

PORTLAND GENERAL ELECTRIC COMPANY
EUGENE WATER & ELECTRIC BOARD
AND
PACIFIC POWER & LIGHT COMPANY

Operating License NPF-1
Docket 50-344
License Change Application 128

This License Change Application requests modifications to Operating License NPF-1 for the Trojan Nuclear Plant to revise the operability requirements for the onsite power distribution system.

PORTLAND GENERAL ELECTRIC COMPANY

By

B. D. Withers

Bart D. Withers
Vice President
Nuclear

Subscribed and sworn to before me this 10th day of September 1985.



Carol A. Bodgdon
Notary Public of Oregon

My Commission Expires:

August 9, 1987

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DESCRIPTION OF CHANGE

This change revises Trojan Technical Specification (TTS) 3.8.2 regarding operability requirements for onsite AC and DC electrical power distribution systems. See Attachment 1 for specific changes.

REASON FOR CHANGE

Page 3/4 8-6, TTS 3.8.2.1, AC Distribution - Operating

The requirement for AC electrical buses to be energized by sources other than the emergency diesel generators (EDGs) is revised to allow the AC distribution system to be powered from either offsite sources or the EDG per the NRC-approved W-STs (NUREG-0452, Revision 4).

Page 3/4 8-7, TTS 3.8.2.2, AC Distribution - Shutdown

A similar change as that made to TTS 3.8.2.1 above is made to TTS 3.8.2.2. Also, the term "Vital" buses is changed to "Preferred Instrument" buses to reflect the correct name of the system as described in the Trojan Updated FSAR (Section 8.3.1.1.5.2). Lastly, the ACTION statement is revised to conform with the NRC-approved W-STs (NUREG-0452, Revision 4).

Page 3/4 8-10, TTS 3.8.2.4, DC Distribution - Shutdown

The ACTION statement is revised to conform with the NRC-approved W-STs (NUREG-0452, Revision 4).

Page B 3/4 8-1, Bases 3/4.8, Electrical Power Systems

The Bases is expanded to address the above change.

SIGNIFICANT HAZARDS CONSIDERATION DETERMINATION

The changes to the ACTION statements of TTS 3.8.2.2 and 3.8.2.4 do not increase the probability or consequences of an accident, do not create a new or different kind of accident, nor do they involve a reduction in a margin of safety since this change constitutes an additional restriction not presently in the TTS. The proposed change requires an immediate suspension of activities that could directly lead to a release of radioactivity as opposed to the present TTS which requires the indirect method of controlling a radioactive release through establishing CONTAINMENT INTEGRITY within 8 hours. Based on the above, and since this change conforms with the W-STs, no significant hazard is created.

The change to TTS 3.8.2.1 and 3.8.2.2 concerning the powering of the AC distribution system does not increase the probability or consequences of an accident, does not create a new or different kind of accident, nor does it involve a reduction in a margin of safety since the sources of power for the AC distribution system are already governed by TTS 3.8.1.1

and 3.8.1.2, "AC Sources". Based on the above, and since this change conforms with the W-STS, no significant hazard is created.

SAFETY/ENVIRONMENTAL EVALUATION

Safety and environmental evaluations were performed as required by 10 CFR 50 and the Trojan Technical Specifications. This review determined that an unreviewed safety question does not exist since Plant operations remain consistent with the Updated FSAR, adequate surveillance is maintained, and there is no conceivable impact upon the environment.