



UNITED STATES
NUCLEAR REGULATORY COMMISSION
 WASHINGTON, D.C. 20555-0001

November 26, 1996

LICENSEE: Washington Public Power Supply System
 FACILITY: Washington Nuclear Plant Unit 3
 SUBJECT: SUMMARY OF OCTOBER 23, 1996, MEETING TO DISCUSS WASHINGTON NUCLEAR
 PLANT UNIT 3 CONSTRUCTION PERMIT TERMINATION

On October 23, 1996, the NRC staff met with personnel from the Washington Public Power Supply System (the Supply System), the Energy Facility Site Evaluation Council (EFSEC), Grays Harbor Regional Planning, Grays Harbor Public Utility District (PUD), Bonneville Power Administration, and the Washington State Fish and Wildlife agency to discuss the Supply System's proposed termination of the Construction Permit (CP) for the Washington Nuclear Plant Unit 3 (WNP-3). The meeting was open to the public. No members of the public attended. A list of attendees is provided as Attachment 1. A copy of the meeting agenda is provided as Attachment 2.

The Supply System has decided to terminate the CP of the partially completed, and previously deferred, WNP-3 project at Satsop, Washington. Recent changes to Washington State law have made it possible to transfer ownership of the WNP-3 and WNP-5 site to an interlocal agency formed by Grays Harbor County, the Port of Grays Harbor, and Grays Harbor PUD. This new agency will not complete the project as a nuclear power plant; rather they plan to adapt the site and certain structures for economic development purposes. The revised law also reassigns the existing regulatory authority for site restoration from the state (EFSEC) to the local government. The Supply System is in the process of selling certain of its assets (steam generators, transformers, etc.) to offset costs of site restoration and subsequent transfer to the local entities.

The NRC staff toured the site and examined site improvements, buildings and structures including roads, runoff collection system, the settling basin and equalization pond, parking lots and outside storage areas, warehouses, office and administration buildings, utility and storage buildings, hyperbolic cooling towers, dry cooling towers, Ranney wells, the turbine building, the auxiliary building, and the reactor containment building. The NRC staff was not able to examine the discharge structure or the barge slip because of inclement weather, time constraints, and the relative inaccessibility of these structures.

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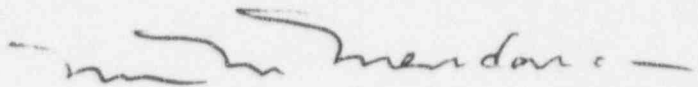
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After the tour, personnel from the Supply System, EFSEC, and the Grays Harbor entities described the process for transfer of the site and summarized the activities that support it. At this time, the Grays Harbor entities are unsure of the ultimate uses of the site. Therefore, structures with a lengthy service life that pose no hazard to personnel on the site may be preserved in hopes of finding an ultimate use. In addition, the site has received a license from EFSEC to permit installation and operation of twin 250 Megawatt combustion turbines. A number of existing site structures and systems will be used to support the operation of the combustion turbines. It will be about six months before decisions are made as to which systems and structures will be left intact and which will be demolished prior to transfer. After these decisions are made, the Supply System will transmit to the NRC staff this information so that the staff may continue its review of the proposed termination of the Permit.

The NRC staff described its regulatory interest and the actions that it will take prior to authorizing the proposed licensing actions. As summarized in its September 5, 1996, response to the Motion for Withdrawal of Application by the Supply System, the NRC staff will follow the procedures established for Consumers Power Company's Midland plant. The NRC staff will conduct a site inspection, including both the WNP-3 and WNP-5 units, and will prepare an environmental assessment as required by 10 CFR 51.21, "Criteria for the identification of licensing and regulatory actions requiring environmental assessments." The NRC staff will assure compliance with all appropriate safety and environmental requirements prior to authorization of Construction Permit termination.



Marvin M. Mendonca, Senior Project Manager
Non-Power Reactors and Decommissioning
Project Directorate
Division of Reactor Program Management
Office of Nuclear Reactor Regulation

Docket No. 50-508

Attachments:

1. List of Attendees
2. Meeting Agenda

cc w/attachments: See next page

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Original signed by:

Marvin M. Mendonca, Senior Project Manager
Non-Power Reactors and Decommissioning
Project Directorate
Division of Reactor Program Management
Office of Nuclear Reactor Regulation

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LIST OF ATTENDEES AT MEETING WITH THE SUPPLY SYSTEM AND EFSEC
ON OCTOBER 23, 1996

<u>NAME</u>	<u>AFFILIATION</u>
A. Hodgdon	NRC
D. Kunihiro	NRC
J. H. Wilson	NRC
D. Swank	The Supply System
D. Coleman	The Supply System
D. Repka	The Supply System
D. Fraley	The Supply System
W. Kiel	The Supply System
C. Butros	The Supply System
L. Schinnell	The Supply System
N. Kierulff	Bonneville Power
E. Brost	Bonneville Power
J. Zeller	EFSEC
M. Mills	EFSEC
T. Casey	Grays Harbor PUD
W. Banks	Grays Harbor Regional Planning
C. Leigh	Washington Fish and Wildlife

MEETING AGENDA

Public Meeting Between NRC Staff,
Washington Public Power Supply System and
State and Local Government Agencies

October 23, 1996
9:00 a.m. - 5:00 p.m.

WNP-3 Site
Construction Office Building
471 Lambert Rd.
Elma, WA 98541

9:00	Introduction	All
9:15	Plant and Site Tour	All
11:30	Lunch	All
12:30	Discussion of Construction Permit and Operating License Application termination process and NRC role.	NRC
1:00	Discussion of proposed action	The Supply System
	- Changes to State law	
	- Transition to Grays Harbor entities	
2:00	Site Restoration plans and responsibilities	The Supply System
3:00	Questions and comments by EFSEC/State Agencies	EFSEC
4:00	Open Discussion	All
5:00	Adjourn	All

Mr. W. G. Council
Washington Public Power Supply System

WPPSS Nuclear Project No. 3
(WNP-3) Docket No. 50-508

cc:

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Coalition for Safe Power
Northwest Environmental Advocates
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