

LICENSEE EVENT REPORT (LER)

FACILITY NAME (1) LaSalle County Station unit 2										DOCKET NUMBER (2) 0 5 0 0 0 3 7 4				PAGE (3) 1 OF 02		
TITLE (4) Missed Surveillance on RCIC																
EVENT DATE (5)			LER NUMBER (6)				REPORT DATE (7)			OTHER FACILITIES INVOLVED (8)						
MONTH	DAY	YEAR	YEAR	SEQUENTIAL NUMBER	REVISION NUMBER	MONTH	DAY	YEAR	FACILITY NAMES				DOCKET NUMBER(S)			
07	21	85	85	037	0	08	19	85					0 5 0 0 0			
OPERATING MODE (9)		THIS REPORT IS SUBMITTED PURSUANT TO THE REQUIREMENTS OF 10 CFR 5. (Check one or more of the following) (11)														
POWER LEVEL (10)		20.402(b)				20.406(c)				60.73(a)(2)(iv)				73.71(b)		
21 21 %		20.406(a)(1)(i)				60.36(a)(1)				60.73(a)(2)(v)				73.71(c)		
		20.406(a)(1)(ii)				60.36(a)(2)				60.73(a)(2)(vii)				OTHER (Specify in Abstract below and in Text, NRC Form 366A)		
		20.406(a)(1)(iii)				60.73(a)(2)(i)				60.73(a)(2)(viii)(A)						
		20.406(a)(1)(iv)				60.73(a)(2)(ii)				60.73(a)(2)(vii)(B)						
		20.406(a)(1)(v)				60.73(a)(2)(iii)				60.73(a)(2)(k)						
LICENSEE CONTACT FOR THIS LER (12)																
NAME John Adamovich, extension 575										TELEPHONE NUMBER AREA CODE 815 357-6761						
COMPLETE ONE LINE FOR EACH COMPONENT FAILURE DESCRIBED IN THIS REPORT (13)																
CAUSE	SYSTEM	COMPONENT	MANUFACTURER	REPORTABLE TO NPRDS		CAUSE	SYSTEM	COMPONENT	MANUFACTURER	REPORTABLE TO NPRDS						
A	BN	Z	Z	Z	Z	Z	Z	Z	N							
SUPPLEMENTAL REPORT EXPECTED (14)																
YES (If yes, complete EXPECTED SUBMISSION DATE)										X NO		EXPECTED SUBMISSION DATE (15)		MONTH	DAY	YEAR

ABSTRACT (Limit to 1400 spaces, i.e., approximately fifteen single-space typewritten lines) (16)

On July 21, 1985 at 1900 hours with the reactor at 22% power, a code test on the RCIC (Reactor Core Isolation Cooling) (BN) System was found not to have been performed as required. The pressure tests were to have been performed on the RCIC turbine casing drain line (2R111A) under W.R. L46998.

The tests were, in fact, completed satisfactory at 150# and 1000# on July 21, 1985 within the scheduled test period. However, since Quality Control personnel were not present, the tests were considered incomplete. The tests were subsequently performed satisfactorily on July 23, 1985 at 0432 hours. Since the casing drain line was checked at 150# and 1000# reactor pressure with no leaks found, the consequences of the event were minimal. The HPCS (High Pressure Core Spray) (BG) System was operational during the entire time period.

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LICENSEE EVENT REPORT (LER) TEXT CONTINUATION

APPROVED OMB NO 3150-0104
EXPIRES 8/31/85

FACILITY NAME (1)	DOCKET NUMBER (2)	LER NUMBER (8)			PAGE (3)		
		YEAR	SEQUENTIAL NUMBER	REVISION NUMBER			
		05	000374	85-037-00	02	OF	02

TEXT (If more space is required, use additional NRC Form 368A's) (17)

I. EVENT DESCRIPTION:

On July 21, 1985, at 1900 hours with the reactor at 22% power, a code test on the RCIC (Reactor Core Isolation Cooling) (BN) System was found not to have been performed as required. The work to be performed under W.R. L46998 was to repair a RCIC turbine casing drain line (2R111A) under the pump (2E51-C001) in the north-east corner room.

II. CAUSE:

The tests required under W.R. L46998 were completed satisfactorily at 150# and 1000# on July 21, 1985. During the scheduled time period. An oversight resulted in not scheduling Quality Control personnel to be present during the testing. Because Quality Control personnel were not present, the testing was considered incomplete. The RCIC System, however, was operable and would have performed its designed function.

III. PROBABLE CONSEQUENCES OF THE OCCURRENCE:

The safety consequences of this event were minimal. The casing drain line was checked for leaks at 150# and 1000# reactor pressure, and no leaks were found. RCIC was considered operational at this point, however, since the line in question was a code repair a Quality Control Inspector should have witnessed the pressure test. This placed RCIC administratively in a degraded condition.

The HPCS (High Pressure Core Spray) (BG) System was fully operational during the entire time period to fulfill high pressure injection requirements.

IV. CORRECTIVE ACTIONS:

Work Request L46998 testing was completed satisfactory as required per the work instructions in the package on July 23, 1985, at 0432 hours. All scheduling personnel were counselled on the importance of verifying testing requirements per work packages are properly completed.

V. PREVIOUS OCCURRENCES:

None.

VI. PREPARER AND TELEPHONE NUMBER OF PREPARER:

John Adamovich 815/357-6761, extension 499.



Commonwealth Edison
LaSalle County Nuclear Station
Rural Route #1, Box 220
Marseilles, Illinois 61341
Telephone 815/357-6761

August 19, 1985

U.S. Nuclear Regulatory Commission
Document Control Desk
Washington, D.C. 20555

Dear Sir:

Reportable Occurrence Report #85-037-00, Docket #050-374 is being submitted to your office in accordance with 10CFR 50.73.

for R.D. Bishop
G. J. Diederich
Station Manager
LaSalle County Station

GJD/DRR/sga

Enclosure

xc: NRC, Regional Director
INPO-Records Center
File/NRC

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