

LICENSEE EVENT REPORT (LER)

FACILITY NAME (1) DIABLO CANYON UNIT 1										DOCKET NUMBER (2) 0 5 0 0 0 2 7 5					PAGE (3) 1 OF 0 1	
TITLE (4) CONTAINMENT VENTILATION ISOLATION																
EVENT DATE (5)			LER NUMBER (6)				REPORT DATE (7)			OTHER FACILITIES INVOLVED (8)						
MONTH	DAY	YEAR	YEAR	SEQUENTIAL NUMBER	REVISION NUMBER	MONTH	DAY	YEAR	FACILITY NAMES				DOCKET NUMBER(S)			
0 7	3 1	8 5	8 5	0 2 5	0 0 0	8 3	0 8	5					0 5 0 0 0			
OPERATING MODE (9) 1			THIS REPORT IS SUBMITTED PURSUANT TO THE REQUIREMENTS OF 10 CFR 5. (Check one or more of the following) (11)													
POWER LEVEL (10) 1 0 0			20.402(b)				20.406(c)				<input checked="" type="checkbox"/> 50.73(a)(2)(iv)				73.71(b)	
			20.406(a)(1)(i)				50.36(a)(1)				50.73(a)(2)(v)				73.71(c)	
			20.406(a)(1)(ii)				50.36(a)(2)				50.73(a)(2)(vii)				OTHER (Specify in Abstract below and in Text, NRC Form 355A)	
			20.406(a)(1)(iii)				50.73(a)(2)(i)				50.73(a)(2)(viii)(A)					
			20.406(a)(1)(iv)				50.73(a)(2)(ii)				50.73(a)(2)(viii)(B)					
			20.406(a)(1)(v)				50.73(a)(2)(iii)				50.73(a)(2)(ix)					
LICENSEE CONTACT FOR THIS LER (12)																
NAME DAVID P. SISK, REGULATORY COMPLIANCE ENGINEER										TELEPHONE NUMBER 8 0 5 5 9 5 - 7 3 5 1						
COMPLETE ONE LINE FOR EACH COMPONENT FAILURE DESCRIBED IN THIS REPORT (13)																
CAUSE	SYSTEM	COMPONENT	MANUFAC- TURER	REPORTABLE TO NPROS		CAUSE	SYSTEM	COMPONENT	MANUFAC- TURER	REPORTABLE TO NPROS						
SUPPLEMENTAL REPORT EXPECTED (14)										EXPECTED SUBMISSION DATE (15)		MONTH	DAY	YEAR		
YES (If yes, complete EXPECTED SUBMISSION DATE)										<input checked="" type="checkbox"/> NO						

ABSTRACT (Limit to 1400 spaces, i.e., approximately fifteen single-space typewritten lines) (16)

At 0826 PDT, July 31, 1985, while the unit was in Mode 1 (power operation), an automatic isolation of the Containment Ventilation System (CVS)(JM), an Engineered Safety Feature (ESF), occurred. The containment air isolation valves (ISV) closed as designed. The required 4-hour Significant Event Report was made at 0945 PDT.

The containment ventilation isolation (CVI) was attributed to a spurious spike in gaseous radiation monitor (IL)(MON) RM-11. Other monitors in the vicinity of RM-11 were checked and no indication of radiation was found. After investigation, the RM-11 alarm was reset and the air isolation valves were opened with no further indication of radioactivity.

This CVI event and an identical CVI event on July 2, 1985, which was reported in LER 85-023, on the same gaseous radiation monitor RM-11 are believed to have been caused by faulty shielding of the signal cable connector.

To prevent recurrence, the signal cable connectors on both RM-11 and RM-12 have been replaced. In addition, the plant I&C Department is continuing to investigate inadvertent CVI events and additional corrective action will be implemented as necessary.

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PACIFIC GAS AND ELECTRIC COMPANY

PG&E

77 BEALE STREET • SAN FRANCISCO, CALIFORNIA 94106 • (415) 781-4211 • TWX 910-372-6587

JAMES D. SHIFFER
VICE PRESIDENT
NUCLEAR POWER GENERATION

August 30, 1985

PGandE Letter No.: DCL-85-286

Document Control Desk
U. S. Nuclear Regulatory Commission
Washington, D.C. 20555

Re: Docket No. 50-275, OL-DPR-80
Diablo Canyon Unit 1
Licensee Event Report 85-025-00
Containment Ventilation Isolation

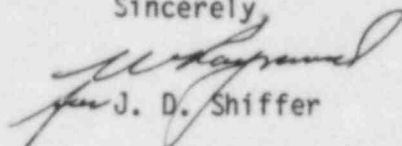
Gentlemen:

Pursuant to 10 CFR 50.73(a)(2)(iv), PGandE is submitting the enclosed Licensee Event Report concerning the inadvertent actuation of an Engineered Safety Feature (ESF), Containment Ventilation Isolation.

This event has in no way affected the public's health and safety.

Kindly acknowledge receipt of this material on the enclosed copy of this letter and return it in the enclosed addressed envelope.

Sincerely,


J. D. Shiffer

Enclosure

cc: L. Chandler
J. B. Martin
B. Norton
CPUC

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