

LICENSEE EVENT REPORT (LER)

FACILITY NAME (1) CRYSTAL RIVER UNIT 3										DOCKET NUMBER (2) 0 5 0 0 0 3 0 2				PAGE (3) 1 OF 0 2		
TITLE (4) FAILURE TO PERFORM SURVEILLANCE REQUIRED BY ACTION STATEMENT																
EVENT DATE (5)			LER NUMBER (6)				REPORT DATE (7)			OTHER FACILITIES INVOLVED (8)						
MONTH	DAY	YEAR	YEAR	SEQUENTIAL NUMBER	REVISION NUMBER	MONTH	DAY	YEAR	FACILITY NAMES				DOCKET NUMBER(S)			
0 8	0 8	8 5	8 5	0 1 0	0 0	0 9	0 9	8 5	N/A				0 5 0 0 0			
OPERATING MODE (9) 4			THIS REPORT IS SUBMITTED PURSUANT TO THE REQUIREMENTS OF 10 CFR §. (Check one or more of the following) (11)													
POWER LEVEL (10) 0 0 0		20.402(b)				20.406(c)				50.73(a)(2)(iv)				73.71(b)		
		20.406(a)(1)(i)				50.36(e)(1)				50.73(a)(2)(v)				73.71(a)		
		20.406(a)(1)(ii)				50.36(e)(2)				50.73(a)(2)(vii)				OTHER (Specify in Abstract below and in Text, NRC Form 366A)		
		20.406(a)(1)(iii)				X 50.73(a)(2)(i)				50.73(a)(2)(viii)(A)						
		20.406(a)(1)(iv)				50.73(a)(2)(ii)				50.73(a)(2)(viii)(B)						
		20.406(a)(1)(v)				50.73(a)(2)(iii)				50.73(a)(2)(ix)						
LICENSEE CONTACT FOR THIS LER (12)																
NAME W. K. Bandhauer, Nuclear Safety Supervisor										TELEPHONE NUMBER 9 0 4 7 9 5 - 3 8 0 2						
COMPLETE ONE LINE FOR EACH COMPONENT FAILURE DESCRIBED IN THIS REPORT (13)																
CAUSE	SYSTEM	COMPONENT	MANUFACTURER	REPORTABLE TO NPROS		CAUSE	SYSTEM	COMPONENT	MANUFACTURER	REPORTABLE TO NPROS						
SUPPLEMENTAL REPORT EXPECTED (14)												EXPECTED SUBMISSION DATE (15)		MONTH	DAY	YEAR
YES (If yes, complete EXPECTED SUBMISSION DATE)												X NO				

ABSTRACT (Limit to 1400 spaces, i.e., approximately fifteen single-space typewritten lines) (16)

On August 7, 1985 at 0543, Crystal River Unit 3 entered Operational Mode 4, "Hot Shutdown", from Mode 5 during the ascension process following a refueling and modification outage. Technical Specifications require that the Condenser Vacuum Pump Exhaust Monitor, RM-A12, be operable in Mode 4 or that grab samples be taken once every 24 hours. This monitor had undergone repair during the outage and had not yet been returned to service. The Nuclear Shift Supervisor failed to recognize that entry into Mode 4 required entry into the associated Action Statement for RM-A12. No notification was made to the Chemistry-Radiation Department that grab samples were required, and the samples were not taken on August 8 as required by the Action Statement. The error was recognized on August 9, 1985 and the first grab sample was taken at 1110.

The cause of this failure to recognize entry into an Action Statement is procedure inadequacy. The applicable procedure will be revised.

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LICENSEE EVENT REPORT (LER) TEXT CONTINUATION

APPROVED OMB NO. 3150-0104

EXPIRES: 8/31/85

FACILITY NAME (1) CRYSTAL RIVER UNIT 3	DOCKET NUMBER (2) 0 5 0 0 0 3 0 2 8 5 - 0 1 0 - 0 0 0 2 OF 0 2	LER NUMBER (6)			PAGE (3)		
		YEAR	SEQUENTIAL NUMBER	REVISION NUMBER			

TEXT (If more space is required, use additional NRC Form 366A's) (17)

EVENT DESCRIPTION

On August 9, 1985, Crystal River Unit 3 was in Mode 4 following a refueling and modifications outage. Entry into Mode 4 occurred on August 7 at 0543. During a routine observation process, the NRC Resident Inspector noted that the Condenser Vacuum Pump Exhaust Monitor (IL, MON) was inoperable. He subsequently questioned shift personnel as to whether grab samples were being taken as required by Technical Specification 3.3.3.1 Action Statement 19. Investigation showed that the Action Statement surveillance requirements had not been complied with when the plant had entered Mode 4. Thus, on August 8, the limiting condition for operation was violated at 0543 since grab samples were not taken within 24 hours as required. The Action Statement was logged and grab samples were commenced on a twenty-four hour frequency as required. Analysis of the first grab sample, taken at 1110 on August 9, 1985, showed normal results.

SAFETY CONSIDERATIONS

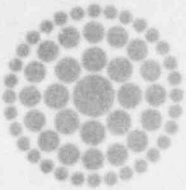
No steam releases to the Main Condenser (SG) had been made during this event. Therefore, this event had no impact on the public safety. Nuclear safety was also unaffected by this event.

CORRECTIVE ACTION

A change will be made to appropriate scheduling procedures to improve tracking of all Action Statements which must be entered if a mode change occurs.

PREVIOUS SIMILAR EVENTS

There have been no previous similar events of mode ascension resulting in unrecognized Action Statement entry. There have been two events of missed special surveillances which were reported as LERs 84-017 and 84-020.



**Florida
Power**
CORPORATION

September 9, 1985
3F0985-04

Document Control Desk
U.S. Nuclear Regulatory Commission
Washington, DC 20555

Subject: Crystal River Unit 3
Docket No. 50-302
Operating License No. DPR-72
Licensee Event Report No. 85-010-00

Dear Sir:

Enclosed is Licensee Event Report (LER) No. 85-010-00 which is submitted in accordance with 10 CFR 50.73.

Should there be any questions, please contact this office.

Sincerely,

G. R. Westafer
Manager, Nuclear Operations
Licensing and Fuel Management

AEF/feb

Enclosure

cc: Dr. J. Nelson Grace
Regional Administrator, Region II
Office of Inspection & Enforcement
U.S. Nuclear Regulatory Commission
101 Marietta Street N.W., Suite 2900
Atlanta, GA 30323

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