

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-423

UNIT Millstone Unit No. 3

DATE 12/5/85

COMPLETED BY D. McDaniel

TELEPHONE (203) 444-4389

MONTH November

DAY AVERAGE DAILY POWER LEVEL
(MWe-Net)

1	N/A
2	N/A
3	N/A
4	N/A
5	N/A
6	N/A
7	N/A
8	N/A
9	N/A
10	N/A
11	N/A
12	N/A
13	N/A
14	N/A
15	N/A
16	N/A

DAY AVERAGE DAILY POWER LEVEL
(MWe-Net)

17	N/A
18	N/A
19	N/A
20	N/A
21	N/A
22	N/A
23	N/A
24	N/A
25	0
26	0
27	0
28	0
29	0
30	0
31	

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OPERATING DATA REPORT

DOCKET NO. 50-423

DATE 12/10/85

COMPLETED BY D. McDaniel

TELEPHONE (203) 447-1791

OPERATING STATUS

- | | | NOTES | | |
|-----|--|-------------------|-------------------|-------------------|
| 1. | Unit Name: <u>Millstone Unit 3</u> | | | |
| 2. | Reporting Period: <u>November 1985</u> | | | |
| 3. | Licensed Thermal Power (MWt): <u>170</u> | | | |
| 4. | Nameplate Rating (Gross MWe): <u>1208</u> | | | |
| 5. | Design Electrical Rating (Net MWe): <u>1153</u> | | | |
| 6. | Maximum Dependable Capacity (Gross MWe): <u>N/A</u> | | | |
| 7. | Maximum Dependable Capacity (Net MWe): <u>N/A</u> | | | |
| 8. | If Changes Occur in Capacity Ratings (Items Number 3 Through 7) Since Last Report, Give Reasons: _____ | | | |
| 9. | Power Level To Which Restricted, If Any (Net MWe): <u>0</u> | | | |
| 10. | Reasons For Restrictions, If Any: <u>Initial Startup</u> | | | |
| | | <u>This Month</u> | <u>Yr To Date</u> | <u>Cumulative</u> |
| 11. | Hours In Reporting Period | <u>N/A</u> | <u>N/A</u> | <u>N/A</u> |
| 12. | Number of Hours Reactor Was Critical | <u>N/A</u> | <u>N/A</u> | <u>N/A</u> |
| 13. | Reactor Reserve Shutdown Hours | <u>N/A</u> | <u>N/A</u> | <u>N/A</u> |
| 14. | Hours Generator On Line | <u>N/A</u> | <u>N/A</u> | <u>N/A</u> |
| 15. | Unit Reserve Shutdown Hours | <u>N/A</u> | <u>N/A</u> | <u>N/A</u> |
| 16. | Gross Thermal Energy Generated (MWH) | <u>N/A</u> | <u>N/A</u> | <u>N/A</u> |
| 17. | Gross Electrical Energy Generated (MWH) | <u>N/A</u> | <u>N/A</u> | <u>N/A</u> |
| 18. | Net Electrical Energy Generated (MWH) | <u>N/A</u> | <u>N/A</u> | <u>N/A</u> |
| 19. | Unit Service Factor | <u>N/A</u> | <u>N/A</u> | <u>N/A</u> |
| 20. | Unit Availability Factor | <u>N/A</u> | <u>N/A</u> | <u>N/A</u> |
| 21. | Unit Capacity Factor (Using MDC Net) | <u>N/A</u> | <u>N/A</u> | <u>N/A</u> |
| 22. | Unit Capacity Factor (Using DER Net) | <u>N/A</u> | <u>N/A</u> | <u>N/A</u> |
| 23. | Unit Forced Outage Rate | <u>N/A</u> | <u>N/A</u> | <u>N/A</u> |
| 24. | Shutdowns Scheduled Over Next 6 Months (Type, Date, and Duration of Each):
(See Attached) | | | |
| 25. | If Shut Down at End of Report Period, Estimated Date of Startup: _____ | | | |
| 26. | Units in Test Status (Prior to Commercial Operation): | <u>Forecast</u> | <u>Achieved</u> | |
| | Initial Criticality | <u>1/4/86</u> | | |
| | Initial Electricity | <u>1/14/86</u> | | |
| | Commercial Operation | <u>5/1/86</u> | | |

Operating Data Report

Attachment

24. Scheduled Shutdowns During Startup Testing

January 7, 1986

Reactor Trip per Technical Specification during Low Power Physics Tests
- 8 hour duration.

January 22, 1986

Reactor Trip from 30% power during Ascension Testing - 24 hour
duration.

January 30, 1986

Reactor Trip from 50% power during power Ascension Testing - 8 hour
duration.

February 13, 1986

Reactor Trip from 20% power during power Ascension Testing - 24 hour
duration.

February 23, 1986

Reactor Trip from 100% power during power Ascension Testing - 8 hour
duration.

UNIT SHUTDOWNS AND POWER REDUCTIONSDOCKET NO. 50-423UNIT Millstone Unit No. 3DATE 12/10/85COMPLETED BY D. McDanielTELEPHONE (203) 444-4389
Ext. 4389REPORT MONTH November

No.	Date	Type (1)	Duration (Hours)	Reason (2)	Method of Shutting Down Reactor (3)	Licensee Event Report #	System Code	Component Code	Cause & Corrective Action to Prevent Recurrence
N/A	N/A	S	N/A	H	N/A	N/A	N/A	N/A	Initial Plant Startup

1
F: Forced
S: Scheduled

2
Reason:
A - Equipment Failure (Explain)
B - Maintenance or Test
C - Fueling
D - Regulatory Restriction
E - Operator Training & License
Examination
F - Administrative
G - Operational Error (Explain)
H - Other (Explain)

3
Method:
1 - Manual
2 - Manual Scram
3 - Automatic Scram
4 - Continued from
previous month
5 - Power Reduction 5
(Duration = 0)
9 - Other (Explain)

4
Exhibit G - Instructions
for Preparation of Data
Entry Sheets for
Licensed Event Report
(LER) File (NUREG-0161)

Exhibit 1 - Same Source

NORTHEAST UTILITIES



THE CONNECTICUT LIGHT AND POWER COMPANY
THE HARTFORD ELECTRIC LIGHT COMPANY
WESTERN MASSACHUSETTS ELECTRIC COMPANY
HOLYOKE WATER POWER COMPANY
NORTHEAST UTILITIES SERVICE COMPANY
NORTHEAST NUCLEAR ENERGY COMPANY

P.O. BOX 270
HARTFORD, CONNECTICUT 06101
(203) 666-6911

December 12, 1985
MP- 8481

Director, Office of Resource Management
U. S. Nuclear Regulatory Commission
Washington, D. C. 20555

Reference: Facility Operating License No. NPF-44
Docket No. 50-423

Dear Sir:

This letter is forwarded to provide the report of operating and shutdown experience relating to Millstone Unit 3 Monthly Operating Report 85-1 in accordance with Technical Specifications, Section 6.9.1.5. One additional copy of the report is enclosed.

Very truly yours,

NORTHEAST NUCLEAR ENERGY COMPANY

W. D. Romberg
Station Superintendent
Millstone Nuclear Power Station

WDR/DM:se

Attachment

cc: Regional Administrator, Office of Inspection and Enforcement, Region I
Director, Office of Inspection and Enforcement, Washington, D.C. (10)
U. S. Nuclear Regulatory Commission, c/o Document Management Branch,
Washington, D. C. 20555

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