

ENCLOSURE 1

NOTICE OF VIOLATION

Entergy Operations, Inc.
River Bend Station

Docket No.: 50-458
License No.:
NPF-47

During an NRC inspection conducted on September 22 through November 2, 1996, two violations of NRC requirements were identified. In accordance with the "General Statement of Policy and Procedure for NRC Enforcement Actions," NUREG-1600, the violations are listed below:

- A. Technical Specification 5.4.1.a states, in part, that written procedures shall be implemented covering the applicable procedures recommended in Appendix A of Regulatory Guide 1.33, "Quality Assurance Program Requirements (Operations)," Revision 2, February 1978.

Item A of Appendix A to Regulatory Guide 1.33 recommends procedures for the operation of safety-related systems.

Contrary to the above, listed below are examples of where written procedures were not properly implemented:

1. System Operating Procedure SOP-0018, "Normal Service Water," Revision 17, Attachment 2 required, in part, that Valve 1SWP-V912 be throttled open two turns and lock sealed in place. On September 30, 1996, Procedure SOP-0018 was not properly implemented in that Valve 1SWP-V912 was not lock sealed.
2. Procedure SOP-0066, "Plant and Control Building Chilled Water," Revision 18, Attachment 4A required, in part, that Switch S1-HVKB03 be in the "NORMAL" position. On August 6, 1996, Procedure SOP-0066 was not properly implemented in that Switch S1-HVKB03 was in the "TEST" position.
3. Procedure SOP-0066, "Plant and Control Building Chilled Water," Revision 18, Section 4.2.2.11 required, in part that the pushbutton switch for control room emergency Chiller 1HVK-CH1A be in the "RESET" position. On August 6, 1996, Procedure SOP-0066 was not properly implemented in that the pushbutton switch for control room emergency Chiller 1HVK-CH1A was in the "STOP" position.
4. Procedure SOP-0104, "Floor and Equipment Drains," Revision 15, Attachment 4E requires the control switch for Pump DFR-P3M to be in the "AUTO" position. On August 28, 1996, Procedure SOP-0104 was not properly implemented in that the control switch for Pump DFR-P3M was in the "OFF" position.

This is a Severity Level IV violation (Supplement I) (50-458/96015-01).

- B. Technical Specification 5.5.6 states, in part, that an inservice testing program shall be implemented.

Request for Relief PRR-003 partially implemented the inservice testing program and stated, in part, that the licensee obtain vibration velocity readings for testing of safety-related pumps in accordance with ASME/ANSI OMa-1988, Part 6, "Inservice Testing of Pumps in Light-Water Reactor Power Plants."

Section 4.6.4 of ASME/ANSI OMa-1988 Part 6 states that vibration velocity readings for vertical line shaft pumps shall be taken on the upper motor bearing housing in three orthogonal directions, one of which is the axial direction.

Surveillance Test Procedure STP-256-6303, "Standby Service Water A Loop Quarterly Pump and Valve Operability Test," Revision 8, partially implemented the inservice testing program. Sections 7.2.6 and 7.3.6 (for Pumps 1SWP-P2A and -P2C, respectively) of Procedure STP-256-6303 stated, in part, that the user obtain and record pump vibration readings at the locations indicated on Attachment 4. Attachment 4 to STP-256-6303 indicated that vibration velocity readings be taken on the upper motor bearing housing in three orthogonal directions, with one in the axial direction.

Contrary to the above, on October 10, 1996, the licensee did not properly implement the inservice testing program in accordance with ASME/ANSI OMa-1988 Part 6 and STP-256-6303 in that vibration velocity readings for Pumps 1SWP-P2A and -P2C were obtained on a lifting lug welded to the lower side of the pump motor covers.

This is a Severity Level IV violation (Supplement I) (50-458/96015-03).

Pursuant to the provisions of 10 CFR 2.201, Entergy Operations, Inc. is hereby required to submit a written statement or explanation to the U.S. Nuclear Regulatory Commission, ATTN: Document Control Desk, Washington, D.C. 20555 with a copy to the Regional Administrator, Region IV, 611 Ryan Plaza Drive, Suite 400, Arlington, Texas 76011, and a copy to the NRC Resident Inspector at the facility that is the subject of this Notice, within 30 days of the date of the letter transmitting this Notice of Violation (Notice). This reply should be clearly marked as a "Reply to a Notice of Violation" and should include for each violation: (1) the reason for the violation, or, if contested, the basis for disputing the violation, (2) the corrective steps that have been taken and the results achieved, (3) the corrective steps that will be taken to avoid further violations, and (4) the date when full compliance will be achieved. Your response may reference or include previous docketed correspondence, if the correspondence adequately addresses the required response. If an adequate reply is not received within the time specified in this Notice, an order or a Demand for Information may be issued as to why the license should not be modified, suspended, or revoked, or why such other action as may be proper should not be taken. Where good cause is shown, consideration will be given to extending the response time.

Because your response will be placed in the NRC Public Document Room (PDR), to the extent possible, it should not include any personal privacy, proprietary, or safeguards information so that it can be placed in the PDR without redaction. However, if you find it necessary to include such information, you should clearly indicate the specific information that you desire not to be placed in the PDR, and provide the legal basis to support your request for withholding the information from the public.

Dated at Arlington, Texas
this 2nd day of December 1996