

OPERATING DATA REPORT

DOCKET NO. 50-266

DATE: 04/01/97

COMPLETED BY: M. B. Koudelka

TELEPHONE: 414-755-6480

OPERATING STATUS

1. UNIT NAME: POINT BEACH NUCLEAR PLANT - UNIT 1
2. REPORTING PERIOD: March - 1997
3. LICENSED THERMAL POWER (MWT): 1518.5
4. NAMEPLATE RATING (GROSS MWE): 523.8
5. DESIGN ELECTRICAL RATING (NET MWE): 497.0
6. MAXIMUM DEPENDABLE CAPACITY (GROSS MWE): 509.0
7. MAXIMUM DEPENDABLE CAPACITY (NET MWE): 485.0
8. IF CHANGES OCCUR IN CAPACITY RATINGS (ITEMS 3 THROUGH 7) SINCE LAST REPORT, GIVE REASONS:
NA
9. POWER LEVEL TO WHICH RESTRICTED, IF ANY (NET MWE): NA
10. REASONS FOR RESTRICTIONS, (IF ANY):
NA

NOTES

	THIS MONTH	YEAR TO DATE	CUMULATIVE
11. HOURS IN REPORTING PERIOD	744.0	2,160.0	231,432.0
12. NUMBER OF HOURS REACTOR WAS CRITICAL	0.0	1,416.0	194,289.9
13. REACTOR RESERVE SHUTDOWN HOURS	0.0	0.0	667.3
14. HOURS GENERATOR ON LINE	0.0	1,151.0	190,806.0
15. UNIT RESERVE SHUTDOWN HOURS	0.0	0.0	846.9
16. GROSS THERMAL ENERGY GENERATED (MWH)	0.0	1,558,331.0	271,052,716.0
17. GROSS ELECTRICAL ENERGY GENERATED	0.0	534,720.0	91,625,810.0
18. NET ELECTRICAL ENERGY GENERATED (MWH)	0.0	497,884.0	87,354,303.5
19. UNIT SERVICE FACTOR	0.0%	53.3%	82.4%
20. UNIT AVAILABILITY FACTOR	0.0%	53.3%	82.8%
21. UNIT CAPACITY FACTOR (USING MDC NET)	0.0%	47.5%	77.5%
22. UNIT CAPACITY FACTOR (USING DER NET)	0.0%	46.4%	75.9%
23. UNIT FORCED OUTAGE RATE	0.0%	18.7%	1.6%
24. SHUTDOWNS SCHEDULED OVER NEXT 6 MONTHS (TYPE, DATE, AND DURATION OF EACH): Refueling, 09/06/97, 49 days			
25. IF SHUTDOWN AT END OF REPORT PERIOD, ESTIMATED DATE OF STARTUP: 07/01/97			

DATA REPORTED AND FACTORS CALCULATED AS REQUESTED IN NRC LETTER DATED SEPTEMBER 22, 1977

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PDR ADDCK 05000266
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POINT PEACH NUCLEAR PLANT

DOCKET NO. 50-266

AVERAGE DAILY UNIT POWER LEVEL

UNIT NAME Point Beach, Unit 1

MONTH MARCH - 1997

DATE 4/3/97

COMPLETED BY M. B. Koudelka

TELEPHONE 414-755-6480

DAY	AVERAGE DAILY POWER LEVEL MWe NET	DAY	AVERAGE DAILY POWER LEVEL MWe NET	DAY	AVERAGE DAILY POWER LEVEL MWe NET
1	-14	11	-12	21	-14
2	-10	12	-13	22	-14
3	-18	13	-15	23	-14
4	-14	14	-15	24	-11
5	-13	15	-17	25	-8
6	-13	16	-12	26	-8
7	-12	17	-14	27	-8
8	-13	18	-14	28	-8
9	-13	19	-13	29	-8
10	-12	20	-14	30	-8
				31	-8

POINT BEACH NUCLEAR PLANT
UNIT SHUTDOWNS AND POWER REDUCTIONS

REPORT MONTH MARCH - 1997

Docket No. 50-266
Unit Name Point Beach, Unit 1
Date April 2, 1997
Completed By M. B. Koudelka
Telephone No. 414/755-6480

No.	Date	Type ¹	Duration (Hours)	Reason ²	Method of Shutting Down Reactor ³	Licensee Event Report No.	System Code ⁴	Component Code ⁵	Cause and Corrective Action To Prevent Recurrence
2	970218	F	744	H	1	NA			Unit remained in hot shutdown until taken to cold shutdown on March 15, 1997.

¹F: Forced
S: Scheduled

²Reason:
A - Equipment Failure (explain)
B - Maintenance or Testing
C - Refueling
D - Regulatory Restriction
E - Operator Training &
Licensing Exam
F - Administrative
G - Operational Error (explain)
H - Other (explain)

³Method:
1 - Manual
2 - Manual Scram
3 - Automatic Scram
4 - Continuation of
Previous Shutdown
5 - Reduced Load
6 - Other (explain)

⁴Exhibit G - Instructions
for preparation of
data entry sheets
LER file (NUREG-0161)

⁵Exhibit I - Same Source

DOCKET NO. 50-266
UNIT NAME Point Beach Unit 1
DATE 04/03/97
COMPLETED BY M. B. Koudelka
TELEPHONE 414/755-6480

Unit 1 was in hot shutdown and taken to cold shutdown during the March, 1997 report period.

The following Licensee Event Reports were submitted to the NRC in March, 1997:

Licensee Event Report 50-266/97-008-00, Non-Seismic Ductwork Located Above Safety-Related Equipment in Containment.

Licensee Event Report 50-266/97-009-00, Potential Safety Injection Failure During Filling of Safety Injection Accumulator.

Licensee Event Report 50-266/97-010-00, Service Water and Component Cooling Water Technical Specifications Action Requirements Not Met.

Safety-related maintenance included:

1. G-03 emergency diesel generator outer bearing replaced.
2. 1P-2B charging pump seals replaced.
3. P-32F service water pump balanced.
4. P-38A-M motor-driven auxiliary feedwater pump motor vibration and motor current tests.

OPERATING DATA REPORT

DOCKET NO. 50-301

DATE: 04/01/97

COMPLETED BY: M. B. Koudelka

TELEPHONE: 414-755-6480

OPERATING STATUS

1. UNIT NAME: POINT BEACH NUCLEAR PLANT - UNIT 2
2. REPORTING PERIOD: March - 1997
3. LICENSED THERMAL POWER (MWT): 1518.5
4. NAMEPLATE RATING (GROSS MWE): 523.8
5. DESIGN ELECTRICAL RATING (NET MWE): 497.0
6. MAXIMUM DEPENDABLE CAPACITY (GROSS MWE): 509.0
7. MAXIMUM DEPENDABLE CAPACITY (NET MWE): 485.0
8. IF CHANGES OCCUR IN CAPACITY RATINGS (ITEMS 3 THROUGH 7) SINCE LAST REPORT, GIVE REASONS:
NA
9. POWER LEVEL TO WHICH RESTRICTED, IF ANY (NET MWE): NA
10. REASONS FOR RESTRICTIONS, (IF ANY):
NA

	THIS MONTH	YEAR TO DATE	CUMULATIVE
11. HOURS IN REPORTING PERIOD	744.0	2,160.0	216,217.0
12. NUMBER OF HOURS REACTOR WAS CRITICAL	0.0	0.0	185,987.6
13. REACTOR RESERVE SHUTDOWN HOURS	0.0	0.0	233.9
14. HOURS GENERATOR ON LINE	0.0	0.0	183,508.3
15. UNIT RESERVE SHUTDOWN HOURS	0.0	0.0	302.2
16. GROSS THERMAL ENERGY GENERATED (Mvvh)	0.0	0.0	263,605,007.0
17. GROSS ELECTRICAL ENERGY GENERATED	0.0	0.0	89,603,310.0
18. NET ELECTRICAL ENERGY GENERATED (MWH)	0.0	(4,669.0)	85,406,914.5
19. UNIT SERVICE FACTOR	0.0%	0.0%	84.9%
20. UNIT AVAILABILITY FACTOR	0.0%	0.0%	85.0%
21. UNIT CAPACITY FACTOR (USING MDC NET)	0.0%	-0.4%	80.9%
22. UNIT CAPACITY FACTOR (USING DER NET)	0.0%	-0.4%	79.5%
23. UNIT FORCED OUTAGE RATE	0.0%	0.0%	0.9%
24. SHUTDOWNS SCHEDULED OVER NEXT 6 MONTHS (TYPE, DATE, AND DURATION OF EACH): None			
25. IF SHUTDOWN AT END OF REPORT PERIOD, ESTIMATED DATE OF STARTUP: 05/17/97			

DATA REPORTED AND FACTORS CALCULATED AS REQUESTED IN NRC LETTER DATED SEPTEMBER 22, 1977

POINT BEACH NUCLEAR PLANT

AVERAGE DAILY UNIT POWER LEVELMONTH MARCH - 1997DOCKET NO. 50-301UNIT NAME Point Beach, Unit 2DATE 4/3/97COMPLETED BY M. B. KoudeikaTELEPHONE 414-755-6480

DAY	AVERAGE DAILY POWER LEVEL MWe NET	DAY	AVERAGE DAILY POWER LEVEL MWe NET	DAY	AVERAGE DAILY POWER LEVEL MWe NET
1	<u>-2</u>	11	<u>-2</u>	21	<u>-2</u>
2	<u>-2</u>	12	<u>-2</u>	22	<u>-2</u>
3	<u>-2</u>	13	<u>-2</u>	23	<u>-2</u>
4	<u>-2</u>	14	<u>-2</u>	24	<u>-2</u>
5	<u>-3</u>	15	<u>-2</u>	25	<u>-2</u>
6	<u>-2</u>	16	<u>-2</u>	26	<u>-2</u>
7	<u>-2</u>	17	<u>-2</u>	27	<u>-2</u>
8	<u>-2</u>	18	<u>-2</u>	28	<u>-2</u>
9	<u>-2</u>	19	<u>-2</u>	29	<u>-2</u>
10	<u>-2</u>	20	<u>-1</u>	30	<u>-2</u>
				31	<u>-2</u>

POINT BEACH NUCLEAR PLANT
UNIT SHUTDOWNS AND POWER REDUCTIONS

REPORT MONTH MARCH - 1997

Docket No. 50-301
Unit Name Point Beach, Unit 2
Date April 2, 1997
Completed By M. B. Koudelka
Telephone No. 414/755-6480

No.	Date	Type ¹	Duration (Hours)	Reason ²	Method of Shutting Down Reactor ³	Licensee Event Report No.	System Code ⁴	Component Code ⁵	Cause and Corrective Action To Prevent Recurrence
4	961005	S	744	C	I	NA	NA	NA	Scheduled refueling and maintenance outage (U2R22). Major work items include: Replacing both Unit 2 steam generators; main control board wire separation resolution; replace 8 main steam condenser valves; HP turbine crossunder piping; repair service water west header; replace boric acid and reactor makeup water totalizers; replace safety injection accumulator level transmitters; modify X-02, X-03 and X-04 transformer metering and relay circuits; and the exciter modification.

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S: Scheduled

²Reason:
A - Equipment Failure (explain)
B - Maintenance or Testing
C - Refueling
D - Regulatory Restriction
E - Operator Training &
Licensing Exam
F - Administrative
G - Operational Error (explain)
H - Other (explain)

³Method:
1 - Manual
2 - Manual Scram
3 - Automatic Scram
4 - Continuation of
Previous Shutdown
5 - Reduced Load
6 - Other (explain)

⁴Exhibit G - Instructions
for preparation of
data entry sheets
LFK file (NUREG-0161)

⁵Exhibit I - Same Source

DOCKET NO.	50-301
* UNIT NAME	Point Beach Unit 2
DATE	04/03/97
COMPLETED BY	M. B. Koudelka
TELEPHONE	414/755-6480

Unit 2 was in a refueling outage during the entire March, 1997 report period.

Safety-related maintenance included:

1. 2P-15A-M safety injection pump motor alignment tab weld repaired.
2. 2P-15BB safety injection pump control switch replaced.
3. 2VNPSE-3213 W-6A&B U2C purge exhaust fan suction valve replaced and T-fitting repaired.