

LICENSEE EVENT REPORT (LER)

FACILITY NAME (1) DIABLO CANYON , UNIT 1															DOCKET NUMBER (2) 0 5 0 0 0 2 7 5					PAGE (3) 1 OF 0 1		
TITLE (4) SURVEILLANCE REQUIRED BY TECHNICAL SPECIFICATIONS NOT PERFORMED																						
EVENT DATE (5)				LER NUMBER (6)				REPORT DATE (7)				OTHER FACILITIES INVOLVED (8)										
MONTH	DAY	YEAR	YEAR	SEQUENTIAL NUMBER		REVISION NUMBER		MONTH	DAY	YEAR	FACILITY NAMES					DOCKET NUMBER(S)						
											DIABLO CANYON UNIT 2					0 5 0 0 0 3 2 3						
0	7	1	0	8	5	—	0	2	6	—	0	0	9	0	3	8	5	0 5 0 0 0 1 1				
OPERATING MODE (9) 1				THIS REPORT IS SUBMITTED PURSUANT TO THE REQUIREMENTS OF 10 CFR 8: (Check one or more of the following) (11)																		
POWER LEVEL (10) 11010		20.402(b)				20.406(c)				50.73(a)(2)(iv)				73.71(b)								
		20.406(a)(1)(i)				50.36(a)(1)				50.73(a)(2)(v)				73.71(c)								
		20.406(a)(1)(ii)				50.36(a)(2)				50.73(a)(2)(vi)				OTHER (Specify in Abstract below and in Text, NRC Form 356A)								
		20.406(a)(1)(iii)				50.73(a)(2)(i)				50.73(a)(2)(vii)(A)												
		20.406(a)(1)(iv)				50.73(a)(2)(ii)				50.73(a)(2)(vii)(B)												
		20.406(a)(1)(v)				50.73(a)(2)(iii)				50.73(a)(2)(viii)												
		20.406(a)(1)(vi)				50.73(a)(2)(iv)				50.73(a)(2)(ix)												
LICENSEE CONTACT FOR THIS LER (12)																						
NAME DAVID P. SISK, REGULATORY COMPLIANCE ENGINEER										TELEPHONE NUMBER												
										AREA CODE 810 5		59 51-7 3 51										
COMPLETE ONE LINE FOR EACH COMPONENT FAILURE DESCRIBED IN THIS REPORT (13)																						
CAUSE	SYSTEM	COMPONENT	MANUFACTURER	REPORTABLE TO NRC	CAUSE	SYSTEM	COMPONENT	MANUFACTURER	REPORTABLE TO NRC													
SUPPLEMENTAL REPORT EXPECTED (14)										EXPECTED SUBMISSION DATE (15)		MONTH	DAY	YEAR								
<input type="checkbox"/> YES (If yes, complete EXPECTED SUBMISSION DATE) <input checked="" type="checkbox"/> NO																						
ABSTRACT (Limit to 1400 words, i.e., approximately fifteen single-space typewritten lines) (16)																						

On July 10, and again on July 21, 1985, plant non-licensed operators performing Surveillance Test Procedure (STP) M-9A-3, Diesel Engine Generator 1-3 Routine Surveillance Test failed to perform a surveillance check (day tank water level) required by Technical Specification 4.8.1.1.2d. These events were discovered during a QA audit on August 5, 1985.

The surveillance check was completed satisfactorily after the next performances of STP M-9A on July 13, 1985 and on July 23, 1985. These events were caused by the operators, performing the surveillance, failing to understand the requirement for the surveillance check. In addition, licensed operator supervisors reviewing the STP failed to find this omission.

STP M-9A will be revised to clarify requirements to check for accumulated water in the diesel generator day tanks. In addition, all applicable operations personnel will receive additional instructions on implementation of recent changes to Technical Specifications.

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PACIFIC GAS AND ELECTRIC COMPANY

PG&E

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JAMES D. SHIFFER
VICE PRESIDENT
NUCLEAR POWER GENERATION

September 3, 1985

PGandE Letter No.: DCL-85-288

Document Control Desk
U. S. Nuclear Regulatory Commission
Washington, D.C. 20555

Re: Docket No. 50-275, OL-DPR-80
Docket No. 50-323, OL-DPR-82
Diablo Canyon Units 1 and 2
Licensee Event Report 85-026-00
Surveillance Required By Technical Specification Not Performed

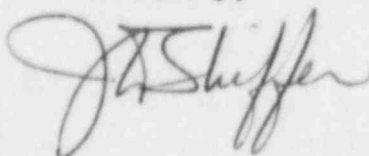
Gentlemen:

Pursuant to 10 CFR 50.73(a)(2)(i)(B), PGandE is submitting the enclosed Licensee Event Report concerning a condition not permitted by Technical Specifications.

This event has in no way affected the public's health and safety.

Kindly acknowledge receipt of this material on the enclosed copy of this letter and return it in the enclosed addressed envelope.

Sincerely,



Enclosure

cc: L. Chandler
J. B. Martin
B. Norton
CPUC

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