

LICENSEE EVENT REPORT (LER)

FACILITY NAME (1)
EDWIN I. HATCH, UNIT 1DOCKET NUMBER (2)
0 5 0 0 0 3 2 1
PAGE (3)
1 OF 0 3TITLE (4)
FAILURE TO COMPLY WITH TECH. SPECS. SURVEILLANCE REQUIREMENTS

EVENT DATE (5)			LER NUMBER (6)		REPORT DATE (7)			OTHER FACILITIES INVOLVED (8)														
MONTH	DAY	YEAR	YEAR	SEQUENTIAL NUMBER	REVISION NUMBER	MONTH	DAY	YEAR	FACILITY NAMES	DOCKET NUMBER(S)												
0	7	2	9	8	5	8	5	—	0	2	8	—	0	0	0	8	2	8	8	5	E. I. HATCH, UNIT 2	0 5 0 0 0 3 6 6

OPERATING MODE (9)	THIS REPORT IS SUBMITTED PURSUANT TO THE REQUIREMENTS OF 10 CFR § (Check one or more of the following) (11)																								
5	<table border="1"><tr><td>20.402(b)</td><td>20.406(c)</td><td>50.73(a)(2)(iv)</td><td>73.71(b)</td></tr><tr><td>20.406(a)(1)(i)</td><td>50.36(c)(1)</td><td>50.73(a)(2)(v)</td><td>73.71(c)</td></tr><tr><td>20.406(a)(1)(ii)</td><td>50.36(c)(2)</td><td>50.73(a)(2)(vii)</td><td>OTHER (Specify in Abstract below and in Text, NRC Form 35(A))</td></tr><tr><td>20.406(a)(1)(iii)</td><td>X 50.73(a)(2)(i)</td><td>50.73(a)(2)(viii)(A)</td><td></td></tr><tr><td>20.406(a)(1)(iv)</td><td>50.73(a)(2)(ii)</td><td>50.73(a)(2)(viii)(B)</td><td></td></tr><tr><td>20.406(a)(1)(v)</td><td>50.73(a)(2)(iii)</td><td>50.73(a)(2)(ix)</td><td></td></tr></table>	20.402(b)	20.406(c)	50.73(a)(2)(iv)	73.71(b)	20.406(a)(1)(i)	50.36(c)(1)	50.73(a)(2)(v)	73.71(c)	20.406(a)(1)(ii)	50.36(c)(2)	50.73(a)(2)(vii)	OTHER (Specify in Abstract below and in Text, NRC Form 35(A))	20.406(a)(1)(iii)	X 50.73(a)(2)(i)	50.73(a)(2)(viii)(A)		20.406(a)(1)(iv)	50.73(a)(2)(ii)	50.73(a)(2)(viii)(B)		20.406(a)(1)(v)	50.73(a)(2)(iii)	50.73(a)(2)(ix)	
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20.406(a)(1)(ii)	50.36(c)(2)	50.73(a)(2)(vii)	OTHER (Specify in Abstract below and in Text, NRC Form 35(A))																						
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20.406(a)(1)(iv)	50.73(a)(2)(ii)	50.73(a)(2)(viii)(B)																							
20.406(a)(1)(v)	50.73(a)(2)(iii)	50.73(a)(2)(ix)																							

LICENSEE CONTACT FOR THIS LER (12)		TELEPHONE NUMBER	
NAME	AREA CODE	NUMBER	NUMBER
Steven B. Tipps, Superintendent of Regulatory Compliance	9 1 2	3 6 7	7 8 5 1

COMPLETE ONE LINE FOR EACH COMPONENT FAILURE DESCRIBED IN THIS REPORT (13)									
CAUSE	SYSTEM	COMPONENT	MANUFACTURER	REPORTABLE TO NRC	CAUSE	SYSTEM	COMPONENT	MANUFACTURER	REPORTABLE TO NRC

SUPPLEMENTAL REPORT EXPECTED (14)		EXPECTED SUBMISSION DATE (15)	MONTH	DAY	YEAR
<input type="checkbox"/> YES (If yes, complete EXPECTED SUBMISSION DATE)	<input checked="" type="checkbox"/> NO				

ABSTRACT (Limit to 1400 spaces, i.e., approximately fifteen single-space typewritten lines) (16)

On 07/29/85 with Unit 1 at 0 MWt and the reactor mode switch in the shutdown position and Unit 2 at 2308 MWt (approximately 95% reactor power), plant personnel made the following determinations:

- Unit 1 Tech. Specs. section 4.15.2.4 (amendment 110) and Unit 2 Tech. Specs. section 4.11.2.4 (amendment 48) require that operability of the Gaseous Radwaste Treatment System be demonstrated by administrative controls which assure that the offgas treatment system is not bypassed whenever the main condenser air ejector system is in operation. This requirement is not satisfied by existing plant procedures.
- Item 4 of Unit 1 Tech. Specs. table 4.14.1-1 (amendment 110) and item 4 of Unit 2 Tech. Specs. table 4.3.6.9-1 (amendment 48) require that the Plant Service Water (PSW) to Reactor Building Closed Cooling Water (RBCCW) differential pressure instrumentation be channel checked once per 24 hours. Existing plant procedures do not meet this requirement.

Standing orders which will satisfy these requirements until the appropriate procedures can be revised were implemented on 07/29/85.

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LICENSEE EVENT REPORT (LER) TEXT CONTINUATION

A. PROVED OMB NO. 3150-0104

EXPIRES: 8/31/85

FACILITY NAME (1)	DOCKET NUMBER (2)	LER NUMBER (8)			PAGE (3)		
		YEAR	SEQUENTIAL NUMBER	REVISION NUMBER			
EDWIN I. HATCH, UNIT 1	0 5 0 0 0 3 2 1 8 5 -	0 2	8 -	0 0	0 2	OF	0 3

TEXT (If more space is required, use additional NRC Form 366A's) (17)

This 30 day LER is required by 10CFR50.73(a)(2)(i)(b) since Unit 1 Tech. Specs amendment 110 and Unit 2 Tech. Specs. amendment 48, which went into effect on 07/01/85 introduced new requirements which are not satisfied by existing plant procedures.

On 07/29/85 with Unit 1 at 0 MWt and the reactor mode switch in the shutdown position and Unit 2 at 2308 MWt (approximately 95% reactor power), plant personnel made the following determinations:

1. Unit 1 Tech. Specs. section 4.15.2.4 (amendment 110) and Unit 2 Tech. Specs. section 4.11.2.4 (amendment 48) require that operability of the Gaseous Radwaste Treatment System be demonstrated by administrative controls which assure that the offgas treatment system is not bypassed whenever the main condenser air ejector system is in operation. This requirement is not met by existing plant procedures.

A standing order which will document compliance with this requirement until the appropriate procedures are revised was implemented on 07/29/85. This order requires the offgas system carbon beds to be verified as being in service once every shift.

2. Item 4 of Unit 1 Tech. Specs. table 4.14.1-1 (amendment 110) and item 4 of Unit 2 Tech. Specs. table 4.3.6.9-1 (amendment 48) require that the Plant Service Water (PSW) to Reactor Building Closed Cooling Water (RBCCW) differential pressure instrumentation be channel checked once per 24 hours. Existing plant procedures do not meet this requirement.

A standing order which will satisfy this requirement until the appropriate plant procedures can be revised was implemented on 07/29/85. This order requires that the PSW to RBCCW differential pressure be verified once per shift.

The cause of these events was personnel error (by non-licensed utility personnel) in that the Tech. Specs. amendments were not thoroughly reviewed to ensure procedural compliance to their requirements prior to implementation of the amendments.

Previous similar events in which procedures did not meet the requirements of Tech. Specs. were reported in LER 50-366/1984-030, Rev. 3. At that time, plant personnel conducted an onsite review of the surveillance database, Tech. Specs. and the applicable plant procedures in order to prevent recurrence. That review was not in depth enough to identify all of the existing discrepancies.

LICENSEE EVENT REPORT (LER) TEXT CONTINUATION

APPROVED OMB NO. 3150-0104

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EDWIN I. HATCH, UNIT I	0 5 0 0 0 3 2 1 8 5 - 0 2 8 - 0 0 0 3				OF	0	3

TEXT (If more space is required, use additional NRC Form 366A's) (17)

A "line-by-line" Tech. Specs. review intended to eliminate errors of this nature was initiated on July 22, 1985. As discrepancies are discovered, plant personnel will take the appropriate corrective action(s), and make the required report. Additionally, there is an outstanding Quality Assurance item identifying inadequacies in the control program for timely incorporation of Tech. Specs. amendments into procedures. The corrective action that will be taken to resolve this QA item will provide the necessary administrative controls to preclude recurrence of this event.

Since these discrepancies were minor and had no impact on plant operation, there were no actual or potential safety consequences resulting from these events. The health and safety of the public were not affected by these events.

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Edwin I. Hatch Nuclear Plant

August 28, 1985
LR-MGR-081-0885

PLANT E. I. HATCH
Licensee Event Report
Docket No. 50-321

United States Nuclear Regulatory Commission
Document Control Desk
Washington, D. C. 20555

Attached is Licensee Event Report No. 50-321/1985-028. This report is required by 10CFR 50.73(a)(2)(i).


H. C. Nix
General Manager

HCN/SBT/vlz

xc: NRC Region II
Document Control
Letter File (2)

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