

Client _____
Project _____
Proj. No. 4536 Equip. No. _____

Prepared by _____ Date _____
Reviewed by _____ Date _____
Approved by _____ Date _____

Analysis

Sheet 5 shows the present configuration of the power supply in 1H13-P651 and 1H13-P652 based on modifications made by EGN NJ53566 as authorized by FOI SKSO.

An open circuit at either or both 1H22-P071 or 1H22-P072 will not have any effect on the CLASSIE power supply. Only the loss of power to these panels could result.

A short circuit at either or both panels will cause 15A fuse F1 to interrupt the fault resulting in loss of power to the multiplying panels only. If a single failure is considered, one of the F1's in either 1H13-P651 or 1H13-P652 would fail to clear the fault (assuming simultaneous faults on 1H22-P071 and 1H22-P072). This would cause the 15A circuit breaker S3, which is upstream of the constant voltage transformer, to clear the fault. Thus, there is no effect to the power supplies to other components in 1H13-P651 and 1H13-P652 respectively.

Conclusion

The failure of either or both multiplying panels 1H22-P071 and 1H22-P072 would only result in the loss of power to the faulted panel(s). No other upstream circuits are affected.

Project No. 4536

SAFETY RELATED

ENGINEERING CHANGE NOTICE

NUCLEAR ENERGY BUSINESS OPERATIONS
GENERAL ELECTRIC CO., SAN JOSE, CALIFORNIA

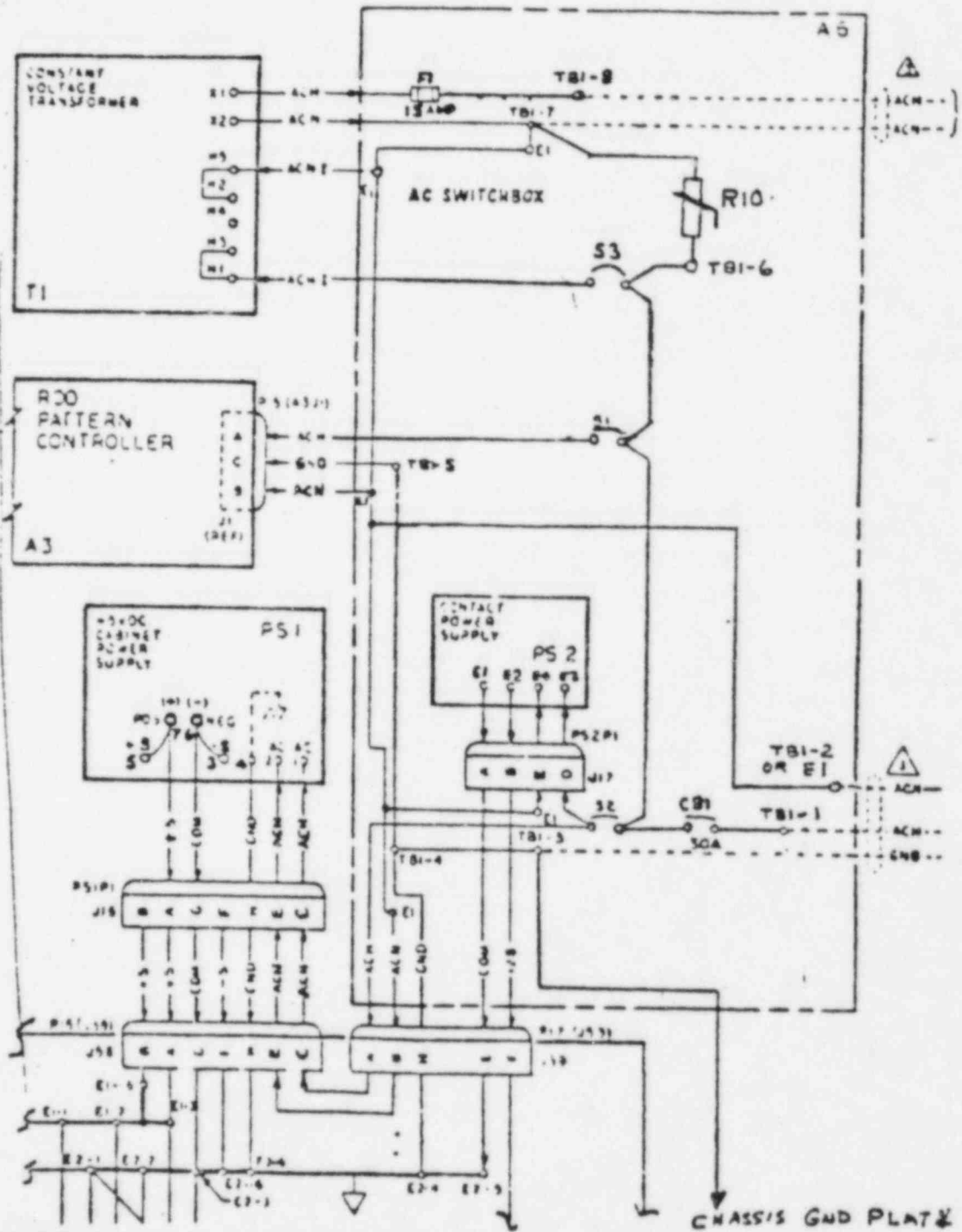
INSTRUCTIONS, DESCRIPTION OF CHANGE
ADDITIONAL APPROVAL ENDORSEMENTS AS
REQUIRED.

ECN NO. NJ53566

SHEET 4 OF 4

3456

-TO-



SARGENT & LUNDY**ENGINEERS
CHICAGO**

Calc. For FAILURE EFFECTS MODE ANALYSIS

OF NON-IE COMPONENTS IN DC MCC 1A, 1B, 1D

☒ Safety-Related☐ Non-Safety-Related

Calc. No. 19-BD-11

Rev. 0 Date 10-19-84

Page 1 of 6

Client ILLINOIS POWER CO

Project CLINTON Power Station - Unit 1

Proj. No. 4536-CC Equip. No. 1DC13E-1A

1DC14E-1B

1DC15E-1D

Prepared by R. Beavers

Date 10-19-84

Reviewed by S. K. Salia

Date 12-19-84

Approved by W. H. Schwab

Date 10-19-84

RESPONSIBLE DIVISION: EPED

FILE NO.: 19BD

PURPOSE: TO PROVIDE A FAILURE EFFECTS MODE ANALYSIS OF THE NON-CLASS IE ESTERLINE ANGUS RECORDING GROUND DETECTOR AND CONTACT MAKING VOLTMETER, UNDERVOLTAGE RELAY GE 12NGV19A1A, PUSHBUTTONS AND VOLTMETER LOCATED IN DC MCC'S 1A, 1B, & 1D.

FOR REFERENCE ONLY

REFERENCES: K-2976 GOULD DWG WD-58453-C-12 REV C (SUPERSEDED)

SFL DWG E03-1DC00 SHT 6 REV C DETAIL C-12

SFL KEY DIAGRAMS: E02-1DC01 REV L

1DC02 REV L

K-2976 INSTR. BOOK TAB M

K-2976 SC-153 SEISMIC REPORT 1:

CC-323, 74-24 ENVIRO. REPORT

SC-638 REV D SEISMIC ADDENDA } FUSE BLOCK

CC-346 REV D ENVIRO. ADDENDA } FUSE

QUAL REPORT

NRC REG GUIDE 1.75

FSAR 8.1.6.1.14

ASSUMPTIONS: THE EQUIPMENT IN QUESTION IS SEISMICALLY MOUNTED. THE VENDOR HAS STATED THAT THE ANALYSIS WILL TAKE UP TO 4 MONTHS, BUT THEY ARE SURE OF THE RESULTS THAT WILL BE OBTAINED

UNCONTROLLED COPY

REVIEW METHOD:

detailed analysis

SLS



Calcs For Failure Effects Mode Analysis of	
Non LE Components in DC MCC 1A, 1B, 1D	
X	Safety-Related
	Non-Safety-Related

Calc. No.	19-BD-11
Rev.	0
Date	10-19-84
Page	2 of 6

Client	Illinois Power Company
Project	Clinton Power Station - Unit 1
Proj. No.	4536-00
Equip. No.	IDC13E-1A IDC14E-1B IDC15E-1D

Prepared by	Date
Reviewed by	Date
Approved by	Date

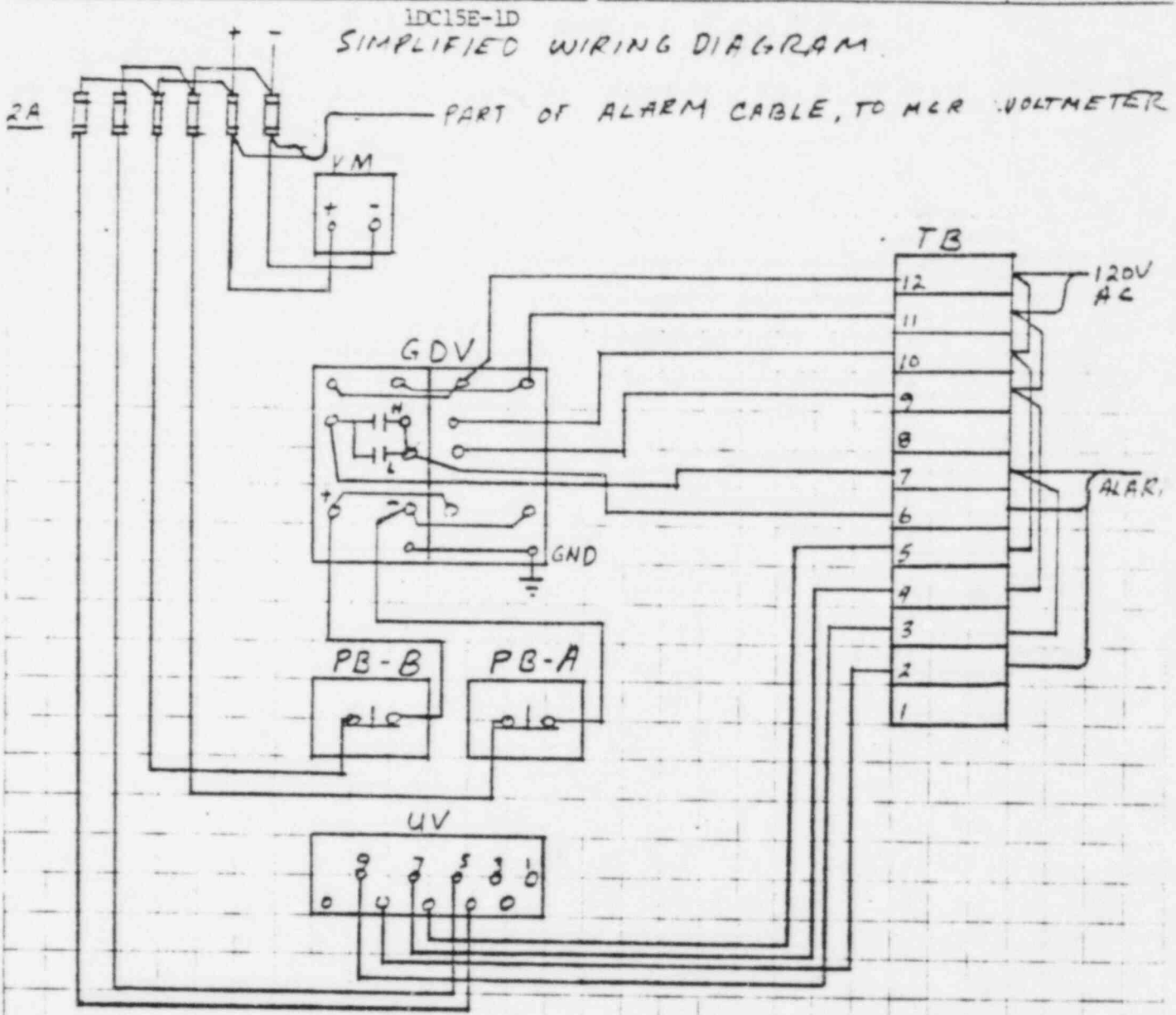
CONCLUSION:

ALTHOUGH DCDR NO 7 STATES THAT AN APPARENT DEVIATION FROM THE FSAR COMMITMENT TO HAVING TWO (2) INTERRUPTING DEVICES IN SERIES, THIS DEVIATION DOESN'T EXIST SINCE BOTH POLARITIES ARE FUSED AND THE SYSTEM IS UNGROUNDED.

THEREFORE NO ACTION IS REQUIRED

Client Illinois Power Company
Project Clinton Power Station - Unit 1
Proj. No. 4536-00 Equip. No. IDC15E-1A
IDC15E-1B
IDC15E-1D

Prepared by
Reviewed by
Approved by
Date
Date
Date



NOTE ALL WIRING BETWEEN DEVICES IS IE. THE FUSE BLOCK, FUSES & TERMINAL BLOCKS ARE IE THE WIRING IS 14 AWG

SARGENT & LUNDYENGINEERS
CHICAGO

Calcs. For Failure Effects Mode Analysis of

Non IE Components in DC MCC 1A, 1B, 1D

☒ Safety-Related☐ Non-Safety-Related

Calc. No. 19-BD-11

Rev. 0 Date 10-19-84

Page 4 of 6

Client Illinois Power Company

Project Clinton Power Station - Unit 1

Proj. No. 4536-00

Equip. No. DC13E-1A
DC14E-1B
DC15E-1D

Prepared by

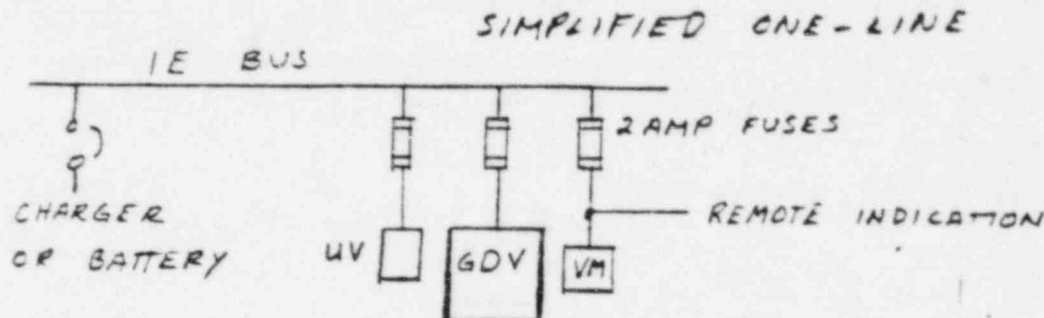
Date

Reviewed by

Date

Approved by

Date



ANALYSIS

THE FOLLOWING RELATES TO SPECIFIC ITEMS REGARDING THE APPLICATION OF THE NON-IE INSTRUMENTATION USED IN THE IE 125VDC MCCS

- 1) THE MCC STRUCTURE IS SEISMICALLY QUALIFIED (SC-153 K-2476)
- 2) THE SWITCHBOARD WIRE #14 AWG USED IN MAKING CONNECTIONS TO THESE COMPONENTS HAS BEEN ENVIRONMENTALLY QUALIFIED TO THE REQUIREMENTS OF IEEE 323.1974. GE VULCAN SUPREME (REF ATTACHMENT E TO CC-323.74-24)
3. ALL OF THE INSTRUMENTS ARE LOCATED IN ONE DEDICATED VERTICAL SECTION AT EACH MCC.
4. THE VENDOR WILL ANALYZE THE MOUNTING COMPONENTS TO VERIFY THAT THEY ARE MOUNTED TO THE SEISMIC REQUIREMENTS OF THE PROJECT.

Client Illinois Power Company
Project Clinton Power Station - Unit 1
Proj. No. 4536-00 Equip No. ~~LD13E-1A~~
~~LD13E-1B~~
LD13E-1D

Prepared by _____ Date _____
Reviewed by _____ Date _____
Approved by _____ Date _____

5. THE TERMINAL BLOCKS UTILIZED FOR TERMINATION OF SWITCHBOARD WIRE AND FIELD CABLES HAS BEEN QUALIFIED TO THE REQUIREMENTS OF IEEE 323-1974 CONNECTRON PSU-III (REF ATTACHMENT ✓ TO CC-323.74-24)

6. THE SWITCHBOARD WIRE CONNECTION TO DEVICES IS MADE USING HOLLINGSWORTH RING TONGUE LUGS ON SCREW TYPE TERMINALS. (REF ATTACHMENT N4, N42 TO CC-323.74-24)

7. THERE IS A QUALIFIED INTERRUPTING DEVICE ON EACH POLARITY. IF FUSES (REF SC-638 AND CC-346)

8. THE SYSTEM IS UNGROUNDED, BUT IS TIED TO GROUND THROUGH 300K OHM RESISTORS. (REF TAB M OF K-2976 INSTR. BOOK.)

SARGENT & LUNDY**ENGINEERS
CHICAGO**

Calc. For Failure Effects Mode Analysis of

Non LE Components in DC MCC 1A, 1B, 1D

☒ Safety-Related☐ Non-Safety-Related

Calc. No. 19-BD-11

Rev. 0 Date 10-19-84

Page 6 of 6

Client Illinois Power Company

Project Clinton Power Station - Unit 1

Proj. No. 4536-00

Equip. No. IDC13E-1A

IDC14E-1B

IDC15E-1D

Prepared by

Date

Reviewed by

Date

Approved by

Date

ITEMS 1, 2, 3, 4, 5, AND 6 ABOVE DEMONSTRATE THAT THE SWITCHBOARD WIRING MINIMIZES THE PROBABILITY FOR A POLARITY TO POLARITY SHORT CIRCUIT BY USING QUALIFIED TERMINAL BLOCKS, TERMINAL LUGS, SWITCHBOARD WIRE, AND SEISMICALLY MOUNTED EQUIPMENT.

ITEM 7 & 8 DEMONSTRATES THAT IN ACTUALITY THERE ARE TWO QUALIFIED INTERRUPTING DEVICES IN THE CIRCUIT. IF THERE IS A POLARITY TO POLARITY SHORT CIRCUIT, THEN EITHER OF THE FUSES CLEARING WILL INTERRUPT THE FAULT. IF THE SHORT CIRCUIT ALSO INVOLVES GROUND, THE HIGH IMPEDANCE OF THE GROUND DETECTING VOLTMETER WILL LIMIT THE CURRENT AND WILL EITHER ALARM AND/OR PROVIDE PROVIDE INDICATION OF THE SITUATION.

IF A SHORT CIRCUIT APPEARED ON THE ALARM SIDE OF THE DEVICES ONLY A SPURIOUS ALARM WOULD RESULT. NO SAFETY FUNCTION IS AFFECTED.

IF THE N.C. CONTACTS OF THE PUSHBUTTON CHATTER EITHER THE TIME DELAY WILL PREVENT AN ALARM OR A SPURIOUS ALARM WOULD OCCUR. IN EITHER CASE, SAFETY IS NOT COMPROMISED.