

Appendix

NOTICE OF VIOLATION

Commonwealth Edison Company
Quad Cities Unit 1 and 2

Docket Nos. 50-254
50-265

As a result of the inspection conducted June 1 through July 31, 1985, and in accordance with the General Policy and Procedures for NRC Enforcement Actions (10 CFR Part 2, Appendix C), the following violations were identified:

1. Technical Specification Section 6.2 requires that detailed written procedures including applicable checkoff lists shall be prepared, approved and adhered to for normal operation of the reactor. QAP 300-7: "Shift Change for Nuclear Station Operators," requires that both the offgoing and oncoming operators check the control room panels pursuant to QOS 005-2: "Normal Control Room Inspection and Shift Turnover Panel Check". Further, QOS 005-2 requires the High Pressure Coolant Injection (HPCI) system flow controller to be in the automatic position.

Contrary to the above, on July 11, 1985, an inadequate shift turnover was performed by both the offgoing and oncoming Unit 2 operators resulting in the HPCI flow controller being left in the manual position for a period of approximately eight hours.

This is a Severity Level IV violation (Supplement 1).

2. 10 CFR 50 Appendix B, Criterion XIII requires that measures shall be established to control the handling, storage, shipping, cleaning, and preservation of materials and equipment important to safety. QAP 600-13: Levels of Storage and Inspection Criteria, section C.3.b requires that openings in safety-related valves be capped, plugged or sealed.

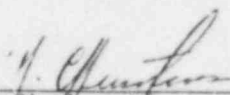
Contrary to the above, the inspectors found two safety-related check valves in the station warehouse without the required protective covers on the flanges.

This is a Severity Level V violation (Supplement 1).

Pursuant to the provisions of 10 CFR 2.201, you are required to submit to this office within thirty days of the date of this Notice a written statement or explanation in reply, including for each item of noncompliance: (1) corrective action taken and the results achieved; (2) corrective action to be taken to avoid further noncompliance; and (3) the date when full compliance will be achieved. Consideration may be given to extending your response time for good cause shown.

AUG 21 1985

8-20-85
Dated


N. Chrissotimos, Chief
Reactor Projects Branch 2

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