

LICENSEE EVENT REPORT (LER)

FACILITY NAME (1)
EDWIN I. HATCH, UNIT IIDOCKET NUMBER (2)
0 5 0 0 0 3 6 6
PAGE (3)
1 OF 0 3TITLE (4)
Tech. Specs. Surveillance Not Performed In A Timely Manner

EVENT DATE (5)			LER NUMBER (6)		REPORT DATE (7)			OTHER FACILITIES INVOLVED (8)		
MONTH	DAY	YEAR	YEAR	SEQUENTIAL NUMBER	REVISION NUMBER	MONTH	DAY	YEAR	FACILITY NAMES	DOCKET NUMBER(S)
08	09	85	85	028	00					0 5 0 0 0
										0 5 0 0 0

OPERATING MODE (9)	THIS REPORT IS SUBMITTED PURSUANT TO THE REQUIREMENTS OF 10 CFR § (Check one or more of the following) (11)									
1	20.402(b)		20.405(e)		50.73(a)(2)(iv)		73.71(b)			
POWER LEVEL (10) 1 0 0	20.405(a)(1)(i)		50.36(e)(1)		50.73(a)(2)(v)		73.71(e)			
	20.405(a)(1)(ii)		50.36(e)(2)		50.73(a)(2)(vii)		OTHER (Specify in Abstract below and in Text, NRC Form 365A)			
	20.405(a)(1)(iii)		X 50.73(a)(2)(i)		50.73(a)(2)(viii)(A)					
	20.405(a)(1)(iv)		50.73(a)(2)(ii)		50.73(a)(2)(viii)(B)					
	20.405(a)(1)(v)		50.73(a)(2)(iii)		50.73(a)(2)(ix)					

LICENSEE CONTACT FOR THIS LER (12)

NAME	TELEPHONE NUMBER
Steven B. Tipps, Superintendent of Regulatory Compliance	9 1 2 3 6 7 7 8 5 1

COMPLETE ONE LINE FOR EACH COMPONENT FAILURE DESCRIBED IN THIS REPORT (13)

CAUSE	SYSTEM	COMPONENT	MANUFACTURER	REPORTABLE TO NRC	CAUSE	SYSTEM	COMPONENT	MANUFACTURER	REPORTABLE TO NRC

SUPPLEMENTAL REPORT EXPECTED (14)

YES (If yes, complete EXPECTED SUBMISSION DATE)	NO	EXPECTED SUBMISSION DATE (15)	MONTH	DAY	YEAR
<input type="checkbox"/>	<input checked="" type="checkbox"/>		09	06	85

ABSTRACT (Limit to 1400 spaces, i.e., approximately fifteen single-space typewritten lines) (16)

On 08/09/85 and 08/12/85, during a line-by-line review of the Unit 2 Tech. Specs. versus the corresponding implementing procedures, plant personnel determined that three surveillance requirements were not being satisfied in accordance with the requirements of the Tech. Specs. after amendments 27, 38, and 45 were incorporated.

Upon determination of each event, plant personnel took the required actions to perform the surveillances within the applicable Tech. Specs. LCOs.

These events were the result of personnel (non-licensed utility personnel) error in that the Tech. Specs. amendments were not fully incorporated into the necessary procedures to ensure compliance to the new requirements when the amendments were implemented.

For further details, refer to the attached narrative.

There were no actual or potential safety consequences resulting nor were the health and safety of the public affected.

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LICENSEE EVENT REPORT (LER) TEXT CONTINUATION

APPROVED OMB NO. 3150-0104
EXPIRES: 8/31/85

FACILITY NAME (1)	DOCKET NUMBER (2)	LER NUMBER (6)			PAGE (3)				
		YEAR	SEQUENTIAL NUMBER	REVISION NUMBER					
EDWIN I. HATCH, UNIT II	0500036685	02	8	0	0	2	OF	0	3

TEXT (If more space is required, use additional NRC Form 366A's) (17)

This 30 day LER is required by 10CFR50.73 (a)(2)(i)(B).

During a line-by-line review of the Unit 2 Tech. Specs. versus the corresponding implementing procedures, plant personnel determined that three surveillance requirements were not being satisfied as detailed below:

- A. On 08/09/85 at approximately 1015 CDT, with the unit operating at 2436 MWt (approximately 100% power), plant personnel determined that the channel calibration surveillance for drywell high range radiation recorder 2T48-R601A had not been performed as required by Tech. Specs. Table 4.3.6.4-1, item 12. On 03/18/85, Tech. Specs. amendment number 45 was implemented which required a channel calibration once per 18 months of 2D11-K621A and B and 2T48-R601A and B. Prior to the implementation of this amendment, these instruments were not covered by the Tech. Specs. However, the instruments were to be calibrated on a 60 months cycle. 2T48-R601A had never been calibrated. The other instruments had been calibrated (within the specified time interval) as follows:

- | | | |
|----|------------|----------|
| 1. | 2D11-K621A | 04/04/85 |
| 2. | 2D11-K621B | 04/03/85 |
| 3. | 2T48-R601B | 04/09/84 |

Upon discovery of this event, plant personnel calibrated the four instruments; they were found within specifications. 2T48-R601A was returned to service on 08/09/85, at approximately 1305 CDT satisfying the 30-day LCO of Tech. Specs. section 3.3.6.4, Action a.

- B. On 08/12/85 at approximately 1330 CDT, with the unit operating at 2433 MWt (approximately 100% power), plant personnel determined that the time response testing of the RCIC isolation steam line flow instrumentation (2E51-N657A and B) was not being performed as required by Tech. Specs. section 4.3.2.3 and Tech. Specs. Table 3.3.2-3, item 5a. On 07/11/84, Tech. Specs. amendment number 38 was implemented which added the requirement to perform response time testing of the RCIC Steamline High Flow instrumentation once per 18 months.

The response time test for the RCIC isolation steam line flow instrumentation was successfully performed and RCIC was returned to service on 08/15/85, at approximately 1515 CDT. Thus, the 14-day LCO specified by Tech. Specs. section 3.7.3, ACTION a was complied with.

LICENSEE EVENT REPORT (LER) TEXT CONTINUATION

APPROVED OMB NO. 3150-0104
EXPIRES: 8/31/85

FACILITY NAME (1) EDWIN I. HATCH, UNIT II	DOCKET NUMBER (2) 0 5 0 0 0 3 6 6 8 5 - 0 2 8 - 0 0 0 3 OF 0 3	LER NUMBER (6)			PAGE (3)		
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TEXT (If more space is required, use additional NRC Form 365A's) (17)

C. On 08/12/85 at approximately 1410 CDT, with the unit operating at 2436 Mwt (approximately 100% power), plant personnel determined that the surveillance requirements for the 4160 VAC emergency buses (2R22-S005, S006, and S007) undervoltage relays (2S32-K790-1 thru 2S32-K790-6; 2S32-K820-1 thru 2S32-K820-6; and 2S32-K834-1 thru 2S32-K834-6) was not being performed as required by Tech. Specs. Table 4.3.8-1, items 1 and 2. On 05/06/82, Tech. Specs. amendment Number 27 was implemented and it required the calibration of the relays once per operating cycle. Prior to the implementation of the amendment there was no Tech. Specs. required calibration for the undervoltage relays. However, the relays were being calibrated on a 60 month cycle. All except one were last calibrated in 1980. That one was calibrated in 1984.

The emergency buses (i. e., 2R22-S005, S006, and S007) undervoltage relays were successfully calibrated and returned to service on 08/12/85, at approximately 1825 CDT. Thus, the 6-hour LCO required by Tech. Specs. section 3.0.3 was complied with.

These events were the result of personnel (non-licensed utility personnel) error in that the Tech. Specs. amendments were not fully incorporated into the necessary procedures to ensure compliance to the new requirements when the amendments were implemented.

This is a similar event as last reported by LER 50-321/1985-028 (signed 08/28/85). The events in this LER occurred prior to LER 50-321/1985-028. Thus, the corrective actions taken for LER 50-321/1985-028 could not have prevented the occurrence of the event in this LER.

The corrective actions specified in LER 50-321/1985-028 should be sufficient to prevent recurrence. They are restated as follows:

The "line-by-line" Tech. Specs. review (initiated on July 22, 1985) was intended to identify and eliminate errors of this nature. As additional discrepancies are discovered, plant personnel will take the appropriate corrective action(s), and make the required report. Additionally, there is an outstanding Quality Assurance item identifying inadequacies in the control program for timely incorporation of Tech. Specs. amendments into procedures. The corrective action that will be taken to resolve this QA item will provide the necessary administrative controls to preclude recurrence of this event.

There were no actual or potential safety consequences resulting nor were the health and safety of the public affected.

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Georgia Power

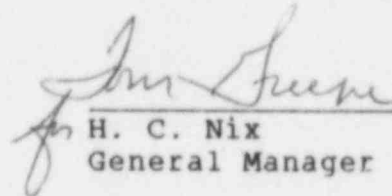
Edwin I. Hatch Nuclear Plant

September 6, 1985
LR-MGR-113-0885

PLANT E. I. HATCH
Licensee Event Report
Docket No. 50-366

United States Nuclear Regulatory Commission
Document Control Desk
Washington, D. C. 20555

Attached is Licensee Event Report No. 50-366/1985-028. This report is required by 10CFR50.73(a)(2)(i)(B).


H. C. Nix
General Manager

SKJ
HCN/SBT/vlz

xc: NRC Region II
Document Control
Letter File (2)

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