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Enrichment Corporation

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March 1, 1997

Mr. Robert C. Pierson
Chief, Special Projects Branch
Division of Fuel Cycle Safety
and Safeguards, NMSS
United States Nuclear Regulatory Commission
Washington, D.C. 20555-0001

SERIAL: GDP 97-0023

Paducah Gaseous Diffusion Plant (PGDP)
Portsmouth Gaseous Diffusion Plant (PORTS)
Docket Nos. 70-7001 & 70-7002
Compliance Plan Issue C1/X1, List of Open United States Enrichment Corporation (USEC)
Commitments to the Department of Energy (DOE)

Dear Mr. Pierson:

Issue 1 of the Plan for Achieving Compliance With NRC Regulations at PGDP and PORTS states:

The listing of open USEC commitments to DOE will be provided to NRC by USEC on the date that NRC assumes regulatory oversight responsibility for PGDP and PORTS.

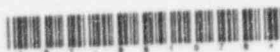
In accordance with this Compliance Plan issue, enclosed are the following documents:

- Enclosure 1 is a list of open regulatory commitments assigned to PGDP;
- Enclosure 2 is a list of open regulatory commitments assigned to PORTS;
- Enclosure 3 is a list of open regulatory commitments assigned to USEC Headquarters (HQ).

The enclosed documents were generated from our Business Prioritization System (BPS) which is the system utilized by USEC to track regulatory commitments. The cutoff date for this report is February 26, 1997. If there are any new regulatory commitments to DOE generated between this date and March 3, 1997 (i.e., the date that NRC assumes NRC regulatory oversight), USEC will submit a supplemental report by March 17, 1997. If you have any questions concerning the enclosures please contact either Bill Sykes, PGDP NRA Manager, at (502) 441-6796, Ron Gaston, PORTS NRA Manager, at (614) 897-2710, or Russ Wells, USEC Senior Regulatory Engineer, at (301) 564-3245.

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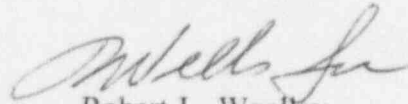


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Mr. Robert C. Pierson
March 1, 1997
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To assist in your review of the enclosures, a table has been provided which defines the information contained in the submittals. Enclosure 4 lists the commitment made in this report.

Sincerely,

A handwritten signature in dark ink, appearing to read 'Woolley', with a stylized flourish at the end.

Robert L. Woolley
Nuclear Regulatory Assurance and Policy Manager

Enclosures

cc: NRC Region III Office
NRC Resident Inspector - PGDP
NRC Resident Inspector - PORTS
DOE Regulatory Oversight Manager

Table 1
Definition of Terms Provided in Enclosures 1-3

Column No.	Term	Description
1	IRMS ID	This is the commitment tracking number in BPS
2	REG ENGR/ FINDING NO.	<p>"REG ENGR" is the Regulatory Engineer assigned to follow and be knowledgeable of the commitment.</p> <p>"FINDING NO." is the source document. Regulatory commitments are generated from USEC correspondence to DOE. The primary sources of these commitments are listed below:</p> <ul style="list-style-type: none"> • Responses to Notices of Violations and Deviations • Event Reports • Compliance Plan Actions • Responses to Regulatory Requests for Information • Requests for Enforcement Discretion • Regulatory Oversight (ROA) findings in Internal Audit reports submitted to DOE on the docket • Response to DOE Management Conference • Commitments contained in miscellaneous submittals to DOE (e.g., PGDP Tiger Team Findings) <p>Note: The list of open regulatory commitments also includes actions in correspondence received from DOE (e.g., respond to a Notice of Violation) since these are treated in a manner similar to regulatory commitments.</p>
3	TITLE	This is a description of the issue that relates to the regulatory commitment
4	DESCRIPTION	This is the action that USEC committed, in writing to DOE or in cases of incoming correspondence from DOE, the action required by DOE.
5	REGULATORY LEVEL	<p>In accordance with procedure UE2-OP-RA1031, <i>USEC Nuclear Regulatory Commitment Management System</i>, regulatory commitments are classified as either Priority 1 (i.e., the correspondence submitted to the Regulator specified a date as to when the commitment would be completed) or Priority 2 [i.e., the correspondence submitted to the Regulator did not specify a completion date or the completion date was tied to a milestone.</p> <p>Incoming actions assigned by the DOE are given due date priorities similar to regulatory commitment due dates.</p>
6	SCH. DATE	This is the due date that was committed to the DOE by USEC. This column only applies to Priority 1 due dates. As indicated above, Priority 2 commitments do not have a specific commitment due date.

Enclosure 1 to
GDP 97-0023

Paducah Gaseous Diffusion Plant
Open Regulatory Commitments

Business Prioritization System
REGULATORY COMMITMENTS
PGDP OPEN REGULATORY COMMITMENTS

Issue ID	Regulatory Engineer	Finding Number	Issue Title	Description	Scheduled Date	LEVEL
1) UC97I0036	COWNE SR	96-07-03	TWO DEVIATIONS FROM COMMITMENTS	The Nuclear Regulatory Affairs Organization will conduct internal assessments of the regulatory commitment management process at PGDP to identify any potential weaknesses and areas for improvement.	02/27/1997	1
2) UC96I2220	JANNE RL	C01	TRANSITION FROM DOE REGULATION TO NRC REGULATION	The listing of open USEC commitments to DOE will be provided to NRC by USEC on the date that NRC assumes regulatory authority for PGDP. This will be met by providing open regulatory commitments in PGDP BPS.	02/28/1997	1
3) UC96I2557	JANNE RL	C22	MAINTENANCE PROGRAM	Develop procedures and provide the associated training of appropriate personnel for the performance of surveillance tests which are required to support Technical Safety Requirements. This action will be completed prior to the NRC assuming regulatory authority.	02/28/1997	1
4) UC96I2830	JANNE RL	C36	SEISMIC CAPABILITY OF BUILDINGS C-331 AND C-335	At the time of transition from DOE regulatory oversight to NRC regulatory oversight, USEC will inform NRC of the interim measures still in effect for the affected buildings and equipment and the current status of upgrading the seismic capabilities of the affected buildings and equipment.	02/28/1997	1
5) UC96I2561	JANNE RL	C27	PROCEDURES PROGRAM	All aspects of Technical Safety Requirement (TSR) 3.9 implementation and its associated tentacles shall be in place no later than the date that the NRC assumes regulatory authority for PGDP. Procedures required by TSR 3.9.1 shall be in place by the assumption of regulatory authority by NRC except as specified in the Compliance Plan.	02/28/1997	1
6) UC96I7029	STADLER D	PAD-1996-0040	OSR VIOLATION - UF6 PIPING PENETRATED, NOT UF6 NEG	Implement a plant-level procedure or procedure change to identify a rigorous method of applying a unique identifier on piping and equipment not readily identifiable.	02/28/1997	1
7) UC96I7370	STADLER D	PAD-1996-0044	OSR VIOLATION - TIME LIMIT BETWEEN FIRE PATROLS	Submit a change to the TSR (Section 1.3), in coordination with Fire Services and the Portsmouth Gaseous Diffusion Plant, that defines the hourly interval designation, interval between consecutive surveillances, and maximum interval between consecutive surveillances.	02/28/1997	1
8) UC97I0031	STADLER DC	96-07-01	FAILURE TO MEET PASSIVE FIRE WATCH REQUIREMENTS	A change will be submitted to the TSR that defines the hourly interval designation and maximum interval between consecutive surveillances.	02/28/1997	1
9) UC97I0037	ALBRITTON LE	96-07-04	OPENING MADE TO "A" LINE DROP W/O UF6 NEGATIVE	A plant-level procedure, or procedure change, will be implemented identifying a rigorous method of applying a unique identifier on piping and equipment not readily identifiable.	02/28/1997	1

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Issue ID	Regulatory Engineer	Finding Number	Issue Title	Description	Scheduled Date	LEVEL
10) UC96I2555	JANNE RL	C21	PLANT CHANGES AND CONFIGURATION MANAGEMENT	Develop the flowdown of commitments from the Technical Safety Requirements to procedures and training.	03/02/1997	1
11) UC96I2556	JANNE RL	C21	PLANT CHANGES AND CONFIGURATION MANAGEMENT	Develop the flowdown of commitments from the Safety Analysis Report and other plans and programs to procedures and training.	03/02/1997	1
12) UC96I2556	JANNE RL	C21	PLANT CHANGES AND CONFIGURATION MANAGEMENT	Incorporate new Technical Safety Requirements into the surveillance testing and administrative procedures. The procedure development and associated training required to resolve this item will be completed according to the plan of action and schedule provided in the Compliance Plan issue entitled "Procedures Program."	03/02/1997	1
13) UC96I2561	JANNE RL	C27	PROCEDURES PROGRAM	Incorporate action statements and operating limits from the Technical Safety Requirements into operational procedures by the date that NRC assumes regulatory authority for PGDP. [Functional area managers will provide subject matter experts on the planned schedule dates to review the documentation.]	03/02/1997	1
14) UC96I8914	STADLER D	96-05-04	PROCEDURES NOT APPROVED AND ISSUED FOR USE	The following documents will be flowed down into procedures by January 31, 1997: NRC CoC for the Paducah Tiger Overpacks UEO-1041, Packaging and Transportation Quality Assurance Plan.	03/02/1997	1
15) UC96I2554	JANNE RL	C19	MANAGEMENT CONTROLS	The flowdown to committed USEC position descriptions provided in Section 6.1 of the USEC Application will be completed and position descriptions revised, if necessary, by the date that NRC assumes regulatory authority.	03/02/1997	1
16) UC96I0108	COWNE SR	PR-QA-95-4068	LACK OF MANAGEMENT TO MAINTAIN QPP	Assess plant personnel knowledge and understanding of the QPP/QAP.	03/03/1997	1
17) UC96I8581	STADLER D	PAD-1996-0062	TRESPASS ON GOVERNMENT PROPERTY	Replace current "No Trespassing" signs affixed to gates with signs that are larger print. Place the signs adjacent to the gates at driver's eye level for ease of reading.	03/03/1997	1
18) UC96I7925	COWNE SR	PAD-1996-0053	TSR VIOLATION - FAILURE TO PERFORM REQUIRED SURVEI	Issue an Engineering procedure to provide guidance on defining proper post-maintenance tests.	03/10/1997	1
19) UC96I9115	COWNE SR	96-06-01	PRESSURE DECAY TESTS NOT PERFORMED	Issue an engineering procedure to provide guidance on defining proper post-maintenance tests. (Regulatory Commitment Stamp to be placed in procedure.)	03/10/1997	1
20) UC96I7756	ALBRITTON LE	PAD-1996-0047	FAILURE OF C-337 FREEZER SUBLIMER "B" VALVE DURING	Investigate and report findings on why the number of outages associated with C-337 F/S Unit 1, Cell 9; Unit 3, Cell 8; Unit 4, Cell 2; Unit 4, Cell 8; and Unit 5, Cell 2, have been greater than other F/S locations within C-337.	03/14/1997	1

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Issue ID	Regulatory Engineer	Finding Number	Issue Title	Description	Scheduled Date	LEVEL
21) UC95I4506	JANNE RL	PAD-1995-0080	PLANT PUBLIC WARNING SYSTEM SIREN AAC FAILED TO AC	The new system will be installed and operational.	03/15/1997	1
22) UC96I2568	JANNE RL	C30	PUBLIC WARNING SIRENS AND CONTROLS	The new system will be installed and operational.	03/15/1997	1
23) UC96I5877	ALBRITTON LE	PAD-1996-0033	FAILURE OF FREEZER-SUBLIMER "A" VALVE DURING OPERA	Maintenance shall develop an action plan and schedule to implement the requirement for making electrical wiring connection supplied by Engineering.	03/15/1997	1
24) UC96I5912	ALBRITTON LE	PAD-1996-0034	FAILURE OF FREEZER-SUBLIMER "B" VALVE	Maintenance shall develop an action plan and schedule to implement the requirement for making electrical wiring connection supplied by Engineering.	03/15/1997	1
25) UC96I5309	COWNE SR	PAD-1996-0027	FAILURE OF C-310 NORMETEX UF6 DETECTION SYSTEM	Implement a method to flag ESOs as being regulatory commitment. To ensure that they are completed as intended. This requirement shall be included in applicable Engineering procedures.	03/17/1997	1
26) UC96I6355	ALBRITTON LE	PAD-1996-0036	OSR VIOLATION OF WASTE HANDLING SPECIFICATION	Measure existing containment pans, pallets, and birdcages and compare dimensions to drawing measurements. Measurements will be performed based on written guidance to ensure a consistent, formal process. Mark the acceptable pans with unique ID numbers. Repair pans to meet specifications or destroy rejects. NOTE: SCAQ PR-CO-96-3531 (UC96I5787), Action Step 003, has been duplicated to this action. MAAT approval, in	03/20/1997	1
27) UC96I6421	ALBRITTON LE	PAD-1996-0037	OSR VIOLATION OF WASTE HANDLING SPECIFICATION	Measure existing containment pans, pallets, and birdcages and compare dimensions to drawing measurements. Measurements will be performed based on written guidance to ensure a consistent, formal process. Mark the acceptable pans with unique ID numbers. Repair pans to meet specifications or destroy rejects.	03/20/1997	1
28) UC96I5309	ALBRITTON LE	PAD-1996-0027	FAILURE OF C-310 NORMETEX UF6 DETECTION SYSTEM	Complete design of Normetex pump UF6 detection system modifications to eliminate the 24 VDC power supply single point failures (as established for ESO submitted in Action Step 001) and provide to Operations for installation.	03/27/1997	1
29) UC96I7757	STADLER D	PAD-1996-0048	FAILURE TO DOCUMENT REQUIRED FIRE PATROL IN C-335	Revise CP2-SS-FS1032 and Fire Patrol Log Form to require the front-line manager to verify each shift, by affixing his/her signature, that the Fire Patrol Log has been checked for accuracy and completeness. (Regulatory Commitment Stamp to be placed in procedure.)	03/28/1997	1
30) UC97I0031	STADLER DC	96-07-01	FAILURE TO MEET PASSIVE FIRE WATCH REQUIREMENTS	Issue a procedure (UE2-OP-OP1030, "Conduct of Operations") that clearly defines management expectations for promptly returning safety-related	03/28/1997	1

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Issue ID	Regulatory Engineer	Finding Number	Issue Title	Description	Scheduled Date	LEVEL
				equipment to service. (Regulatory Commitment Stamp to be placed in procedure.)		
31) UC97I0031	STADLER DC	96-07-01	FAILURE TO MEET PASSIVE FIRE WATCH REQUIREMENTS	Revise CP2-SS-FS1032 and Fire Patrol Log Form to require the front-line manager to verify each shift, by affixing his/her signature, that the Fire Patrol Log has been checked for accuracy and completeness. (Regulatory Commitment Stamp to be placed in procedure.)	03/28/1997	1
32) UC90I0779	HOLT DC	TS.3-2	CONFIGURATION MANAGEMENT SYSTEM NOT IN PLACE	Complete implementation.	03/31/1997	1
33) UC95I0045	COWNE SR	94-14-12	PROCEDURE IMPLEMENTATION	Revise UE2-HR-LR1030 to ensure accountability for procedure use will be enforced through the USEC/MMUS employee discipline program known as "Positive Discipline." (UE2-HR-LR1030 is entitled "Employee Discipline".) (Regulatory Commitment Stamp to be placed in procedure.)	03/31/1997	1
34) UC95I0544	STADLER D	94-18-01	CHANGES TO PLANT DESIGN AND EQUIPMENT	Fully implement the Level 3 and 4 procedures for Configuration Management identified in Corrective Action No. 2.	03/31/1997	1
35) UC96I2549	JANNE RL	C14	FIRE PROTECTION WATER SYSTEM RELIABILITY	A Nuclear Safety Upgrade project provides for the reconfiguration of the fire water supply piping to Building C-315. The fixed automatic fire suppression systems covering those areas of Building C-315 in which Q systems are located will be supplied from the HPFWS. This project includes scheduling, equipment procurement, installation, and system testing.	03/31/1997	1
36) UC96I2554	JANNE RL	C19	MANAGEMENT CONTROLS	Quality Assurance Program requirements and applicable NRC requirements [for Q SSCs] will be flowed down to policies and procedures that will be approved and implemented at USEC Headquarters and PGDP in accordance with the Plan of Action and Schedule described in Compliance Plan Issue C27, "Procedures Program."	03/31/1997	1
37) UC96I2556	JANNE RL	C21	PLANT CHANGES AND CONFIGURATION MANAGEMENT	Develop or upgrade remaining engineering procedures that are associated with the change control process and train appropriate personnel on these new or upgraded procedures.	03/31/1997	1
38) UC96I2557	JANNE RL	C22	MAINTENANCE PROGRAM	Revise the measuring and test equipment (M&TE) and process equipment calibration programs for Q list SSCs. * Identify all Q list M&TE. * Track the use of calibration standards and verify that all M&TE used for the calibration of Q list SSCs is controlled and traceable to national standards. * Develop and implement procedures that define and control the overall M&TE program. * Develop and implement individual calibration	03/31/1997	1

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Issue ID	Regulatory Engineer	Finding Number	Issue Title	Description	Scheduled Date	LEVEL
39) UC96I2557	JANNE RL	C22	MAINTENANCE PROGRAM	Identify the procedural deficiencies for performing corrective maintenance, preventive maintenance, equipment calibration, or surveillance testing for Q SSCs; and develop a composite listing of the procedures requiring revision, development, or conversion.	03/31/1997	1
40) UC96I2557	JANNE RL	C22	MAINTENANCE PROGRAM	Revise, develop, or convert corrective maintenance, preventive maintenance, instrument calibration, and surveillance test procedures for Q SSCs.	03/31/1997	1
41) UC96I2557	JANNE RL	C22	MAINTENANCE PROGRAM	Develop training materials for the work control, surveillance testing, instrument calibration, and corrective and preventive maintenance procedures for Q SSCs and provide the associated training of appropriate personnel.	03/31/1997	1
42) UC96I2557	JANNE RL	C22	MAINTENANCE PROGRAM	Identify and control the vendors' manuals used for maintenance of Q equipment, including entering them into the document control and records management system.	03/31/1997	1
43) UC96I2561	JANNE RL	C27	PROCEDURES PROGRAM	Implement new or updated Level 2, 3, and 4 Q procedures [for the Training and Procedures Organization], other than those required to implement the TSRs, including training, to fully implement the Quality Assurance Program or other activities identified in the application.	03/31/1997	1
44) UC96I2561	JANNE RL	C27	PROCEDURES PROGRAM	Implement new or updated Level 2, 3, and 4 Q procedures [for the Engineering Organization], other than those required to implement the TSRs, including training, to fully implement the Quality Assurance Program or other activities identified in the application.	03/31/1997	1
45) UC96I2561	JANNE RL	C27	PROCEDURES PROGRAM	Implement new or updated Level 2, 3, and 4 Q procedures [for the Plant Shift Superintendents organization], other than those required to implement the TSRs, including training, to fully implement the Quality Assurance Program or other activities identified in the application.	03/31/1997	1
46) UC96I2561	JANNE RL	C27	PROCEDURES PROGRAM	Implement new or updated Level 2, 3, and 4 Q procedures [for the Production Support Organization], other than those required to implement the TSRs, including training, to fully implement the Quality Assurance Program or other activities identified in the application.	03/31/1997	1
47) UC96I2561	JANNE RL	C27	PROCEDURES PROGRAM	Implement new or updated Level 2, 3, and 4 Q procedures [for the Materials Management Organization], other than those required to implement the TSRs, including training, to fully implement the Quality Assurance Program or other activities identified in the application.	03/31/1997	1

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Issue ID	Regulatory Engineer	Finding Number	Issue Title	Description	Scheduled Date	LEVEL
48) UC96I2561	JANNE RL	C27	PROCEDURES PROGRAM	Implement new or updated Level 2, 3, and 4 Q procedures [for the Operations Organization], other than those required to implement the TSRs, including training, to fully implement the Quality Assurance Program or other activities identified in the application.	03/31/1997	1
49) UC96I2561	JANNE RL	C27	PROCEDURES PROGRAM	Implement new or updated Level 2, 3, and 4 Q procedures [for the Nuclear Regulatory Affairs Organization], other than those required to implement the TSRs, including training, to fully implement the Quality Assurance Program.	03/31/1997	1
50) UC96I2565	JANNE RL	C29	QUALITY ASSURANCE PROGRAM IMPLEMENTATION	Develop and implement procedures, including personnel training, that define handling and storage activities for Q items and services.	03/31/1997	1
51) UC96I6122	JANNE RL	C42	ADMINISTRATIVE CONTROLS ON OVERTIME	USEC will supplement current staffing allocations to meet its proposed working hour guidelines that state that an individual should not be permitted to work more than 24 hours in any 48-hour period and not more than 72 hours in any 7-day period exclusive of shift turnover time. In addition, USEC will submit a revised TSR to the NRC to add these guidelines to TSR 3.2.2.b at the time sufficient staffing is achieved to meet these guidelines. Sufficient staffing will be achieved and the revised TSR submitted to the NRC by March 31,	03/31/1997	1
52) UC96I7369	STADLER D	PAD-1996-0043	TSR VIOLATION - FAILURE TO PERFORM SMOKE WATCH	Issue plant-level procedure which addresses fitness for duty, with a requirement for the employee to inform the front-line manager of a lack of fitness for duty or if they suspect that a co-worker is not fit for duty. This information will be communicated to managers for flowdown by the company newsletter, InsideP, and Employee Relations update.	03/31/1997	1
53) UC96I2560	JANNE RL	C26	RECORDS MANAGEMENT AND DOCUMENT CONTROL PROGRAM	The PGDP Configuration Management Program implementation procedures will address the measures required to be taken if source information [records/documents] needs to be developed and documented.	03/31/1997	1
54) UC96I8914	STADLER D	96-05-04	PROCEDURES NOT APPROVED AND ISSUED FOR USE	SS&Q will conduct a follow up surveillance to determine the adequacy of the PTQAP flowdown into site level procedures. This is scheduled to be completed by March 31, 1997.	03/31/1997	1
55) UC96I2813	COWNE SR	PAD-1996-0013	UP6 RELEASE GREATER THAN 5 GRAMS C-337	Incorporate torquing values into appropriate Maintenance procedures involving fasteners for pressure boundary components of uranium process systems which are designated as "Q" systems. (Regulatory Commitment Stamp to be placed in procedures.)	04/01/1997	1

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Issue ID	Regulatory Engineer	Finding Number	Issue Title	Description	Scheduled Date	LEVEL
56) UC96I8914	STADLER D	96-05-04	PROCEDURES NOT APPROVED AND ISSUED FOR USE	Requirements for retraining P&T personnel on new or revised DOT and NRC Transportation regulations having job assignments requiring a knowledge thereof will be developed and implemented by April 1, 1997.	04/01/1997	1
57) UC96I8704	STADLER D	PAD-1996-0065	OSR VIOLATION - FAILURE TO IMPLEMENT FIRE WATCH	Complete and document a review of all Fire Services procedures to ensure that they do not include exceptions that may be in conflict with an OSR or TSR requirement.	04/01/1997	1
58) UC96I7029	STADLER D	PAD-1996-0040	OSR VIOLATION - UF6 PIPING PENETRATED, NOT UF6 NEG	Complete conduct of maintenance training developed in Action Step 011 for appropriate Maintenance personnel.	04/15/1997	1
59) UC97I0037	ALBRITTON LE	96-07-04	OPENING MADE TO "A" LINE DROP W/O UF6 NEGATIVE	Conduct of Maintenance training will be completed for appropriate Maintenance personnel.	04/15/1997	1
60) UC96I7756	ALBRITTON LE	PAD-1996-0047	FAILURE OF C-337 FREEZER SUBLIMER "B" VALVE DURING	Conduct an internal surveillance of compliance with preventive maintenance schedules as directed by CP2-EG-EG1030.	04/18/1997	1
61) UC96I8782	ALBRITTON LE	PAD-1996-0066	STEAM LEAK AT C-337-A AUTOCLAVE POSITION 1 WEST	Instrument Maintenance procedures will be reviewed and modified, if required, to ensure limit switch engagement practices do not result in maladjustments of limit switches.	04/18/1997	1
62) UC96I7756	ALBRITTON LE	PAD-1996-0047	FAILURE OF C-337 FREEZER SUBLIMER "B" VALVE DURING	Complete loading of information supplied on the preventive maintenance item description data sheets generated from Action Step 005 onto the preventive maintenance data base.	04/21/1997	1
63) UC96I2339	JANNE RL	C31	PUBLIC ADDRESS SYSTEM	The existing public address system, which includes the central public address switching console, speakers, and amplifiers, will be upgraded to provide more reliable service to the plant and additional expansion capabilities.	04/30/1997	1
64) UC96I7029	STADLER D	PAD-1996-0040	OSR VIOLATION - UF6 PIPING PENETRATED, NOT UF6 NEG	Revise/delete existing Operations procedures, as necessary, to ensure no conflicts exist with the requirements of Action Step 005. Brief appropriate individuals on those requirements.	04/30/1997	1
65) UC96I7029	STADLER D	PAD-1996-0040	OSR VIOLATION - UF6 PIPING PENETRATED, NOT UF6 NEG	Revise/delete existing Maintenance procedures, as necessary, to ensure no conflicts exist with the requirements of Action Step 005. Brief appropriate individuals on those requirements.	04/30/1997	1
66) UC96I7029	STADLER D	PAD-1996-0040	OSR VIOLATION - UF6 PIPING PENETRATED, NOT UF6 NEG	Evaluate and revise, if appropriate, the existing Work Control procedure, CP2-GP-GP1032, to ensure no conflicts exist with the requirements of Action Step 005 resolution. Brief appropriate individuals on any resulting changes to the Work Control procedure and on the resolution to Action Step 005 of this event report.	04/30/1997	1

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Issue ID	Regulatory Engineer	Finding Number	Issue Title	Description	Scheduled Date	LEVEL
67) UC96I8782	ALBRITTON LE	PAD-1996-0066	STEAM LEAK AT C-337-A AUTOCLAVE POSITION 1 WEST	Engineering will provide technical guidance to Maintenance to adjust the physical location of, or modify, the autoclave knife switches.	04/30/1997	1
68) UC96I7370	ALBRITTON LE	PAD-1996-0044	OSR VIOLATION - TIME LIMIT BETWEEN FIRE PATROLS	Submit a change to CP2-SS-FS1032, in coordination with the Operations organization, that modifies the Fire Patrol Log to require the front-line manager to verify each shift, by affixing his/her signature, that the Fire Patrol Log has been checked for accuracy and completeness. (Regulatory Commitment Stamp to be placed in procedure.)	05/07/1997	1
69) UC96I7925	COWNE SR	PAD-1996-0053	TSR VIOLATION - FAILURE TO PERFORM REQUIRED SURVEI	Review CP3-CO-CO1013, "Post Maintenance Testing," and make changes, as necessary, in accordance with the Engineering procedure developed in Action Step 002 of PAD-1996-0053. (Regulatory Commitment Stamp to be placed in procedure.)	05/10/1997	1
70) UC96I5616	EVERETT RL	PAD-1996-0030	UNREVIEWED SAFETY QUESTION, CRITICALITY ACCIDENT A	Revise UE2-TO-EG1030 to list the requirement to issue an ESO when portable structures are added, placed, or moved. (Regulatory Commitment Stamp to be placed in procedure.)	05/19/1997	1
71) UC96I7925	COWNE SR	PAD-1996-0053	TSR VIOLATION - FAILURE TO PERFORM REQUIRED SURVEI	Review MAP-PMT-001, "Post Maintenance Testing," and make changes, as necessary, in accordance with the Engineering procedure developed in Action Step 002 of PAD-1996-0053. (Regulatory Commitment Stamp to be placed in procedure.)	05/20/1997	1
72) UC96I5309	EVERETT RL	PAD-1996-0027	FAILURE OF C-310 NORMETEX UF6 DETECTION SYSTEM	Complete installation of Normetex pump UF6 detection system modifications to eliminate the 24 VDC power supply single point failures (as designed for ESO submitted in Action Step 001 and provided to Operations by Action Step 0'2).	05/23/1997	1
73) UC96I6111	JANNE RL	C40	CHEMICAL SAFETY MECHANICAL INTEGRITY PROGRAM	The mechanical integrity program for maintenance and inspection PSM requirements will be implemented by May 26, 1997.	05/26/1997	1
74) UC97I0977	ALBRITTON LE	CM-3	CORRECTIVE ACTIONS FROM PORTS NOV 96-08-03 & 96-11	Corrective actions (taken and to be taken) described in PORTS response to NOV 96-08-03, 96-11-02, and 96-11-01 will be evaluated for applicability to PGDP through the USEC Operating Experience Review Program (UE2-QA-QA1037).	05/30/1997	1
75) UC96I2551	JANNE RL	C16	FIRE PROTECTION PROCEDURES	Those fire protection procedures identified for upgrade and not directly related to the commitments identified in the application will be upgraded.	06/01/1997	1
76) UC96I7599	EVERETT RL	PAD-1996-0046	C-333 CAAS OSR VIOLATION	System Engineer shall complete an analysis of the BOL assay machine to determine the cause and recommend generic actions to improve the operational reliability of these critical instruments.	06/15/1997	1

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77) UC97I0038	ALBRITTON LE	96-07-05	OPERATIONS > 1.0% U-235 W/O CAAS IN SERVICE	System Engineering shall complete an analysis of the BOL assay machine to determine the cause and recommend generic actions to improve the operational reliability of these critical systems.	06/15/1997	1
78) UC95I1648	EVERETT RL	PR-QA-95-0745	NONCOMPLIANCE WITH TRAINING PROCEDURES	Complete NUREG 1220 Assessment of Electrical Maintenance Training Program.	06/30/1997	1
79) UC95I1648	EVERETT RL	PR-QA-95-0745	NONCOMPLIANCE WITH TRAINING PROCEDURES	Complete NUREG 1220 assessment of Maintenance Mechanics Training Program.	06/30/1997	1
80) UC95I1648	EVERETT RL	PR-QA-95-0745	NONCOMPLIANCE WITH TRAINING PROCEDURES	Complete NUREG 1220 assessment of Instrument and Electronic Mechanics Training Program.	06/30/1997	1
81) UC95I1648	EVERETT RL	PR-QA-95-0745	NONCOMPLIANCE WITH TRAINING PROCEDURES	Complete NUREG 1220 Assessment of Laboratory Technician Training Program.	06/30/1997	1
82) UC95I1648	EVERETT RL	PR-QA-95-0745	NONCOMPLIANCE WITH TRAINING PROCEDURES	Complete NUREG 1220 Assessment of Waste Management Operator Training Program.	06/30/1997	1
83) UC96I2558	JANNE RL	C23	OPERATIONS PROGRAM	Continuing training material and qualification requirement development will be completed and appropriate personnel trained and qualified for Cascade Operator, Chemical Operator, Operations Manager/Supervisor, and Plant Shift Superintendent positions. [Functional area managers will provide review of materials developed and ensure individuals assigned to the positions are available and trained.]	06/30/1997	1
84) UC96I2559	JANNE RL	C24	SYSTEMS APPROACH TO TRAINING	Training programs will be developed and implemented based upon a systems approach to training for workers who are relied upon to operate, maintain, or modify structures, systems, and components identified as Q or AQ-NCS items. For those job classifications initially identified under the Nuclear Safety Upgrade Project (i.e., cascade operators, chemical operators, electricians, instrument and electronic mechanics, maintenance mechanics, plant shift superintendents, laboratory technicians, waste management operators, and	06/30/1997	1
85) UC96I2559	JANNE RL	C24	SYSTEMS APPROACH TO TRAINING	For the additional job classifications not previously included in the Nuclear Safety Upgrade Project (i.e., systems engineers, cascade coordinators, and NCS engineers/specialists), the job analyses and training program design have not been completed. The following actions will be completed: * Revise and validate the existing job task lists. * Design a curriculum that covers the job tasks selected for training.	06/30/1997	1
86) UC96I2832	JANNE RL	C38	HIGH-VOLUME AMBIENT AIR SAMPLERS	In 1997, a comparison of the EDE calculated using 1996 release data and the EDE calculated using the 1996 data from the high-volume ambient air samplers will be performed. The comparison will be provided to the NRC.	06/30/1997	1

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87) UC96I6117	JANNE RL	C41	HEPA FILTER SYSTEMS TESTING	HEPA filter systems will be evaluated, and those determined to be required will be periodically tested as described in SAR Section 5.3.2.10. If necessary, HEPA filter systems will be modified to allow the performance or passing of the required periodic testing or inspection. Documentation to justify reclassifying (to non-HEPA filter system status) or retention of any HEPA filter systems will be developed by Systems Engineering and approved by the managers of Radiation Protection and Nuclear Safety. The applicable	06/30/1997	1
88) UC96I2552	JANNE RL	C17	FIRE PROTECTION PREFIRE PLANS	An analysis will be conducted to determine the maximum allowable combustible loadings within the process buildings. The analysis will include determination of the existing combustible loadings of selected specific occupancy areas within the process buildings and the verification of the ability of the sprinklers to control these specific occupancy areas. Some local occupancy areas to be considered include burnable "anti-C" waste storage, lube oil in process reserves, waste storage, maintenance shops, and Stores. Building	06/30/1997	1
89) UC96I6542	EVERETT RL	PAD-1996-0038	STEAM LEAK ON C-333-A AUTOCLAVE 4 SOUTH VACUUM	In response to ESO submitted as Action Step 001, provide (design and implement) a design modification to eliminate the entry of rust and dirt particles into the autoclave vacuum relief valves (e.g., eliminate source of foreign material entry into the vent line, source of corrosion products, etc.).	06/30/1997	1
90) UC96I8782	ALBRITTON LE	PAD-1996-0066	STEAM LEAK AT C-337-A AUTOCLAVE POSITION 1 WEST	Maintenance will proceduralize the methodology for adjusting or modifying autoclave mechanical stops.	07/01/1997	1
91) UC96I8782	ALBRITTON LE	PAD-1996-0066	STEAM LEAK AT C-337-A AUTOCLAVE POSITION 1 WEST	Operations will place on the preventive maintenance schedule, requirements to implement routine adjustments, or modifications of the autoclave knife switches for C-333-A/C-337-A autoclaves.	07/01/1997	1
92) UC96I6129	JANNE RL	C49	UF6 LEAK DETECTOR SENSITIVITY TESTING	USEC will develop and complete a program to relate the response of UF6 leak detectors to manual test methods and to the detection of an actual UF6 leak. A field test method for the detectors will be developed by July 31, 1997.	07/31/1997	1
93) UC96I2836	JANNE RL	C36	SEISMIC CAPABILITY OF BUILDINGS C-331 AND C-335	Modifications to increase the seismic capability for floor and roof sections in Buildings C-331 and C-335 will be completed by July 31, 1997. NOTE: Modifications include structural steel installation and shear block installation in support of the seismic capability. Does not include as-builts, final waste, disposal, demobilization, and project close-out.	07/31/1997	1

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94) UC96I2221	JANNE RL	C02	UPDATE THE APPLICATION SAFETY ANALYSIS REPORT	By no later than August 17, 1997, USEC shall submit an amendment to their Certification Application which includes: a) Identification of all information, findings, and recommendations which indicate differences between the DOE site-wide SAR and the USEC Application for Certification. b) An evaluation of the effects of those differences on	08/17/1997	1
95) UC96I2221	JANNE RL	C02	UPDATE THE APPLICATION SAFETY ANALYSIS REPORT	At the same time the Application amendment is due, USEC shall also submit for NRC approval its proposed resolution of matters contained in the DOE-approved site-wide SAR not incorporated by USEC in its request for amendment of their Application for certification.	08/17/1997	1
96) UC96I2221	JANNE RL	C02	UPDATE THE APPLICATION SAFETY ANALYSIS REPORT	From September 30, 1995, until NRC approves the submittals in Action Steps 3 and 4, changes made by USEC in accordance with DOE's ROA requirement concerning Unreviewed Safety Question Determinations (USQDs) or with 10 CFR 76.68 must be addressed either in the DOE SAR Upgrade results or in the amended SAR submitted by USEC based upon those results. The following will assure such changes are properly considered and addressed:	08/17/1997	1
97) UC96I2221	JANNE RL	C02	UPDATE THE APPLICATION SAFETY ANALYSIS REPORT	From September 30, 1995, until NRC approves the submittals in Action Steps 3 and 4, changes made by USEC in accordance with DOE's ROA requirement concerning Unreviewed Safety Question Determinations (USQDs) or with 10 CFR 76.68 must be addressed either in the DOE SAR Upgrade results or in the amended SAR submitted by USEC based upon those results. The following will assure such changes are properly considered and addressed:	08/17/1997	1
98) UC96I2221	JANNE RL	C02	UPDATE THE APPLICATION SAFETY ANALYSIS REPORT	From September 30, 1995, until NRC approves the submittals in Action Steps 3 and 4, changes made by USEC in accordance with DOE's ROA requirement concerning Unreviewed Safety Question Determinations (USQDs) or with 10 CFR 76.68 must be addressed either in the DOE SAR Upgrade results or in the amended SAR submitted by USEC based upon those results. The following will assure such changes are properly considered and addressed:	08/17/1997	1
99) UC96I2221	JANNE RL	C02	UPDATE THE APPLICATION SAFETY ANALYSIS REPORT	The update to the Application SAR will also reflect those commitments made by USEC to the NRC during the initial certification Application process as identified in the Application and the responses to NRC questions/comments.	08/17/1997	1
100) UC96I2342	JANNE RL	C03	AUTOCLAVE UPGRADES	The UF6 detection systems for Zone 1 and Zone 4 [at C-360] will be modified such that upon detection of a UF6 release, multiple valves will be closed on the	08/31/1997	1

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				transfer and/or sampling piping.		
101) UC96I2342	JANNE RL	C03	AUTOCLAVE UPGRADES	Add a low instrument air pressure switch to the autoclaves in C-360 to initiate containment upon loss of instrument air.	08/31/1997	1
102) UC96I2557	JANNE RL	C22	MAINTENANCE PROGRAM	Develop and implement a maintenance history and trend analysis program. * Develop a master equipment list for equipment critical to facility safety and production critical equipment.	09/30/1997	1
103) UC96I2557	JANNE RL	C22	MAINTENANCE PROGRAM	Develop and implement a maintenance history and trend analysis program. * Establish information flow for corrective and preventive maintenance by documenting "as found" conditions and field activities.	09/30/1997	1
104) UC96I2557	JANNE RL	C22	MAINTENANCE PROGRAM	Develop and implement a maintenance history and trend analysis program. * Perform data trending and preventive maintenance effectiveness analysis through the use of system engineering tasking.	09/30/1997	1
105) UC96I7909	COWNE SR	PAD-1996-0052	LEAK FROM STEAM CONTROL VALVE ON C-337-A AUTOCLAVE	Develop and implement a maintenance history and trend analysis program. Perform data trending and preventive maintenance effectiveness analysis through the use of system engineering tasking.	09/30/1997	1
106) UC96I2556	JANNE RL	C21	PLANT CHANGES AND CONFIGURATION MANAGEMENT	Identify and document all other AQ items, including system boundaries and support systems required for performance of the intended safety function, to be included in the scope of the Configuration Management Program.	10/01/1997	1
107) UC96I2556	JANNE RL	C21	PLANT CHANGES AND CONFIGURATION MANAGEMENT	Identify, document, and communicate definitive boundaries for the other AQ systems. Identify and document the design requirements for these AQ systems/items, including support system required for performance of the required safety function, for which the design requirements must be known.	10/01/1997	1
108) UC96I8782	ALBRITTON LE	PAD-1996-0066	STEAM LEAK AT C-337-A AUTOCLAVE POSITION 1 WEST	Operations will implement required preventive maintained to ensure mechanical stops on autoclave knife switches are located or modified to ensure appropriate anti-rotation limits.	10/30/1997	1
109) UC96I2342	JANNE RL	C03	AUTOCLAVE UPGRADES	The pressure monitoring instrumentation serving the autoclave safety systems and defense-in-depth systems for C-333-A, C-337-A, and C-360 autoclaves will be replaced.	10/31/1997	1
110) UC96I2342	JANNE RL	C03	AUTOCLAVE UPGRADES	Modify the controls for the autoclaves in C-360 to prevent them from being inadvertently opened when an	10/31/1997	1

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Issue ID	Regulatory Engineer	Finding Number	Issue Title	Description	Scheduled Date	LEVEL
				Autoclave High-Pressure Isolation System containment signal is present.		
111) UC94I1399	CADWALLADER JG	PAD-1994-0056	DISCOVERY OF CONTAMINATED ARTICLES IN C-611	Complete Site Characterization Program which will include identification of legacy contaminated items for leased areas of the plant.	11/30/1997	1
112) UC95I0414	STADLER D	PAD-1994-0123	UNEXPECTED CONTAMINATION FOUND IN EMPLOYEE'S DESK,	Complete Site Characterization Program which will include identification and correction of any legacy contaminated items for all areas of the plant.	11/30/1997	1
113) UC96I0081	STADLER D	PAD-1995-0100	CONTAMINATED TOOL FOUND IN SUBCONTRACTOR TRAILER	Conduct special "sweep" surveys of site areas identified in the site characterization to ensure that legacy contaminated items that could be in nonradiological areas are found and corrected.	11/30/1997	1
114) UC95I3019	ALBRITTON LE	PAD-1995-0052	ACTUATION OF A SAFETY SYSTEM DURING OPERATION	Replace the C-310-A condenser high pressure process gas non-Monel/non-Inconel piping and welds with Monel pipe and welds at all three condenser locations.	11/30/1997	1
115) UC96I1645	ALBRITTON LE	PAD-1995-0141	C-310-A PGD SAFETY SYSTEM ACTUATION	Replace the C-310-A condenser high pressure process gas non-Monel/ non-Inconel piping and welds with Monel pipe and welds at all three condenser locations.	11/30/1997	1
116) UC96I1757	ALBRITTON LE	PAD-1995-0146	C-310-A UF6 DETECTION SAFETY SYSTEM ACTUATION	The future planned repairs on the Nos. 2 and 3 condensers (PAD-1995-0052, Action Step 001) shall include supplemental helium leak testing.	11/30/1997	1
117) UC96I0947	ALBRITTON LE	PAD-1995-0118	SAFETY SYSTEM ACTUATION DUE TO UF6 RELEASE	Replace the C-310-A condenser high pressure process gas non-Monel/non-Inconel piping and welds with Monel pipe and welds at all three condenser locations.	11/30/1997	1
118) UC96I2545	JANNE RL	C10	POSTING OF RADIOACTIVE MATERIAL	Necessary radiological characterization and reposting of leased areas within the PGDP site boundary will be completed by November 30, 1997	11/30/1997	1
119) UC96I2830	JANNE RL	C36	SEISMIC CAPABILITY OF BUILDINGS C-331 AND C-335	By December 1, 1997, USEC shall submit for NRC approval an updated seismic risk analysis for the Paducah plant site. The analysis shall: * Consider all available regional and site-specific data published by the U.S. Geological Survey. * Provide an estimate of the peak ground acceleration for a seismic event with a 250-year return period. If the estimate is greater than 0.15 g, then the return period for a 0.15-g event shall also be determined.	12/01/1997	1
120) UC96I8581	ALBRITTON LE	PAD-1996-0062	TRESPASS ON GOVERNMENT PROPERTY	Determine the number of nonmotorized gates located in the perimeter of the CAA and, in conjunction with Construction and Project Management, install replacement gates that are motorized in areas in which there is daily high-volume vehicular traffic.	12/18/1997	1
121) UC95I1648	EVERETT RL	PR-QA-95-0745	NONCOMPLIANCE WITH TRAINING PROCEDURES	Complete NUREG 1220 assessment of Health Physics Technicians Training Program.	12/30/1997	1

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122)	UC90I0848 HOLT DC	M.5	PROACTIVE ES&H TRAINING PROGRAM NOT ESTABLISHED	05/03/95: Action scope revised during review of special review items to correspond to regulatory requirement. Action is as follows: Implementation of Nuclear Safety Training for Waste Management Technicians should be completed by January 31, 1996. Original Action - Begin implementation of Nuclear Safety Upgrade training by January 31, 1995.	12/31/1997	1
123)	UC94I1014 JANNE RL	F-01	PGDP PROCEDURE MANAGEMENT	Complete all overdue Level 2, 3, and 4 AQ procedure periodic reviews.	12/31/1997	1
124)	UC94I1443 HOLT DC	F-04	TRAINING	Complete implementation phase of Nuclear Safety Upgrades project for training.	12/31/1997	1
125)	UC95I0045 ALBRITTON LE	94-14-12	PROCEDURE IMPLEMENTATION	Complete the Procedure Upgrade Project. Any additional safety related procedures that are identified to be developed or upgraded will be added to the critical procedures list. This will allow the development or upgrading of nuclear safety related procedures, emergency response, safeguards and security, radiation protection, and environmental/waste management activities affecting nuclear safety.	12/31/1997	1
126)	UC95I0094 ALBRITTON LE	94-16-02	PROCEDURE REVIEW CYCLE REPORT	OSR and FSAR requirements are being incorporated into procedures through the Nuclear Safety Upgrades Program scheduled for completion by December 31, 1996.	12/31/1997	1
127)	UC95I1648 COWNE SR	PR-QA-95-0745	NONCOMPLIANCE WITH TRAINING PROCEDURES	Complete NUREG 1220 assessment of Cascade Coordinator Training Program.	12/31/1997	1
128)	UC95I1648 COWNE SR	PR-QA-95-0745	NONCOMPLIANCE WITH TRAINING PROCEDURES	Complete NUREG 1220 assessment of Nuclear Criticality Safety Engineer/Specialist Training Program.	12/31/1997	1
129)	UC95I1648 STADLER D	PR-QA-95-0745	NONCOMPLIANCE WITH TRAINING PROCEDURES	Complete NUREG 1220 Assessment of System Engineer Training Program.	12/31/1997	1
130)	UC96I2554 JANNE RL	C19	MANAGEMENT CONTROLS	The LMUS position descriptions will again be reviewed and revised, if necessary, with the completion of the procedures upgrade effort.	12/31/1997	1
131)	UC96I2556 JANNE RL	C21	PLANT CHANGES AND CONFIGURATION MANAGEMENT	Develop procedures required to implement an assessment program to systematically evaluate the development and effective implementation of the Configuration Management Program elements and related processes.	12/31/1997	1
132)	UC96I2556 JANNE RL	C21	PLANT CHANGES AND CONFIGURATION MANAGEMENT	Implement a training program for plant personnel relied upon to operate, maintain, or modify the plant. Include initial training on improved or newly developed programs and procedures identified as required to support the Configuration Management Program objectives.	12/31/1997	1

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133) UC96I2558	JANNE RL	C23	OPERATIONS PROGRAM	Procedures addressing the operations program elements discussed in Section 6.5 of the Safety Analysis Report will be developed or revised [during the NSR procedures upgrade program]. [Functional area managers will provide SME review support and ensure individuals assigned to positions associated with affected areas are trained.]	12/31/1997	1
134) UC96I2558	JANNE RL	C23	OPERATIONS PROGRAM	Associated initial training materials will be developed, and appropriate personnel will receive initial training. [Functional area managers will provide personnel the necessary time to attend training sessions.]	12/31/1997	1
135) UC96I2558	JANNE RL	C23	OPERATIONS PROGRAM	Continuing training material will be completed and appropriate personnel trained and qualified for Cascade Coordinator position by the Training Organization.	12/31/1997	1
136) UC96I2559	JANNE RL	C24	SYSTEMS APPROACH TO TRAINING	Training for those holding these additional job classifications at the time the program is implemented will be completed. [Functional area managers will provide and make available the personnel and ensure they are qualified for the position trained.]	12/31/1997	1
137) UC96I2561	JANNE RL	C27	PROCEDURES PROGRAM	Implement new or updated Level 2, 3, and 4 AQ and NS procedures [for the Training and Procedures Organization], including training, to fully implement the Quality Assurance Program or other activities identified in the application.	12/31/1997	1
138) UC96I2573	JANNE RL	C35	DEPLETED URANIUM MANAGEMENT PLAN	For all USEC depleted uranium cylinders that were placed in storage prior to implementation of the documented baseline inspection procedure noted in Action Step 2, perform a baseline inspection in accordance with that procedure.	12/31/1997	1
139) UC96I2831	JANNE RL	C37	ENVIRONMENTAL TRENDING PROCEDURES	The required procedures will be developed and implemented using the process described in Application Section 6.11.	12/31/1997	1
140) UC96I2561	JANNE RL	C27	PROCEDURES PROGRAM	Implement new or updated Level 2, 3, and 4 AQ and NS procedures [for the Engineering Organization], including training, to fully implement the Quality Assurance Program or other activities identified in the application.	12/31/1997	1
141) UC96I2561	JANNE RL	C27	PROCEDURES PROGRAM	Implement new or updated Level 2, 3, and 4 NS procedures [for the Work Control Organization], including training, to fully implement the Quality Assurance Program or other activities identified in the application.	12/31/1997	1
142) UC96I2561	JANNE RL	C27	PROCEDURES PROGRAM	Implement new or updated Level 2, 3, and 4 AQ and NS procedures [for the Plant Shift Superintendents	12/31/1997	1

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				Organization], including training, to fully implement the Quality Assurance Program or other activities identified in the application.		
143)	UC96I2561 JANNE RL	C27	PROCEDURES PROGRAM	Implement new or updated Level 2, 3, and 4 AQ and NS procedures [for the Production Support Organization], including training, to fully implement the Quality Assurance Program or other activities identified in the application.	12/31/1997	1
144)	UC96I2561 JANNE RL	C27	PROCEDURES PROGRAM	Implement new or updated Level 2, 3, and 4 AQ and NS procedures [for the Fire Services Department], including training, to fully implement the quality Assurance Program or other activities identified in the application.	12/31/1997	1
145)	UC96I2561 JANNE RL	C27	PROCEDURES PROGRAM	Implement new or updated Level 2, 3, and 4 AQ and NS procedures [for the Materials Management Organization], including training, to fully implement the Quality Assurance Program or other activities identified in the application.	12/31/1997	1
146)	UC96I2561 JANNE RL	C27	PROCEDURES PROGRAM	Implement new or updated Level 2, 3, and 4 AQ and NS procedures [for the Operations Organization], including training, to fully implement the Quality Assurance Program and other activities identified in the application.	12/31/1997	1
147)	UC96I2561 JANNE RL	C27	PROCEDURES PROGRAM	Implement new or updated Level 2, 3, and 4 AQ and NS procedures [for the Environmental Safety and Health Organization], including training, to fully implement the Quality Assurance Program or other activities identified in the application.	12/31/1997	1
148)	UC96I2561 JANNE RL	C27	PROCEDURES PROGRAM	Implement new or updated Level 2, 3, and 4 AQ and NS procedures [for the Nuclear Regulatory Affairs Organization], including training, to fully implement the Quality Assurance Program or other activities identified in the application.	12/31/1997	1
149)	UC96I2561 JANNE RL	C27	PROCEDURES PROGRAM	Implement new or updated Level 2, 3, and 4 NS procedures [for the Maintenance Organization], including training, to fully implement the Quality Assurance Program or other activities identified in the application.	12/31/1997	1
150)	UC96I5390 COWNE SR	CM-01	PROCEDURE ADEQUACY AND USE	USEC will complete the upgrade of site procedures as defined in the Procedures Upgrade Program consistent with the schedule shown in the Compliance Plan.	12/31/1997	1
151)	UC96I5390 JANNE RL	CM-01	PROCEDURE ADEQUACY AND USE	As indicated in the Compliance Plan, organizational roles and responsibilities provided in Section 6.1 of the Application will be flowed down to committed position descriptions; and position descriptions will	12/31/1997	1

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				be reviewed and revised, if necessary, with the completion of the procedures upgrade effort.		
152) UC96I2565	JANNE RL	C29	QUALITY ASSURANCE PROGRAM IMPLEMENTATION	Develop and implement procedures, including personnel training, that define handling and storage activities for other AQ items and services.	12/31/1997	1
153) UC96I2561	JANNE RL	C27	PROCEDURES PROGRAM	Complete all overdue Level 2, 3, and 4 AQ procedure periodic reviews.	12/31/1997	1
154) UC96I6124	JANNE RL	C44	OPERATIONAL/SAFETY SYSTEM TRIP REDUNDANCY	A review of system designs will be performed where operational trips and alarms coincide with the setpoints for safety system actuation based on the same monitored parameter and the same equipment actuated. Where redundant operational and safety system actuations exist, corrective action will be identified that may include justification either for the redundancy or system modifications to eliminate the redundancy. The results of this review will be submitted to the NRC for review and approval by	12/31/1997	1
155) UC96I6082	ALBRITTON LE	96-03-02	PLANT PROCEDURES NOT IDENTIFIED AS SAFETY-RELATED	The required review of Procedure CE-31 will occur as part of the planned revision discussed in Example 1 to this NOV. Periodic reviews for overdue Level 2, 3, and 4 AQ procedures will be completed by 12/31/97 in accordance with DOE Compliance Plan (DOE/ORO-2026) Issue C27.	12/31/1997	1
156) UC96I2561	JANNE RL	C27	PROCEDURES PROGRAM	Implement new or updated Level 2, 3, and 4 AQ and NS procedures (for the Facility Maintenance Department), including training, to fully implement the Quality Assurance Program or other activities identified in the application.	12/31/1997	1
157) UC96I2554	JANNE RL	C19	MANAGEMENT CONTROLS	The USEC position descriptions will again be reviewed and revised, if necessary, with the completion of the procedures upgrade effort.	12/31/1997	1
158) UC96I2554	JANNE RL	C19	MANAGEMENT CONTROLS	Quality Assurance Program requirements and applicable NRC requirements (for AQ SSCs) will be flowed down to policies and procedures that will be approved and implemented at USEC Headquarters and PGDP in accordance with the plan of action and schedule described in Compliance Plan Issue C27, "Procedures Program."	12/31/1997	1
159) UC96I8581	ALBRITTON LE	PAD-1996-0062	TRESPASS ON GOVERNMENT PROPERTY	Perform an end-point assessment to determine if the corrective actions have been effective in eliminating the identified problems. The end-point assessment shall be presented to the Management Assessment and Analysis Team (MAAT).	01/07/1998	1
160) UC94I0569	ALBRITTON LE	PAD-1993-0026	CASCADE EQUIPMENT FAILURE	Set torque level on compressor bearing cap bolts at PGDP and verify the proper grade bolts and washers are being used. This work will be done as cells come down.	01/31/1998	1

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161) UC94I0569	ALBRITTON LJ	PAD-1993-0027	CASCADE EQUIPMENT FAILURE	Change the accelerometers to geophones at PGDP because geophones have proven to be more reliable. This process was accelerated after the incident and now includes all of the "00" and 10 out of 120 "000" cells. This work is being done as cells come down.	01/31/1998	1
162) UC96I2813	COWNE SR	PAD-1996-0013	UF6 RELEASE GREATER THAN 5 GRAMS C-337	Incorporate torquing values into appropriate Maintenance procedures involving fasteners for pressure boundary components of uranium process systems which are designated as "AQ" systems. (Regulatory Commitment Stamp to be placed in procedures.)	04/01/1998	1
163) UC95I2021	ALBRITTON LE	PAD-1995-0032	PROCESS GAS LEAK DETECTION FAILURE	Assure old reset switches are replaced and reset switch status indicating lights are installed on high-voltage PGD systems in cascade areas currently not scheduled for above-atmospheric operation but which have a potential to be scheduled for above-atmospheric operation.	06/30/1998	1
164) UC96I2557	JANNE RL	C22	MAINTENANCE PROGRAM	Upgrade the current maintenance work control process to provide the committed level of planning and work package development for other AQ items. * Develop work package specifications. * Develop guidance for integration of configuration management. * Define and implement other AQ items identification and control within the maintenance program. * Initiate revised work control performance indicators.	06/30/1998	1
165) UC96I2557	JANNE RL	C22	MAINTENANCE PROGRAM	Revise the measuring and test equipment (M&TE) and process equipment calibration programs for other AQ SSCs. * Identify all other AQ M&TE. * Track the use of calibration standards and verify that all M&TE used for the calibration of other AQ SSCs is controlled and traceable to national standards. * Develop and implement procedures that define and control the overall M&TE program.	06/30/1998	1
166) UC96I2557	JANNE RL	C22	MAINTENANCE PROGRAM	Identify the procedural deficiencies for performing corrective maintenance, preventive maintenance, equipment calibration, or surveillance testing for other AQ SSCs; and develop a composite listing of the procedures requiring revision, development, or conversion.	06/30/1998	1
167) UC96I2557	JANNE RL	C22	MAINTENANCE PROGRAM	Revise, develop, or convert corrective maintenance, preventive maintenance, instrument calibration, and surveillance test procedures for other AQ SSCs.	06/30/1998	1
168) UC96I2557	JANNE RL	C22	MAINTENANCE PROGRAM	Develop training materials for the work control, surveillance testing, instrument calibration, and corrective and preventive maintenance procedures for	06/30/1998	1

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				other AQ SSCs and provide the associated training of appropriate personnel.		
169)	UC96I2560 JANNE RL	C26	RECORDS MANAGEMENT AND DOCUMENT CONTROL PROGRAM	Records being maintained in the divisions will not be turned over to the D&R Group immediately but will be retained by the responsible division until the D&R Group can process them. Pre-existing records will be turned over and incorporated into the records management system by June 30, 1998.	06/30/1998	1
170)	UC96I2560 JANNE PL	C26	RECORDS MANAGEMENT AND DOCUMENT CONTROL PROGRAM	Documents within the scope of the document control program, according to the application, will be identified. Documents being maintained in the divisions will not be turned over to the D&R Group but will be retained by the responsible division until the D&R Group can process them. Pre-existing documents will be turned over and incorporated into the document control system by June 30, 1998.	06/30/1998	1
171)	UC96I2560 JANNE RL	C26	RECORDS MANAGEMENT AND DOCUMENT CONTROL PROGRAM	Computer codes and test result data used to directly or indirectly support the PGDP process systems will be submitted to the D&R Group in accordance with the turnover schedule identified in Action Step 1D.	06/30/1998	1
172)	UC96I5131 JANNE RL	PAD-1996-0025	CRITICALITY ACCIDENT ALARM SYSTEM UNREVIEWED SAFET	Permanent criticality accident alarm detector clusters will be installed, relocated, and/or reconditioned in Building C-710 to replace the existing portable detectors in Building C-710 (ESO 295820).	05/30/1998	1
173)	UC96I2543 JANNE RL	C08	EXCEPTIONS FOR CRITICALITY ACCIDENT ALARM SYSTEM	Permanent criticality accident alarm detector clusters will be installed, relocated, and/or reconditioned in Building C-710 to replace the existing portable detectors in Building C-710.	06/30/1998	1
174)	UC96I2559 JANNE RL	C24	SYSTEMS APPROACH TO TRAINING	Training programs for the above job classifications list [those jobs listed in Action Steps 1 and 2 of this issue], with respect to AQ activities, will be developed and implemented following completion of identification of AQ items and associated procedures.	06/30/1998	1
175)	UC96I2560 JANNE RL	C26	RECORDS MANAGEMENT AND DOCUMENT CONTROL PROGRAM	Records being maintained in the organizations will be turned over to the D&R Group in accordance with the records management turnover schedule identified in Action Step 1D of this issue. Pre-existing records required to be maintained under the USEC Quality Assurance Program will be turned over and incorporated into the revised records management system in accordance with the approved records management turnover schedule. After the turnover of an organization's records to Records Management, the	06/30/1998	1
176)	UC96I5310 STADLER D	PAD-1996-0028	FAILURE OF C-310 PROCESS GAS LEAK DETECTION SYSTEM	Complete activities described in the Project Change Order for ESO 291460.	06/30/1998	1

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177) UC96I4456	COWNE SR	CM-14	CRITICALITY ACCIDENT ALARM SYSTEM INAUDIBILITY	Perform the engineering and install the necessary plant modifications to ensure that the CAAS alarm horns are capable of being heard throughout the affected area of C-710.	06/30/1998	1
178) UC96I6129	JANNE RL	C49	UF6 LEAK DETECTOR SENSITIVITY TESTING	USEC will develop and complete a program to relate the response of UF6 leak detectors to manual test methods and to the detection of an actual UF6 leak. The initial periodic testing of the detectors will be completed by July 31, 1998.	07/31/1998	1
179) UC96I4456	COWNE SR	CM-14	CRITICALITY ACCIDENT ALARM SYSTEM INAUDIBILITY	Perform the engineering and install the necessary plant modifications to ensure that the CAAS alarm horns are capable of being heard throughout the affected areas of C-331, C-335, and C-337.	12/15/1998	1
180) UC96I6126	JANNE RL	C46	CAAS - HORN AUDIBILITY	Plant modifications will be initiated to ensure that the CAAS alarm horns are capable of being heard throughout the affected areas of process buildings. The modifications will be complete by December 15, 1998.	12/15/1998	1
181) UC96I6130	JANNE RL	C50	CRITICALITY ACCIDENT ALARMS FOR NEARBY BUILDINGS	Evacuation horns (for those unalarmed buildings where nearby CAAS horns cannot be adequately heard) and/or lights will be installed in the unalarmed buildings located within the evacuation area of CAAS-clustered buildings, or the unalarmed buildings will be removed from the evacuation area. These horns and/or lights will be activated from a nearby clustered building or other alarmed building. Unalarmed facilities that have been identified as of June 19, 1996, will be modified with the required horns and/or lights, as appropriate,	12/15/1998	1
182) UC96I5616	EVERETT RL	PAD-1996-0030	UNREVIEWED SAFETY QUESTION, CRITICALITY ACCIDENT A	Evacuation horns will be installed in the unalarmed buildings located within the evacuation area of CAAS clustered buildings if nearby CAAS horns cannot be heard.	12/15/1998	1
183) UC96I1301	EVERETT RL	PAD-1995-0135	CASCADE R-114 INLEAKAGE FROM C-337-6.3	Document the analysis for the failure mode of the C-337, Unit 6, Cell 3; determine if any additional corrective measures are needed; and initiate as appropriate.	11/25/2000	1
184) UC96I2561	JANNE RL	C27	PROCEDURES PROGRAM	The PORC will review all procedures designated as in-hand and procedures that involve liquid UF6 handling activities within a 5-year period after the date that the NRC assumes regulatory authority for PGDP. This commitment pertains only to those procedures [as required by TSR 3.9.2] which will not otherwise be reviewed by the PORC (as required by Section 6.11.4.1), or by a PORC subcommittee, before the expiration of the 5-year period. Procedures in this scope have been, and will continue to be, reviewed by a PORC subcommittee,	12/31/2001	1

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1) UC96I0053	EVERETT RL	CM-14	JCO -- REVISION TO OSR KY/D-4151	The systems identified to be out of compliance will be recalibrated prior to starting a new cylinder heating cycle.		2
2) UC96I2830	JANNE RL	C36	SEISMIC CAPABILITY OF BUILDINGS C-331 AND C-335	Documentation prepared for the design of the modification and other relevant information concerning implementation will be provided to the NRC, upon issue, for information and review. NOTE: Documentation and other relevant information includes: Design drawings for modification Design specifications for modification		2
3) UC96I8694	COWNE SR	CM-24	USQ INVOLVING C-360 CONTAINMENT VALVE	Quick exhaust valves will be added between the solenoid valve and block valve actuator for all the affected valves on each autoclave. The quick exhaust valves will allow the proper exhaust capacity to assure the block valves close within 10 seconds. The modification will be made to five valves on each autoclave to ensure that the 10-second criteria is met.		2
4) UC96I4601	WELLS R	I-01	SHARED SYS. AND CONTINUITY OF ESSENTIAL SERVICES	Revise or issue procedure(s) to establish a process whereby USEC and DOE will work together to ensure that interruptions to services necessary for the safety, safeguards, and security of the GDPs are minimized and that shared systems remain operable. (Regulatory Commitment Stamp to be placed in procedure.)		2
5) UC96I4602	WELLS R	I-02	CONTROL OF WORK ACTIVITIES	Revise or issue procedure(s) to establish a process whereby, prior to conducting work in nonleased spaces, USEC (including their contractors/subcontractors) will obtain DOE's approval. (Regulatory Commitment Stamp to be placed in procedure.)		2
6) UC96I4603	WELLS R	I-03A	PLANT CHANGES	Revise the CM procedure (UE2-TO-CF1032) to specify application of configuration management to all plant SSCs applying the elements of the QAP based on importance of safety. (Regulatory Commitment Stamp to be placed in procedure.)		2
7) UC96I4604	WELLS R	I-03B	PLANT CHANGES	Establish procedural controls to ensure that USEC and DOE are promptly notified and appropriate approvals obtained prior to conducting activities that affect the design, construction, operation, or maintenance of facilities and systems on their respective portions of the GDP sites. (Regulatory Commitment Stamp to be placed in procedure.)		2
8) UC96I7370	STADLER D	PAD-1996-0044	OSR VIOLATION - TIME LIMIT BETWEEN FIRE PATROLS	On receipt of approval of the TSR change in Action Step 003 of this issue, change CP2-SS-FS1032, in conjunction with the Operations organization, that defines the hourly interval designation, interval between consecutive fire monitoring checks, and the maximum interval between consecutive fire monitoring checks.		2

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				(Regulatory Commitment Stamp to be placed in procedure.)		
9) UC97I0031	STADLER DC	96-07-01	FAILURE TO MEET PASSIVE FIRE WATCH REQUIREMENTS	Following receipt of approval of the TSR change related to hourly surveillance interval definition, a change will be incorporated in CP2-SS-FS1032 that defines the hourly interval designation on fire watch checks. Completion will be scheduled within 30 working days of receipt of TSR approval. (Regulatory Commitment Stamp to be placed in procedure.) NOTE: This action is designated as a Priority 2 commitment. Upon receipt of approval of the TSR		2
10) UC96I2834	JANNE RL	C39	DECOMMISSIONING FUNDING PROGRAM	The following executed documents required to assure adequate funding for USEC's portion of PGDP's decontamination and decommissioning costs will be submitted to the NRC at the time USEC privatization occurs: * An executed sinking fund arrangement, * A standby trust agreement, and/or * A payment surety bond		2
11) UC96I8580	EVERETT RL	CM-23	HUMAN FACTORS PROJECT	Develop and implement a program to ensure that human factors evaluations of those steps identified as necessary to complete operator actions to prevent or mitigate identified accident scenarios on a three-year periodic schedule. 1. Develop the procedural basis or BPS items for accomplishment of the program and associated checklists.		2

Enclosure 2 to
GDP 97-0023

Portsmouth Gaseous Diffusion Plant

Open Regulatory Commitments

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1) UX96I2946	BLACKSTON	70-7002/09	NUCLEAR CRITICALITY SAFETY APPROVAL IMPLEMENTATION	Complete verification program (of the roughly 150 procedures and 150 postings) for all current fissile material operations prior to NRC assuming regulatory oversight of PORTS for NCSAs that need to flow into Technical Safety Requirements (Reference I2PX0330/X9.A [NSU Project]). [DOE Tracker #CPI-POA-X9.1a]	02/28/1997	1
2) UX96I3233	BLACKSTON C	70-7002/23	PLANT CHANGES & CONFIGURATION MANAGEMENT	Identify and document all Q and AQ-NCS items including system boundaries and support systems required for performance of the intended safety function, to be included in the scope of the Configuration Management Program. (Reference ERPX0920/X23.1A [NSU Project]) [DOE Tracker #CPI-POA-X23.1a1/23.1a2]	02/28/1997	1
3) UX96I3233	BLACKSTON C	70-7002/23	PLANT CHANGES & CONFIGURATION MANAGEMENT	Review all Nuclear Criticality Safety Approvals & NCSEs to identify AQ-NCS items, to identify and track the designated design requirements, system boundaries, including support systems required for performance of this intended safety function; and to verify full implementation of these requirements. To the extent completed, this information will be maintained and made available to the NRC, before regulatory jurisdiction, for planned inspection activities.	02/28/1997	1
4) UX96I3342	BLACKSTON C	70-7002/24	MAINTENANCE PROGRAM	Revise, develop, or convert corrective maintenance, preventive maintenance, calibration, and surveillance test procedures for AQ-NCS items. (Reference B2PX1150/X24.9B [NSU Project]) [DOE Tracker #CPI-POA-X24.8a]	02/28/1997	1
5) UX96I3352	BLACKSTON C	70-7002/30	PROCEDURES PROGRAM	Implement new or updated procedures (including required training) to fully implement the Quality Assurance Program or other activities identified in the Application in accordance with Level 2, 3, and 4 AQ-NCS (unless covered in Action 8) procedures (Reference B2PX1550/X30.9B [NSU Project]) [DOE Tracker #CPI-POA-X30.9b]	02/28/1997	1
6) UX96I3342	BLACKSTON C	70-7002/24	MAINTENANCE PROGRAM	Develop training materials for the work control, surveillance testing, instrument calibration, and corrective and preventive maintenance procedures for AQ-NCS items and provide the associated training of appropriate personnel. (Reference B2PX1170/X24.10B [NSU Project]) [DOE Tracker #CPI-POA-X24.9a]	02/28/1997	1
7) UX97I2637	CADE MD	PTS-ER-97-03	SAFETY SYSTEM ACTUATION, X-343 AUTOCLAVE #1	Provide Event Report Response 97-03 to the Regulator.	02/28/1997	1
8) UX96I9652	BOWSER KP	PTS-96-073	VIOLATION OF AN OPERATIONAL SAFETY REQUIREMENT (OS	Operations will develop an administrative procedure for preparation of written Cascade Operating Instructions that require non-routine changes in plant conditions. The procedure will verify the planned operation is	03/01/1997	1

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				governed by existing procedures, and that the procedures are linked and referenced to ensure all safety precautions and limitations have been met.		
9) UX96I2902	BLACKSTON C	70-7002/01	TRANSITION FROM DOE REGULATION TO NRC REGULATION	To ensure that USEC commitments to DOE are not lost in the transition of regulatory authority, USEC will provide to NRC a listing of all open USEC commitments made in response to regulatory oversight inspections, modifications to the ROA, or other regulatory oversight activities on the day that NRC assumes regulatory oversight responsibility for PORTS. The listing will include references to the original sources of the commitments, such as regulatory oversight inspection reports or correspondence with the DOE Regulatory	03/03/1997	1
10) UX96I2902	BLACKSTON C	70-7002/01	TRANSITION FROM DOE REGULATION TO NRC REGULATION	Complete the transition from OSRs to TSRs within 120 days from the date of the NRC certification decision. [DOE tracker #CPI-JCO-X1.2]	03/03/1997	1
11) UX96I3233	BLACKSTON C	70-7002/23	PLANT CHANGES & CONFIGURATION MANAGEMENT	Develop the flowdown of commitments from the TSR; the SAR, & other plans and programs to procedures and training in accordance with the POA and schedule for Issue 30. [DOE Tracker #CPI-POA-X23.1b]	03/03/1997	1
12) UX96I3351	BLACKSTON C	70-7002/28	EVENT INVESTIGATIONS AND REPORTING PROGRAM	Implement both procedures with effective dates of the date NRC assumes regulatory oversight at PORTS. (Reference PX1370/X28.1B [NSU Project]) [DOE Tracker #CPI-POA-X28.1c] & DOE Tracker #CPI-JCO-X28.1]	03/03/1997	1
13) UX96I3352	BLACKSTON C	70-7002/30	PROCEDURES PROGRAM	Incorporate action statements and operating limits from the Technical Safety Requirements into operational procedures by the date that NRC assumes regulatory authority for PORTS. (Reference B2PX1530/X30.8 [NSU Project]) [DOE Tracker #CPI-POA-X30.8]	03/03/1997	1
14) UX96I2902	BLACKSTON C	70-7002/01	TRANSITION FROM DOE REGULATION TO NRC REGULATION	Some of the activities necessary for USEC to implement this phased transition are described in this Compliance Plan. USEC is currently developing additional detailed plans and schedules to implement the phased transition. Consistent with ROA requirements 3.2.2.2, 3.3.2.6, and 3.4.2.3, DOE will review all proposed changes from OSRs to TSRs, and USEC will not implement any such changes without the consent and written approval of the DOE Regulatory Oversight Manager.	03/03/1997	1
15) UX96I2946	BLACKSTON C	70-7002/09	NUCLEAR CRITICALITY SAFETY APPROVAL IMPLEMENTATION	If a new or revised NCSE identified the need for modifications to the existing plant configuration, affected activities will be curtailed and will not be restarted until either--(1) the plant configuration is modified or (2) the activity is modified so that it can be performed safely in the current configuration. If	03/03/1997	1

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				the plant configuration or activity is modified, then PORC will review the proposed modification prior to its resumption to verify that the activity, as modified, can be performed safely.		
16) UX97I2638	CADE MD	PTS-ER-97-04	SAFETY SYSTEM ACTUATION, X-343 AUTOCLAVE #1	Provide Event Report Response 97-04 to the Regulator.	03/03/1997	1
17) UX97I2639	CADE MD	PTS-ER-97-05	SAFETY SYSTEM ACTUATION, X-343 AUTOCLAVE #2	Provide Event Report Response 97-05 to the Regulator.	03/03/1997	1
18) UX97I2640	BOWSER KP	PTS-ER-97-06	SAFETY SYS ACTUATION-CADPS SMOKE DETECTOR AT 33-3-7	Provide Event Report Response 97-06 to the Regulator.	03/06/1997	1
19) UX97I2765	BOWSER KP	PTS-ER-97-07	SAFETY SYSTEM ACTUATION, CADPS SMOKE DETECTOR	Provide Event Report Response 97-07 to the Regulator.	03/07/1997	1
20) UX96I5619	BLACKSTON C	01	HEU ORE SCHEDULE	Complete ORR X-705 Cylinder Cleaning Facility Phase II - West Annex (without cylinder cutting station and includes 5" cylinder cleaning).	03/14/1997	1
21) UX96I9167	CADE MD	PTS-96-069	FOUR (4) EVENTS PREVIOUSLY IDENTIFIED AS OFF-NORMA	Operations to incorporate applicable recommendations from Engineering into affected operating procedures.	03/15/1997	1
22) UX96I9167	CADE MD	PTS-96-069	FOUR (4) EVENTS PREVIOUSLY IDENTIFIED AS OFF-NORMA	Maintenance to incorporate (as-left and as-found) information to be collected during O-ring maintenance into procedures.	03/15/1997	1
23) UX97I0063	WALDER A	PTS-96-075	ACTUATION OF CASCADE AUTOMATIC DATA PROCESSING (CA	Operations to perform leak testing of Unit 4, G-17 buffer system and identify leaking components and potential UF6 deposits. Maintenance Service Request (MSR) will be entered as needed for repairs.	03/15/1997	1
24) UX97I1669	RALEIGH JJ	SSR-96-08-01	PROCEDURE DEFICIENCIES RELATED TO CYLINDER RAILCAR	A random survey of Caution Tags currently in use at PORTS will be conducted to determine: 1) if Caution Tags requirements are being met; and 2) if the use of a Caution Tag is the appropriate administrative control. This survey will be completed by March 15, 1997. Problem reports will be generated to address discrepancies identified as a result of this survey.	03/15/1997	1
25) UX97I2766	BOWSER KP	PTS-ER-97-08	SAFETY SYSTEM ACTUATION, CADPS SMOKE DETECTOR	Provide Event Report Response 97-08 to the Regulator.	03/20/1997	1
26) UX96I3132	WALDER A	PTS-96-031	ACTUATION OF CADP SMOKE DETECTOR (SAFETY SYSTEM)	Reliability Engineering to observe the maintenance of X-31-4-3, provide an engineering root cause analysis of the event and develop corrective actions based on the results of the analysis.	03/30/1997	1
27) UX96I5018	CADE MD	PTS-96-052	SAFETY SYSTEM ACTUATION (CADP SMOKE DETECTOR),	Reliability Engineering to evaluate the failure mechanism for the failed expansion joint and determine any needed programmatic actions.	03/30/1997	1

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28) UX96I3233	BLACKSTON C	70-7002/23	PLANT CHANGES & CONFIGURATION MANAGEMENT	Develop or upgrade remaining engineering procedures that are associated with the change control process and train appropriate personnel on these new or upgraded procedures. (Reference B2PX0980/X23.4B [NSU Project]) [DOE Tracker #CPI-POA-X23.4c]	03/31/1997	1
29) UX96I3342	BLACKSTON C	70-7002/24	MAINTENANCE PROGRAM	Upgrade the preventive maintenance program for Q items to meet the commitments for greater formalism. (Reference PX1080/X24.5B [NSU Project]) [DOE Tracker #CPI-POA-X24.4b]	07/31/1997	1
30) UX96I3342	BLACKSTON C	70-7002/24	MAINTENANCE PROGRAM	Revise, develop, or convert corrective maintenance, preventive maintenance, calibration, and surveillance test procedures for Q items. (Reference B2PX1140/X24.9A [NSU Project]) [DOE Tracker #CPI-POA-X24.8b]	03/31/1997	1
31) UX96I3342	BLACKSTON C	70-7002/24	MAINTENANCE PROGRAM	Develop training materials for the work control, surveillance testing, instrument calibration, and corrective and preventive maintenance procedures for Q items and provide the associated training of appropriate personnel. (Reference B2PX1160/X24.10A [NSU Project]) [DOE Tracker #CPI-POA-X24.9b]	03/31/1997	1
32) UX96I3342	BLACKSTON C	70-7002/24	MAINTENANCE PROGRAM	Identify and control the vendors manuals used for maintenance of Q List equipment, including entering them into the document control and records management system. (Identify vendor manuals used; verify appropriate vendor's manuals for accuracy/completeness; and enter vendor manual data into the RM & DC system.) (Reference PX1180/X24.11 [NSU Project]) [DOE Tracker #CPI-POA-X24.10]	03/31/1997	1
33) UX96I3442	BLACKSTON C	70-7002/A.1	MAT'L CONTROL & ACCOUNTABILITY MANUALS & PROCEDURE	Revise shipping procedures to require PORTS to obtain copies of license agreements or nuclear material receipt authorization letters from receiving sites prior to shipment. [2.2.3] (Reference B2PX1960/XA1.2 [NSU Project]) [DOE Tracker #CPI-POA-XA1.2]	03/31/1997	1
34) UX96I3442	BLACKSTON C	70-7002/A.1	MAT'L CONTROL & ACCOUNTABILITY MANUALS & PROCEDURE	Develop approved implementing procedures for determining active inventory. [6.3] (Reference B2PX2210/XA1.11 [NSU Project]) [DOE Tracker #CPI-POA-XA1.11]	03/31/1997	1
35) UX96I3442	BLACKSTON S	70-7002/A.1	MAT'L CONTROL & ACCOUNTABILITY MANUALS & PROCEDURE	Develop procedures requiring the use of NRC Form 327 to report inventories and inventory differences. [7.1] (Reference B2PX2160/XA1.15 [NSU Project]) [DOE Tracker #CPI-POA-XA1.14]	03/31/1997	1
36) UX96I3477	BLACKSTON C	70-7002/32	QUALITY ASSURANCE PROGRAM IMPLEMENTATION	Institute training program on procedures and other documents for involved personnel to implement the quality assurance program for Q items and services.	03/31/1997	1

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				[DOE Tracker #CPI-POA-X32.2b]		
37) UX9613352	BLACKSTON C	70-7002/30	PROCEDURES PROGRAM	Implement new or updated procedures (including required training) to fully implement the Quality Assurance Program or other activities identified in the Application in accordance with Level 2, 3, and 4 Q procedures (unless covered in Actions). [DOE Tracker #CPI-POA-X30.9c]	03/31/1997	1
38) UX9711669	RALEIGH JJ	SSR-96-08-01	PROCEDURE DEFICIENCIES RELATED TO CYLINDER RAILCAR	PORC will conduct further lessons learned training on the circumstances of this example by March 31, 1997.	03/31/1997	1
39) UX9711669	RALEIGH JJ	SSR-96-08-01	PROCEDURE DEFICIENCIES RELATED TO CYLINDER RAILCAR	Procedure UE2-PO-OR1030 will be revised to: a) provide further guidance on adequate content of material presented to the PORC, and b) require that new PORC members receive procedure (UE2-RA-RR1036, Plant Change Reviews, training. Procedure UE2-PO-OR1030 will be revised and training completed by March 31, 1997.	03/31/1997	1
40) UX9711669	RALEIGH JJ	SSR-96-08-01	PROCEDURE DEFICIENCIES RELATED TO CYLINDER RAILCAR	Any existing PORC members at PORTS that do not have 10 CFR 76.67 training will receive this training by March 31, 1997.	03/31/1997	1
41) UX9613465	BLACKSTON C	70-7002/02	UPDATE THE APPLICATION SAFETY ANALYSIS REPORT	Provide information required to complete the DOE site-wide Safety Analysis Report, and provide technical reviews of the ongoing analysis to ensure that the analysis accurately reflect the facility configuration. [DOE tracker #CPI-JCO-X2.2]	04/01/1997	1
42) UX9711669	RALEIGH JJ	SSR-96-08-01	PROCEDURE DEFICIENCIES RELATED TO CYLINDER RAILCAR	Organizational, Group, Sectional, and Front Line Managers are assessing their policies and memoranda to ensure that the requirements for items to be captured in procedures have not been circumvented, and identify necessary procedure changes. This action will be completed by April 25, 1997.	04/25/1997	1
43) UX9613342	BLACKSTON C	70-7002/24	MAINTENANCE PROGRAM	Upgrade the current work control process to provide the committed level of planning and work package development for Q List SSCs. (Reference PX1060/X24.4B [NSU Project]). [DOE Tracker #CPI-POA-X24.3b]	04/30/1997	1
44) UX9615065	ROCKHOLD DE	SSR-96-09-01	FAILURE TO MINIMIZE AMT. OF PCB/R DISPOSAL WASTE	Reissue Standard Practice Procedure (SPP) H-56, "Housekeeping," that has been reviewed for applicability and adequacy and reissued consistent with the PORTS procedures upgrade program by April 30, 1997.	04/30/1997	1
45) UX9615065	ROCKHOLD DE	SSR-96-09-01	FAILURE TO MINIMIZE AMT. OF PCB/R DISPOSAL WASTE	Upgrade the procedure XP2-EW-EW1031, "Waste Management," with the PCB breakpoint information that USEC has taken ownership for all PCB wastes < 50 ppm generated from USEC operations at PORTS, except when other previously agreed to criteria (such as asbestos or assay > 10 %) becomes a factor. PCB wastes > 50 ppm are the responsibility of DOE. This action will be	04/30/1997	1

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				completed by April 30, 1997.		
46) UX97I1669	RALEIGH JJ	SSR-96-08-01	PROCEDURE DEFICIENCIES RELATED TO CYLINDER RAILCAR	Affected organizations will be trained on the proper use of Caution Tags by April 30, 1997.	04/30/1997	1
47) UX96I3441	BLACKSTON C	70-7002/38	DECOMMISSIONING FUNDING PROGRAM	Provide executed documents (executed sinking fund arrangement, standby trust agreement, and/or payment surety bond) required to assure adequate funding for USEC's portion of PORTS decontamination and decommissioning costs to the NRC at the time USDC privatization occurs. [DOE Tracker #CPI-POA-X38.1]	05/19/1997	1
48) UX96I6812	BLACKSTON C	70-7002/39	CHEMICAL SAFETY MECHANICAL INTEGRITY PROGRAM	Implement the mechanical integrity program for maintenance and inspection FSM requirements. [DOE Tracker #CPI-POA-X39.1]	05/26/1997	1
49) UX96I1251	WALDER A	PTS-95-223	NONCOMPLIANCE WITH URANIUM ENRICHMENT CASCADE CELL	Enrichment Technical Support (ETS) to modify the CADP System to provide improved audible and visual annunciation when system goes offline.	05/30/1997	1
50) UX96I9226	CADE MD	PTS-96-070	SAFETY SYSTEM PERFORMANCE DEGRADATION DISCOVERED D	Maintenance to incorporate applicable recommendation from Engineering into affected maintenance procedures. (Duplicate of CA 004 from Event Report PTS-1996-069)	06/15/1997	1
51) UX93I0439	SCHOLL DS	PTS-91-030	LOST PRODUCTION OF A "000" CELL (33-3-10)	The General Electric contacts on the capacitor overcurrent relays that cannot be closed by outside sources will be removed through the normal relay calibration schedule by Electrical Maintenance.	06/20/1997	1
52) UX93I0602	BLACKSTON C	PORTS-92-37	VENTILATION FANS NOT OPERABLE	Replace failed fans.	06/30/1997	1
53) UX93I0892	SCHOLL DS	PTS-92-285	LOSS OF "00" CELL 31-3-3	Conduct a technical review and equipment investigation of defective hardware and compressor components for possible corrective action planning.	06/30/1997	1
54) UX96I1251	WALDER A	PTS-95-223	NONCOMPLIANCE WITH URANIUM ENRICHMENT CASCADE CELL	Upon receipt of ETS recommended modifications accomplish the tasks necessary to install and test hardware changes.	06/30/1997	1
55) UX96I2977	BLACKSTON C	70-7002/25	OPERATIONS PROGRAM	Complete continuing training material and qualification requirement development, and ensure appropriate personnel are trained and qualified for Cascade Operator, Feed and Product Operator, Chemical Operator, Uranium Material Handler, Operations Manager/Supervisor, and Plant Shift Superintendent positions consistent with the plan of action and schedule for Issue 26, "Systems Approach to Training". (Reference B2PX1270/X25.4 [NSU Project]).	06/30/1997	1
56) UX96I2981	BLACKSTON C	70-7002/26	SYSTEMS APPROACH TO TRAINING	Develop and implement training programs based upon a systems approach to training for workers who are relied upon to operate, maintain, or modify structures, systems, and components identified as Q or AQ-NCS	06/30/1997	1

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				items. For the previously identified job classifications, training for the job incumbents at certification will be completed by 6/30/97. (Reference B2PX1290/X26.1 [NSU Project]). [DOE Tracker #CPI-POA-X26.1]		
57) UX96I2981	BLACKSTON C	70-7002/26	SYSTEMS APPROACH TO TRAINING	Revise and validate the existing job task lists. (Reference B2PX1300/X26.2 [NSU Project]) [DOE Tracker #CPI-POA-X26.3]	06/30/1997	1
58) UX96I2981	BLACKSTON C	70-7002/26	SYSTEMS APPROACH TO TRAINING	Design a curriculum that covers the job tasks selected for training. (Reference B2PX1300/X26.2 [NSU Project]) [DOE Tracker #CPI-POA-X26.3]	06/30/1997	1
59) UX96I2981	BLACKSTON C	70-7002/26	SYSTEMS APPROACH TO TRAINING	Develop specific learning objectives from the job performance requirements. (Reference B2PX1300/X26.2 [NSU Project]) [DOE Tracker #CPI-POA-X26.3]	06/30/1997	1
60) UX96I2981	BLACKSTON C	70-7002/26	SYSTEMS APPROACH TO TRAINING	Develop training materials. (Reference B2PX1300/X26.2 [NSU Project]) [DOE Tracker #CPI-POA-X26.3]	06/30/1997	1
61) UX96I3457	BLACKSTON C	70-7002/07	HEPA FILTER SYSTEMS TESTING	The fixed HEPA filter systems required to practice ALARA principles and to control worker exposure will be retrofitted or replaced with new systems to allow testing in accordance with (1) the requirements of ANSI/ASME N510, (2) the intent of the requirements of ANSI/ASME N510 for systems not designed to ANSI/ASME N509. (Reference HPPX0210/X7.1) [DOE Tracker #CPI-POA-X7.1a]	06/30/1997	1
62) UX96I3457	BLACKSTON C	70-7002/07	HEPA FILTER SYSTEMS TESTING	Develop a database of portable HEPA filtration units and to perform in-place leak testing of all portable HEPA filter units. [DOE Tracker #CPI-POA-X7.1b]	06/30/1997	1
63) UX96I3052	BLACKSTON C	70-7002/18	EMERGENCY PACKETS	Fire Services to conduct an analysis to determine the maximum allowable combustible loadings within the process buildings. [DOE Tracker #CPI-POA-X18.2]	06/30/1997	1
64) UX96I4166	RALEIGH JJ	06	LUBE OIL DISCHARGES GENERATING UNNECESSARY WASTE	Efforts have been initiated, due to an expanded interpretation of the MOU scope, to further contain lube oil inventory. Additional drop legs will be installed to existing drip pans on an as needed basis.	06/30/1997	1
65) UX96I3457	BLACKSTON C	70-7002/07	HEPA FILTER SYSTEMS TESTING	The HEPA filter systems/units that are not required based on the Environmental Filter Criteria established by the High-Efficiency Filter System Team and accepted by the ALARA committee have been downgraded to non-HEPA filter system units. Documentation is on file to justify and downgrade or retention of any HEPA filter systems/units.	06/30/1997	1

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				[DOE tracker #CPI-POA-X-7.1c]		
66)	UX97I0998 CADE MD	PTS-96-079	PERFORMANCE DEGRADATION OF CRITICALITY ACCIDENT	By June 30, 1997, a project to restore approximately 85 percent capacity to the motor exhaust duct fans and supply fans in the X-330 and X-333 process building will be completed.	06/30/1997	1
67)	UX96I3140 BLACKSTON C	70-7002/03	AUTOCLAVE UPGRADES	Provide the capability to separately test the inner and outer containment valves on the autoclaves in X-342A, X-343, X-344A. (Reference AMPX0080/X3.1 [NSU Project]). [DOE tracker #CPI-JCO-X3.1a]	07/01/1997	1
68)	UX96I6781 BLACKSTON C	70-7002/44	CRITICALITY ACCIDENT ALARM FOR NEARBY BUILDINGS	Install CAAS radiation warning lights and/or evacuation horns (where nearby CAAS horns cannot be adequately heard) in routinely manned, unalarmed buildings that have been identified as of 6/10/96, that are within 200' of a CAAS clustered building, or relocate the building outside the 200' immediate evacuation zone. [DOE Tracker #CPI-POA-X44.1a]	07/01/1997	1
69)	UX96I3140 BLACKSTON C	70-7002/03	AUTOCLAVE UPGRADES	Submit a revised TSR to reflect the new configuration to NRC. [DOE tracker #CPI-JCO-X3.1b]	07/01/1997	1
70)	UX96I3442 BLACKSTON C	70-7002/A.1	MAT'L CONTROL & ACCOUNTABILITY MANUALS & PROCEDURE	Develop and implement procedure requiring all measurement and measurement control procedures be reviewed by the Measurement Control Coordinator at least every three years. [5.1.2] (Reference B2PX2060/XA1.6 [NSU Project]) [DOE Tracker #CPI-POA-XA1.6]	07/31/1997	1
71)	UX96I3442 BLACKSTON C	70-7002/A.1	MAT'L CONTROL & ACCOUNTABILITY MANUALS & PROCEDURE	Revise implementing procedures for approving measurement systems to require the approval of the Measurement Control Coordinator and provide formal documentation of this approval. [5.1] [DOE Tracker #CPI-POA-XA1.7]	07/31/1997	1
72)	UX96I3442 BLACKSTON C	70-7002/A.1	MAT'L CONTROL & ACCOUNTABILITY MANUALS & PROCEDURE	Revise the Measurement Control Program implementing procedures to require monitoring all accountability and confirmatory measurement systems, analyze control standards, make bias estimates and report all data to the Measurement Control Coordinator. [5.1.1] (Reference B2PX2082/XA1.8 [NSU Project]) [DOE Tracker #CPI-POA-XA1.8]	07/31/1997	1
73)	UX96I3442 BLACKSTON C	70-7002/A.1	MAT'L CONTROL & ACCOUNTABILITY MANUALS & PROCEDURE	Modify purchasing requirements to include traceability documentation for all calibration standards utilized by off-site contractors. Obtain traceability documentation for all calibration standards currently being utilized for accountability measurements. [5.1.3] (Reference B2PX2090/XA1.9 [NSU Project]) [DOE Tracker #CPI-POA-XA1.9]	07/31/1997	1

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74) UX96I3442	BLACKSTON C	70-7002/A.1	MAT'L CONTROL & ACCOUNTABILITY MANUALS & PROCEDURE	Modify software and develop implementing procedures necessary to allow ANALIS to report out-of-limits analytical measurement control program information directly to the Measurement Control Coordinator. [5.3.2] (Reference B2PX2100/XA1.10 [NSU Project]) [DOE Tracker #CPI-POA-XA1.10]	07/31/1997	1
75) UX96I6780	BLACKSTON C	70-7002/42	UF6 LEAK DETECTOR SENSITIVITY TESTING	Develop and complete a program to relate the response of UF6 leak detectors to manual test methods and to the detection of an actual UF6 leak. [DOE Tracker #CPI-POA-X42.1]	07/31/1997	1
76) UX96I3465	BLACKSTON C	70-7002/02	UPDATE THE APPLICATION SAFETY ANALYSIS REPORT	Submit an amendment to USEC's Certification Application which includes: A) identification of all information, findings, and recommendations which indicate differences between the DOE site-wide SAR and the USEC Application for Certification; B) an evaluation of the effects of those differences on the safety of workers and offsite members of the public; and C) proposed modifications to the compliance certificate and/or facility including proposed modifications to the Application SAR and TSRs. (Reference PX0060/X2.2)	08/17/1997	1
77) UX96I3465	BLACKSTON C	70-7002/02	UPDATE THE APPLICATION SAFETY ANALYSIS REPORT	Submit, for NRC approval, the proposed resolution of matters contained in the DOE-approved site-wide SAR not incorporated by USEC in its request for amendment of the Application for Certification. [DOE tracker #CPI-JCO-X2.4]	08/17/1997	1
78) UX96I3342	BLACKSTON C	70-7002/24	MAINTENANCE PROGRAM	Develop and implement a maintenance history program. (Develop a master equipment list for safety critical equipment and implement a new computer-based maintenance system with the capability to collect and trend the data). (Reference PX1020/X24.1 [NSU Project]) [DOE Tracker #CPI-POA-X24.1]	09/30/1997	1
79) UX96I3465	BLACKSTON C	70-7002/02	UPDATE THE APPLICATION SAFETY ANALYSIS REPORT	From 9/30/95, until NRC approves the submittals from Actions 3 and 4, changes made by USEC in accordance with DOE's ROA requirement concerning USQDs or with 10 CFR 76.68 must be addressed either in the DOE SAR Upgrade results or in the amended safety analysis report submitted by USEC based upon those results. [DOE tracker #CPI-JCO-X2.5a, X2.5b, X2.5c, and X2.5d]	09/30/1997	1
80) UX96I3452	BLACKSTON C	70-7002/A.2	RECEIPTS BASED ON MEASURED VALUES	Complete the cycle time analysis of sampling and analysis requirements and the evaluations of sample witnessing programs. Statistical sampling utilization and alternate analysis techniques. [DOE Tracker #CPI-POA-XA2.2]	09/30/1997	1
81) UX96I3465	BLACKSTON C	70-7002/02	UPDATE THE APPLICATION SAFETY ANALYSIS REPORT	The update to the Application SAR will also reflect those commitments made by USEC to the NRC during the initial certification application process as identified	09/30/1997	1

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				in the Application and the responses to NRC questions/comments. [DOE tracker #CPI-JCO-X2.6]		
82) UX96I5065	BLACKSTON C	SSR-96-09-01	FAILURE TO MINIMIZE AMT. OF PCB/R DISPOSAL WASTE	Operations is generating maintenance service requests (MSRs) for the X-333, X-330, and X-326 facilities for: cascade process lube oil hosing in need of repair or replacement, the repair of leaking stage control valves, and transformers with oil leaks that contribute to the generation of PCB waste (i.e., determined to originate on the cell floor and pass through to the operating floor). This program is expected to be fully implemented before September 30, 1997.	09/30/1997	1
83) UX97I0172	WALDER A	PTS-96-076	ACTUATION OF CRITICALITY ACCIDENT ALARM SYSTEM, X-	Inspect CAAS clusters for proper mounting during the 6 month Surveillance.	09/30/1997	1
84) UX96I3233	BLACKSTON C	70-7002/23	PLANT CHANGES & CONFIGURATION MANAGEMENT	Identify and document other AQ items including system boundaries and support systems required for performances of the intended safety function, to be included in the scope of the Configuration Management Program. (Reference ERPX0930/X23.1B [NSU Project])	10/01/1997	1
85) UX96I3233	BLACKSTON C	70-7002/23	PLANT CHANGES & CONFIGURATION MANAGEMENT	Identify, document, and communicate definitive boundaries for other AQ systems for which the design requirements must be known. Identify and document the design requirements for these AQ systems/items, including support systems required for performance of the intended safety function, for which the design requirements must be known. (Reference ERPX0950/X23.2B [NSU Project]) [DOE Tracker #CPI-POA-X23.2c]	10/01/1997	1
86) UX96I3342	BLACKSTON C	70-7002/24	MAINTENANCE PROGRAM	Identify the procedural deficiencies for performing corrective maintenance, preventive maintenance, calibration, and surveillance testing of other AQ SSCs and develop a composite listing of the procedures requiring revision, development or conversion. (Reference B2PX1120/X24.7B [NSU Project]) [DOE Tracker #CPI-POA-X24.6c]	10/31/1997	1
87) UX96I3442	BLACKSTON C	70-7002/A.1	MAT'L CONTROL & ACCOUNTABILITY MANUALS & PROCEDURE	Revise all NMC&A procedures to reflect SRC item monitoring and discrepancy reporting requirements. [8.6] (Reference B2PX2330/XA1.20 [NSU Project]) [DOE Tracker #CPI-POA-XA1.20]	10/31/1997	1
88) UX96I3442	BLACKSTON C	70-7002/A.1	MAT'L CONTROL & ACCOUNTABILITY MANUALS & PROCEDURE	Develop procedures detailing how indications of unauthorized production or loss of enriched uranium are resolved. [11] (Reference B2PX2450/XA1.21 [NSU Project]) [DOE Tracker #CPI-POA-XA1.21]	10/31/1997	1
89) UX96I3442	BLACKSTON C	70-7002/A.1	MAT'L CONTROL & ACCOUNTABILITY MANUALS & PROCEDURE	Develop procedures and programs to train personnel in the detection and reporting of unauthorized enrichment	10/31/1997	1

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				and production activities. [12.4] (Reference DAPX2460/XA1.22 [NSU Project]) [DOE Tracker #CPI-POA-XA1.22]		
90) UX96I1943	CADE MD	PTS-96-023	PERFORMANCE DEGRADATION OF AUTOCLAVE SAFETY VALVES	Submit an End Point Assessment to management to assure plan effectiveness.	11/30/1997	1
91) UX95I2569	CADE MD	PTS-95-068	DEGRADATION OF SAFETY SYSTEM COMPONENT DISCOVERED	Evaluate and install an approved/upgraded valve and conduct a controlled test in an applicable UF6 System.	12/01/1997	1
92) UX94I0043	SCHOLL DS	PTS-91-079	SAFETY SYSTEMS IMPROVEMENT INITIATIVE (II) (RETITLE	Implement Operations and Maintenance (O&M) Program Fixes.	12/30/1997	1
93) UX94I0043	SCHOLL DS	PTS-91-079	SAFETY SYSTEMS IMPROVEMENT INITIATIVE (II) (RETITLE	Implement future Enhancements for program major documents.	12/30/1997	1
94) UX95I4345	CADE MD	PTS-95-138	SAFETY SYSTEM ACTUATION DURING PRE-OPERATIONAL TES	The Proposed Autoclave Nuclear Safety Upgrade project (#J20340) calls for the autoclave containment valve to be upgraded to a bellows-sealed globe-type valve. This upgrade will reduce seat and stem leakage associated with this valve.	12/30/1997	1
95) UX92I0437	BLACKSTON C	EM-87-11-05-E	TRANSFER STATIONS ENVIRONMENTAL EVALUATIONS	Complete an engineering design and contract to an outside contractor to construct all necessary facilities.	12/31/1997	1
96) UX95I0521	BLACKSTON C	SSR-94-14-05	"AS FOUND" CONDITIONS	Upgrade procedures to meet requirements.	12/31/1997	1
97) UX95I0521	BLACKSTON C	SSR-94-14-05	"AS FOUND" CONDITIONS	Revise remaining surveillance and maintenance procedures.	12/31/1997	1
98) UX95I0530	BLACKSTON C	SSR-94-16-10	OPERATIONS NOT CONDUCTED WITHIN BOUNDARIES	Complete NCS documentation upgrades.	12/31/1997	1
99) UX95I3718	BOWSHER KP	PTS-95-115	IDENTIFICATION OF POTENTIAL NCS CONCERNS DEEMED WO	Complete NCS Documentation and Upgrades to provide facility double contingencies under new interpretations.	12/31/1997	1
100) UX96I2975	BLACKSTON C	70-7002/17	FIRE PROTECTION PROCEDURES	Create or revise, as part of the procedure upgrade program, the identified fire protection procedures. (Reference PX0580/X17.A [NSU Project]). [DOE Tracker #CPI-POA-X17.1a]	12/31/1997	1
101) UX96I2977	BLACKSTON C	70-7002/25	OPERATIONS PROGRAM	Develop or revise procedures addressing the operations program elements discussed in Section 6.5 of the Safety Analysis Report, develop associated initial training materials and conduct initial training for appropriate personnel consistent with the Plan of Action and Schedule of Issue 30 "Procedure Program". (Reference B2PX1220/X25 and B2PX1230/X25.1B [NSU Project]). [DOE Tracker #CPI-POA-X25.1]	12/31/1997	1
102) UX96I2977	BLACKSTON C	70-7002/25	OPERATIONS PROGRAM	Complete continuing training material and qualification requirement development, and ensure appropriate	12/31/1997	1

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				personnel are training and qualified for Cascade Controller position consistent with the plan of action and schedule for Issue 26 "Systems Approach to Training". [DOE Tracker #CPI-POA-X25.3]		
103)	UX96I2981 BLACKSTON C	70-7002/26	SYSTEMS APPROACH TO TRAINING	Complete training for those holding these additional job classifications at the time the program is implemented. (Reference B2PX1320/X26.4 [NSU Project]). [DOE Tracker #CPI-POA-X26.4]	12/31/1997	1
104)	UX96I3111 BLACKSTON C	70-7002/21	MANAGEMENT CONTROLS	Quality Assurance Program requirements and applicable NRC requirements will be flowed-down to policies and procedures that will be approved and implemented at USEC headquarters and at PORTS in accordance with the Plan of Action and schedule described in Issue 30, "Procedures Program. UX9673352 (Reference B2PX0790/X21.1A/1B [NSU Project]). [DOE Tracker #CPI-POA-X21.1a/X21.1b]	12/31/1997	1
105)	UX96I3111 BLACKSTON C	70-7002/21	MANAGEMENT CONTROLS	Review and revise, if necessary, position descriptions with the completion of the procedures upgrade effort. (Reference PX0820/X21.2B [NSU Project]) [DOE Tracker #CPI-POA-X21.2b]	12/31/1997	1
106)	UX96I3233 BLACKSTON C	70-7002/23	PLANT CHANGES & CONFIGURATION MANAGEMENT	Incorporate new TSRs into the surveillance testing and administrative procedures. Procedure development and the associated training required to resolve this item will be completed according to the POA and schedule for Issue 30. [DOE Tracker #CPI-POA-X23.1c]	12/31/1997	1
107)	UX96I3233 BLACKSTON C	70-7002/23	PLANT CHANGES & CONFIGURATION MANAGEMENT	Develop procedures required to implement an assessment program to systematically evaluate the development and effective implementation of the Configuration Management Program elements and related processes in accordance with Compliance Plan 30 "Procedures Program". (Reference B2PX0990/X23.5 [NSU Project]) [DOE Tracker #CPI-POA-X23.5a]	12/31/1997	1
108)	UX96I3233 BLACKSTON C	70-7002/23	PLANT CHANGES & CONFIGURATION MANAGEMENT	Train appropriate personnel to ensure proper implementation and application of these procedures in accordance with the Compliance Plan 30 "Procedures Program". (Reference B2PX0990/X23.5 [NSU Project]) [DOE Tracker #CPI-POA-X23.5b]	12/31/1997	1
109)	UX96I3233 BLACKSTON C	70-7002/23	PLANT CHANGES & CONFIGURATION MANAGEMENT	Implement a training program for plant personnel relied upon to operate, maintain, or modify the plant. Include initial training on improved or newly developed programs and procedures identified as required to support the Configuration Management Program in accordance with the Compliance Plan entitled "Systems Approach to Training". [DOE Tracker #CPI-POA-X23.6]	12/31/1997	1

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110) UX96I3342	BLACKSTON C	70-7002/24	MAINTENANCE PROGRAM	Revise the AQ measuring and test equipment calibration program, develop and implement procedures and provide training to meet the more formal requirements. (Reference PX1100/X24.6B [NSU Project]) [DOE Tracker #CPI-POA-X24.5c]	12/31/1997	1
111) UX96I3352	BLACKSTON C	70-7002/30	PROCEDURES PROGRAM	Implement new or updated procedures (including required training) to fully implement the Quality Assurance Program or other activities identified in the Application in accordance with Level 2, 3, and 4 AQ and NS procedures (Reference B2PX1560/X30.9C [NSU Project]) [DOE Tracker #CPI-POA-X30.9d]	12/31/1997	1
112) UX96I3352	BLACKSTON C	70-7002/30	PROCEDURES PROGRAM	Issue analytical laboratory procedures updated to current requirements. [DOE Tracker #CPI-POA-X30.10]	12/31/1997	1
113) UX96I3442	BLACKSTON C	70-7002/A.1	MAT'L CONTROL & ACCOUNTABILITY MANUALS & PROCEDURE	Revise procedures to require accountability measurements be made in Building X-705 before the item is transferred to another building. [8.4] (Reference B2PX2440/XA1.19 [NSU Project]) [DOE Tracker #CPI-POA-XA1.19]	12/31/1997	1
114) UX96I3477	BLACKSTON C	70-7002/32	QUALITY ASSURANCE PROGRAM IMPLEMENTATION	Institute training program on procedures and other documents for involved personnel to implement the quality assurance program for AQ items. (Reference B2PX1680/X32.4B [NSU Project]) [DOE Tracker #CPI-POA-X32.2c]	12/31/1997	1
115) UX96I3477	BLACKSTON C	70-7002/32	QUALITY ASSURANCE PROGRAM IMPLEMENTATION	Develop and implement procedures that define procurement for AQ items. [DOE Tracker #CPI-POA-X32.2c]	12/31/1997	1
116) UX96I3477	BLACKSTON C	70-7002/32	QUALITY ASSURANCE PROGRAM IMPLEMENTATION	Develop and implement procedures that define handling and storage activities for AQ items. [DOE Tracker #CPI-POA-X32.2c]	12/31/1997	1
117) UX96I3352	BLACKSTON C	70-7002/30	PROCEDURES PROGRAM	Complete all overdue Level 2, 3, & 4 AQ procedure periodic reviews. [DOE Tracker #CPI-POA-X30.11]	12/31/1997	1
118) UX96I2946	BLACKSTON C	70-7002/09	NUCLEAR CRITICALITY SAFETY APPROVAL IMPLEMENTATION	If an administrative requirement for double contingency controls is found to be missing during the verification, the procedure or checklist modification to implement such a requirement will be expedited through the procedure change process and other appropriate actions will be taken. [DOE tracker #CPI-POA-X9.1c]	12/31/1997	1
119) UX93I0318	SCHOLL DS	PTS-91-528	EVACUATION OF X-345 SNM STORAGE FACILITY	Engineering will install underground instrument and power cables for X-345 to reduce the system susceptibility to severe weather.	01/31/1998	1

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120) UX93I0320	SCHOLL DS	PTS-92-194	ACTUATION OF UF6 OUTLEAKAGE DETECTORS AT LAW STAT.	Concurrent with the engineering review and correction of the deficiencies of the X-333 Building LAW Station Worthington lube oil drain system, Operations shall revise the appropriate OMs to reflect all system instrumentation and operational changes.	01/31/1998	1
121) UX96I4166	RALEIGH JJ	06	LUBE OIL DISCHARGES GENERATING UNNECESSARY WASTE	Engineering modifications at the LAW in X-333 included additional actions for the assessment and control of oil leaks. Similar Engineering modification projects for the ERP, Tails and both EBS stations will include additional actions associated with the identification and correction of oil leaks. Engineering will incorporate a design change in the ERP, Tails and EBS lube oil system designs. The basic concept is to change from a pressurized system, which will tend to have more leaks, to a volumetrically controlled oil	02/28/1998	1
122) UX96I3140	BLACKSTON C	70-7002/03	AUTOCLAVE UPGRADES	A detailed schedule for completion of these actions will be available for review at PORTS.	03/31/1998	1
123) UX97I1717	HOLLIDAY RT	COC-98	RENEWAL OF THE CERTIFICATE OF COMPLIANCE	USEC will be requested to file an application for Renewal of the Certificate of Compliance.	04/15/1998	1
124) UX96I3140	BLACKSTON C	70-7002/03	AUTOCLAVE UPGRADES	Install fail-safe containment valves upstream of the UF6 feed isolation and flow control valves on the autoclaves in X-342A and X-343 and modify the programmable logic control system. Install fail-safe containment valves on liquid UF6 drain line on autoclaves 3 and 4 in X-344A. Replace or modify the daughter cylinder isolation valves on the autoclaves in X-344A for fail-safe position on loss of air. (Reference AMPX0090/X3.2 [NSU Project])	05/01/1998	1
125) UX96I3140	BLACKSTON C	70-7002/03	AUTOCLAVE UPGRADES	Add a low air pressure switch to autoclave 2 in X-344A to initiate containment upon loss of air to pressure transmitter PT-134. [DOE tracker #CPI-JCO-X3.3]	05/01/1998	1
126) UX96I3140	BLACKSTON C	70-7002/03	AUTOCLAVE UPGRADES	Upgrade the internal autoclave and UF6 pressure transmitters to improve their temperature compensation capability and accuracy in the operating range. [DOE tracker #CPI-JCO-X3.5]	05/01/1998	1
127) UX96I3140	BLACKSTON C	70-7002/03	AUTOCLAVE UPGRADES	Provide operational alarms on the autoclave safety systems to alert operators to potential upset conditions. [DOE tracker #CPI-JCO-X3.5]	05/01/1998	1
128) UX96I3140	BLACKSTON C	70-7002/03	AUTOCLAVE UPGRADES	Modify the autoclave steam supply and condensate removal systems on X-342A, X-343 and X-344A to minimize the back up of condensate in the autoclave. [DOE tracker #CPI-JCO-X3.7]	05/01/1998	1

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Issue ID	Regulatory Engineer	Finding Number	Issue Title	Description	Scheduled Date	LEVEL
129) UX96I3140	BLACKSTON C	70-7002/03	AUTOCLAVE UPGRADES	Restore the autoclave head/shell sealing surfaces for the autoclaves in X-342A, X-343 and X-344A. [DOE tracker #CPI-JCO-X3.8]	05/01/1998	1
130) UX96I3140	BLACKSTON C	70-7002/03	AUTOCLAVE UPGRADES	Modify the High Pressure Containment Shutdown System controls for the autoclaves in X-342A, X-343, and X-344A to prevent them from being inadvertently opened when the pressure in the autoclave exceeds the setpoint as defined in the Technical Safety Requirements. [DOE tracker #CPI-JCO-X3.4]	05/01/1998	1
131) UX96I3140	BLACKSTON C	70-7002/03	AUTOCLAVE UPGRADES	A code interpretation from the ASME Code Committee will be obtained regarding the need for pressure relief for the UF6 cylinders. Based on this interpretation, the need for modifications to the affected system operations will be assessed. Both the ASME Code interpretation and the assessment results will be submitted to NRC for review and approval. [DOE tracker #CPI-JCO-X3.9]	05/01/1998	1
132) UX97I0998	CADE MD	PTS-96-079	PERFORMANCE DEGRADATION OF CRITICALITY ACCIDENT	By May 30, 1998, additional testing of scintillation crystals will be completed to define their operating characteristics at temperatures greater than 150 degrees Fahrenheit.	05/30/1998	1
133) UX96I3342	BLACKSTON C	70-7002/24	MAINTENANCE PROGRAM	Develop training materials for the work control, surveillance testing, instrument calibration, and corrective and preventive maintenance procedures for other AQ items and provide the associated training of appropriate personnel. (Reference B2FX1170/X24.10B [NSU Project]) [DOE Tracker #CPI-POA-X24.9c]	06/30/1998	1
134) UX96I2981	BLACKSTON C	70-7002/26	SYSTEMS APPROACH TO TRAINING	Develop and implement training programs for the job classifications listed, with respect to AQ activities following completion of identification of AQ items (Issue 23) and associated procedures (Issue 30). [DOE Tracker #CPI-POA-X26.5]	06/30/1998	1
135) UX96I3342	BLACKSTON C	70-7002/24	MAINTENANCE PROGRAM	Upgrade the current work control process to provide the committed level of planning and work package development for other AQ items. (Reference FX1060/X24.4B [NSU Project]). [DOE Tracker #CPI-POA-X24.3c]	06/30/1998	1
136) UX96I3342	BLACKSTON C	70-7002/24	MAINTENANCE PROGRAM	Upgrade the preventive maintenance program for other AQ items to meet the commitments for greater formalism. (Reference FX1080/X24.5B [NSU Project]) [DOE Tracker #CPI-POA-X24.4c]	06/30/1998	1
137) UX96I3342		70-7002/24	MAINTENANCE PROGRAM	Revise, develop, or convert corrective maintenance preventive maintenance, calibration, and surveillance test procedures for other AQ items. [DOE Tracker #CPI-POA-X24.8c]	06/30/1998	1

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138) UX96I2973	BLACKSTON C	70-7002/11	EXCEPTIONS FOR CRITICALITY ACCIDENT ALARM SYSTEM	Complete the tie for the evacuation horns in Building X-744H to the X-744G CAAS that provides detection coverage for Building X-744H. [DOE Tracker #CPI-POA-X11.3]	07/01/1998	1
139) UX96I6781	BLACKSTON C	70-7002/44	CRITICALITY ACCIDENT ALARM FOR NEARBY BUILDINGS	Install CAAS radiation warning lights and/or evacuation horns (where nearby CAAS horns cannot be adequately heard) in routinely unmanned, unalarmed buildings that have been identified as of 6/10/96, that are within 200' of a CAAS clustered building, or relocate the building outside the 200' immediate evacuation zone. [DOE Tracker #CPI-POA-X44.1b]	07/01/1998	1
140) UX96I2973	BLACKSTON C	70-7002/11	EXCEPTIONS FOR CRITICALITY ACCIDENT ALARM SYSTEM	This Compliance Plan issue will be modified to provide a plan and schedule for establishing adequate detector coverage if the adequacy of the current detector coverage is not verified by the NRC review. [DOE tracker #CPI-POA-X-11.2]	07/01/1998	1
141) UX90I0156	BLACKSTON C	SW/CF-6	INADEQUATE CONTAINMENT/ABOVEGROUND STORAGE TANKS	Design, bid, and award construction of the dikes.	07/31/1998	1
142) UX96I3455	BLACKSTON C	70-7002/A.4	POSSESSION OF URANIUM ENRICHED TO > 10% 235U	Complete refeed of HEU through Building 326. (Reference FX2040/XA4.11 [NSU Project]) [DOE Tracker #CPI-POA-XA4.17]	08/31/1998	1
143) UX96I3455	BLACKSTON C	70-7002/A.4	POSSESSION OF URANIUM ENRICHED TO > 10% 235U	Develop and implement additional controls and monitoring activities to preclude and detect the presence of uranium enriched to greater than 9.99 wt. % within the top purge cascade in quantities that would lead to exceeding Category III limits across all USEC-leased and certified spaces. [DOE Tracker #CPI-POA-XA4.18]	08/31/1998	1
144) UX90I0156	BLACKSTON C	SW/CF-6	INADEQUATE CONTAINMENT/ABOVEGROUND STORAGE TANKS	Complete construction and test.	09/30/1998	1
145) UX93I0091	SCHOLL DS	PTS-92-065	SAFETY SYSTEM ACTUATION	Maintenance conduct a comprehensive study of instrumentation line failures for preventative maintenance (PM) planning purposes. This PM Plan will evidence the need and schedule for replacement of the lines.	09/30/1998	1
146) UX93I0121	BLACKSTON C	02	VAGUE DESCRIPTION FOR PROPER RESPIRATOR PROTECTION	Re-issue corrected procedures from the affected divisions.	09/30/1998	1
147) UX96I3455	BLACKSTON C	70-7002/A.4	POSSESSION OF URANIUM ENRICHED TO > 10% 235U	Certify that the total quantity of SNM present within the total of all leased areas, other than the "leased but not certified" areas within Building 705, meets NRC Category III limits, and then turn over the remaining leased areas of Building 326 to NRC regulation.	09/30/1998	1

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				(Reference PX2850/XA4.12 [NSU Project]) [DOE Tracker #CPI-POA-XA4.19]		
148) UX97I0998 CADE MD		PTS-96-079	PERFORMANCE DEGRADATION OF CRITICALITY ACCIDENT	Following completion of process building ventilation repairs and scintillation crystal evaluations, Engineering will determine an appropriate long-term surveillance frequency that will ensure CAAS clusters remain in calibration.	09/30/1998	1
149) UX96I2985 BLACKSTON C		70-7002/29	RECORDS MANAGEMENT AND DOCUMENT CONTROL PROGRAM	Records being maintained in the organizations will not be turned over to the Administrative Support immediately, but will be retained by the responsible organization until Administrative Support can process them. Pre-existing organization records will be turned over and incorporated into the records management system. (Reference C8PX1420/X29.1C [NSU Project]). [DOE Tracker #CPI-POA-X29.1a.4]	12/31/1998	1
150) UX96I2985 BLACKSTON C		70-7002/29	RECORDS MANAGEMENT AND DOCUMENT CONTROL PROGRAM	Identify documents within the scope of the document control program, according to the application. Documents being maintained in the organizations will not be turned over to Administrative Support but will be retained by the responsible division until Administrative Support can process them. Pre-existing documents will be turned over and incorporated into the document control system via a turnover schedule. (Reference C8PX1440/X29.2A [NSU Project])	12/31/1998	1
151) UX96I2985 BLACKSTON C		70-7002/29	RECORDS MANAGEMENT AND DOCUMENT CONTROL PROGRAM	Evaluate final tally of documents identified in Action 5 and 6 and catalogue as to their document type, distribution requirements, and information to provide an index for ease of retrieveability. (Reference C8PX1440/X29.2A [NSU Project]) [DOE Tracker #CPI-POA-X29.2a.5]	12/31/1998	1
152) UX96I3455 BLACKSTON C		70-7002/A.4	POSSESSION OF URANIUM ENRICHED TO > 10% 235U	Complete large (8, 12 in.) cylinder, heel cleanouts in Building 705 (Reference PX2820/XA4.9 [NSU Project]) [DOE Tracker #CPI-POA-XA4.15]	12/31/1998	1
153) UX96I3455 BLACKSTON C		70-7002/A.4	POSSESSION OF URANIUM ENRICHED TO > 10% 235U	Complete 5-in. cylinder cleaning in Building 705. (Reference PX2860/XA4.13 [NSU Project]) [DOE Tracker #CPI-POA-XA4.20]	12/31/1998	1
154) UX96I2985 BLACKSTON C		70-7002/29	RECORDS MANAGEMENT AND DOCUMENT CONTROL PROGRAM	Computer codes and test result data used to directly or indirectly support the PORTS process systems will be submitted to Administrative Support in accordance with the turnover scheduled identified in Action 009. [DOE Tracker #CPI-POA-X29.1d.2]	12/31/1998	1
155) UX96I3038		70-7002/13	POSTING OF RADIOACTIVE MATERIALS	Necessary radiological characterization and re-posting of leased areas within the PORTS site boundary will be completed by December 31, 1998. [DOE Tracker #CPI-POA-X13.3]	12/31/1998	1

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156) UX96I3452	BLACKSTON C	70-7002/A.2	RECEIPTS BASED ON MEASURED VALUES	Complete the upgrade of the sampling autoclaves and the implementing of sampling program modifications to be compliant with NRC requirements. [DOE Tracker #CPI-POA-XA2.3]	12/31/1998	1
157) UX96I2985	BLACKSTON C	70-7002/29	RECORDS MANAGEMENT AND DOCUMENT CONTROL PROGRAM	Records being maintained in the organizations will be turned over to ASO in accordance with the records management turnover schedule identified in Action 009. Pre-existing records required to be maintained under the USEC QAP will be turned over and incorporated into the revised records management system in accordance with the approved records management turnover schedule. After the turnover of an organization's records to Records Management, the temporary storage of subsequent records will be in one-hour fire-rated file cabinets.	12/31/1998	1
158) UX96I3455	BLACKSTON C	70-7002/A.4	POSSESSION OF URANIUM ENRICHED TO > 10% 235U	Certify that the total quantity of SNM present within the total of all leased areas meets NRC Category III limits, and then turn over the remaining leased areas of Building 705 leased areas to NRC regulation. (Reference PX2870/XA4.14 [NSU Project]) [DOE Tracker #CPI-POA-XA4.21]	01/31/1999	1
159) UX94I0875	BOWSER KP	PTS-94-057	SAFETY SYSTEM COMPONENT FOUND OUT OF CALIBRATION	Replace the existing PI 205 pneumatic transmitter on UF6 lines with electronic transducers and remote signal conditioners, which can be located outside of the autoclave heated housing.	04/30/2000	1
160) UX95I0059	BOWSER KP	PTS-94-118	AUTOCLAVE #7 INTERNAL PRESSURE INDICATOR (PI)	Replace the existing PI 721 pneumatic transmitter with electronic transducers and remote signal conditioners which can be located outside of the autoclave heated housing. (E)	04/30/2000	1
161) UX96I0895	CADE MD	PTS-95-213	SAFETY SYSTEM ACTUATION (STEAM SHUTDOWN) ON HIGH	Complete Autoclave Nuclear Safety Upgrade Project construction which will relocate or replace the pressure transmitters located inside the heated control cabinet.	06/30/2000	1
162) UX96I3140	BLACKSTON C	70-7002/03	AUTOCLAVE UPGRADES	The completion schedule for the remaining 12 autoclaves will be such that the final autoclave is completed by 2/1/2001.	02/01/2001	1
163) UX96I3140	BLACKSTON C	70-7002/03	AUTOCLAVE UPGRADES	The TSRs for all autoclaves will be revised to declare an autoclave inoperable and taken out of service when any containment valve is determined to be inoperable until the capacity to perform autoclave pressure decay testing within inner loop and outer loop containment valves is provided. [DOE tracker #CPI-JCO-X3.1c]	02/01/2001	1
164) UX90I0031	BLACKSTON C	MA-4	ELECTRICAL EQUIPMENT NOT SECURELY MOUNTED	Draft Conceptual Design Report. Delete scheduled dates 6-10 per letter from E. W. Gillespie to R. G. Donnelly, October 6, 1992, EO-23-3131.	07/31/2001	1

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165) UX90I0031	BLACKSTON C	MA-4	ELECTRICAL EQUIPMENT NOT SECURELY MOUNTED	Perform design. Delete scheduled dates 6-10 per letter from E. W. Gillespie to R. G. Donnelly, October 6, 1992, EO-23-3131.	07/31/2001	1
166) UX90I0031	BLACKSTON C	MA-4	ELECTRICAL EQUIPMENT NOT SECURELY MOUNTED	Start construction. Delete scheduled dates 6-10 per letter from E. W. Gillespie to R. G. Donnelly, October 6, 1992, EO-23-3131.	07/31/2001	1
167) UX90I0031	BLACKSTON C	MA-4	ELECTRICAL EQUIPMENT NOT SECURELY MOUNTED	Complete project. Delete scheduled dates 6-10 per letter from E. W. Gillespie to R. G. Donnelly, October 6, 1992, EO-23-3131.	07/31/2001	1
168) UX90I0031	BLACKSTON C	MA-4	ELECTRICAL EQUIPMENT NOT SECURELY MOUNTED	Verify compliance. Delete scheduled dates 6-10 per letter from E. W. Gillespie to R. G. Donnelly, October 6, 1992, EO-23-3131.	07/31/2001	1
169) UX91I0734	BLACKSTON C	ENG 24	EMERGENCY BATTERY STORAGE	Design/specify necessary changes.	07/31/2001	1
170) UX91I0734	BLACKSTON C	ENG 24	EMERGENCY BATTERY STORAGE	Install changes via contractor as part of Line Item Project.	07/31/2001	1
171) UX90I0030	BLACKSTON C	MA-3	SPARE PARTS INADEQUATELY SECURED IN PROCESS BLDG	Draft conceptual design report. Delete scheduled dates 6-10 per letter from E.W. Gillespie to R.G. Donnelly October 6, 1992, EO-23-3131.	07/31/2001	1
172) UX90I0030	BLACKSTON C	MA-3	SPARE PARTS INADEQUATELY SECURED IN PROCESS BLDG	Perform design. Delete scheduled dates 6-10 per letter from E. W. Gillespie to R. G. Donnelly October 6, 1992, EO-23-3131.	07/31/2001	1
173) UX90I0030	BLACKSTON C	MA-3	SPARE PARTS INADEQUATELY SECURED IN PROCESS BLDG	Start construction. Delete scheduled dates 6-10 per letter from E. W. Gillespie to R. G. Donnelly, October 6, 1992, EO-23-3131.	07/31/2001	1
174) UX90I0030	BLACKSTON C	MA-3	SPARE PARTS INADEQUATELY SECURED IN PROCESS BLDG	Complete project. Delete scheduled dates 6-10 per letter from E. W. Gillespie to R. G. Donnelly, October 6, 1992, EO-23-3131.	07/31/2001	1
175) UX90I0030	BLACKSTON C	MA-3	SPARE PARTS INADEQUATELY SECURED IN PROCESS BLDG	Verify compliance. Delete scheduled dates 6-10 per letter from E. W. Gillespie to R. G. Donnelly, October 6, 1992, EO-23-3131.	07/31/2001	1
176) UX96I3352	BLACKSTON C	70-7002/30	PROCEDURES PROGRAM	The PORC will review all procedures designated as In-hand and procedures that involve liquid UF6 handling activities within a 5 year period after the date that NRC assumes regulatory authority at PORTS. This Committee pertain only to those procedures which will not otherwise be reviewed by the PORC (as required by Section 6.11.4.1), or by a PORC subcommittee, before the expiration of the 5-year period. Procedures in this scope have been, and will continue to be, reviewed by a PORC subcommittee, thereby satisfying this	12/10/2001	1

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1) UX96I4818	HOLLIDAY RT	70-7002/01	DOE ORDER TO TAKE ACTION	Track and complete disposition of items identified in PR-PTS-95-2852."		2
2) UX96I9328	HOLLIDAY RT	JCO-02	CELL TREATMENT COOLANT SYSTEM PRESSURE	Ensure administrative controls are in place for Cell Treatment Coolant System Pressure JCO (POEF-831-96-1260, Rev. 0).		2
3) UX96I9328	HOLLIDAY RT	JCO-02	CELL TREATMENT COOLANT SYSTEM PRESSURE	Ensure an operator continuously monitors the cell pressure and temperature, whenever a shot is in the cell, and stops the cell treatment if there are any abnormal pressure or temperature excursions. This continuous monitoring means that an operator is always present at the Local Control Center. If the assigned operator needs relief then a replacement operator will be assigned.		2
4) UX96I9328	HOLLIDAY RT	JCO-02	CELL TREATMENT COOLANT SYSTEM PRESSURE	Ensure that the analyses using the infrared analyzer will include a specific check for coolant at each of the 30-minute intervals.		2
5) UX96I9328	HOLLIDAY RT	JCO-02	CELL TREATMENT COOLANT SYSTEM PRESSURE	Ensure the X-326 Building operation will include evacuation of the coolant system to at least 18" Hg prior to introducing the shot to prevent the possibility of reaching an explosive concentration, and, limit the cell pressure for dumping the shot so that the cell pressure does not rise above the coolant system pressure.		2
6) UX97I0164	BLACKSTON C	CPJCO-23	PLANT CHANGES AND CONFIGURATION MANAGEMENT - JCO	Section 3.8 of the Application contains a current listing of the Q, AQ-NCS, and AQ systems and the associated boundary definitions. As additional Q, AQ-NCS, and AQ items are identified, Section 3.8 will be revised accordingly. DOE Tracker # CPI-JCO-X23.1.		2
7) UX97I0164	BLACKSTON C	CPJCO-23	PLANT CHANGES AND CONFIGURATION MANAGEMENT - JCO	Until the upgrade change control process consistent with the requirements of the Configuration Management Program is in place, the integrity of the existing configuration will be maintained by identifying, controlling, documenting, and recording plant changes. DOE Tracker # CPI-JCO-X23.4a.		2
8) UX96I5889	RALEIGH JJ	JCO-01	JCO OF THE CRITICALITY ACCIDENT ALARM SYSTEM -CAAS	Ensure these horns and lights will be slaved from a nearby clustered building or other slaved buildings.		2
9) UX97I0138	BLACKSTON C	CPJCO-03	AUTOCLAVE UPGRADES - JCO	Until fail-safe containment valves can be added or replaced, the existing valves will either be cycled twice or verified operable prior to each cylinder heating cycle. DOE Tracker # CPI-JCO-X3.2a.		2
10) UX97I0138	BLACKSTON C	CPJCO-03	AUTOCLAVE UPGRADES - JCO	The autoclave locking ring interlock contains pressure limit switches which lock out the hydraulics to prevent the autoclaves from being opened when the internal pressure is greater than 0.5 psig. The autoclave locking ring interlock is tested quarterly to verify		2

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				its ability to perform this function. DOE Tracker #CPI-JCO-X3.4b.		
11) UX97I0138	BLACKSTON C	CPJCO-03	AUTOCLAVE UPGRADES - JCO	Until the steam supply and condensate removal systems are upgraded, a hose will be used during the first hour of heating to allow the condensate to drain to an open drain instead of a steam trap. This temporary modification has been shown to reduce the activation of the high condensate level alarms to almost zero. DOE Tracker # CPI-JCO-X3.7a.		2
12) UX97I0138	BLACKSTON C	CPJCO-03	AUTOCLAVE UPGRADES - JCO	Until the autoclave head/shell sealing surfaces are restored, thin strips of Viton "shim" will be used, as necessary, behind the O-ring gasket to compensate for irregularities in the sealing surfaces. DOE Tracker # CPI-JCO-X3.8a.		2
13) UX97I0138	BLACKSTON C	CPJCO-03	AUTOCLAVE UPGRADES - JCO	The autoclaves will be pressure decay or leak rate tested quarterly and each time the O-ring gasket is replaced. DOE Tracker #CPI-JCO-X3.1a, X3.1c, X3.2b and X3.8b.		2
14) UX97I0138	BLACKSTON C	CPJCO-03	AUTOCLAVE UPGRADES - JCO	Perform quarterly system channel functional test to verify the containment valve closure. DOE Tracker # CPI-JCO-X3.1a, X3.1b, and X3.2a.		2
15) UX97I0138	BLACKSTON C	CPJCO-03	AUTOCLAVE UPGRADES - JCO	The alarm response procedure for the autoclave in X-342A, X-343, and X-344A only allow the operator to open the autoclave after clearing the High Pressure Containment Shutdown System alarm condition. DOE Tracker #CPI-JCO-X3.4a.		2

Enclosure 3 to
GDP 97-0023

USEC HQ

Open Regulatory Commitments

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1) US97I0044	ADAMS, J	DOE LTR-2/5/97	PERMIT TO CARRY FIREARMS AND MAKE ARRESTS	Assure weapons authorization cards are returned to DOE at transition to NRC.	03/03/1997	1
2) US97I0023	ROUTH, S	COC DOCUMENT	CERTIFICATE OF COMPLIANCE RENEWAL	USEC will be required to file an application for renewal of the Certificates of Compliance by April 15, 1998.	04/15/1998	1

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1) US97I0040	WELLS, R	CALEA7001/970002	CAL-SHUTDOWN OF C-400, UF6 CYLINDER WASH OPERATION	Prepare request for restart of C-400.		2
2) US97I0041	GASTON, R	DOE LTR-2/21/97	PORTS UF6 CYLINDER MOVEMENT	Keep interim planner awareness in place until 76.69 checklist implemented.		2
3) US97I0025	WELLS, R		COMPLIANCE PLAN STATUS REPORTING	USEC will provide quarterly reports to NRC on the implementation status of Compliance Plan commitments. These quarterly status reports will include, where appropriate, proposed revisions to remove the discussions of noncompliances that have been closed.		2

List of Commitments

If there are any new regulatory commitments to DOE generated between this date and March 3, 1997 (i.e., the date that NRC assumes NRC regulatory oversight), USEC will submit a supplemental report by March 17, 1997.