

**North  
Atlantic**

North Atlantic Energy Service Corporation  
P.O. Box 300  
Seabrook, NH 03874  
(603) 474-9521

The Northeast Utilities System

April 11, 1997  
Docket No. 50-443  
NYN-97034

United States Nuclear Regulatory Commission  
Attention: Document Control Desk  
Washington, DC 20555

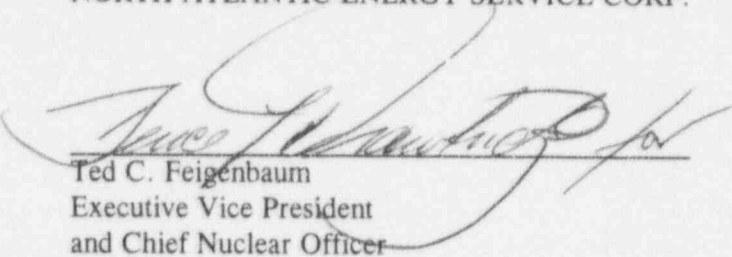
Seabrook Station  
Monthly Operating Report

Enclosed please find Monthly Operating Report 97-03. This report addresses the operating and shutdown experience relating to Seabrook Station Unit 1 for the month of March, 1997 and is submitted in accordance with the requirements of Seabrook Station Technical Specification 6.8.1.5.

Should you have any questions regarding this report, please contact Mr. Terry L. Harpster, Director of Licensing, at (603) 773-7765.

Very truly yours,

NORTH ATLANTIC ENERGY SERVICE CORP.

  
Ted C. Feigenbaum  
Executive Vice President  
and Chief Nuclear Officer

cc: H. J. Miller, Region I Administrator  
A. W. De Agazio, NRC Project Manager, Seabrook Station  
J. B. Macdonald, Senior Resident Inspector, Seabrook Station

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# OPERATING DATA REPORT

DOCKET NO.	50-443
UNIT	Seabrook 1
DATE	April 1, 1997
COMPLETED BY	P.E. Nardone
TELEPHONE	(603) 773-7074

OPERATING STATUS				
1.	Unit Name:	Seabrook Station Unit 1		
2.	Reporting Period:	MARCH, 1997		
3.	Licensed Thermal Power (MWt):	3411		
4.	Nameplate Rating (Gross MWe):	1197		
5.	Design Electrical Rating (Net MWe):	1148		
6.	Maximum Dependable Capacity (Gross MWe):	1204		
7.	Maximum Dependable Capacity (Net MWe):	1158		
8.	If Changes Occur in Capacity Ratings (Items Number 3 through 7) Since Last Report, Give Reasons:	Not Applicable		
9.	Power Level To Which Restricted, If Any (Net MWe):	None		
10.	Reasons For Restrictions, If Any:	Not Applicable		
		This Month	Yr-to-Date	Cumulative
11.	Hours in Reporting Period	744.0	2160.0	91657.0
12.	Number of Hours Reactor Was Critical	744.0	2160.0	51834.9
13.	Reactor Reserve Shutdown Hours	0.0	0.0	953.3
14.	Hours Generator On-Line	744.0	2160.0	49460.8
15.	Unit Reserve Shutdown Hours	0.0	0.0	0.0
16.	Gross Thermal Energy Generated (MWH)	2538966	7370800	163442010
17.	Gross Elec. Energy Generated (MWH)	898166	2607771	56989738
18.	Net Electrical Energy Generated (MWH)	864551	2509513	54761462
*19.	Unit Service Factor	100.0	100.0	82.9
*20.	Unit Availability Factor	100.0	100.0	82.9
*21.	Unit Capacity Factor (Using MDC Net)	100.3	100.3	80.4
*22.	Unit Capacity Factor (Using DER Net)	101.2	101.2	80.7
*23.	Unit Forced Outage Rate	0.0	0.0	5.2
24.	Shutdowns Scheduled Over Next 6 Months (Type, Date, and Duration of Each):	Refueling, 05/10/97, 36 Days		
25.	If Shut Down At End Of Report Period, Estimated Date of Startup:	Not Applicable		

\*NOTE: "Cumulative" values based on total hours starting 8/19/90, date Regular Full Power Operation began.  
Increased MDC values (Items 6 & 7) starting 12/01/95.

# AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-443

UNIT Seabrook 1

DATE April 1, 1997

COMPLETED BY P.E. Nardone

TELEPHONE (603) 773-7074

MONTH: MARCH, 1997

DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
1	1162
2	1162
3	1162
4	1162
5	1162
6	1162
7	1162
8	1162
9	1162
10	1162
11	1162
12	1162
13	1162
14	1161
15	1162
16	1162

DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
17	1162
18	1162
19	1161
20	1162
21	1162
22	1162
23	1162
24	1162
25	1162
26	1163
27	1162
28	1163
29	1162
30	1163
31	1162

## INSTRUCTIONS

On this format, list the average daily unit power level in MWe-Net for each day in the reporting month. Compute to the nearest whole megawatt.

# UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO. 50-443  
UNIT Seabrook 1  
DATE April 1, 1997  
COMPLETED BY P. E. Nardone  
TELEPHONE (603) 773-7074

REPORT MONTH MARCH 1997

NO.	DATE	TYPE <sup>1</sup>	DURATION (HOURS)	REASON <sup>2</sup>	METHOD OF SHUTTING DOWN REACTOR <sup>3</sup>	LICENSEE EVENT REPORT #	CAUSE & CORRECTIVE ACTION TO PREVENT RECURRENCE Page 1 of 1
							no entries for this month
<sup>1</sup> F: Forced S: Scheduled		<sup>2</sup> Reason: A - Equipment Failure (Explain) B - Maintenance or Test C - Refueling D - Regulatory Restriction E - Operator Training & License Examination F - Administrative G - Operational Error (Explain) H - Other (Explain)		<sup>3</sup> Method: 1 - Manual 2 - Manual Scram 3 - Automatic Scram 4 - Continued from previous month 5 - Power Reduction (Duration = 0) 9 - Other (Explain)			

## REFUELING INFORMATION REQUEST

DOCKET NO.	50-443
UNIT	Seabrook 1
DATE	April 1, 1997
COMPLETED BY	P.E. Nardone
TELEPHONE	(603) 773-7074

1. Name of Facility: Seabrook Unit 1
2. Scheduled date for next refueling shutdown: Refueling Outage 5, 05/10/97
3. Scheduled date for restart following refueling: Refueling Outage 5, 06/14/97 [ 36 days ]
4. Will refueling or resumption of operation thereafter require a technical specification change or other license amendment?  
Yes: LAR 97-01, Design Feature - Fuel Assembly Reconstitution (TAC M97929)
5. Schedule date(s) for submitting licensing action and supporting information:  
Submitted on February 18, 1997
6. Important licensing considerations associated with refueling, e.g., new or different fuel design or supplier, unreviewed design or performance analysis methods, significant changes in fuel design, new operating procedures:  
N/A
7. The number of fuel assemblies (a) in the core (b) in the spent fuel storage pool and (c) in the new fuel storage vault  
(a) 193 (b) 368 (c) 4
8. The present licensed spent fuel pool storage capacity and the size of any increase in licensed storage capacity that has been requested or is planned, in number of fuel assemblies:  
Present licensed capacity: 1236  
No increase in storage capacity requested or planned.
9. The projected date of the last refueling that can be discharged to the spent fuel pool assuming the present licensed capacity:  
Licensed capacity of 1236 fuel assemblies based on two annual and twelve eighteen-month refuelings with full core offload capability.  
The current licensed capacity is adequate until at least the year 2010.