

November 15, 1996

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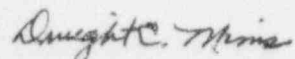
U. S. Nuclear Regulatory Commission
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Subject: Arkansas Nuclear One - Unit 2
Docket No. 50-368
License No. NPF-6
Monthly Operating Report

Gentlemen:

The Arkansas Nuclear One - Unit 2 Monthly Operating Report for October 1996 is attached.
This report is submitted in accordance with ANO-2 Technical Specification 6.9.1.6.

Very truly yours,



Dwight C. Mims
Director, Nuclear Safety

DCM/ead
attachment

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U. S. NRC
November 15, 1996
2CAN119605 Page 2

cc: Mr. Leonard J. Callan
Regional Administrator
U. S. Nuclear Regulatory Commission
Region IV
611 Ryan Plaza Drive, Suite 400
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OPERATING DATA REPORT

DOCKET NO: 50-368
 DATE: November 15, 1996
 COMPLETED BY: M. S. Whitt
 TELEPHONE: (501) 858-5560

OPERATING STATUS

1. Unit Name: Arkansas Nuclear One - Unit 2
2. Reporting Period: Oct. 1-31
3. Licensed Thermal Power (MWt): 2,815
4. Nameplate Rating (Gross MWe): 942.57
5. Design Electrical Rating (Net MWe): 912
6. Maximum Dependable Capacity (Gross MWe): 897
7. Maximum Dependable Capacity (Net MWe): 858
8. If Changes Occur in Capacity Ratings (Items Number 3 Through 7) Since Last Report, Give Reasons: N/A
9. Power Level To Which Restricted. If Any (Net MWe): 890
10. Reasons For Restrictions. If Any: Self imposed power restriction to ~ 97.9% power based on T-hot limitations in combination with current steam generator plugging and fouling levels.

	<u>MONTH</u>	<u>YR-TO-DATE</u>	<u>CUMULATIVE</u>
11. Hours in Reporting Period	745.0	7,320.0	145,536.0
12. Number of Hours Reactor was Critical	745.0	7,320.0	114,790.8
13. Reactor Reserve Shutdown Hours	0.0	0.0	0.0
14. Hours Generator On-Line	745.0	7,320.0	112,598.1
15. Unit Reserve Shutdown Hours	0.0	0.0	0.0
16. Gross Thermal Energy Generated (MWH)	2,053,178	20,168,661	300,431,146
17. Gross Electrical Energy Generated (MWH)	690,252	6,761,010	99,110,613
18. Net Electrical Energy Generated (MWH)	659,792	6,460,603	94,341,269
19. Unit Service Factor	100.0	100.0	77.4
20. Unit Availability Factor	100.0	100.0	77.4
21. Unit Capacity Factor (Using MDC Net)	103.2	102.9	75.6
22. Unit Capacity Factor (Using DER Net)	97.1	96.8	71.1
23. Unit Forced Outage Rate	0.0	0.0	9.6
24. Shutdowns Scheduled Over Next 6 Months (Type, Date, and Duration of Each): Refueling outage 2R12 scheduled to begin April 11, 1997 with an expected duration of 45 days.			
25. If Shut Down At End of Report Period. Estimated Date of Startup: <u>N/A</u>			
26. Units in Test Status (Prior to Commercial Operation): <u>None</u>			

	<u>Forecast</u>	<u>Achieved</u>
INITIAL CRITICALITY		<u>12/05/78</u>
INITIAL ELECTRICITY		<u>12/26/78</u>
COMMERCIAL OPERATION		<u>03/26/80</u>

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO: 50-368
UNIT: Two
DATE: November 15, 1996
COMPLETED BY: M. S. Whitt
TELEPHONE: (501) 858-5560

MONTH October 1996

DAY AVERAGE DAILY POWER LEVEL
(MWe-Net)

1	885
2	883
3	885
4	887
5	885
6	886
7	885
8	886
9	887
10	887
11	888
12	886
13	885
14	885
15	884
16	883
17	883
18	889
19	889
20	886
21	885
22	889
23	889
24	889
25	887
26	883
27	880
28	883
29	883
30	887
31	889

AVGS: 886

INSTRUCTION

On this format, list the average daily unit power level in MWe-Net for each day in reporting month.
Complete to the nearest whole megawatt.

**UNIT SHUTDOWNS AND POWER REDUCTIONS
REPORT FOR OCTOBER 1996**

DOCKET NO.	50-368
UNIT NAME	ANO Unit 2
DATE	November 15, 1996
COMPLETED BY	M. S. Whitt
TELEPHONE	501-858-5560

<u>NO.</u>	<u>DATE</u>	<u>TYPE</u> ¹	<u>DURATION</u> <u>(HOURS)</u>	<u>REASON</u> ²	<u>METHOD OF</u> <u>SHUTTING DOWN</u> <u>REACTOR</u> ³	<u>LICENSEE</u> <u>EVENT</u> <u>REPORT #</u>	<u>SYSTEM</u> <u>CODE</u> ⁴	<u>COMPONENT</u> <u>CODE</u> ⁵	<u>CAUSE & CORRECTIVE ACTION TO</u> <u>PREVENT RECURRENCE</u>
none									

¹
F: Forced
S: Scheduled

²
Reason:
A - Equipment Failure (Explain)
B - Maintenance of Test
C - Refueling
D - Regulatory Restriction
E - Operator Training & License Examination
F - Administration
G - Operational Error
H - Other (Explain)

³
Method:
1 - Manual
2 - Manual Scram
3 - Automatic Scram
4 - Continuation
5 - Load Reduction
9 - Other

⁴
Exhibit G - Instructions
for Preparation of Data
Entry Sheets for Licensee
Event Report (LER) File (NUREG-0161)

⁵
Exhibit I - Same Source

NRC MONTHLY OPERATING REPORT
OPERATING SUMMARY
OCTOBER 1996
UNIT TWO

The unit operated the entire month of October at 97.9% power.

REFUELING INFORMATION

1. Name of facility: Arkansas Nuclear One - Unit 2
2. Scheduled date for next refueling shutdown: April 11, 1997
3. Scheduled date for restart following refueling: May 26, 1997
4. Will refueling or resumption of operation thereafter require a technical specification change or other license amendment? If answer is yes, what, in general, will there be? If answer is no, has the reload fuel design and core configuration been reviewed by your Plant Safety Review Committee to determine whether any unreviewed safety questions are associated with the core reload (Ref. 10CFR Section 50.59)?

Yes, increase fuel enrichment limit from 4.1 weight percent to 5.0 weight percent, revise reactor coolant system (RCS) flow limit, revise RCS volume, add methodology references to the Core Operating Limits Report methodology list, and change tolerance for when core protection calculator power indications must be adjusted to calorimetric results.

5. Scheduled date(s) for submitting proposed licensing action and supporting information:

Fuel enrichment change submitted August 1996; RCS flow, RCS volume, methodology references, and power adjustment tolerance to be submitted in December 1996.

6. Important licensing considerations associated with refueling, e.g., new or different fuel design or supplier, unreviewed design or performance analysis methods, significant changes in fuel design, new operating procedures.

Fuel enrichment change discussed under question 4.

7. The number of fuel assemblies (a) in the core and (b) in the spent fuel storage pool:

a) 177 b) 721

8. The present licensed spent fuel pool storage capacity and the size of any increase in licensed storage capacity that has been requested or is planned, in number of fuel assemblies:

present 988 increase size by 0

9. The projected date of the last refueling that can be discharged to the spent fuel pool assuming the present licensed capacity:

DATE: 1997 (Loss of full core off-load capability)