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SURVEILLANCE REQUIREMENTS (continued)

SURVEILLANCE		FREQUENCY
SR 3.6.1.3.8	<p>Deleted</p> <p><del>Verify in-leakage rate of <math>\leq 340</math> scfh for each of the following valve groups when tested at 11.5 psid for MS-PLCS valves and 33 psid for PVLCS sealed valves.</del></p> <p><del>a. Division I MS-PLCS valves and Division I PVLCS valves.</del></p> <p><del>b. Division II MS-PLCS valves and Division II PVLCS valves.</del></p> <p><del>c. Division I MS-PLCS valves and all first outboard PVLCS valves.</del></p>	<del>18 months</del>
SR 3.6.1.3.9	<p>-----NOTE-----</p> <p>Only required to be met in MODES 1, 2, and 3.</p> <p>-----</p> <p>Verify the combined leakage rate for all secondary containment bypass leakage paths <del>equipped with PVLCS</del> is <math>\leq 170,000</math> cc/hr when pressurized to <math>\geq P_a</math>.</p>	In accordance with the Primary Containment Leakage Rate Testing Program

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SURVEILLANCE REQUIREMENTS (continued)

SURVEILLANCE	FREQUENCY
<p>SR 3.6.1.3.10 -----NOTE----- Only required to be met in MODES 1, 2, and 3.</p> <p>----- <del>Verify leakage rate through the valves served by each division of MS PLCS is ≤ 150 scfh per division when tested at ≥ P<sub>a</sub>.</del></p> <p>Verify leakage rate for each MSIV is ≤100 scfh and the combined maximum pathway leakage rate for all four main steam lines is ≤200 scfh when tested at ≥ P<sub>a</sub>. However, if any MSIV exceeds 100 scfh, the acceptance criterion for retest shall be in accordance with the Primary Containment Leakage Rate Testing Program.</p>	<p>In accordance with the Primary Containment Leakage Rate Testing Program</p>
<p>SR 3.6.1.3.11 -----NOTE----- Only required to be met in MODES 1, 2, and 3.</p> <p>----- Verify combined leakage rate through hydrostatically tested lines that penetrate the primary containment is within limits.</p>	<p>In accordance with the Primary Containment Leakage Rate Testing Program</p>

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### 3.6 CONTAINMENT SYSTEMS

#### | 3.6.1.8 Deleted Penetration Valve Leakage Control System (PVLCs)

~~LC0 3.6.1.8 Two PVLCs subsystems shall be OPERABLE.~~

~~APPLICABILITY: MODES 1, 2, and 3.~~

#### ACTIONS

CONDITION	REQUIRED ACTION	COMPLETION TIME
A. <del>One PVLCs subsystem inoperable.</del>	A.1 <del>Restore PVLCs subsystems to OPERABLE status.</del>	<del>30 days</del>
B. <del>Two PVLCs subsystems inoperable.</del>	B.1 <del>Restore one PVLCs subsystem to OPERABLE status.</del>	<del>7 days</del>
C. <del>Required Action and associated Completion Time not met.</del>	C.1 <del>Be in MODE 3.</del>	<del>12 hours</del>
	<del>AND</del> C.2 <del>Be in MODE 4.</del>	<del>36 hours</del>

#### SURVEILLANCE REQUIREMENTS

SURVEILLANCE	FREQUENCY
SR 3.6.1.8.1 Verify air pressure in each subsystem is $\geq 101$ psig.	24 hours

REVIEWER NOTE: Relocated to the Technical Requirements Manual

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SURVEILLANCE REQUIREMENTS (continued)

SURVEILLANCE		FREQUENCY
SR 3.6.1.8.2	Perform a system functional test of each PVLCS subsystem.	18 months

REVIEWER NOTE: Applicable portions relocated to the Technical Requirements Manual.

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### 3.6 CONTAINMENT SYSTEMS

#### | 3.6.1.9 Deleted Main Steam Positive Leakage Control System (MS-PLCS)

~~LCO 3.6.1.9 Two MS-PLCS subsystems shall be OPERABLE.~~

~~APPLICABILITY: MODES 1, 2, and 3.~~

#### ACTIONS

CONDITION	REQUIRED ACTION	COMPLETION TIME
<del>A. One MS-PLCS subsystem inoperable.</del>	<del>A.1 Restore MS-PLCS subsystem to OPERABLE status.</del>	<del>30 days</del>
<del>B. Two MS-PLCS subsystems inoperable.</del>	<del>B.1 Restore one MS-PLCS subsystem to OPERABLE status.</del>	<del>7 days</del>
<del>C. Required Action and associated Completion Time not met.</del>	<del>C.1 Be in MODE 3.</del>	<del>12 hours</del>
	<del>AND</del> <del>C.2 Be in MODE 4.</del>	<del>36 hours</del>

#### SURVEILLANCE REQUIREMENTS

SURVEILLANCE	FREQUENCY
<del>SR 3.6.1.9.1 Verify air pressure in each associated PVLCS subsystem is <math>\geq</math> 101 psig.</del>	<del>24 hours</del>

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~~SURVEILLANCE REQUIREMENTS (continued)~~

<del>SURVEILLANCE</del>	<del>FREQUENCY</del>
<del>SR 3.6.1.9.2 Operate each PVLCS compressor ≥ 15 minutes.</del>	<del>31 days</del>
<del>SR 3.6.1.9.3 Perform a system functional test of each MS-PLCS subsystem.</del>	<del>18 months</del>

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