

## UNIT SHUTDOWNS AND POWER REDUCTIONS

NO	DATE	TIME START OF OCCURANCE	TIME RECOVER FROM OCCURANCE	DURATION (HOURS)	TYPE NOTE (1)	REASON NOTE (2)	METHOD NOTE (3)	CORRECTIVE ACTIONS/COMMENTS
85-01	11/14/85	0000	1438 11/17/85	86h/38m	F	*A, E	**2 (4)	*Due to Stby Svce Wtr being declared Inop due to structural support problems/work completed.
85-02	11/21/85	0122	0947 11/21/85	8h/25m	F	A	3	**Manual Scram for training purposes.
85-03	11/28/85	1844	0025 12/01/85	53h/41m	F	***G	3	***Failure to range up IRM's in a timely manner.

## SUMMARY:

NOTE (1) TYPE OF OCCURANCE: ENTER CODE

F: FORCED

S: SCHEDULED

NOTE (2) REASON FOR OCCURANCE: ENTER CODE

A: EQUIPMENT FAILURE (EXPLAIN IN CORRECTIVE ACTIONS/COMMENTS)

B: MAINTENANCE OR TEST

C: REFUELING

D: REGULATORY RESTRICTION

E: OPERATOR TRAINING AND LICENSE EXAMINATION

F: ADMINISTRATIVE

G: OPERATIONAL ERROR (EXPLAIN IN CORRECTIVE ACTIONS/COMMENTS)

H: OTHER (EXPLAIN IN CORRECTIVE ACTIONS/COMMENTS)

NOTE (3) METHOD OF SHUTTING DOWN REACTOR OR REDUCING POWER: ENTER CODE

1: MANUAL

2: MANUAL SCRAM

3: AUTOMATIC SCRAM

4: OTHER (EXPLAIN IN CORRECTIVE ACTIONS/COMMENTS)

 8602190203 851130  
 PDR ADOCK 05000458  
 R PDR

DOCKET NO. 50/458

RIVER BEND STATION UNIT 1

REPORT NO. R-85-004

REPORT MONTH November 1985

DATE 12/10/85

Anthony O. Fredieu

COMPLETED BY (PRINT)

SIGNATURE

Assistant Operations Supervisor

TITLE

TELEPHONE 635-6094 X2557

DOCKET NO. 50/458  
RIVER BEND STATION UNIT 1  
REPORT NO. R-85-004  
DATE 12/10/85  
COMPLETED BY A.O. Fredieu *AW*  
TITLE Asst. Ops. Super *r*  
TELEPHONE 635-6094 X2557

MONTH November 1985

DAY AVERAGE DAILY POWER LEVEL  
(MWe-Net)

1.	0
2.	0
3.	0
4.	0
5.	0
6.	0
7.	0
8.	0
9.	0
10.	0
11.	0
12.	0
13.	0
14.	0
15.	0
16.	0

DAY AVERAGE DAILY POWER LEVEL  
(MWe-Net)

17.	0
18.	0
19.	0
20.	0
21.	0
22.	0
23.	0
24.	0
25.	0
26.	0
27.	0
28.	0
29.	0
30.	0
31.	

DOCKET NO. 50/458  
 RIVER BEND STATION UNIT 1  
 REPORT NO. R-85-004  
 DATE 12-03-85  
 COMPLETED BY Jeff Simmons *JS*  
 TITLE Reactor Engineer  
 TELEPHONE (504) 635-6094 x-2315  
 Page 1 of 2  
 Attachment III

OPERATING STATUS

1. REPORTING PERIOD: 0000 2400  
 11-1-85 11-30-85 GROSS HOURS IN REPORTING PERIOD: 720
2. CURRENTLY AUTHORIZED POWER LEVEL (Mwt): 2894
- MAX. DEPEND. CAPACITY (MWe-Net): 0
- DESIGN ELECTRICAL RATING (MWe-Net): 936
3. POWER LEVEL TO WHICH RESTRICTED (IF ANY) (MWe-Net): N/A
4. REASONS FOR RESTRICTION (IF ANY): N/A

	THIS MONTH	YR TO DATE	CUMU- LATIVE
5. NUMBER OF HOURS REACTOR WAS CRITICAL....	568.8	589.4	589.4
6. REACTOR RESERVE SHUTDOWN HOURS.....	0	0	0
7. HOURS GENERATOR ON LINE .....	0	0	0
8. UNIT RESERVE SHUTDOWN HOURS .....	0	0	0
9. GROSS THERMAL ENERGY GENERATED (MWH)...	24,992.5*	24,992.5	24,992.5
10. GROSS ELECTRICAL ENERGY GENERATED (MWH).	0	0	0
11. NET ELECTRICAL ENERGY GENERATED (MWH)...	0	0	0

\*Based on average APRM readings and corrected for 20% conservatism in APRM gains.

DOCKET NO. 50/458

RIVER BEND STATION UNIT 1

REPORT NO. R-85-004

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OPERATING STATUS

	THIS MONTH	YR TO DATE	CUMU- LATIVE
12. REACTOR SERVICE FACTOR .....	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>
13. REACTOR AVAILABILITY FACTOR .....	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>
14. UNIT SERVICE FACTOR .....	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>
15. UNIT AVAILABILITY FACTOR .....	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>
16. UNIT CAPACITY FACTOR (Using MDC) ..	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>
17. UNIT CAPACITY FACTOR (Using Design MWe) .....	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>
18. UNIT FORCED OUTAGE RATE .....	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>
19. SHUTDOWNS SCHEDULED OVER NEXT 6 MONTHS (TYPE, DATE, AND DURATION OF EACH):	01-03-86 from 25% power, shutdown from outside control room, 3 days		
20. IF SHUTDOWN AT END OF REPORT PERIOD, ESTIMATED DATE OF STARTUP:	<u>N/A</u>		
21. UNITS IN TEST STATUS (PRIOR TO COMMERCIAL OPERATION):			

	FORECAST	ACHIEVED	
INITIAL CRITICALITY	<u>N/A</u>	<u>10-31-85</u>	0037
INITIAL ELECTRICITY	<u>N/A</u>	<u>12-03-85</u>	0344
COMMERCIAL OPERATION	<u>**</u>	<u>N/A</u>	

\*\*Latest expected completion of 100% power testing 03-31-86.

**GULF STATES UTILITIES COMPANY**



RIVER BEND STATION POST OFFICE BOX 220 ST. FRANCISVILLE, LOUISIANA 70775  
AREA CODE 504 635-6094 346-8651

December 13, 1985  
RBG- 22812  
File Nos. G9.5, G9.25.1.5

Mr. Ronald M. Scroggins  
Director, Office of Resource Management  
U.S. Nuclear Regulatory Commission  
Washington, D. C. 20555

Dear Mr. Scroggins:

River Bend Station - Unit 1  
Docket No. 50-458

Please find enclosed three (3) copies of Gulf States Utilities Company's Monthly Operating Report for November, 1985 for River Bend Station - Unit 1. This report is submitted in accordance with Technical Specifications 6.9.1.6.

Sincerely,

for J. E. Booker  
Manager-Engineering,  
Nuclear Fuels & Licensing  
River Bend Nuclear Group

<sup>ERG BEH</sup>  
JEB/WJR/ERG/BEH/amg

Enclosure

cc: Regional Administrator  
U.S. Nuclear Regulatory Commission  
611 Ryan Plaza Drive, Suite 1000  
Arlington, TX 76011

U.S. NRC Document Control Desk

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