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DUKE POWER

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U.S. Nuclear Regulatory Commission
Document Control Desk
Washington, D.C. 20555

Subject: McGuire Nuclear Station, Unit 1 and 2
Docket No. 50-369
Special Report Number 96-04
Problem Investigation Process No.: 2-M96-2898

Gentlemen:

Attached is Special Report 96-04, concerning selected Licensee Commitment 16.9-8. The groundwater level at well Mk. GWA-2, monitored by 2WZLS5060, was in alarm for 7 days. This event is considered to be of no significance with respect to the health and safety of the public.

Very truly yours,


T.C. McMeekin

JWP/bcb

Attachment

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Duke Power Company
McGuire Nuclear Station
System Engineering Group Special Report

This Special Report is being submitted as required by Selected Licensee Commitment (SLC) 16.9-8. Groundwater well Mk. GWA-2 (a Reactor Building well monitored by 2WZLS5060) was above the Alert level of 731' for 7 days.

Report No.: 96-04

Date of Report: 11/14/96

Description of Incident

Unit Status: Both Units were in Mode 1 (Power Operation) at 100% power at the time the Groundwater Alarm was received.

The Groundwater Alarm (730'11^{1/2}") at this location was initially received on 10/06/96 and entered in the Technical Specification Action Item List (TSAIL) for tracking, even though it is not a Technical Specification related well. This alarm was checked by the IAE group and appeared to be valid. This alarm subsequently cleared in less than 7 days. The alarm returned and was again entered in the TSAIL on 10/11/96. The alarm cleared on 11/2/96 at 2230, ~22 days. SLC 16.9-8 prompts this report when groundwater level at this location is above 731' for 7 days. For conservatism, we have assumed that if instrument is in alarm we are above 731'. While the report documenting this investigation was being prepared, the alarm returned on 11/7/96. This was not unexpected due to precipitation the previous week and the level was already near the setpoint. Level Switch 2WZLS5060 is still in alarm at the time this report is being submitted. The alarm is for the same reasons, and corrective actions are the same; therefore, this report covers both events.

Well Mk. GWA-2 monitors groundwater at the Unit 2 Reactor Building wall. The Reactor Buildings at McGuire have been analyzed for groundwater hydrostatic loading up to grade elevation (760'). Therefore, there is no concern with the safety and health of the public or the safety of the station. After the analysis confirmed the Reactor and Diesel Buildings at McGuire were capable of withstanding hydrostatic loads up to grade elevation, the monitoring wells associated with these structures were removed from the McGuire Tech Specs. They were kept in the McGuire SLC's to be used as a tool in identifying piping leaks or breaks in the yard and as an indication of a problem with the underground drainage grid system.

Corrective Action

Immediate

- It was verified that no other groundwater monitoring instruments were in alarm.
- A field survey of the surrounding areas was performed to verify there was no water percolating to the surface that would indicate a pipe leak/rupture.
- An interview was conducted with the steam generator replacement teammate overseeing construction regarding recent excavation work on the Unit 2 side of the site.
- Environmental Engineering was requested to support this evaluation. Their evaluation concludes that this is a natural groundwater phenomenon vs. a leak induced rise in groundwater level. They have seen rises in groundwater at other sites on the Duke Power system recently. They also feel that the underground drainage grid is still functioning adequately due to the lack of alarms at other locations. In particular, the adjacent Auxiliary Building well (Mk. GWB-2) that is monitored by instrument 2WZLS5070 has not alarmed. Groundwater levels at the site are driven by the level of Lake Norman and precipitation. Both have been above average for the last few years. Based on SAR documents related to construction at the McGuire site, the level at which this alarm (2WZLS5060) has been received does not appear abnormally high. The documents also indicate that groundwater would drain toward the Reactor Building. Recent construction projects associated with the Unit 2 side of the site may have contributed to soil changes that have affected this well. These projects have also altered the topography in this area, allowing more precipitation to soak into the soil as opposed to draining to the yard drain system. All of these factors could affect the local groundwater level. However, they are not jeopardizing the safety of the station or the public, as evidenced by the lack of alarms at any of the Technical Specification wells.

Planned

- Continue to monitor well Mk. GWA-2. This well (monitored by 2WZLS5060) is located at the Unit 2 Reactor Building exterior wall. The Reactor Building has been qualified for hydrostatic pressures up to grade elevation (760'). The alarm was received at ~731' and is a float switch type instrument. We will monitor this well with direct reading instrumentation in order to obtain better data on water level fluctuations.

- Monitor the nearest Technical Specification related well (Mk. GWA-2, monitored by 2WZLS5070) in order to verify that this phenomenon is localized in the area of well Mk. GWA-2 and does not raise concerns with the Auxiliary Building groundwater levels. As mentioned previously, we have not received any alarms associated with the Auxiliary Building. The Auxiliary Building monitors are associated with Technical Specification 3/4.7.13. Should any three of the five indicate above elevation 731', the plant would be required to lower the groundwater level to less than 731' within one hour or shutdown within the following six hours.
- After confirming that the rise in groundwater is localized to the area of Mk. GWA-2 and there is no problem that could affect the Auxiliary Building, Duke Power may seek a change to the SLC to more closely reflect the expected seasonal high groundwater elevation at this well site. This should eliminate a nuisance alarm in the control room. No requests for changes to any of the Auxiliary Building (Technical Specification related) setpoints are anticipated.