



UNITED STATES
NUCLEAR REGULATORY COMMISSION
WASHINGTON, D. C. 20555

January 24, 1986

Docket No. 50-412

MEMORANDUM FOR: Lester S. Rubenstein, Director
PWR Project Directorate #2
Division of PWR Licensing-A

FROM: Peter S. Tam, Project Manager
PWR Project Directorate #2
Division of PWR Licensing-A

SUBJECT: SUMMARY AND FOLLOWUP OF LICENSING ISSUES DISCUSSED AT THE
JANUARY 10, 1986 MEETING WITH BEAVER VALLEY UNIT 2 PERSONNEL

On January 10, 1986, I met with Beaver Valley Unit 2 personnel (Messrs. R. Martin, G. Beatty, et al.) at their offices in Pittsburgh. The purpose of the meeting is to assure a smooth transition of the PM function from B. K. Singh to me and to lay down an agenda for completion of licensing activities to support a proposed fuel load date of April 1987. The following items were discussed:

NRR Contacts for the Applicant

Applicant personnel requested names of reviewers in the new organization. I indicated that their primary contact is the Project Manager, in conformance with NRR policy and as described in the Project Manager's Handbook. New reviewers are being assigned by the new NRR organization.

Construction Permit Renewal

The CP has currently expired. The applicant has submitted a request in October 1984 to extend it, but the staff has not acted on it. I have initiated action to follow up on this issue.

Secondary Piping Leak-Before-Break Assumption

The applicant has assumed that a "broad scope rule" on application of leak-before-break methodology would be approved or a scheduler exemption pending its approval, would be forthcoming. The applicant has proceeded to apply the yet-to-be approved rule and analysis technique (WHIPJET) to his analysis of pipe restraints for balance-of-plant piping. The present schedule for rule approval, however, extends beyond the currently forecast OL date. While the technical staff views the WHIPJET analysis methodology favorably from a technical standpoint, the staff foresees uncertainty in issuing a scheduler exemption from GDC 4 in the event the "broad scope rule" is not approved,

8602030028 860124
PDR ADOCK 05000412
A PDR

specifically, due to the interpretation of the new 50.12 version of the regulation (granting of exemptions). The proposed fuel load date is April 1987. Unsatisfactory resolution of this matter will have an impact on the proposed date.

The applicant requested assurance that exemptions would be granted if needed but I stated the above difficulties. NRR management has been informed of potential problems by your memorandum of January 15, 1986.

Items Not Acted on By NRC

The applicant provided a list of letters which NRC has not acted on. These are dated 8/7/85, 8/19/85, 9/13/85, 10/15/85, and 12/20/85. Some of these could have resulted in closed confirmatory items before the October 1985 SER was issued. I have initiated review actions on all of these items, and reviewers are being identified by NRR management.

Technical Specification Review

A revised set of proposed TS's was submitted on December 20, 1985. In that letter, as well as in the meeting, the applicant requested that we start our review of the TS immediately since the TS is non-standard. I have initiated the review and have provided the assigned reviewer with all needed documents.

Detailed Control Room Design Review Audit

The applicant requested NRC to propose a date to perform this audit. After the meeting, the date has been set for February 11 and 12, 1986.

Preservice and Inservice Inspection (PSI and ISI)

The applicant wanted to know when the ISI program should be submitted for review. After the meeting, I found out from our reviewers that we would not commence ISI review until after we have completed PSI review (about early summer). A reviewed program is not needed for OL but will be needed prior to the first refueling. The ideal time to submit the ISI program is thus a short time before issuance of an OL. ISI will therefore become a licensing condition in the OL (a normal practice).

Peter S. Tam, Project Manager
PWR Project Directorate #2
Division of PWR Licensing-A

cc: See next page

Distribution:

Docket No. 50-412	CVogan	NRC PDR	OELD	B. Grimes
P. Tam	PAD#2 rdg	Local PDR	E. Jordan	ACRS (10)

PM:PAD#2

PTam:bd

1/24/86

Mr. J. J. Carey
Duquesne Light Company

Beaver Valley 2 Power Station

cc:

Gerald Charnoff, Esq.
Jay E. Silberg, Esq.
Shaw, Pittman, Potts & Trowbridge
1800 M Street, N.W.
Washington, DC 20036

Mr. John P. Thomas, Manager Engineering
Beaver Valley Two Project
Duquesne Light Company
P. O. Box 328
Shippingport, Pennsylvania 15077

Mr. C. W. Ewing, Quality Assurance
Manager
Quality Assurance Department
Duquesne Light Company
P. O. Box 186
Shippingport, Pennsylvania 15077

Zori Ferkin
Assistant Counsel
Governor Energy Council
1625 N. Front Street
Harrisburg, PA 15105

Mr. E. J. Woolever, Vice President
Special Nuclear Projects
Duquesne Light Company
P. O. Box 4
Shippingport, Pennsylvania 15077

Director, Pennsylvania Emergency
Management Agency
Room B-151
Transportation & Safety Building
Harrisburg, Pennsylvania 17120

Mr. T. J. Lex
Westinghouse Electric Corporation
Power Systems
P. O. Box 355
Pittsburgh, Pennsylvania 15230

Mr. Thomas Gerusky
Bureau of Radiation Protection
PA Department of Environmental
Resources
P. O. Box 2063
Harrisburg, Pennsylvania 17120

Mr. P. RaySircar
Stone & Webster Engineering Corporation
P. O. Box 2325
Boston, Massachusetts 02107

BVPS-2 Records Management Supervisor
Duquesne Light Company
Post Office Box 4
Shippingport, Pennsylvania 15077

Mr. Glenn Walton
U. S. NRC
P. O. 181
Shippingport, Pennsylvania 15077

John A. Lee, Esq.
Duquesne Light Company
1 Oxford Centre
301 Grant Street
Pittsburgh, Pennsylvania 15279

Mr. Thomas E. Murley, Regional Admin.
U. S. NRC, Region I
631 Park Avenue
King of Prussia, Pennsylvania 15229

Mr. Roger Martin, Manager
Regulatory Affairs
Beaver Valley Two Project
Duquesne Light Company
P. O. Box 328
Shippingport, PA 15077