

LICENSEE EVENT REPORT (LER)

FACILITY NAME (1)
Turkey Point Unit 3DOCKET NUMBER (2)
0 5 0 0 0 2 5 0 1 OF 0 1

TITLE (4)

Technical Specification - Auxiliary Feedwater

EVENT DATE (5)			LER NUMBER (6)			REPORT DATE (7)			OTHER FACILITIES INVOLVED (8)															
MONTH	DAY	YEAR	YEAR	SEQUENTIAL NUMBER	REVISION NUMBER	MONTH	DAY	YEAR	FACILITY NAMES		DOCKET NUMBER(S)													
0	7	2	6	8	5	8	5	0	2	4	0	0	0	8	2	6	8	5	N/A	0	5	0	0	0

OPERATING MODE (9)	THIS REPORT IS SUBMITTED PURSUANT TO THE REQUIREMENTS OF 10 CFR §: (Check one or more of the following) (11)			
2	20.402(b)	20.405(c)	50.73(a)(2)(iv)	73.71(b)
POWER LEVEL (10)	20.405(a)(1)(i)	50.38(c)(1)	50.73(a)(2)(v)	73.71(c)
0	20.405(a)(1)(ii)	50.38(c)(2)	50.73(a)(2)(vii)	OTHER (Specify in Abstract below and in Text, NRC Form 366A)
0	20.405(a)(1)(iii)	X 50.73(a)(2)(i)	50.73(a)(2)(viii)(A)	
0	20.405(a)(1)(iv)	50.73(a)(2)(ii)	50.73(a)(2)(viii)(B)	
	20.405(a)(1)(v)	50.73(a)(2)(iii)	50.73(a)(2)(x)	

LICENSEE CONTACT FOR THIS LER (12)

NAME
R. L. Teuteberg, Regulation and Compliance Engineer

TELEPHONE NUMBER

AREA CODE
3 0 5 2 4 5 - 2 9 1 0

COMPLETE ONE LINE FOR EACH COMPONENT FAILURE DESCRIBED IN THIS REPORT (13)

CAUSE	SYSTEM	COMPONENT	MANUFACTURER	REPORTABLE TO NPRDS	CAUSE	SYSTEM	COMPONENT	MANUFACTURER	REPORTABLE TO NPRDS

SUPPLEMENTAL REPORT EXPECTED (14)

YES (If yes, complete EXPECTED SUBMISSION DATE) ☐ NO ☒

EXPECTED SUBMISSION DATE (15)

MONTH DAY YEAR

ABSTRACT (Limit to 1400 spaces, i.e., approximately fifteen single-space typewritten lines) (16)

Event:

On July 26, 1985, while Unit 3 was in Operating Mode 2 during a startup evolution, a unit shutdown was initiated at 10:50 a.m. in accordance with Technical Specification 3.0.1. During an operability test of the C auxiliary feedwater (AFW) pump, a discharge control valve CV-3-2817 failed to fully stroke closed. This exceeded the operability requirements of Technical Specification 3.8.4, and a shutdown was required. Prior to reaching subcritical conditions the valve had been repaired and the shutdown was terminated at 11:20 a.m.

Cause of Event:

Failure of the valve to stroke fully closed was the result of a misadjusted positioner.

Corrective Actions:

The following corrective measure was taken:

- 1) The valve positioner was reset for proper valve travel. The valve was subsequently tested and declared operable.

The health and safety of the public were not affected. Similar occurrences: none.

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PDR ADOCK 05000250
S PDR



U. S. Nuclear Regulatory Commission
Document Control Desk
Washington, D.C. 20555

Gentlemen:

Re: Reportable Event 85-024
Turkey Point Unit 3
Date of Event: July 26, 1985
Technical Specification -
Auxiliary Feedwater

The attached Licensee Event Report is being submitted pursuant to the requirements of 10 CFR to provide notification of the subject event.

Very truly yours,

J. W. Williams, Jr.
Group Vice President
Nuclear Energy Department

JWW/JA/edh/T14:6

Attachment

cc: Dr. J. Nelson Grace, Region II, USNRC

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