

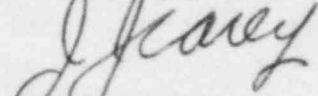
September 3, 1985  
Beaver Valley Power Station, Unit No. 1  
Docket No. 50-334, License No. DPR-66  
Generic Letter 83-28, Item 4.3  
Bypass Breaker Status Lights and Seismic Qualification of STA  
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Response

The review of the reports is being expedited, however, additional information has been requested from Westinghouse before the review can be completed.

If you have any questions, please contact my office.

Very truly yours,



J. J. Carey  
Vice President, Nuclear

Attachments

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September 3, 1985

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Docket No. 50-334, License No. DPR-66  
Generic Letter 83-28, Item 4.3  
Bypass Breaker Status Lights and Seismic Qualification of STA

Gentlemen:

By letters dated January 14, 1985, and May 10, 1985, we provided responses to the Safety Evaluation (SE) on Generic Letter 83-28, Item 4.3 (dated November 8, 1984) and the NRC's position on bypass breaker status indication (dated March 20, 1985). Per telecon on August 16, 1985, the NRC staff requested additional information on this item to complete the SE.

The information requested and Beaver Valley - Unit 1 responses are as follows:

1. Revise the design of the bypass breaker control room status lights such that they are disconnected when the breaker is in the TEST and DISCONNECTED position to avoid operator confusion when the breaker is not RACKED IN.

### Response

During the telecon, DLC committed to propose a revision to the design of the bypass breaker status lights. Since then, we have revised the design of the status light circuit for the bypass breakers by placing the lights in series with a cell switch to accomplish the above. Attached is a preliminary electrical elementary diagram of the automatic shunt trip modification.

2. The results of our review of the seismic qualification reports on the shunt trip attachment and auto shunt trip panel.

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