECo Distribution List

TELL
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