

## LICENSEE EVENT REPORT (LER)

FACILITY NAME (1)  
SAN ONOFRE NUCLEAR GENERATING STATION, UNIT 3DOCKET NUMBER (2)  
0 5 0 0 0 3 6 2PAGE (3)  
1 OF 0 1TITLE (4)  
IMPROPER POSTING OF FIRE WATCH

EVENT DATE (5)			LER NUMBER (6)			REPORT DATE (7)			OTHER FACILITIES INVOLVED (8)			
MONTH	DAY	YEAR	YEAR	SEQ. NUMBER	REV. NUMBER	MONTH	DAY	YEAR	FACILITY NAMES	DOCKET NUMBER (S)		
0 8	0 9	8 5	8 5	0 2 2	0 0	0 9	0 3	8 5		0 5 0 0 0 0 0 0		
										0 5 0 0 0 0 0 0		

OPERATING MODE (9)		THIS REPORT IS SUBMITTED PURSUANT TO THE REQUIREMENTS OF 10 CFR §: (Check one or more of the following) (11)									
POWER LEVEL (10) 0 5 5	1	20.402(b)		20.405(c)		50.73(a)(2)(iv)		73.71(b)		OTHER (Specify in Abstract below and in Text, NRC Form 366A)	
		20.405(a)(1)(i)	X	50.36(c)(1)		50.73(a)(2)(v)		73.71(c)			
		20.405(a)(1)(ii)	X	50.36(c)(2)		50.73(a)(2)(vii)					
		20.405(a)(1)(iii)		50.73(a)(2)(i)		50.73(a)(2)(viii)(A)					
		20.405(a)(1)(iv)		50.73(a)(2)(ii)		50.73(a)(2)(viii)(B)					
		20.405(a)(1)(v)		50.73(a)(2)(iii)		50.73(a)(2)(x)					

## LICENSEE CONTACT FOR THIS LER (12)

NAME	TELEPHONE NUMBER
H. E. MORGAN, STATION MANAGER	7 1 4 4 9 2 - 7 7 0 0

## COMPLETE ONE LINE FOR EACH COMPONENT FAILURE DESCRIBED IN THIS REPORT (13)

CAUSE	SYSTEM	COMPONENT	MANUFACTURER	REPORTABLE TO NRC	CAUSE	SYSTEM	COMPONENT	MANUFACTURER	REPORTABLE TO NRC

## SUPPLEMENTAL REPORT EXPECTED (14)

YES (If yes, complete EXPECTED SUBMISSION DATE)	NO	EXPECTED SUBMISSION DATE (15)	MONTH	DAY	YEAR
	X				

Abstract (Limit to 1400 spaces, i.e., approximately fifteen single-space typewritten lines) (16)

On August 9, 1985, at 2200, with Unit 3 at 55% power a planned fire protection (EIIIS System Code KP) outage commenced, isolating the spray/sprinkler system (EIIIS Component Code SRNK) for the Auxiliary Feedwater Pump area. Contrary to Technical Specification 3.7.8.2, Action Statement 'a', an hourly fire watch was posted instead of a continuous fire watch. The error was corrected 1 1/2 hours after the required continuous fire watch should have been posted.

The cause of this event was personnel error. The Fire Captain did not follow procedures to verify the requirements for the fire watch, relying instead on memory. In reviewing the documentation, he discovered the error and took immediate corrective action.

The Fire Captain received disciplinary action. All Fire Captains received additional training in the Technical Specifications and the use of procedures for the removal from service of fire protection equipment.

There was no safety significance because a fire would have been detected by the early warning alarm system and responded to by the onsite full-time Fire Department.

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*Southern California Edison Company*

SAN ONOFRE NUCLEAR GENERATING STATION

P.O. BOX 128

SAN CLEMENTE, CALIFORNIA 92672

H. E. MORGAN  
STATION MANAGER

**SCE**

TELEPHONE  
(714) 492-7700

September 3, 1985

U.S. Nuclear Regulatory Commission  
Document Control Desk  
Washington, D.C. 20555

Subject: Docket No. 50-362  
30-Day Report  
Licensee Event Report No. 85-022  
San Onofre Nuclear Generating Station, Unit 3

Pursuant to 10 CFR 50.73(a)(2)(i)(B) and 10 CFR 50.36(c)(2), this submittal provides the required 30-day written Licensee Event Report for an occurrence involving an improper fire watch posting.

If you require any additional information, please so advise.

Sincerely,

*H E Morgan*

Enclosure: LER No. 85-022

cc: F. R. Huey (USNRC Senior Resident Inspector, Units 1, 2 and 3)

J. B. Martin (Regional Administrator, USNRC Region V)

Institute of Nuclear Power Operations (INPO)

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