

August 29, 1985

Docket No. 50-324

Mr. E. E. Utley  
Senior Executive Vice President  
Power Supply and Engineering & Construction  
Carolina Power & Light Company  
Post Office Box 1551  
Raleigh, North Carolina 27602

Dear Mr. Utley:

SUBJECT: EMERGENCY TECHNICAL SPECIFICATION CHANGE  
HPCI STEAM LINE ISOLATION VALVE

Re: Brunswick Steam Electric Plant, Unit 2

By letters dated August 28, and 29, 1985 you requested an emergency Technical Specification (TS) change which would permit the inboard high pressure coolant injection (HPCI) steam line isolation valve (E41-F002) isolation time to be increased from 50 to 55 seconds.

We have reviewed your evaluation and justification provided in your submittals and find them acceptable. This letter will confirm the verbal granting of a temporary waiver of compliance to change the valve isolation time to 55 seconds as indicated in the enclosed TS page. This waiver of compliance will be in effect until September 4, 1985, while we complete the processing of your amendment request.

Sincerely,

Original signed by/

Gus C. Lainas, Assistant Director  
for Operating Reactors  
Division of Licensing

Enclosure:  
As stated

cc w/enclosure:  
See next page

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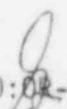
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Mr. E. E. Utley  
Carolina Power & Light Company  
Brunswick Steam Electric Plant; Units 1 and 2

cc:

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(BSEP-2-74)

TABLE 3.6.3-1 (Continued)

PRIMARY CONTAINMENT ISOLATION VALVES

<u>VALVE FUNCTION</u>	<u>VALVE GROUP<sup>1/</sup></u>	<u>ISOLATION TIME (Seconds)</u>
HPCI steam line isolation valves E41-F002 E41-F003	4	50*
HPCI torus suction isolation valves E41-F042 E41-F041	4	80
RCIC steam line isolation valves E51-F007 E51-F008	5	20
Drywell purge exhaust backup valve CAC-V10	6	15
Containment air purge isolation valve CAC-V15	6	15
Suppression chamber vent valve CAC-V22	6	15
Drywell purge exhaust backup valve bypass valve CAC-V23	6	15
Suppression chamber makeup and containment atmosphere dilution inlet valve CAC-V47	6	15
Drywell makeup and containment atmosphere dilution inlet valve CAC-V48	6	15

1. See Specification 3.3.2, Table 3.3.2-1 for isolation signal that operates each valve group. The isolation time for valve E41-F002 may be increased to 55 seconds until Reload 6 for Cycle 7 or until an outage of sufficient duration to fix the valve at which time it will be returned to 50 seconds.