



**Florida
Power**
CORPORATION

August 21, 1985
3F0885-10

Dr. J. Nelson Grace
Regional Administrator, Region II
Office of Inspection & Enforcement
U.S. Nuclear Regulatory Commission
101 Marietta Street N.W., Suite 2900
Atlanta, GA 30323

Subject: Crystal River Unit 3
Docket No. 50-302
Operating Licensing No. DPR-72
Special Report 85-03

Dear Sir:

Enclosed is Special Report 85-03 which is submitted in accordance with Technical Specification 6.9.2.

Should there be any questions, please contact this office.

Sincerely,

E. C. Simpson, Director
Nuclear Operations Engineering and Licensing

AEF/feb

Enclosure

cc: Document Control Desk
U.S. Nuclear Regulatory Commission
Washington, DC 20555

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SPECIAL REPORT 85-03

At 0543 on August 7, 1985, Crystal River Unit 3 entered Operational Mode 4 following a refueling and modification outage. Prior to entering Mode 4, it was determined that the mid and high range channels of the gaseous effluent release monitors (RM-A1 and RM-A2) were out of calibration and could not be calibrated prior to Mode 4 entry. These channels had been installed during the last refueling and modification outage with the anticipation that sources, equipment, and procedures would be on hand when needed for calibration during this outage. Due to delays in the contractual arrangements, such was not the case. Therefore, Action Statement 29 for Technical Specification 3.3.3.9 was entered and complied with in that the Post Accident Sampling System (PASS) was initiated within 72 hours and this special report is being submitted within "the next 14 days." In actuality, the alternate method was initiated before entry into Mode 4.

Actions are being taken to expedite obtaining the necessary sources, materials, and procedures to calibrate the intermediate and high range channels of RM-A1 and RM-A2. The scheduled date for calibrating the instruments is November 20, 1985.