

AUG 30 1985

Docket No.: 50-482

Mr. Glenn L. Koester  
Vice President - Nuclear  
Kansas Gas and Electric Company  
201 North Market Street  
Post Office Box 208  
Wichita, Kansas 67201

Dear Mr. Koester:

Subject: Request for Additional Information Regarding Functional and  
Task Analysis

The NRC staff is continuing its review of KG&E's Functional and Task Analysis submitted by letter dated April 26, 1985 and a supplement thereto dated May 28, 1985. The information requested in the enclosure is necessary to permit the staff to complete its review.

Please provide the requested information within 60 days of your receipt of this letter.

Sincerely,

(5)

B. J. Youngblood, Chief  
Licensing Branch No. 1  
Division of Licensing

Enclosure: As stated

cc: See next page

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NRC PDR

Local PDR

PRC System

NSIC

LB#1 R/F

MRushbrook

PO'Connor

TAlexion

OELD

ACRS (16)

JPartlow

BGrimes

EJordan

LB#1/DL *Pwot*  
PO'Connor/mac  
8/29/85

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TAlexion *TA*  
8/29/85

LB#1/DL  
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8/29/85

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PDR ADOCK 05000482  
A PDR

Mr. Glenn L. Koester  
Kansas Gas and Electric Company

Wolf Creek Generating Station  
Unit No. 1

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Kansas Gas and Electric Company

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Wolf Creek Generating Station  
Unit No. 1

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ENCLOSURE

WOLF CREEK GENERATING STATION

REQUEST FOR ADDITIONAL INFORMATION

FUNCTIONAL AND TASK ANALYSIS

The staff's review indicates that KG&E has satisfactorily described the process which it used to conduct a function and task analysis for deriving the instrumentation and control characteristics from Revision 1 of the ERGs and related background information. However, you did not describe and justify, as part of your PGP, potentially safety-significant information and control deviations from the ERGs or indicate that there were no deviations. Based on our review we conclude that KG&E should provide the following information within 60 days of receipt of this letter:

1. Describe and justify, as part of the plant-specific technical guidelines portion of the PGP, Findings 1, 6, 8, 9, and 10 contained in the Task Analysis Final Report and clarification letter dated May 24, 1985, as potentially safety-significant deviations from the generic technical guidelines.
2. Describe and justify, as part of the plant-specific technical guidelines portion of the PGP, the eight EMGs (the licensee's identification for EOPs) related to Finding 9 of Task Analysis Final Report as potentially safety-significant deviations.
3. Review its methods for identifying potentially safety-significant, plant-specific technical deviations from the generic technical guidelines and deviations from the generic instrumentation and control characteristics to determine whether or not additional potentially safety-significant deviations exist. Describe and justify, in the plant-specific technical guidelines portion of the PGP, any additional, potentially safety-significant deviations or indicate that none exist as a result of its review.
4. The PGP should be modified to state that the task analysis for the EOP Upgrade Program was described as part of the DCRDR.
5. Describe, as part of Finding 10 of the Task Analysis Final Report, the operator actions that will be taken at Wolf Creek, other than observation of SG water level, to identify the SG having a ruptured tube. Limiting operator action times should be included. Also, the the radiation detectors and their location in the main steam system, the emergency feedwater turbine exhaust and, in the SG blowdown system, should be described.