

NRR provided the requested assistance and documented the effort in a Safety Evaluation Report (SER) issued June 27, 1985. The SER addressed each of the above issues and concluded that Commonwealth Edison's treatment of these issues was acceptable. NRR also points out that should the situation occur again a new and current analysis should be performed for the new occurrence. The inspector has reviewed the Safety Evaluation Report and concurs with its conclusions. The licensee's efforts to identify and correct the cause of 2° temperature deviation have been unsuccessful to date. The licensee has therefore obtained an analysis from Westinghouse which concludes that the available Departure from Nucleate Boiling Ratio margins for the previous cycle (8) were unchanged by the reload and that operation in Cycle 9 with this condition is permissible. An onsite review of the Westinghouse analysis was conducted on June 12, 1985. The inspector has no additional questions at this time.

No violations or deviations were identified.

3. Summary of Operations

Unit 1

Unit 1 operated at full power levels throughout the inspection period.

Unit 2

Unit 2 operated at power levels as high as 93% at the beginning of the inspection period and is currently in coastdown in preparation for a refueling outage.

At 6:25 a.m. on July 18, 1985, the licensee declared the 2B diesel generator (DG) inoperable after it had tripped on an overspeed condition thereby placing the unit in a four hour action requirement to be in hot shutdown as required by Technical Specifications. An Unusual Event was declared at this time.

Prior to the 2B DG tripping, the 2B Residual Heat Removal (RHR) pump had been taken out of service for replacement of the lower motor bearing. Technical Specification 4.8.3.C requires that when one of the two RHR pump systems is inoperable the remaining RHR system, both centrifugal charging pumps and safety injection pumps and associated standby AC and DC power supplies, be demonstrated to be operable immediately and daily thereafter. Technical Specifications states further that if the conditions cannot be met, the reactor shall be brought to hot shutdown in four hours.

At 7:46 a.m., July 18, 1985, the 2B DG was declared operable after successful completion of a surveillance test and the Unusual Event was terminated.

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